

January 30, 2023

TRANSMITTAL VIA EMAIL 01/30/2023

Ms. Lori Babcock
Michigan Department of Environment, Great Lakes, and Energy
Materials Management Division
Saginaw Bay District Office
401 Ketchum St, Suite B
Bay City, Michigan 48708

**SUBJECT: 2022 Annual Groundwater Monitoring and Corrective Action Report
DE Karn Lined Impoundment Coal Combustion Residuals (CCR) Unit**

Dear Ms. Babcock:

On April 17, 2015, the United States Environmental Protection Agency (USEPA) published the final rule for the regulation and management of Coal Combustion Residuals (CCR) under the Resource Conservation and Recovery Act (RCRA) (the CCR Rule) (USEPA, April 2015, as amended). Standards for groundwater monitoring and corrective action codified in the CCR Rule (40 CFR 257.90-98), apply to the Consumers Energy Company (Consumers Energy) Lined Impoundment at the DE Karn Power Plant Site. Pursuant to the CCR Rule, the owner or operator of a CCR unit must prepare an annual groundwater monitoring and corrective action report for the CCR unit documenting the status of groundwater monitoring and corrective action for the preceding year in accordance with §257.90(e). On behalf of Consumers Energy, TRC has prepared this Annual Groundwater Monitoring Report for the Karn Lined Impoundment to cover the period of January 1, 2022 to December 31, 2022.

This 2022 Karn Lined Impoundment Annual Report was prepared in accordance with the requirements of §257.90(e) and presents the monitoring results and the statistical evaluation of the detection monitoring constituents (Appendix III to Part 257 of the CCR Rule) for the four quarterly groundwater monitoring events completed in 2021 for the Lined Impoundment. As part of the statistical evaluation, the data collected during detection monitoring events are evaluated to identify statistically significant increases (SSIs) in detection monitoring constituents to determine if concentrations in detection monitoring well samples exceed background levels.

After establishing the groundwater monitoring system and detection monitoring project pursuant to the requirements and schedule of §257.90 - §257.94, the State of Michigan enacted Public Act No. 640 of 2018 (PA 640) December 28, 2018 to amend the Natural Resources and Environmental Protection Act, also known as Part 115 of PA 451 of 1994, as amended (a.k.a., Michigan Part 115 Solid Waste Management). The December 2018 amendments to Part 115 were developed to provide the State of Michigan oversight of CCR impoundments and landfills and to better align existing state solid waste management rules and statutes with the CCR Rule. This alignment would ensure compliance with the CCR standards through a state-approved

permitting program that would be deemed to be “equivalent to” or “as protective as” through an administrative application that would be reviewed and authorized by U.S. EPA.

On November 6, 2020 Consumers Energy submitted the Karn Lined Impoundment Hydrogeological Monitoring Plan (November 2020 HMP) to the Michigan Department of Environment, Great Lakes, and Energy (EGLE) to comply with the requirements of Part 115, Rule 299.4905, and the CCR Rule. The HMP was approved by the EGLE on November 13, 2020 and the four quarterly events completed in 2022 were performed in accordance with the EGLE-approved HMP. This letter and four quarterly reports (Enclosures 2 through 5) collectively comprise the 2022 Annual Groundwater Monitoring and Corrective Action Report and meet the requirements of §257.90(e) as documented in the enclosed checklist (Enclosure 1).

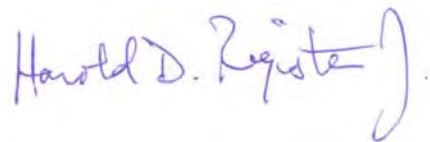
At this time, Consumers Energy is continuing to assert an Alternate Source Demonstration (ASD), for the following SSIs over background limits:

- Chloride and total dissolved solids in DEK-MW-15003; and
- pH in monitoring well OW-11.

As detailed in the Fourth Quarter 2022 Hydrogeological Monitoring Report (Enclosure 5), a source other than the Karn Lined Impoundment CCR Unit caused the SSIs. As such, Consumers Energy will continue with the detection monitoring program at the Karn Lined Impoundment in conformance with §257.90 - §257.94.

No corrective actions were performed in 2022. Per the November 2020 HMP, quarterly monitoring will be performed at the Karn Lined Impoundment in 2022. The next annual monitoring report will cover monitoring conducted in the 2022 calendar year and will be submitted no later than January 31, 2024.

Sincerely,



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Landfill Operations Compliance
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cc: Mr. Phil Roycraft, EGLE Saginaw Bay District Office
Mr. Mike Quigg, EGLE Saginaw Bay District Office
Ms. Margie Ring, EGLE Lansing Office
Mr. Jim Arduin, EGLE Lansing Office
Mr. Caleb Batts, Consumers Energy
Ms. Darby Litz, TRC
Ms. Kristin Lowery, TRC
Mr. Jacob Krenz, TRC

Enclosures: 1) CCR Annual Groundwater Report Requirements: § 257.90(e). Checklist for the Karn Lined Impoundment CCR Unit.

2) First Quarter 2022 Hydrogeological Monitoring Report, DE Karn Lined Impoundment CCR Unit, Essexville, Michigan. (TRC; April 29, 2022)

3) Second Quarter 2022 Hydrogeological Monitoring Report, DE Karn Lined Impoundment CCR Unit, Essexville, Michigan. (TRC; July 27, 2022)

4) Third Quarter 2022 Hydrogeological Monitoring Report, DE Karn Lined Impoundment CCR Unit, Essexville, Michigan. (TRC; October 27, 2022)

5) Fourth Quarter 2022 Hydrogeological Monitoring Report, DE Karn Lined Impoundment CCR Unit, Essexville, Michigan. (TRC; January 30, 2023)

CCR Annual Groundwater Report Requirements: § 257.90(e)
Checklist for the Karn Lined Impoundment CCR Unit
2022 Annual Report

Requirement	Reference
At a minimum, the annual groundwater monitoring and corrective action report must contain the following information, to the extent available:	
(1) A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program for the CCR unit;	Figure 2 ^{(2),(3),(4),(5)}
(2) Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken;	Not Applicable - no installation or decommissioning
(3) In addition to all the monitoring data obtained under §§ 257.90 through 257.98, a summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs;	Section 3.2 ^{(2),(3),(4),(5)}
(4) A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring in addition to identifying the constituent(s) detected at a statistically significant increase over background levels); and	Annual Report ⁽¹⁾ ; Section 1.2 Program Summary ^{(2),(3),(4),(5)}
(5) Other information required to be included in the annual report as specified in §§ 257.90 through 257.98.	Certified ASD ^{(2),(5)}
(6) A section at the beginning of the annual report that provides an overview of the current status of groundwater monitoring and corrective action programs for the CCR unit. At a minimum, the summary must specify all of the following:	
(i) At the start of the current annual reporting period, whether the CCR unit was operating under the detection monitoring program in § 257.94 or the assessment monitoring program in § 257.95;	Section 1.2 Program Summary ^{(2),(3),(4),(5)}
(ii) At the end of the current annual reporting period, whether the CCR unit was operating under the detection monitoring program in § 257.94 or the assessment monitoring program in § 257.95;	Section 1.2 Program Summary ^{(2),(3),(4),(5)}
(iii) If it was determined that there was a statistically significant increase over background for one or more constituents listed in appendix III to this part pursuant to § 257.94(e):	Section 4.3 Alternate Source Demonstration ^{(2),(3),(4),(5)} ; Certified ASD ^{(2),(5)}
(A) Identify those constituents listed in appendix III to this part and the names of the monitoring wells associated with such an increase; and	Certified ASD ^{(2),(5)} ; remaining in Detection Monitoring
(B) Provide the date when the assessment monitoring program was initiated for the CCR unit.	Not Applicable; Detection Monitoring
(iv) If it was determined that there was a statistically significant level above the groundwater protection standard for one or more constituents listed in appendix IV to this part pursuant to § 257.95(g) include all of the following:	Not Applicable; Detection Monitoring
(A) Identify those constituents listed in appendix IV to this part and the names of the monitoring wells associated with such an increase;	Not Applicable; Detection Monitoring
(B) Provide the date when the assessment of corrective measures was initiated for the CCR unit;	Not Applicable; Detection Monitoring
(C) Provide the date when the public meeting was held for the assessment of corrective measures for the CCR unit; and	Not Applicable; Detection Monitoring
(D) Provide the date when the assessment of corrective measures was completed for the CCR unit.	Not Applicable; Detection Monitoring
(v) Whether a remedy was selected pursuant to § 257.97 during the current annual reporting period, and if so, the date of remedy selection; and	Not Applicable; Detection Monitoring
(vi) Whether remedial activities were initiated or are ongoing pursuant to § 257.98 during the current annual reporting period.	Not Applicable; Detection Monitoring

