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July 22, 2024

Ms. Lisa Felice
Executive Secretary
Michigan Public Service Commission
7109 W. Saginaw Highway
Post Office Box 30221
Lansing, MI 48909

Re: Request of Consumers Energy Company for Routine True-up Adjustment of Karn 1 and 2 Securitization Charge

Dear Ms. Felice:

In accordance with the December 17, 2020 Opinion and Order of the Michigan Public Service Commission (“MPSC” or the “Commission”) in Case No. U-20889 (the “Financing Order”), Consumers Energy Company (“Consumers Energy” or the “Company”) hereby submits for the Commission’s review and approval of its 2024 annual routine true-up adjustment to the current D.E. Karn (“Karn”) Units 1 and 2 Securitization Charge. This is the first annual true-up adjustment for the Karn Units 1 and 2 Securitization Charge.

This request is filed pursuant to ordering paragraph H of the Commission’s Financing Order, *supra*, which provides:

True-ups of the securitization charges shall be conducted periodically, in accordance with the schedule and the methodology approved in this financing order. Semiannual true-up and potential additional interim true-up results may be implemented immediately for any such true-up that is uncontested provided, however that any contest of a semi-annual or interim true-up shall be subject only to confirmation of the mathematical computations contained in the proposed true-up adjustments. Order, page 145

The Commission memorialized the true-up filing requirement in Rule C9.2 of the Company's electric tariff book, as follows:

This rule implements the initial Karn 1 and 2 Securitization Charge authorized by the December 17, 2020 Financing Order (the "Order") issued by the Commission in Case No. U-20889 for the first billing cycle after sale of the Karn 1 and 2 securitization bonds. This rule also permits the Company or a successor servicer to implement the periodic adjustments to those charges authorized by the Commission in the Order.

The Karn 1 and 2 Securitization Charge shall apply to all Company customers on all Rate Schedules including customers on Retail Open Access Rate Schedules (customers taking ROA service on December 17, 2020 are excluded from the Karn 1 and 2 Securitization Charge). Customers under special contract shall be assessed the non-bypassable Karn 1 and 2 Securitization Charge in accordance with 2000 PA 141, 2000 PA 142, the Orders and the terms and conditions of their special contract.

True-ups are required annually, as set forth in Act 142 "to correct any overcollections or undercollections of the preceding twelve months and to ensure the expected recovery of amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the securitization bonds", and also required on a semi-annual basis (quarterly beginning one year prior to the last scheduled final payment) if the servicer determines that a true-up adjustment is necessary to ensure the expected recovery during the succeeding annual period of amounts required for the timely payment of the securitization bond issuer's debt service and operating costs. In addition, true ups are permitted more frequently at any time the servicer determines that a true-up is needed for this purpose. Adjustments shall be calculated in the manner set forth below in accordance with the terms of the Order:

$$\begin{array}{ccccccc} \text{Next Period's} & & [\text{True-Up} & & \text{True-Up} & & \text{Next} \\ \text{Required} & & \text{Period's} & & \text{Period's}] & & \text{Period's} \\ \text{Securitization} & \text{minus} & [\text{Actual} & & \text{Actual}] & \text{equals} & \text{Securitization} \\ \text{Revenue} & & [\text{Securitization} & & \text{Securitization}] & & \text{Charge} \\ & & [\text{Revenue} & & \text{Costs}] & & \end{array}$$

Required securitization revenue shall be allocated as follows based on the approved Production Capacity Allocator using rate class determinants approved by the Commission in the Company's electric rate case in effect. The total amount of securitization revenue allocated to each rate class will be divided by each rate class's next period's forecasted sales to determine the securitization charge applicable to each rate class for the collection period.

Each month the Company shall include in its rates a Karn 1 and 2 Securitization Charge as shown on Sheet No. D-7.10.

The Karn 1 and 2 Securitization Charges, as adjusted from time to time by this rule, were developed and approved by the Commission in the Order pursuant to the authority granted to the Commission by 2000 PA 142.

In accordance with those provisions, Consumers Energy has attached to this letter Attachments A through C. Attachment A reflects the routine true-up adjustment formula approved by the Commission in the Financing Order and shows the computation of the proposed adjustments to the Karn Units 1 and 2 Securitization Charge currently in place. Attachment A demonstrates, pursuant to the Financing Order, *supra*, how the proposed revision of the securitization charges will ensure the expected recovery of amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the securitization bonds for the period October 2024 through September 2025 and shows the computation of the proposed adjustments to the securitization charges currently in place. Further supporting details can be found within Attachment B. Attachment C is the Company's proposed new tariff reflecting the Karn Units 1 and 2 Securitization Charges after the true-up.

