

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter of the application of)	
CONSUMERS ENERGY COMPANY for a financing)	
order approving the securitization of qualified costs.)	Case No. U-17473
_____)	

At the July 23, 2024 meeting of the Michigan Public Service Commission in Lansing,
Michigan.

PRESENT: Hon. Daniel C. Scripps, Chair
Hon. Katherine L. Peretick, Commissioner
Hon. Alessandra R. Carreon, Commissioner

ORDER

In its December 6, 2013 order in this docket (December 6 order), the Commission authorized Consumers Energy Company (Consumers) to securitize up to \$389.6 million of qualified costs pursuant to the issuance of securitization bonds related to the expected costs of early retirement and demolition of BC Cobb units 1-5, Weadock units 7-8, and Whiting units 1-3. *See*, December 6 order, pp. 62-68; MCL 460.10h-460.10o. Among other issues addressed by the December 6 order, the Commission concluded that there must be periodic true-ups of the securitization charges to ensure that the amounts collected are sufficient to service the securitization bonds. The Commission stated:

True-ups of the securitization charges shall be conducted periodically, in accordance with the schedule and the methodology approved in this order. Mid-year true-up results may be implemented immediately for any mid-year true-up that is uncontested.

December 6 order, p. 64.

On June 7, 2024, Consumers filed its annual routine true-up adjustment report (Report) to reflect new securitization surcharges for the period August 2024 through July 2025. The computation of the proposed surcharges is outlined on pages 1-2 of Attachment A of the Report (attached to this order as Exhibit A). Attachment C of the Report, attached as Exhibit B to this order, contains the proposed new tariffs reflecting the securitization charges after the true-up. The current and proposed surcharges are set forth on page 2 of Attachment A of Consumers' report, attached to this order as Exhibit A, resulting in a total securitization surcharge for the period of August 2024 through July 2025 of \$35,302,670.

The Commission Staff (Staff) reviewed the proposed adjustments contained within the application and Report and concluded that the adjustments are routine, the calculations are accurate, and the proposed adjustments conform to the methodology approved by the Commission.

After considering Consumers' filing and the Staff's review, the Commission agrees that the proposed adjustments in the application are routine, the calculations are accurate, and the proposed adjustments conform to the approved methodology. Consumers is therefore authorized to implement the adjustments effective for bills rendered on and after the August 2024 billing month.

THEREFORE, IT IS ORDERED that:

A. For bills rendered on and after the August 2024 billing month, Consumers Energy Company shall implement the new securitization charges as set forth in Attachment C of its application, attached to this order as Exhibit B.

B. Prior to the August 2024 billing month, Consumers Energy Company shall file with the Commission tariff sheets essentially the same as those set forth in Exhibit B. After the tariff sheets have been reviewed and accepted by the Commission Staff for inclusion in the company's tariff book, Consumers Energy Company shall promptly file the final tariff sheets in this docket.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel.

Electronic notifications should be sent to the Executive Secretary at LARA-MPSC-Edockets@michigan.gov and to the Michigan Department of Attorney General – Public Service Division at hugheys@michigan.gov. In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General – Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

MICHIGAN PUBLIC SERVICE COMMISSION

Daniel C. Scripps, Chair

Katherine L. Peretick, Commissioner

Alessandra R. Carreon, Commissioner

By its action of July 23, 2024.

Lisa Felice, Executive Secretary

MICHIGAN PUBLIC SERVICE COMMISSION
 CONSUMERS ENERGY COMPANY
 U-17473 Securitization True Up

Attachment A
 Page 1 of 2

Line	Description	Amount	Source
Next Period Required Securitization Revenue			
1	Principal Due	\$ 30,043,979	Attachment B Page 2 Line 13
2	Interest Due	4,169,748	Attachment B Page 2 Line 12
3	Fees Due (Est)	446,500	Attachment B Page 2 Line 14
4	Capital Subaccount Replenishment	-	Attachment B Page 2 Line 5
5	Total	\$ 34,660,226	
True Up Period Actual Securitization Revenue			
6	Cash Collected	\$ 33,298,841	Attachment B Page 1 Line 2
True Up Period Actual Securitization Costs			
7	Principal Due	\$ 29,166,474	Attachment B Page 1 Line 13
8	Interest Due	5,047,252	Attachment B Page 1 Line 12
9	Fees Due (Est)	466,555	Attachment B Page 1 Line 14
10	Capital Subaccount Replenishment	-	Attachment B Page 1 Line 5
11	Required General Subaccount Funding	(738,997)	Footnote ¹
12	Total	\$ 33,941,284	
13	Next Period Securitization Charge	\$ 35,302,670	Line 5 less Line 6 plus Line 12

Footnotes:

- ¹ Cash balances are impacted by fluctuations in sales and scheduled payments. The amount on line 11 represents the cash adjustment necessary to maintain cash balances at a reasonable level at all times in the forecast period