Notes:

- (1) 2022 Annual Groundwater Monitoring and Corrective Action Report Karn Lined Impoundment Coal Combustion Residuals CCR Unit. Consumers Energy. January 30, 2023.
- (2) First Quarter 2022 Hydrogeological Monitoring Report, DE Karn Lined Impoundment CCR Unit, Essexville, Michigan. TRC. April 29, 2022.
- (3) Second Quarter 2022 Hydrogeological Monitoring Report, DE Karn Lined Impoundment CCR Unit, Essexville, Michigan. TRC. July 27, 2022.
- (4) Third Quarter 2022 Hydrogeological Monitoring Report, DE Karn Lined Impoundment CCR Unit, Essexville, Michigan. TRC. October 27, 2022.
- (5) Fourth Quarter 2022 Hydrogeological Monitoring Report, DE Karn Lined Impoundment CCR Unit, Essexville, Michigan. TRC. January 30, 2023.



First Quarter 2022 Hydrogeological Monitoring Report

DE Karn Lined Impoundment CCR Unit

Essexville, Michigan

April 2022

A handwritten signature in blue ink that reads "Darby Litz".

Darby Litz
Project Manager/Hydrogeologist

Prepared For:

Consumers Energy
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Jackson, MI 49201

Prepared By:

TRC
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Ann Arbor, Michigan 48108

A handwritten signature in blue ink that reads "Kristin Lowery".

Kristin Lowery, E.I.T.
Project Engineer

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1.0 Introduction

Pursuant to the Federal CCR Rule¹, Consumers Energy initiated a detection monitoring program for the Karn Lined Impoundment that went into service on June 7, 2018. After establishing the groundwater monitoring system and detection monitoring project pursuant to the requirements and schedule of §257.90 - §257.94, the State of Michigan enacted Public Act No. 640 of 2018 (PA 640) on December 28, 2018 to amend the Natural Resources and Environmental Protection Act, also known as Part 115 of PA 451 of 1994, as amended (a.k.a., Michigan Part 115 Solid Waste Management). The amendments to the solid waste statute amended state groundwater monitoring requirements for coal ash impoundments; therefore, Consumers Energy submitted the *Karn Lined Impoundment Hydrogeological Monitoring Plan* (HMP) to the Michigan Department of Environment, Great Lakes, and Energy (EGLE) to comply with the requirements of Part 115, Rule 299.4905, and the CCR Rule. The HMP was approved by the EGLE on November 13, 2020 and incorporated, by reference, in Solid Waste Disposal Area Operating License No. 9629 issued on December 10, 2020.

1.1 Statement of Adherence to Approved Hydrogeological Monitoring Plan

This First Quarter 2022 Karn Lined Impoundment Hydrogeological Monitoring Report (Report) has been prepared by TRC on behalf of Consumers Energy to satisfy quarterly groundwater monitoring requirements during the active life of the coal ash impoundment. This Report was prepared in accordance with the items listed in Appendix A (Solid Waste Monitoring Submittal Components) of the May 15, 2015 Michigan Department of Environmental Quality (MDEQ) – Office of Waste Management and Radiological Protection, now the EGLE Materials Management Division (MMD), communication prescribing the format for solid waste disposal facility monitoring submittals as published in OWMRP-115-29, *Format for Solid Waste Disposal Facility Monitoring Submittals*, dated July 5, 2013. All references herein to the EGLE are inclusive of the MDEQ. Information contained in this report was prepared in adherence to the facility's approved HMP that was approved by the EGLE on November 13, 2020. This HMP is compliant with the requirements set forth in Public Act No. 640 of 2018 (PA 640) to amend the Natural Resources and Environmental Protection Act (NREPA), also known as Part 115 of PA 451 of 1994, as amended (Part 115) (a.k.a., Michigan Part 115 Solid Waste Management).

1.2 Program Summary

This Report provides results and summarizes the monitoring activities completed in the First Quarter 2022 at the Karn Lined Impoundment located at 2742 Weadock Highway in Essexville, Michigan (Figure 1). Groundwater in the vicinity of the Karn Lined Impoundment has been documented to be affected by the management of CCR prior to the construction of the unit (January 2019, TRC). Given that the constituents associated with CCR currently managed at the Karn Lined Impoundment are indistinguishable from the constituents already present in groundwater from past operation of the former Karn Bottom Ash Pond, the compliance monitoring program for the Karn Lined Impoundment consists of two parts to evaluate if there are new releases from the unit:

¹ USEPA final rule for the regulation and management of Coal Combustion Residuals (CCR) under the Resource Conservation and Recovery Act (RCRA) published April 17, 2015, as amended.

1. Monitoring of secondary collection system flow rates and water quality to detect leaks in the liner; and
2. Groundwater monitoring to determine if there are potential new releases from the Karn Lined Impoundment.

Based on sampling results for the first quarter 2022, the Karn Lined Impoundment remains in detection monitoring in accordance with the HMP.

1.3 Site Overview

The Karn Lined Impoundment is located within the DE Karn Power Plant site (Site) located north of the former JC Weadock Power Plant, east of the Saginaw River, south and west of Saginaw Bay (Figure 1). Two coal-fired power generating units (Karn Units 1 & 2) began generating electricity in 1958 and 1959, respectively. Karn Units 3 & 4, co-located with the coal-fired generating units, are oil- and natural gas-fueled. Two other areas of coal ash management within the Karn site are the former Karn Bottom Ash Pond that was closed by removal and the Karn Landfill that was certified closed and now in post-closure care.

1.4 Geology/Hydrogeology

The majority of the Karn Lined Impoundment area is comprised of surficial CCR and sand fill, as described in the HMP. USGS topographic maps and aerial photographs dating back to 1938, in addition to field descriptions of subsurface soil at the site, indicate that the site was largely developed by reclaiming low-lands through construction of perimeter dikes and subsequent ash filling (AECOM, 2009).