For all of the reasons stated herein, Consumers Energy hereby respectfully requests the Commission to review and approve on an expedited basis the computations contained in the attachments hereto consistent with the requirements of Section 10k(3) of Act 142, MCL 460.10k(3), the Financing Order, and Rule C9.2 of the Company's electric tariffs. Consumers Energy further requests that the Commission timely approve this request so that the new securitization charges shown on Attachment C become effective for bills rendered on and after the October billing month. It is anticipated that the newly approved securitization charges will remain in effect until a change is authorized by the Commission in a future true-up proceeding. Upon the Commission's approval, Consumers Energy will file updated tariff sheets associated with implementing the approved charges.

Respectfully submitted,

CONSUMERS ENERGY COMPANY

By _____
Kelly M. Hall
Deputy General Counsel and
Vice President, Rates & Regulatory

cc: Bill Stosik, MPSC Staff
Bob Nichols, MPSC Staff

Line	Description	Amount	Source
Next Period Required Securitization Revenue			
1	Principal Due	\$ 84,704,503	Attachment B Page 2 Line 13
2	Interest Due	30,151,894	Attachment B Page 2 Line 12
3	Fees Due (Est)	615,200	Attachment B Page 2 Line 14
4	Capital Subaccount Replenishment	-	Attachment B Page 2 Line 5
5	Total	\$ 115,471,596	
True Up Period Actual Securitization Revenue			
6	Cash Collected	\$ 103,740,933	Attachment B Page 1 Line 2
True Up Period Actual Securitization Costs			
7	Principal Due	\$ 57,596,092	Attachment B Page 1 Line 13
8	Interest Due	24,825,582	Attachment B Page 1 Line 12
9	Fees Due (Est)	307,600	Attachment B Page 1 Line 14
10	Capital Subaccount Replenishment	-	Attachment B Page 1 Line 5
11	Required General Subaccount Funding	31,417,064	Footnote ¹
12	Total	\$ 114,146,338	
13	Next Period Securitization Charge	\$ 125,877,002	Line 5 less Line 6 plus Line 12

Footnotes:

- ¹ Cash balances are impacted by fluctuations in sales and scheduled payments. The amount on line 11 represents the cash adjustment necessary to maintain cash balances at a reasonable level at all times in the forecast period

Line	Rate Class	Allocation	Allocated Securitization Charge Amount	Sales	Rate	Current Securitization Charge	Proposed Securitization Charge
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Residential	45.1%	\$ 56,820,879	12,472,543,000	Rate RSP	\$ 0.004407	\$ 0.004556
2					Rate RSH	\$ 0.004407	\$ 0.004556
3					Rate RSM	\$ 0.004407	\$ 0.004556
4					Rate RPM	\$ 0.004407	\$ 0.004556
5	Secondary	22.9%	\$ 28,863,596	7,034,882,755	Rate GS	\$ 0.003320	\$ 0.004103
6					Rate GSTU	\$ 0.003320	\$ 0.004103
7					Rate GSD	\$ 0.003320	\$ 0.004103
8	Primary	2.5%	\$ 3,083,987		Rate GP		
9				13,982,841	CVL 1	\$ 0.003653	\$ 0.004173
10				31,737,433	CVL 2	\$ 0.003697	\$ 0.004222
11				677,462,510	CVL 3	\$ 0.003731	\$ 0.004268
12		12.8%	\$ 16,137,431.61		Rate GPTU		
13				403,577,514	CVL 1	\$ 0.003447	\$ 0.004183
14				492,397,004	CVL 2	\$ 0.003488	\$ 0.004231
15				2,890,374,767	CVL 3	\$ 0.003520	\$ 0.004278
16		11.2%	\$ 14,035,285.68		Rate GPD, GSG-2 & LED		
17				1,305,772,216	CVL 1	\$ 0.002561	\$ 0.002417
18				1,511,458,477	CVL 2	\$ 0.002591	\$ 0.002445
19				2,905,541,316	CVL 3	\$ 0.002615	\$ 0.002472
20		1.0%	\$ 1,271,357.72		Rate EIP		
21				322,592,698	CVL 1	\$ 0.002651	\$ 0.003266
22				57,616,978	CVL 2	\$ 0.002683	\$ 0.003304
23				8,230,095	CVL 3	\$ 0.002708	\$ 0.003340
24		4.2%	\$ 5,324,597	2,341,720,000	Rate LTILRR	\$ 0.002398	\$ 0.002274
25	Lighting/Other	0.3%	\$ 339,868	196,687,547	Rate GML	\$ 0.003166	\$ 0.001728
26					Rate GUL	\$ 0.003166	\$ 0.001728
27					Rate GU-LED	\$ 0.003166	\$ 0.001728
28					Rate GU	\$ 0.003166	\$ 0.001728
29					Rate PA	NA	NA
30					Rate ROA-R	NA	NA
31					Rate ROA-S	NA	NA
32					Rate ROA-P	NA	NA
33	Total	100.00%	\$ 125,877,002	32,666,577,153			