Line	Rate Class (a)	Allocation (b)	Allocated Securitization Charge Amount (c)	Sales (d)	Rate (e)	Current Securitization Charge (f)	Proposed Securitization Charge (g)
1	Residential	42.0%	\$ 14,813,000	12,477,401,000	Rate RSP	\$ 0.001148	\$ 0.001187
2					Rate RSH	\$ 0.001148	\$ 0.001187
					Rate RSM	\$ 0.001148	\$ 0.001187
3	Secondary	25.3%	\$ 8,924,515	7,064,811,834	Rate RPM	\$ 0.001148	\$ 0.001187
4					Rate GS	\$ 0.001227	\$ 0.001263
5					Rate GSTU	\$ 0.001227	\$ 0.001263
6	Primary	32.4%	\$ 11,427,474	12,983,939,186	Rate GSD	\$ 0.001227	\$ 0.001263
7					Rate GP		
8					CVL 1	\$ 0.000860	\$ 0.000880
9					CVL 2	\$ 0.000860	\$ 0.000880
10					CVL 3	\$ 0.000860	\$ 0.000880
11					Rates GPD, GPTU, EIP, LTILRR, LED, and GSG-2		
12					CVL 1	\$ 0.000860	\$ 0.000880
13					CVL 2	\$ 0.000860	\$ 0.000880
14					CVL 3	\$ 0.000860	\$ 0.000880
15	Lighting/Other	0.4%	\$ 137,680	197,178,121	Rate GML	\$ 0.000712	\$ 0.000698
16					Rate GUL	\$ 0.000712	\$ 0.000698
17					Rate GU-LED	\$ 0.000712	\$ 0.000698
18					Rate GU	\$ 0.000712	\$ 0.000698
19					Rate PA	NA	NA
20					Rate ROA-R	NA	NA
21					Rate ROA-S	NA	NA
22					Rate ROA-P	NA	NA
23	Total	100.00%	\$ 35,302,670	32,723,330,141			

POWER PLANT SECURITIZATION CHARGE

The actual Power Plant Securitization Charge is authorized pursuant to Rule C9.1, Power Plant Securitization Charges, Initial Implementation and True-up Methodology. The Power Plant Securitization Charge is billed to all full service customers, shown in the rate schedules identified below, based upon usage. This charge shall be shown separately on the customer's bill.

The actual Power Plant Securitization Charge applied to customers' bills is as follows:

Rate Schedule	Power Plant Securitization Charge (Case No. U-17473) Effective beginning with the August 2024 Billing Month
Rate RSP	\$ 0.001187 /kWh
Rate RSH	0.001187 /kWh
Rate RPM	0.001187 /kWh
Rate RSM	0.001187 /kWh
Rate GS	0.001263 /kWh
Rate GSTU	0.001263 /kWh
Rate GSD	0.001263 /kWh
Rate GP	
CVL 1	0.000880 /kWh
CVL 2	0.000880 /kWh
CVL 3	0.000880 /kWh
Rates GPD, GPTU, EIP and GSG-2	
CVL 1	0.000880 /kWh
CVL 2	0.000880 /kWh
CVL 3	0.000880 /kWh
Rate LED	0.000880 /kWh
Rate LTILRR	0.000880 /kWh
Rate GML	0.000698 /kWh
Rate GUL	0.000698 /kWh
Rate GU-LED	0.000698 /kWh
Rate GU	0.000698 /kWh
Rate PA	NA
Rate ROA-R ⁽¹⁾	NA
Rate ROA-S ⁽¹⁾	NA
Rate ROA-P ⁽¹⁾	NA

⁽¹⁾ Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charge. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service will pay the Power Plant Securitization Charge applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

Issued XXXXXX XX, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Effective for bills rendered on and after
the Company's August 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated XXXXXX X, 2024
in Case No. U-17473


PROOF OF SERVICE

STATE OF MICHIGAN)

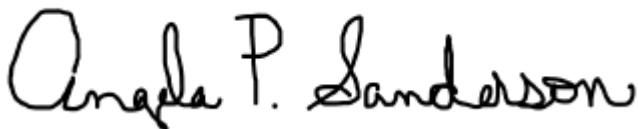
Case No. U-17473

County of Ingham)

Brianna Brown being duly sworn, deposes and says that on July 23, 2024 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).


Brianna Brown

Subscribed and sworn to before me
this 23rd day of July 2024.



Angela P. Sanderson
Notary Public, Shiawassee County, Michigan
As acting in Eaton County
My Commission Expires: May 21, 2030

Service List for Case: U-17473

Name	On Behalf Of	Email Address
Bret A. Totoraitis	Consumers Energy Company	bret.totoraitis@cmsenergy.com
Consumers Energy Company (1 of 2)	Consumers Energy Company	mpsc.filings@cmsenergy.com
Consumers Energy Company (2 of 2)	Consumers Energy Company	kelly.hall@cmsenergy.com