The surficial fill consists of a mixture of varying percentages of ash, sand, and clay-rich fill ranging from 5 to 15 feet thick. Below the surficial fill, native alluvium and lacustrine soils are present at varying depths. Generally, there is a well graded sand unit present to depths of 10 to 30 feet below ground surface (ft bgs) overlying a clay till which is observed at depths ranging from 25 to 75 ft bgs. In general, the alluvium soils (sands) are deeper along the Saginaw River and there are shallower lacustrine deposits (clays, silts and sands deposited in or on the shores of glacial lakes) at other areas. The clay till acts as a hydraulic barrier that separates the shallow groundwater from the underlying sandstone. A sandstone unit, which is part of the Saginaw formation, was generally encountered at 80 to 90 ft bgs.

The Site is bound by several surface water features (Figures 1 and 2): the Saginaw River to the west, Saginaw Bay (Lake Huron) to the north and east, and a discharge channel to the south. In general, shallow groundwater is encountered at a similar or slightly higher elevation relative to the surrounding surface water features. Groundwater flow in the upper aquifer is largely controlled by the surface water elevations of Saginaw River and Saginaw Bay. In the vicinity of the Karn Lined Impoundment, the shallow groundwater flow is generally radial, with a potentiometric high point near the unlined ditch north of the Karn Lined Impoundment and near DEK-MW-15003, flowing outward toward the surrounding surface water bodies.

2.0 Second Collection System Monitoring

Consumers Energy initiated secondary collection system flow monitoring to comply with the EGLE-approved HMP in December 2020. The SCS serves as a leak detection system and the SCS flow rate data is used to demonstrate compliance with Part 115. Consumers Energy continues to comply with the requirements for unmonitorable units under Rule 437 of the Part 115 Rules.

The Average Daily Flow Rate for the period from December 10, 2020 – January 6, 2021 was calculated as 137.0 gallons per acre per day (GPAD), which exceeded the Response Action Flow Rate of 25 GPAD. Although this calculated flow rate does not constitute the average flow rate for the previous three months per the definition of average daily flow rate under Part 115, Consumers provided a proactive notification and a preliminary written assessment of the flow rate exceedances to the EGLE January 15, 2021 and January 22, 2021, respectively. The use of secondary collection system flow rates as a leak detection system was successful. Increased flow rates triggered investigations by Consumers Energy that quickly identified deficiencies in the liner system and prompted actions to address the damaged liner. Following repairs to the liner, Consumers Energy continues to monitor improvements in the secondary collection system for improvements in the Daily Average Flow Rate. The Average Daily Flow Rate for March 2022 was calculated as 20.0 gallons per acre per day (GPAD) and demonstrates that the daily average flow rate has been reduced to less than the threshold value of the Response Flow Rate of 25 gallons per acre per day after the documented repairs and response activities were completed in 2021, as documented in the Consumers Energy Notification of Secondary Flow Rates, DE Karn Lined Impoundment (Type III Coal Ash Impoundment) WDS #392503 (Consumers Energy, April 7, 2021).

In response to the exceedance of the SCS Response Action Flow Rate), samples were collected from the surface water of the primary collection system (KLI-PCS) and from the secondary leachate collection system sump (KLI-SCS) in February 2022 to compare leachate chemistry to groundwater chemistry. The samples were analyzed for the following constituents:

- Primary Indicator Parameters: Section 11511a(3)(c) - Detection Monitoring Constituents
- Alternative Indicator Parameters: Section 11519b(2) - Assessment Monitoring Constituents
- Optional Analyses in support of Piper or Stiff diagrams

The KLI-PCS and KLI-SCS data were evaluated for comparison to groundwater quality and water chemistry and to also assess potential of hazard and mobility of constituents. A series of time-series plots are included in Appendix E to illustrate water quality data changes over time for the secondary collection system from the start of operation in June 2018 to present. This analysis demonstrates that each monitored constituent is generally present at concentrations less than the Groundwater Protection Standard (GWPS) established under 40 CFR 257.95(h) or generic groundwater surface water interface (GSI) criteria adopted by the Department pursuant to Section 20120a, with the exception of total dissolved solids and chloride. A few notable observations:

- **Arsenic concentrations are higher in groundwater than the secondary collection system:** Arsenic was detected in both the primary and secondary collection systems at a

concentration of 2 ug/L, in February 2022. In contrast, the arsenic concentration observed in OW-12, the monitoring well located closest to the damaged liner areas, is 120 ug/L, which is consistent with concentrations observed in August 2020, before the liner damage occurred. Arsenic present in groundwater does not appear to be a result of a release from the unit.

- **Vanadium is detected in the primary and secondary collection system and not in groundwater:** Vanadium was present in the primary collection system sample at 23 ug/L in October 2021 and 24 ug/L in February 2022, which are higher than the vanadium concentrations in the secondary collection system (7 ug/L in October 2021 and 6 ug/L in February 2022). Vanadium was not detected in the wells nearest the observed liner damage: OW-12 (<2 ug/L) or DEK-MW-18001 (<2 ug/L) providing additional evidence that a release has not adversely affected groundwater conditions.
- **Secondary Collection System chemistry has not appreciably changed:** The time series plots in Appendix E show relatively stable trends in chemistry for samples collected from the primary collection system, with the exception of TDS and sulfate. In both cases the concentration in the primary collection system leachate is significantly lower in concentration than the concentration in the secondary collection system leachate, suggesting that the elevated TDS and sulfate is not likely from the primary collection system leachate. The TDS and sulfate concentrations in the secondary collection system are also more closely linked to water coming through the system from the intake water than as a byproduct of the commingled ash and other waste products.

Water quality data collected for First Quarter 2022 are included in the attached laboratory reports (Appendix A). Groundwater chemistry is discussed in Section 4.1. Groundwater conditions will continue to be monitored. Using the secondary collection system flow rates as a leak detection system was successful. The leak was identified in the fourth quarter of 2020, and actions were promptly taken to address the leak. In January 2021, liner damage was noted in two areas denoted as Visual Observation Point No. 1 (VOP 1) and Visual Observation Point No. 2 (VOP 2). VOP 2 was repaired on March 10, 2021 and VOP 1 was repaired on May 24, 2021 as documented by Golder Associates Inc. Consumers Energy submitted the repair certification reports to the EGLE on May 25, 2021 and June 29, 2021, respectively. The results of the mitigation efforts continue to be monitored and recent data demonstrate that the daily average flow rate has been reduced to less than the threshold value of the Response Flow Rate of 25 gallons per acre per day after the documented repairs and response activities were completed in 2021.

Consumers Energy continues to monitor the secondary collection system flow rates, record flow rates and head level on the secondary liner in the operating record and evaluate flow rate trends on a weekly basis. Written notifications of flow rates in the secondary collection system will be provided monthly and evaluations of the chemical characteristics of liquid in the secondary collection system will be reported quarterly. In addition, Consumers Energy continues to provide quarterly updates on remedial actions performed on the leachate collection system through the quarterly groundwater monitoring report required by the HMP.

3.0 Groundwater Monitoring

3.1 Monitoring Well Network

In accordance with §257.91, Consumers Energy developed a groundwater monitoring system for the Karn Lined Impoundment prior to the initial receipt of waste in the CCR unit (TRC, 2018c). Given the radial groundwater flow direction and constituents associated with CCR currently managed at the Karn Lined Impoundment are indistinguishable from the constituents already present in groundwater from past operation of the Karn Bottom Ash Pond, the groundwater monitoring system design incorporates an *intra-well statistical approach* for detection monitoring as described in the HMP and in accordance with the “Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities – Unified Guidance” (USEPA, 2009). Five monitoring wells that are screened in the uppermost saturated unit were selected for the Karn Lined Impoundment HMP detection monitoring (DEK-MW-15003, DEK-MW-18001, OW-10, OW-11, and OW-12). Monitoring well locations are shown on Figure 2.