Forecast of Cash Available to Pay Bond Principal, Interest, and Fees
(Current Securitization Rates)

Line	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Forecast Jul-24	Forecast Aug-24	Forecast Sep-24	Total
1 Beginning Cash Balance	\$ -	\$ -	\$ -	\$ -	\$ 1,841,473	\$ 15,122,104	\$ 29,038,701	\$ 42,331,836	\$ 55,847,213	\$ 67,861,411	\$ (1,157,982)	\$ 9,886,265	
2 Cash Collections				1,841,473	13,280,631	13,916,597	13,293,135	13,515,377	12,014,198	13,709,881	11,044,247	11,125,394	103,740,933
3 Excess Funds Subaccount	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Cash Disbursements	-	-	-	-	-	-	-	-	-	(82,729,274)	-	-	(82,729,274)
5 Capital Subaccount Replenishment	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Ending Cash Balance	\$ -	\$ -	\$ -	\$ 1,841,473	\$ 15,122,104	\$ 29,038,701	\$ 42,331,836	\$ 55,847,213	\$ 67,861,411	\$ (1,157,982)	\$ 9,886,265	\$ 21,011,659	
7 Cash Collections	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total
8 Forecasted/Budgeted Surcharge Revenue	-	-	-	-	-				13,848,365	11,155,805	11,237,771	10,167,640	
9 Uncollectible Adjustment	-	-	-	-	-				0.99	0.99	0.99	0.99	
10 Total Cash Collections	-	-	-	-	-	-	-	-	13,709,881	11,044,247	11,125,394	10,065,964	45,945,485
11 Cash Disbursements	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total
12 Interest Due	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-	\$ 24,825,582	\$ 24,825,582
13 Principal Due	-	-	-	-	-	-	-	-	-	-	-	57,596,092	57,596,092
14 Fees Due (Est)	-	-	-	-	-	-	-	-	-	-	-	307,600	307,600
15 Total Cash Disbursements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 82,729,274	\$ 82,729,274

Forecast of Cash Available to Pay Bond Principal, Interest, and Fees
(Current Securitization Rates)

Line	Forecast Oct-24	Forecast Nov-24	Forecast Dec-24	Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Total
1 Beginning Cash Balance	\$ 21,011,659	\$ 31,077,622	\$ 39,924,680	\$ 48,855,150	\$ 828,673	\$ 10,981,755	\$ 20,626,088	\$ 30,085,676	\$ 38,904,883	\$ 47,453,252	\$ (1,241,053)	\$ 9,646,419	\$ 298,154,804
2 Cash Collections	10,065,964	8,847,058	8,930,469	9,670,300	10,153,082	9,644,333	9,459,588	8,819,207	8,548,370	9,080,514	10,887,472	11,042,203	115,148,560
3 Excess Funds Subaccount	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Cash Disbursements	-	-	-	(57,696,777)	-	-	-	-	-	(57,774,820)	-	-	(115,471,596)
5 Capital Subaccount Replenishment	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Ending Cash Balance	\$ 31,077,622	\$ 39,924,680	\$ 48,855,150	\$ 828,673	\$ 10,981,755	\$ 20,626,088	\$ 30,085,676	\$ 38,904,883	\$ 47,453,252	\$ (1,241,053)	\$ 9,646,419	\$ 20,688,622	\$ 297,831,767
7 Cash Collections	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total
8 Forecasted/Budgeted Surcharge Revenue	\$ 8,936,422	\$ 9,020,676	\$ 9,767,980	\$ 10,255,639	\$ 9,741,750	\$ 9,555,139	\$ 8,908,290	\$ 8,634,717	\$ 9,172,236	\$ 10,997,447	\$ 11,153,740	\$ 10,052,006	
9 Uncollectible Adjustment	0.99	0.99	0.99	0.99	0.99	0.99	0.99	0.99	0.99	0.99	0.99	0.99	
10 Total Cash Collections	8,847,058	8,930,469	9,670,300	10,153,082	9,644,333	9,459,588	8,819,207	8,548,370	9,080,514	10,887,472	11,042,203	9,951,485	115,034,082
11 Cash Disbursements	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total
12 Interest Due	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,655,008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,496,885	\$ 30,151,894
13 Principal Due	-	-	-	-	-	41,734,168	-	-	-	-	-	-	42,970,334
14 Fees Due (Est)	-	-	-	-	-	307,600	-	-	-	-	-	-	307,600
15 Total Cash Disbursements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,696,777	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,774,820	\$ 115,471,596