3.2 February and March 2022 Detection Monitoring Event

In accordance with the HMP, TRC conducted the first quarter 2022 monitoring event for the Karn Lined Impoundment on February 28th and March 1st, 2022. In addition to the routine groundwater samples collected from the monitoring well network, a water sample was collected from a sump in the secondary collection system (KLI-SCS) and a surface water sample was collected from the primary collection system (KLI-PCS), as discussed in Section 2 above, such that leachate chemistry could be compared to groundwater chemistry. A sample of surface water was also collected from a ditch located north of the lined impoundment (SW-Ditch) to further evaluate site geochemistry (Figure 2). The SW-Ditch surface water grab sample represents water quality from the potentiometric high point adjacent to the Karn Lined Impoundment.

Groundwater samples collected during the February and March 2022 event were submitted to Consumers Energy Laboratory Services in Jackson, Michigan, for analysis of the following metals and inorganic indicator constituents.

Section 11511a(3)(c) – Detection Monitoring Constituents	Section 11519b(2) – Assessment Monitoring Constituents		
Boron	Antimony	Fluoride	Thallium
Calcium	Arsenic	Lead	Vanadium
Chloride	Barium	Lithium	Zinc
Fluoride	Beryllium	Mercury	
Iron	Cadmium	Molybdenum	
pH	Chromium, total	Nickel	
Sulfate	Cobalt	Selenium	
Total Dissolved Solids (TDS)	Copper	Silver	

Samples were also analyzed for additional constituents including magnesium, sodium, potassium, and bicarbonate, carbonate, and total alkalinity to provide additional evaluation of groundwater chemistry. Analytical results from the first quarter 2022 monitoring event are included in the attached laboratory reports (Appendix A).

Static water level measurements were collected at all locations after equilibration to atmospheric pressure and immediately prior to purging. The depth to water was recorded to the nearest 0.01-ft in accordance with the procedures in the HMP. Groundwater purging and sampling were conducted in accordance with low-flow sampling protocol. Static water elevation data are included in the attached field records (Appendix B).

Monitoring wells were purged with peristaltic pumps utilizing low-flow sampling methodology. Field parameters were stabilized at each monitoring well prior to collecting groundwater samples. Stabilized field parameters for each monitoring well are summarized in Table 2. Field notes are included as Appendix B. The samples were collected in vendor-provided, nitric acid pre-preserved (metals only) and unpreserved sample containers and submitted to the laboratory for analysis. Porewater sample preparation and analyses were performed in accordance with SW-846 "Test Methods for Evaluation Solid Waste – Chemical / Physical Methods," USEPA (latest revision). TRC followed chain of custody procedures to document the sample handling sequence.

TRC also collected quality assurance/quality control (QA/QC) samples during the groundwater sampling event. The QA/QC samples consisted of one field blank, one equipment blank, one field duplicate (OW-12), and field matrix spike/matrix spike duplicate samples collected at DEK-MW-18001.

3.2.1 Data Quality Review

Data were evaluated for completeness, overall quality and usability, method-specified sample holding times, precision and accuracy, and potential sample contamination. The data were found to be complete and usable for the purposes of the HMP program. The data quality reviews for the Karn Lined Impoundment network wells are summarized in Appendix C.

3.2.2 Groundwater Flow Rate and Direction

Groundwater elevation data collected during the first quarter 2022 groundwater monitoring event are provided in Table 1. The data were used to construct the groundwater contour map (Figure 3).

Groundwater elevations measured at the site in February 2022 are generally within the range of 577 to 586 feet above mean sea level (ft NAVD88) and groundwater is typically encountered at equal elevation relative to the surrounding surface water features measured by the NOAA gauging station data or within approximately 6 feet higher, flowing toward the bounding surface water features.

Although the point source discharge of sluiced bottom ash into the former Karn Bottom Ash Pond historically created localized mounding of the potentiometric surface, the new Karn Lined

Impoundment went into service on June 7, 2018 and has been continuously collecting the process water and bottom ash that went into the former bottom ash pond. Since the former bottom ash pond is no longer being hydraulically loaded with sluiced ash and has been dewatered by gravity, the characteristic groundwater mound centered within the former surface pool area is no longer present. The groundwater elevation data collected in February 2022 demonstrate a reduction in groundwater elevation measurements by several feet when compared to measurement taken in June 2018. Groundwater at the Site is locally influenced by incidental infiltration from precipitation over the uncovered acreage and the unlined low volume miscellaneous wastewater conveyance associated with the permitted NPDES discharge system, which is located just north of the Karn Lined Impoundment. Monitoring wells OW-11 and DEK-MW-15003 delineate the newly established groundwater elevation high point that was previously centered over the former Karn Bottom Ash Pond with porewater flow generally flowing radially towards the adjacent surface water features from this newly established potentiometric “high”, as illustrated in Figure 3.

The average hydraulic gradient observed on February 28, 2022 in the vicinity of the former Karn Bottom Ash Pond and Karn Lined Impoundment is estimated at 0.0051 ft/ft. The gradients were calculated using the monitoring well pair DEK MW 15004/DEK-MW-15005, as well as the well water elevation difference and distance between DEK-MW-15003 and the discharge channel. The discharge channel surface water elevation was taken from the NOAA gauging station data on the same date as the water level measurements. Using the mean hydraulic conductivity of 15 ft/day (ARCADIS, 2016) and an assumed effective porosity of 0.3, the estimated average seepage velocity was calculated to be 0.26 ft/day or 93 ft/year in February 2022 which is reduced relative to previous estimated seepage velocities (e.g., 0.33 ft/day or 120 ft/year August 2018).

Due to the operational changes of the former bottom ash pond and the completion of the landfill capping activities in 2020, the gradient between the area of the Karn Bottom Ash Pond and Karn Lined Impoundment and the surrounding surface water bodies is flattening out as compared to previous quarters and is also attempting to reach a new equilibrium, as expected. The general flow direction relative to the Karn Lined Impoundment is similar to that identified in previous monitoring rounds and continues to demonstrate that the downgradient wells are appropriately positioned to detect the presence of Appendix III/IV parameters that could potentially migrate from the Karn Lined Impoundment.

4.0 Data Evaluation

Based on sampling results for the first quarter 2022, the Karn Lined Impoundment remains in detection monitoring in accordance with the HMP. The following section summarizes the statistical approach applied to assess the first quarter 2022 groundwater data in accordance with the detection monitoring program.

Water quality data are included in the attached laboratory reports (Appendix A). Groundwater analytical data for the most recent quarterly monitoring event is summarized in Table 3 along with the associated Part 201 generic drinking water criteria, the generic GSI criteria, and the site-specific mixing-zone GSI criteria. Mixing-zone criteria are provided for the Karn-Weadock complex in the December 23, 2015 mixing zone determination that consists of arsenic, boron, and selenium. As such, arsenic, boron, and selenium are compared to site-specific mixing zone-based GSI criteria, and all other constituents are screened against generic GSI criteria. GSI compliance is evaluated through monitoring performed at the Karn Landfill in accordance with the EGLE-approved Consumers Energy's revised Karn Landfill HMP (Hydrogeological Monitoring Plan, Rev. 3, DE Karn Solid Waste Disposal Area) dated December 19, 2017.

4.1 Statistical Evaluation of Trends

Groundwater in the vicinity of the Karn Lined Impoundment has been affected by CCR management before commencement of operation (January 2019, TRC). Given that the constituents associated with CCR currently managed in the Karn Lined Impoundment are indistinguishable from the constituents already present in groundwater from past operation of the former Karn Bottom Ash Pond, intrawell trend tests, in conjunction with KLI-SCS flow rates, will be utilized to assess whether a release has occurred from operation of the unit. The detection monitoring constituent concentrations will be analyzed using Mann-Kendall and Sen's Slope trend tests to determine if there is an upward trend that may indicate a release from the Karn Lined Impoundment. The data will be analyzed in the context of the Site hydrogeologic characteristics and an assessment made as to whether the source of an upward trend, if identified, is from a possible release from the Karn Lined Impoundment, another on-site release, or on-site migration of nearby impact (i.e., former Karn Bottom Ash Pond).

Time-series plots and statistical trend analyses are used to evaluate groundwater quality each quarter, which are included as Appendix D. Consumers Energy manages and evaluates its analytical data using Sanitas™ Statistical Software (Sanitas™). Consumers Energy conducts intra-well trend analyses to examine data for each monitoring well-constituent pair in the groundwater monitoring system over time to determine if changes in water quality are occurring that may be associated with the Karn Lined Impoundment. Data from May 2020 through February 2022 were analyzed using Mann-Kendall and Sen's Slope at a significance level (α) of 0.025 per tail for each constituent/sampling point dataset to assess trends. Sen's Slope estimator was used to assess the magnitude of the slope and the Mann-Kendall test was used to determine if the slope was statistically significant. The graphical output of the Sen's Slope/Mann-Kendall trend tests and time series are presented in Appendix D. Appendix D also includes a table summarizing these trends and the associated statistical trend charts.

Data trends for detection monitoring constituents are generally stable (i.e., no trend) or declining for the majority of the monitoring well/constituent pairs with the following exceptions:

- The increasing trend in chloride concentrations first observed in monitoring well DEK-MW-15003 in Q4 2021 was confirmed in Q1 2022.
- An increasing trend in sulfate concentrations continued to be observed in monitoring well DEK-MW-18001.
- A new, unconfirmed trend in iron concentrations was observed in DEK-MW-18001.
- Continuous increasing trends were observed for boron and pH in monitoring well OW-11.

4.2 Detection Monitoring Data Discussion

Groundwater quality is generally consistent with previous monitoring events and the majority of the well/constituent pairs are exhibiting no trend or decreasing concentrations. Although increasing trends of detection monitoring (Appendix III) constituents exist, the groundwater conditions do not conclusively indicate a release from the unit, as discussed further in Section 4.3. The location of one of the identified liner damage locations was approximately 40-ft upgradient from monitoring well OW-12 and the second location was approximately 130-ft upgradient from monitoring well DEK-MW-18001. Both leaks have been repaired. Detection monitoring constituent concentrations at OW-12, located closest to the identified liner damage, exhibit no statistically significant increasing trends, indicating that if a release to groundwater occurred due to the apparent leak in the liner system, the effects on local groundwater quality at this point appear to be negligible. The increasing trends at noted in section 4.1 will continue to be evaluated within context of changes in the site operational status.

4.3 Alternate Source Demonstration

At this time, Consumers Energy is continuing to assert an Alternate Source Demonstration (ASD), for the following, as detailed in the Second Quarter 2021 Hydrogeological Monitoring Report (TRC, July 2021):

- Sulfate in monitoring well DEK-MW-18001; and
- Boron and pH in monitoring well OW-11.

The ASD has been updated this quarter to include:

- Chloride in monitoring well DEK-MW-15003; and
- Iron in monitoring well DEK-MW-18001.

Although increasing trends of detection monitoring (Appendix III) constituents exist, as noted in Section 4.1, the groundwater conditions do not conclusively indicate a release from the unit for several reasons as detailed below.

Timing of Changes in Concentrations

Time-series plots included in Appendix F illustrate that the change in sulfate and iron at DEK-MW-18001 and chloride at DEK-MW-15003 are likely a result of changes in the groundwater flow regime or redox conditions as a result of the Bottom Ash Pond closure activities, rather

than a result of a release from the unit.

- The increasing concentrations of sulfate (DEK-MW-18001) began around the time of the dewatering and excavation that occurred in the adjacent Bottom Ash Pond area (April through July 2019), well before a leak in the Karn Lined Impoundment liner system was noted through the increase in the SCS daily average flow rate observed in December 2020; therefore, the recent increase in concentrations is not due to a release from the unit.
- Chloride at DEK-MW-15003 initially decreased after the Bottom Ash Pond closure activities. In early 2020, chloride concentrations began to increase and appear to be approaching the concentrations observed pre-construction. The slight increase in chloride began before the noted leak in the Karn Lined Impoundment liner system was observed; therefore, the recent increase in concentrations is not due to a release from the unit.
- Concentrations of iron observed in monitoring well DEK-MW-18001 are likely affected by both the increases in sulfate concentrations as well as changes in dissolved oxygen, rather than a release from the unit.
 - Iron concentrations initially decreased following the pond decommissioning activities and have more recently increased. Sulfate concentrations at DEK-MW-18001 were quite low prior to the Bottom Ash Pond closure activities. When appreciable amounts of sulfide are present (such as from a reduction of sulfate), iron concentrations can be reduced due to the precipitation of iron sulfides. If the amount of sulfide is reduced, such as if less sulfate is being converted to sulfide, this could result in increased iron concentrations.
 - When dissolved oxygen is greater than 1-2 mg/L, iron concentrations may be reduced, as iron occurs as Fe^{3+} , which is less soluble than Fe^{2+} . Conversely, decreases in dissolved oxygen, such as what was observed in October 2021 and February 2022 results in increased iron concentrations.

Groundwater Flow Direction

OW-11 and DEK-MW-15003 are not located downgradient of either area with noted liner damage, due to the position of the wells relative to the groundwater elevation high point, as shown in Figure 3. Furthermore, OW-11 has distinct chemistry as compared to the KLI-SCS data as shown in Table 3. Boron, which can be used as a conservative tracer, is nearly six times higher in OW-11 than what has been observed in the KLI-SCS samples. The pH observed at OW-11 is 2 standard units higher than what is observed in the KLI-SCS sample and other nearby wells, which indicate a source other than the Karn Lined Impoundment is influencing chemistry at OW-11.

Leachate Chemistry

Analysis of the KLI-PCS and KLI-SCS data provide additional lines of evidence to support a source other than the unit is contributing to groundwater conditions.

- Arsenic concentrations are higher in groundwater than in the secondary collection system; therefore, arsenic present in groundwater does not appear to be a result of a release from the unit (Section 2.0).
- Vanadium is detected in the primary and secondary collection system and not in groundwater in the wells nearest the observed liner damage OW-12 or DEK-MW-18001 (<2

ug/L), providing additional evidence that a release has not adversely affected groundwater conditions.

- As discussed in Section 2.0, the sulfate in the primary collection system leachate is significantly lower in concentration than in the secondary collection system leachate, suggesting that the elevated sulfate is more closely linked to water coming through the system from the intake water than as a byproduct of the commingled ash and other waste products. Sulfate concentrations in groundwater are more similar to the secondary collection system leachate concentrations than the primary collection system leachate, indicating that the source of sulfate is related to regional groundwater conditions rather than the waste managed in the unit.
- An unconfirmed increasing trend of iron has been observed at DEK-MW-18001; however, iron concentrations in the groundwater are higher than in the secondary collection system; therefore, iron present in groundwater does not appear to be a result of a release from the unit.