Line		Forecast Oct-24	Forecast Nov-24	Forecast Dec-24	Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Total
Forecasted Sales														
	1 Residential	917,864,000	920,943,000	1,059,111,000	1,114,403,000	1,079,996,000	1,042,091,000	947,851,000	883,475,000	953,655,000	1,221,994,000	1,261,477,000	1,069,683,000	12,472,543,000
	2 Secondary	570,938,565	556,699,298	573,994,304	611,156,718	579,515,046	569,187,147	526,629,913	527,465,308	556,997,330	676,389,100	665,503,374	620,406,650	7,034,882,755
	3 Primary													
	4 GP VL1	1,165,593	1,177,296	1,175,276	1,275,893	1,220,128	1,180,215	1,079,040	1,170,755	1,103,779	1,131,224	1,187,234	1,116,409	13,982,841
	5 GP VL2	2,651,987	2,445,197	2,710,457	2,664,267	2,565,435	2,711,864	2,909,483	2,771,906	2,410,410	2,771,932	2,788,377	2,336,117	31,737,433
	6 GP VL3	61,378,143	56,510,747	57,989,023	59,555,092	56,761,888	55,539,646	51,158,009	51,405,118	50,768,290	58,781,252	57,220,235	60,395,068	677,462,510
	7 GPTU VL1	30,923,288	34,244,883	33,911,361	38,422,104	32,164,345	31,911,010	29,421,524	29,732,032	38,957,869	35,267,169	34,912,763	33,709,168	403,577,514
	8 GPTU VL2	32,900,495	39,490,337	44,289,774	41,568,978	42,350,230	41,922,379	38,601,153	39,184,689	46,714,306	42,784,839	41,830,833	40,758,991	492,397,004
	9 GPTU VL3	190,964,020	231,550,490	249,503,143	241,640,825	229,542,004	236,158,771	224,413,534	230,890,460	282,623,833	273,912,034	262,520,588	236,655,065	2,890,374,767
	10 GPD, GSG2 & LED VL1	105,865,991	106,032,634	103,302,282	110,915,254	96,926,181	111,347,187	100,222,611	103,155,952	106,781,019	119,933,643	123,086,972	118,202,491	1,305,772,216
	11 GPD, GSG2 & LED VL2	143,832,900	130,517,215	124,347,452	132,045,767	116,732,168	116,039,207	122,794,597	113,093,881	112,284,351	134,245,304	129,292,745	136,232,892	1,511,458,477
	12 GPD, GSG2 & LED VL3	263,549,752	236,949,604	239,588,093	239,314,102	231,386,920	230,335,594	217,041,923	224,640,411	228,624,525	262,032,590	272,188,872	259,888,928	2,905,541,316
	13 EIP VL1	30,805,613	26,129,797	27,427,899	26,819,757	26,702,548	25,599,172	26,793,135	24,637,299	25,167,016	28,764,726	25,401,855	28,332,881	322,592,698
	14 EIP VL2	5,624,467	4,691,830	4,898,937	5,264,750	5,060,230	4,851,023	4,458,139	4,335,784	4,529,514	5,010,378	4,275,389	4,616,536	57,616,978
	15 EIP VL3	862,903	730,042	688,820	692,883	724,004	639,985	693,837	656,970	615,499	601,091	582,745	741,316	8,230,095
	16 LTILRR	164,880,000	196,994,000	198,512,000	239,940,000	204,079,000	191,678,000	205,344,000	199,080,000	147,629,000	181,152,000	205,716,000	205,716,000	2,341,720,000
	17 Lighting/Other	16,260,011	17,697,350	19,516,880	19,437,274	19,112,576	16,918,537	16,346,895	14,967,249	13,698,128	13,894,525	14,226,844	14,611,278	196,687,547
Proposed Securitization Rate														
	18 Residential	0.004556	0.004556	0.004556	0.004556	0.004556	0.004556	0.004556	0.004556	0.004556	0.004556	0.004556	0.004556	
	19 Secondary	0.004103	0.004103	0.004103	0.004103	0.004103	0.004103	0.004103	0.004103	0.004103	0.004103	0.004103	0.004103	