5.0 Conclusions and Recommendations

Consumers Energy will continue the detection monitoring program for the Karn Lined Impoundment unit based on the data evaluations completed in Section 4.0 of this report in conformance with the Karn Lined Impoundment HMP. Although increasing trends for detection monitoring constituents were observed in three wells in 1Q 2022, these trends were found to not be a result of operation of the Karn Lined Impoundment. No SSIs over background limits were identified at the Karn Lined Impoundment during the February 2022 monitoring event. The use of secondary collection system flow rates as a leak detection system was successful. Increased flow rates observed in Q4 2020 triggered investigations by Consumers Energy that quickly identified deficiencies in the liner system and prompted actions to address the damaged liner. The results of the mitigation efforts continue to be monitored and recent data demonstrate that the daily average flow rate has been reduced to less than the threshold value of the Response Flow Rate of 25 gallons per acre per day after the documented repairs and response activities were completed in 2021. The second quarter monitoring event is scheduled for May 2022.

6.0 References

- AECOM. October 30, 2009. Potential Failure Mode Analysis (PFMA) Report. DE Karn Electric Generation Facility Ash Dike Risk Assessment Essexville, Michigan. Prepared for Consumers Energy Company.
- Consumers Energy. December 19, 2017. Hydrogeological Monitoring Plan, Rev. 3. DE Karn Solid Waste Disposal Area.
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- TRC. January 2019. 2018 Annual Groundwater Report for the DE Karn Power Plant Bottom Ash Pond CCR Unit, Essexville, Michigan. Prepared for Consumers Energy Company.
- TRC. November 2020. Karn Lined Impoundment Hydrogeological Monitoring Plan for the DE Karn Power Plant Lined Impoundment, Essexville, Michigan. Prepared for Consumers Energy Company.
- USEPA. 2009. Statistical Analysis of Groundwater Monitoring Data at RCRA facilities, Unified Guidance. Office of Conservation and Recovery. EPA 530/R-09-007.
- USEPA. April 2015. 40 CFR Parts 257 and 261. Hazardous and Solid Waste Management System: Disposal of Coal Combustion Residuals from Electric Utilities; Final Rule. 80 Federal Register 74 (April 17, 2015), pp. 21301-21501 (80 FR 21301).
- USEPA. July 2018. 40 CFR Part 257. Hazardous and Solid Waste Management System: Disposal of Coal Combustion Residuals from Electric Utilities; Amendments to the National Minimum Criteria (Phase One, Part One); Final Rule. 83 Federal Register 146 (July 30, 2018), pp. 36435-36456 (83 FR 36435).

Tables

Table 1
 Summary of Groundwater Elevation Data
 DE Karn – RCRA CCR Monitoring Program
 Essexville, Michigan

Well Location	TOC Elevation (ft)	Geologic Unit of Screen Interval	Screen Interval Elevation (ft)	February 28, 2022	
				Depth to Water (ft BTOC)	Groundwater Elevation (ft)
DEK Bottom Ash Pond					
DEK-MW-15002	590.87	Sand	578.3 to 575.3	6.91	583.96
DEK-MW-15004	611.04	Sand	576.6 to 571.6	28.45	582.59
DEK-MW-15005	589.72	Sand	572.3 to 567.3	10.00	579.72
DEK-MW-15006	589.24	Sand	573.0 to 568.0	9.53	579.71
DEK Bottom Ash Pond & Karn Lined Impoundment					
DEK-MW-15003	602.74	Sand	578.8 to 574.8	16.96	585.78
DEK-MW-18001	593.47	Sand	579.2 to 574.2	8.53	584.94
OW-10	591.58	Silty Sand and Silty Clay	576.0 to 571.0	6.95	584.63
OW-11	607.90	Silt/Fly Ash	587.5 to 582.5	22.25	585.65
OW-12	603.07	Silty Sand	584.2 to 579.2	17.27	585.80
DEK Nature and Extent					
MW-01	597.02	Sand	573.0 to 570.0	17.34	579.68
MW-03	597.30	Sand	569.8 to 566.8	17.68	579.62
MW-06	589.44	Sand and Silty Sand	578.5 to 563.5	9.57	579.87
MW-08	598.78	Sand and Silty Clay	580.9 to 570.9	18.24	580.54
MW-10	596.97	Sand	582.5 to 572.5	17.45	579.52
MW-12	598.60	Sand	583.9 to 573.9	18.88	579.72
MW-14	594.37	Sand and Silty Clay	584.7 to 574.7	14.48	579.89
MW-16	595.80	Sand and Sand/Bottom Ash	584.1 to 574.1	16.19	579.61
MW-22	598.99	Ash/Sand	571.4 to 568.4	16.85	582.14
MW-23	595.57	Ash/Sand	576.9 to 571.9	13.95	581.62
DEK Static Water Level					
MW-02	597.34	Sand and Silty Clay	572.5 to 567.5	17.65	579.69
MW-04	598.01	NR	569.5 to 564.5	18.38	579.63
MW-17	597.91	Sand	577.0 to 574.0	13.37	584.54
MW-18	609.22	Silty Sand and Silty Clay	575.8 to 573.8	26.70	582.52
MW-19	597.28	NR	572.1 to 567.1	17.50	579.78
MW-20	632.75	Sand	582.3 to 579.3	52.98	579.77
MW-21	632.91	Sand	587.1 to 584.1	51.38	581.53
OW-01	631.33	NR	572.5 to 567.5	53.52	577.81
OW-02	598.01	Fly Ash	579.4 to 576.4	15.73	582.28
OW-03	597.94	Fly Ash and Sand	573.6 to 568.6	18.31	579.63
OW-04	590.21	Sand and Bottom/Fly Ash	579.1 to 574.1	10.28	579.93
OW-05	593.53	Sand	576.9 to 571.9	13.73	579.80
OW-06	603.95	NR	580.9 to 575.9	21.81	582.14
OW-07	596.41	Ash	583.3 to 580.3	14.36	582.05
OW-08	593.93	NR	581.0 to 576.0	10.90	583.03
OW-09	593.45	NR	585.5 to 580.5	10.25	583.20
OW-13	588.52	NR	579.5 to 574.5	4.40	584.12
OW-15	587.75	NR	572.8 to 567.8	4.62	583.13

Notes:

Survey data from: Rowe Professional Services Company (Nov. 2015) and Consumers Energy Company drawings: SG-21733, Sheet 1, Rev. G (Karn, 11/27/18); and SG=21733, Sheet 2, Rev. C (Weadock, 11/27/18).

Elevation in feet relative to North American Vertical Datum 1988 (NAVD 88).

TOC: Top of well casing.

ft BTOC: Feet below top of well casing.

NR: Not Recorded

Table 2
 Summary of Field Parameters: February - March 2022
 First Quarter 2022 Quarterly Report
 Karn Lined Impoundment - Essexville, Michigan

Sample Location	Sample Date	Dissolved Oxygen (mg/L)	Oxidation Reduction Potential (mV)	pH (SU)	Specific Conductivity (umhos/cm)	Temperature (°C)	Turbidity (NTU)
Karn Lined Impoundment							
DEK-MW-15003	2/28/2022	0.82	-214.6	8.1	360	15.9	3.2
DEK-MW-18001	3/1/2022	0.13	-82.3	7.5	624	8.1	7.8
KLI-PCS	2/28/2022	12.64	136.0	8.5	345	5.0	22.6
KLI-SCS	2/28/2022	6.62	54.3	7.5	1,216	6.8	3.6
OW-10	2/28/2022	0.80	-147.3	7.3	562	9.9	7.3
OW-11	3/1/2022	1.20	1.4	9.5	314	8.9	6.1
OW-12	2/28/2022	0.71	-173.8	7.3	627	11.3	7.1
SW-DITCH	2/28/2022	12.21	150.0	8.0	358	10.5	29.7

Notes:

mg/L - Milligrams per Liter.

mV - Millivolts.

SU - Standard Units.

umhos/cm - Micromhos per centimeter.

°C - Degrees Celsius.

NTU - Nephelometric Turbidity Unit.

Table 3
 Summary of Groundwater Sampling Results (Analytical): February - March 2022
 First Quarter 2022
 Karn Lined Impoundment – Essexville, Michigan

		Sample Location:				DEK-MW-15003	DEK-MW-18001	OW-10	OW-11	OW-12	KLI-SCS	KLI-PCS	SW-DITCH
		Sample Date:				2/28/2022	3/1/2022	2/28/2022	3/1/2022	2/28/2022	2/28/2022	2/28/2022	2/28/2022
Constituent	Unit	EPA MCL	MI Residential*	MI Non-Residential*	MI GSI [^]	upgradient	downgradient		upgradient	downgradient	Supplemental		
Appendix III⁽¹⁾													
Boron	ug/L	NC	500	500	4,000	821	898	955	3,310	914	607	406	111
Calcium	mg/L	NC	NC	NC	500 ^{EE}	26.3	70.1	90.7	7.97	72.5	101	61.2	50.4
Chloride	mg/L	250**	250 ^E	250 ^E	50	54.7	65.6	51.7	61.7	57.8	51.8	47.6	46.4
Fluoride	ug/L	4,000	NC	NC	NC	< 1,000	< 1,000	< 1,000	3,250	< 1,000	< 1,000	< 1,000	< 1,000
Sulfate	mg/L	250**	250 ^E	250 ^E	500 ^{EE}	37.2	193	3.51	22.0	150	431	51.4	24.1
Total Dissolved Solids	mg/L	500**	500 ^E	500 ^E	500	262	589	448	219	533	1,240	333	320
pH, Field	SU	6.5 - 8.5**	6.5 - 8.5 ^E	6.5 - 8.5 ^E	6.5 - 9.0	8.1	7.5	7.3	9.5	7.3	7.5	8.5	8.0
Appendix IV⁽¹⁾													
Antimony	ug/L	6	6.0	6.0	2.0	< 1	< 1	< 1	4	< 1	< 1	< 1	< 1
Arsenic	ug/L	10	10	10	10	577	130	6	783	120	2	2	2
Barium	ug/L	2,000	2,000	2,000	1,200	49	194	157	30	87	68	391	303
Beryllium	ug/L	4	4.0	4.0	33	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1
Cadmium	ug/L	5	5.0	5.0	2.5	< 0.2	< 0.2	< 0.2	0.3	< 0.2	< 0.2	< 0.2	< 0.2
Chromium	ug/L	100	100	100	11	1	< 1	2	< 1	< 1	< 1	6	4
Cobalt	ug/L	NC	40	100	100	< 6	< 6	< 6	< 6	< 6	< 6	< 6	< 6
Fluoride	ug/L	4,000	NC	NC	NC	< 1,000	< 1,000	< 1,000	3,250	< 1,000	< 1,000	< 1,000	< 1,000
Lead	ug/L	NC	4.0	4.0	14	< 1	< 1	< 1	< 1	< 1	< 1	< 1	1
Lithium	ug/L	NC	170	350	440	20	21	19	< 10	33	< 10	< 10	< 10
Mercury	ug/L	2	2.0	2.0	0.20 [#]	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2
Molybdenum	ug/L	NC	73	210	120	30	< 5	< 5	231	17	15	16	< 5
Selenium	ug/L	50	50	50	5.0	2	2	3	6	2	5	1	1
Thallium	ug/L	2	2.0	2.0	2.0	< 2	< 2	< 2	< 2	< 2	< 2	< 2	< 2
Additional MI Part 115⁽²⁾													
Iron	ug/L	300**	300 ^E	300 ^E	500,000 ^{EE}	225	1,490	1,200	82	4,830	168	1,030	2,290
Copper	ug/L	1,000**	1,000 ^E	1,000 ^E	20	< 1	< 1	2	< 1	< 1	3	4	7
Nickel	ug/L	NC	100	100	120	< 2	4	6	3	4	7	5	5
Silver	ug/L	100**	34	98	0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2
Vanadium	ug/L	NC	4.5	62	27	< 2	< 2	8	1,150	< 2	6	24	11
Zinc	ug/L	5,000**	2,400	5,000 ^E	260	< 10	< 10	< 10	< 10	< 10	< 10	< 10	12

Notes:

ug/L - micrograms per liter; mg/L - milligrams per liter.

pCi/L - picocuries per liter; SU - standard units; pH is a field parameter.

MCL - Maximum Contaminant Level, EPA Drinking Water Standards and Health Advisories, April, 2012.

NC - no criteria; -- - not analyzed.

* - Michigan Part 201 Generic Drinking Water Cleanup Criteria, December 21, 2020.

** - Secondary Maximum Contaminant Level (SMCL), EPA Secondary Drinking Water Regulations (SDWR) April, 2012.

[^] - Michigan Part 201 Groundwater Surface Water Interface (GSI) Criteria. Hardness-dependent criteria calculated using hardness of 258 mg CaCO₃/L (average of SW-01 [Lake Huron] and SW-02 [Saginaw River] collected in April 2018) per footnote (G) of Michigan Part 201 criteria tables. Chromium GSI criterion based on hexavalent chromium per footnote (H). GSI criterion is protective for surface water used as a drinking water source as described in footnote (X). GSI criterion for chloride is 50 mg/L when the discharge is to the Great Lakes or connecting waters per footnote (FF).

[#] - If detected above 0.20 ug/L, further evaluation of low-level mercury may be necessary to evaluate the GSI pathway per Michigan Part 201 and MDEQ policy and procedure 09-014 dated June 20, 2012.

^E - Criterion is the aesthetic drinking water value per footnote (E).

^{EE} - Criterion is based on the total dissolved solids GSI value per footnote (EE).

(1) 40 CFR Part 257 Appendix III Detection Monitoring Constituents and Appendix IV Assessment Monitoring Constituents.

(2) Per Michigan Part 115 Amendment - Public Act No. 640 of 2018 Section 11511a(3)(c) and 11519b(2) additional detection monitoring constituent (iron) and assessment monitoring constituents (copper, nickel, silver, vanadium, and zinc) are reported.

BOLD value indicates an exceedance of one or more of the listed criteria.

RED value indicates an exceedance of the MCL.

All metals were analyzed as total unless otherwise specified.

Table 4
 Summary of Statistical Exceedances – February - March 2022
 Karn Lined Impoundment
 Essexville, Michigan

MICHIGAN DEPARTMENT OF ENVIRONMENT, GREAT LAKES, AND ENERGY
 SUMMARY OF STATISTICAL EXCEEDANCES

Data is in (X) ug/L or () mg/L unless otherwise stated
--

Facility: Karn Lined Impoundment – WDS# 392503

Well #	Location	Parameter	Part 201 GRCC	Statistical Limit (or 'CC' for Control Charts)	1 Qtr. 2022 (bold >201)	4 Qtr. 2021 (bold >201)	3 Qtr. 2021 (bold >201)	2 Qtr. 2021 (bold >201)
No Exceedances								

Figures



BASE MAP FROM USGS 7.5 MINUTE TOPOGRAPHIC QUADRANGLE SERIES.