	20 Primary													
	21 GP VL1	0.004173	0.004173	0.004173	0.004173	0.004173	0.004173	0.004173	0.004173	0.004173	0.004173	0.004173	0.004173	
	22 GP VL2	0.004222	0.004222	0.004222	0.004222	0.004222	0.004222	0.004222	0.004222	0.004222	0.004222	0.004222	0.004222	
	23 GP VL3	0.004268	0.004268	0.004268	0.004268	0.004268	0.004268	0.004268	0.004268	0.004268	0.004268	0.004268	0.004268	
	24 GPTU VL1	0.004183	0.004183	0.004183	0.004183	0.004183	0.004183	0.004183	0.004183	0.004183	0.004183	0.004183	0.004183	
	25 GPTU VL2	0.004231	0.004231	0.004231	0.004231	0.004231	0.004231	0.004231	0.004231	0.004231	0.004231	0.004231	0.004231	
	26 GPTU VL3	0.004278	0.004278	0.004278	0.004278	0.004278	0.004278	0.004278	0.004278	0.004278	0.004278	0.004278	0.004278	
	27 GPD, GSG2 & LED VL1	0.002417	0.002417	0.002417	0.002417	0.002417	0.002417	0.002417	0.002417	0.002417	0.002417	0.002417	0.002417	
	28 GPD, GSG2 & LED VL2	0.002445	0.002445	0.002445	0.002445	0.002445	0.002445	0.002445	0.002445	0.002445	0.002445	0.002445	0.002445	
	29 GPD, GSG2 & LED VL3	0.002472	0.002472	0.002472	0.002472	0.002472	0.002472	0.002472	0.002472	0.002472	0.002472	0.002472	0.002472	
	30 EIP VL1	0.003266	0.003266	0.003266	0.003266	0.003266	0.003266	0.003266	0.003266	0.003266	0.003266	0.003266	0.003266	
	31 EIP VL2	0.003304	0.003304	0.003304	0.003304	0.003304	0.003304	0.003304	0.003304	0.003304	0.003304	0.003304	0.003304	
	32 EIP VL3	0.003340	0.003340	0.003340	0.003340	0.003340	0.003340	0.003340	0.003340	0.003340	0.003340	0.003340	0.003340	
	33 LTILRR	0.002274	0.002274	0.002274	0.002274	0.002274	0.002274	0.002274	0.002274	0.002274	0.002274	0.002274	0.002274	
	34 Lighting/Other	0.001728	0.001728	0.001728	0.001728	0.001728	0.001728	0.001728	0.001728	0.001728	0.001728	0.001728	0.001728	
	35 Forecasted Surcharge Revenue	\$ 9,671,835	\$ 9,780,048	\$ 10,582,090	\$ 11,094,656	\$ 10,546,969	\$ 10,346,555	\$ 9,639,272	\$ 9,359,719	\$ 9,987,543	\$ 11,924,308	\$ 12,062,479	\$ 10,881,529	\$ 125,877,002
	36 Uncollectible Adjustment	0.99	0.99	0.99	0.99	0.99	0.99	0.99	0.99	0.99	0.99	0.99	0.99	
	37 Total Cash Collections	\$ 9,575,117	\$ 9,682,247	\$ 10,476,269	\$ 10,983,709	\$ 10,441,499	\$ 10,243,089	\$ 9,542,879	\$ 9,266,122	\$ 9,887,667	\$ 11,805,065	\$ 11,941,854	\$ 10,772,714	\$ 124,618,232
	38 Beginning Cash Balance	\$ 21,011,659	\$ 30,963,144	\$ 40,538,261	\$ 50,220,508	\$ 3,000,000	\$ 13,983,709	\$ 24,425,208	\$ 34,668,298	\$ 44,211,177	\$ 53,477,299	\$ 5,590,147	\$ 17,395,212	\$ 339,484,623
	39 Cash Collections	9,951,485	9,575,117	9,682,247	10,476,269	10,983,709	10,441,499	10,243,089	9,542,879	9,266,122	9,887,667	11,805,065	11,941,854	123,797,003
	40 Excess Funds Subaccount	-	-	-	-	-	-	-	-	-	-	-	-	
	41 Cash Disbursements	-	-	-	(57,696,777)	-	-	-	-	-	(57,774,820)	-	-	(115,471,596)
	42 Capital Subaccount Replenishment	-	-	-	-	-	-	-	-	-	-	-	-	
	43 Ending Cash Balance	\$ 30,963,144	\$ 40,538,261	\$ 50,220,508	\$ 3,000,000	\$ 13,983,709	\$ 24,425,208	\$ 34,668,298	\$ 44,211,177	\$ 53,477,299	\$ 5,590,147	\$ 17,395,212	\$ 29,337,066	\$ 347,810,029

MICHIGAN PUBLIC SERVICE COMMISSION
CONSUMERS ENERGY COMPANY
U-20889 Securitization True Up
Principal and Interest Payments
2024-2030

Attachment B
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Date	Tranche A-1 Scheduled Payments	Tranche A-2 Scheduled Payments	Total Interest
Sep-24	57,596,092	-	24,825,582
Mar-25	41,734,168	-	15,655,008
Sep-25	42,970,334	-	14,496,885
Mar-26	44,243,116	-	13,304,458
Sep-26	45,553,597	-	12,076,712
Mar-27	17,902,693	29,000,202	10,812,600
Sep-27	-	48,235,463	9,560,345
Mar-28	-	49,569,897	8,303,811
Sep-28	-	50,941,248	7,012,515
Mar-29	-	52,350,538	5,685,496
Sep-29	-	53,798,815	4,321,764
Mar-30	-	55,287,159	2,920,305
Sep-30	-	56,816,679	1,480,074
Total	250,000,000	396,000,000	130,455,556

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Total
	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
PricewaterhouseCoopers									19,750						19,750	\$ 39,500
Rating Agency Fees												81,500				\$ 81,500
State of Delaware Fees											300					\$ 300
Trustee Legal Fees					12,500											\$ 12,500
Independent Managers Fees												3,500				\$ 3,500
Servicer Fees									161,500						161,500	\$ 323,000
Administration Fees									25,000						25,000	\$ 50,000
Other Operating Expenses									50,000						50,000	\$ 100,000
Annual Legal Opinion				2,822	1,797											\$ 4,619
LLC Annual Tax											300					\$ 300
	\$ -	\$ -	\$ -	\$ 2,822	\$ 14,297	\$ -	\$ -	\$ -	\$ 256,250	\$ -	\$ 600	\$ 85,000	\$ -	\$ -	\$ 256,250	\$ 615,219

Professional fees are entered into the month they were/will be paid

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Billing Month	Remittance Date	Total Cash Collections	Collection Curve Percent	Adjusted Cash Collections	Securitization Charge Calculated & Remitted	Securitization Charge Net Ratio to Total Cash
Jan-24	1/3/2024					
	1/4/2024					
	1/5/2024					
	1/8/2024					
	1/9/2024					
	1/10/2024					
	1/11/2024					
	1/12/2024					
	1/16/2024					
	1/17/2024					
	1/18/2024					
	1/19/2024					
	1/22/2024					
	1/23/2024					
	1/24/2024					
	1/25/2024					
	1/26/2024					
	1/29/2024			13,858,477	479,832	3.46%
	1/30/2024			18,894,949	633,716	3.35%
	1/31/2024			21,717,618	727,925	3.35%
				<hr/> 54,471,043	<hr/> 1,841,473	

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Billing Month	Remittance Date	Total Cash Collections	Collection Curve Percent	Adjusted Cash Collections	Securitization Charge Calculated & Remitted	Securitization Charge Net Ratio to Total Cash
Feb-24	2/2/2024			27,730,202	953,722	3.44%
	2/5/2024			20,238,391	675,646	3.34%
	2/6/2024			24,804,099	831,063	3.35%
	2/7/2024			18,311,433	606,062	3.31%
	2/8/2024			23,354,476	1,090,332	4.67%
	2/9/2024			13,758,640	464,825	3.38%
	2/12/2024			14,140,859	470,858	3.33%
	2/13/2024			23,336,104	778,117	3.33%
	2/14/2024			20,468,998	669,599	3.27%
	2/15/2024			15,843,861	527,858	3.33%
	2/16/2024			13,343,101	440,229	3.30%
	2/20/2024			21,766,744	720,395	3.31%
	2/21/2024			39,141,440	1,315,430	3.36%
	2/22/2024			18,120,082	621,514	3.43%
	2/23/2024			17,628,402	588,725	3.34%
	2/26/2024			17,157,642	582,764	3.40%
	2/27/2024			21,701,189	733,632	3.38%
	2/28/2024			23,445,736	775,151	3.31%
	2/29/2024			12,701,055	434,709	3.42%
				386,992,452	13,280,631	

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Billing Month	Remittance Date	Total Cash Collections	Collection Curve Percent	Adjusted Cash Collections	Securitization Charge Calculated & Remitted	Securitization Charge Net Ratio to Total Cash
Mar-24	3/4/2024			32,407,499	1,101,848	3.40%
	3/5/2024			29,631,945	1,040,207	3.51%
	3/6/2024			20,292,855	712,496	3.51%
	3/7/2024			16,844,887	570,030	3.38%
	3/8/2024			22,834,635	1,170,262	5.12%
	3/11/2024			16,776,815	596,109	3.55%
	3/12/2024			21,589,950	753,302	3.49%
	3/13/2024			17,451,415	604,852	3.47%
	3/14/2024			16,745,727	577,746	3.45%
	3/15/2024			17,711,659	625,157	3.53%
	3/18/2024			14,989,655	510,988	3.41%
	3/19/2024			24,269,509	846,449	3.49%
	3/20/2024			21,091,356	739,325	3.51%
	3/21/2024			16,098,955	561,854	3.49%
	3/22/2024			17,528,967	619,575	3.53%
	3/25/2024			13,884,809	491,405	3.54%
	3/26/2024			18,277,740	649,734	3.55%
	3/27/2024			20,114,263	721,491	3.59%
	3/28/2024			12,998,349	447,202	3.44%
	3/29/2024			15,896,264	576,565	3.63%
				387,437,254	13,916,597	

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Billing Month	Remittance Date	Total Cash Collections	Collection Curve Percent	Adjusted Cash Collections	Securitization Charge Calculated & Remitted	Securitization Charge Net Ratio to Total Cash
Apr-24	4/2/2024			29,305,230	1,020,713	3.48%
	4/3/2024			19,757,609	681,834	3.45%
	4/4/2024			14,316,609	488,307	3.41%
	4/5/2024			16,744,839	581,266	3.47%
	4/8/2024			24,234,244	1,261,724	5.21%
	4/9/2024			22,164,408	763,594	3.45%
	4/10/2024			16,239,300	560,260	3.45%
	4/11/2024			12,846,343	436,581	3.40%
	4/12/2024			14,896,119	516,673	3.47%
	4/15/2024			15,440,056	516,495	3.35%
	4/16/2024			19,942,713	684,896	3.43%
	4/17/2024			21,498,646	735,746	3.42%
	4/18/2024			15,758,037	531,152	3.37%
	4/19/2024			14,907,537	516,871	3.47%
	4/22/2024			15,130,334	537,028	3.55%
	4/23/2024			19,265,258	674,279	3.50%
	4/24/2024			15,227,269	544,489	3.58%
	4/25/2024			20,026,445	746,248	3.73%
	4/26/2024			12,413,285	433,615	3.49%
	4/29/2024			13,963,587	484,540	3.47%
	4/30/2024			16,638,378	576,824	3.47%
				<u>370,716,244</u>	<u>13,293,135</u>	

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Billing Month	Remittance Date	Total Cash Collections	Collection Curve Percent	Adjusted Cash Collections	Securitization Charge Calculated & Remitted	Securitization Charge Net Ratio to Total Cash
May-24	5/2/2024			32,382,435	1,126,566	3.48%
	5/3/2024			17,848,989	596,830	3.34%
	5/6/2024			14,205,275	497,426	3.50%
	5/7/2024			24,558,232	832,045	3.39%
	5/8/2024			27,362,793	810,706	2.96%
	5/9/2024			13,766,735	987,321	7.17%
	5/10/2024			14,858,561	496,529	3.34%
	5/13/2024			15,244,539	511,499	3.36%
	5/14/2024			19,883,727	654,447	3.29%
	5/15/2024			19,669,487	656,045	3.34%
	5/16/2024			15,731,263	513,005	3.26%
	5/17/2024			18,665,213	626,941	3.36%
	5/20/2024			15,856,096	526,210	3.32%
	5/21/2024			20,222,773	693,238	3.43%
	5/22/2024			16,708,914	556,121	3.33%
	5/23/2024			15,731,346	554,250	3.52%
	5/24/2024			14,939,742	519,601	3.48%
	5/28/2024			17,123,257	608,178	3.55%
	5/29/2024			22,979,929	775,377	3.37%
	5/30/2024			16,450,191	550,893	3.35%
	5/31/2024			12,341,647	422,149	0.0342
				<u>386,531,145</u>	<u>13,515,377</u>	

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Billing Month	Remittance Date	Total Cash Collections	Collection Curve Percent	Adjusted Cash Collections	Securitization Charge Calculated & Remitted	Securitization Charge Net Ratio to Total Cash
Jun-24	6/4/2024			37,156,197	1,275,872	3.43%
	6/5/2024			22,508,137	729,836	3.24%
	6/6/2024			16,357,037	546,719	3.34%
	6/7/2024			12,348,846	397,663	3.22%
	6/10/2024			21,142,086	1,152,570	5.45%
	6/11/2024			20,190,696	663,345	3.29%
	6/12/2024			20,331,781	673,967	3.31%
	6/13/2024			15,800,430	519,224	3.29%
	6/14/2024			13,222,687	433,589	3.28%
	6/17/2024			15,054,509	489,598	3.25%
	6/18/2024			20,850,553	667,710	3.20%
	6/19/2024			18,397,877	604,730	3.29%
	6/20/2024			19,745,806	665,411	3.37%
	6/21/2024			10,365,086	335,420	3.24%
	6/24/2024			14,602,914	474,701	3.25%
	6/25/2024			18,042,519	589,919	3.27%
	6/26/2024			19,021,027	609,227	3.20%
	6/27/2024			21,136,153	738,392	3.49%
	6/28/2024			13,340,919	446,305	3.35%
				349,615,258	12,014,198	

KARN 1 AND 2 SECURITIZATION CHARGE

The actual Karn 1 and 2 Securitization Charge is authorized pursuant to Rule C9.2, Karn 1 and 2 Securitization Charges, Initial Implementation and True-up Methodology. The Karn 1 and 2 Securitization Charge is billed to all full service customers, shown in the rate schedules identified below, based upon usage⁽¹⁾. These charges shall be shown separately on the customer's bill.

The actual Karn 1 and 2 Securitization Charge applied to customers' bills are as follows:

Rate Schedule	Karn 1 and 2 Securitization Charge (Case No. U-20889) Effective for the July through December September 2024 <u>Billing Month</u>	<u>Karn 1 and 2 Securitization Charge (Case No. U-20889) Effective for the October 2024 through September 2025 Billing Month</u>
Rates RSP, RSH, RPM and RSM	\$0.004407/kWh	<u>\$0.004556/kWh</u>
Rates GS, GSTU and GSD	0.003320/kWh	<u>0.004103/kWh</u>
Rate GP		
CVL 1	0.003653/kWh	<u>0.004173/kWh</u>
CVL 2	0.003697/kWh	<u>0.004222/kWh</u>
CVL 3	0.003731/kWh	<u>0.004268/kWh</u>
Rate GPTU		
CVL 1	0.003447/kWh	<u>0.004183/kWh</u>
CVL 2	0.003488/kWh	<u>0.004231/kWh</u>
CVL 3	0.003520/kWh	<u>0.004278/kWh</u>
Rates GPD and GSG-2		
CVL 1	0.002561/kWh	<u>0.002417/kWh</u>
CVL 2	0.002591/kWh	<u>0.002445/kWh</u>
CVL 3	0.002615/kWh	<u>0.002472/kWh</u>
Rate EIP		
CVL 1	0.002651/kWh	<u>0.003266/kWh</u>
CVL 2	0.002683/kWh	<u>0.003304/kWh</u>
CVL 3	0.002708/kWh	<u>0.003340/kWh</u>
Rate LED		
CVL 1	0.002561/kWh	<u>0.002417/kWh</u>
CVL 2	0.002591/kWh	<u>0.002445/kWh</u>
CVL 3	0.002615/kWh	<u>0.002472/kWh</u>
Rate LTILRR	0.002398/kWh	<u>0.002274/kWh</u>
Rates GML, GUL and GU-LED	0.003166/kWh	<u>0.001728/kWh</u>
Rate GU	0.003166/kWh	<u>0.001728/kWh</u>
Rate PA	NA	<u>NA</u>
Rate ROA-R ⁽¹⁾	NA	<u>NA</u>
Rate ROA-S ⁽¹⁾	NA	<u>NA</u>
Rate ROA-P ⁽¹⁾	NA	<u>NA</u>

⁽¹⁾ Customers taking ROA service on December 17, 2020 are excluded from the Karn 1 and 2 Securitization Charge. This exclusion does not apply to customers first taking ROA service after December 17, 2020 or to customers taking service on December 17, 2020 who discontinue taking ROA service any time after December 17, 2020. Customers who discontinue taking ROA service any time after December 17, 2020 and who return to ROA service will pay the Karn 1 and 2 Securitization Charge applicable to the customer's otherwise applicable Company Full Service Rate Schedule.