1540 Eisenhower Place
Ann Arbor, MI 48108-3284
Phone: 734.971.7080

PROJECT:
**CONSUMERS ENERGY COMPANY
DE KARN AND JC WEADOCK POWER PLANTS
ESSEXVILLE, MICHIGAN**

TITLE:
SITE LOCATION MAP

DRAWN BY:	A. ADAIR
CHECKED BY:	J. KRENZ
APPROVED BY:	D. LITZ
DATE:	APRIL 2022
PROJ. NO.:	464095.0001
FILE:	464095-101-001.mxd

FIGURE 1



LEGEND

- DEK BOTTOM ASH POND MONITORING WELL
- DEK LINED IMPOUNDMENT MONITORING WELL
- DECOMMISSIONED MONITORING WELL
- MONITORING WELL (STATIC WATER LEVEL ONLY)
- SURFACE WATER GAUGING STATION
- NATURE AND EXTENT WELL
- SECONDARY CONTAINMENT SUMP (KLI-SCS)
- PRIMARY CONTAINMENT SYSTEM SAMPLE (KLI-PCS)
- SURFACE WATER SAMPLE (SW-DITCH)
- SLURRY WALL (APPROXIMATE)
- LINED IMPOUNDMENT (COVENANT BOUNDARY)

NOTES

1. BASE MAP IMAGERY FROM GOOGLE EARTH PRO, 2018.
2. WELL LOCATIONS SURVEYED BY ROWE PROFESSIONAL SERVICES COMPANY ON 11/4/2015.
3. NOAA/NATIONAL OCEANIC SERVICE GREAT LAKES GAUGING STATION, ESSEXVILLE, MI (ID: 9075035).
4. A SINGLE WELL SYMBOL IS SHOWN FOR WELL PAIRS MW-01/MW-02, MW-03/MW-04, OW-02/MW-22, AND OW-07/MW-23 AS THE WELLS ARE LOCATED WITHIN 15-FT OF EACH OTHER.

0 600 1,200 Feet

1" = 600'
1:7,200

PROJECT: **CONSUMERS ENERGY COMPANY
DE KARN AND JC WEADOCK POWER PLANTS
ESSEXVILLE, MICHIGAN**

TITLE: **SITE LAYOUT MAP**

DRAWN BY: A. ADAIR	PROJ NO: 464095.0001
CHECKED BY: J. KRENZ	FIGURE 2
APPROVED BY: D. LITZ	
DATE: APRIL 2022	

TRC

1540 Eisenhower Place
Ann Arbor, MI 48108-3284
Phone: 734.971.7080
www.trccompanies.com

FILE NO: 464095-101-002.mxd

Plot Date: 4/28/2022 09:15:48 AM by RSUEMMNIGHT -- LAYOUT: ANSIB(11"x17")
 Path: S:\1-PROJECTS\Consumers Energy Company\Michigan\CCR_GW2017_26976711_DEKARN2022_MXD\FEBRUARY_2022\464095-501-003.mxd
 Coordinate System: NAD 1983 StatePlane Michigan South FIPS 2113 Feet Intl (Foot)
 Map Rotation: 0
 TRC - GIS



LEGEND

- DEK BOTTOM ASH POND MONITORING WELL
- DEK LINED IMPOUNDMENT MONITORING WELL
- DECOMMISSIONED WELL
- MONITORING WELL (STATIC WATER LEVEL ONLY)
- SURFACE WATER GAUGING STATION
- NATURE AND EXTENT WELL
- SLURRY WALL (APPROXIMATE)
- LINED IMPOUNDMENT (COVENANT BOUNDARY)
- GROUNDWATER ELEVATION CONTOUR (1' INTERVAL, DASHED WHERE INFERRED)
- (580.50)* GROUNDWATER ELEVATION (FEET)
- (NU)* NOT USED

- ### NOTES
- BASE MAP IMAGERY FROM GOOGLE EARTH PRO, 2018.
 - WELL LOCATIONS SURVEYED BY ROWE PROFESSIONAL SERVICES COMPANY ON 11/4/2015.
 - NOA/NATIONAL OCEANIC SERVICE GREAT LAKES GAUGING STATION, ESSEXVILLE, MI (ID: 9075035).
 - GROUNDWATER ELEVATIONS DISPLAYED IN FEET RELATIVE TO THE NORTH AMERICAN VERTICAL DATUM OF 1988.



PROJECT:		CONSUMERS ENERGY COMPANY DE KARN POWER PLANT ESSEXVILLE, MICHIGAN	
TITLE:		SHALLOW GROUNDWATER CONTOUR MAP FEBRUARY 2022	
DRAWN BY:	A. ADAIR	PROJ NO.:	464095.0001
CHECKED BY:	J. KRENZ	FIGURE 3	
APPROVED BY:	D. LITZ		
DATE:	APRIL 2022		
		1540 Eisenhower Place Ann Arbor, MI 48108-3284 Phone: 734.971.7080 www.trccompanies.com	
FILE NO.:		464095-501-003.mxd	

Appendix A

Laboratory Analytical Reports

To: CDBatts, Karn/Weadock

From: EBlaj, T-258

Date: March 19, 2022

Subject: RCRA GROUNDWATER MONITORING – KARN LINED IMPOUNDMENT – 2022 Q1

CC: HDRegister, P22-521
BLSwanberg, P22-119

Darby Litz, Project Manager
TRC Companies, Inc.
1540 Eisenhower Place
Ann Arbor, MI 48108

Chemistry Project: 22-0146

TRC Environmental, Inc. conducted groundwater monitoring at the DE Karn Lined Impoundment area on 02/28/2022 and 03/01/2022, for the 1st Quarter requirement, as specified in the Sampling and Analysis Plan for the site. The samples were received for analysis by the Chemistry department of Laboratory Services on 03/01/2022 and 03/02/2022.

Samples for Total Sulfide have been subcontracted to Merit Laboratories, Inc. and the results are listed under the analyst initials “Merit”. Samples for Total & Dissolved Organic Carbon have been subcontracted to Brighton Analytical LLC and the results are listed under the analyst initials “BAL”. The original reports from both labs are attached. Please note that the subcontracted work is not reported under the CE laboratory scope of accreditation.

With the exception noted above, the report that follows presents the results of the requested analytical testing; the results apply only to the samples as received. All samples have been analyzed in accordance with the 2016 TNI Standard and the applicable A2LA accreditation scope for Laboratory Services. Any exceptions to applicable test method criteria and standard compliance are noted in the Case Narrative, or flagged with applicable qualifiers in the analytical results section.

Reviewed and approved by:

Emil Blaj
Sr. Technical Analyst
Project Lead



Testing performed in accordance with the A2LA scope of accreditation specified in the listed certificate. The information contained in this report is the sole property of Consumers Energy. It cannot be reproduced except in full, and with consent from Consumers Energy, or the customer for which this report was issued.

CASE NARRATIVE

I. Sample Receipt

All samples were received within hold time and in good conditions; no anomalies were noted on the attached Sample Log-In Shipment Inspection Form during sample check-in. Identification of all samples included in the work order/project is provided in the sample summary section. All sample preservation and temperature upon receipt was verified by the sample custodian and confirmed to meet method requirements.

II. Methodology

Unless otherwise indicated, sample preparation and analysis was performed in accordance with the corresponding test methods from “Methods for the Determination of Inorganic Substances in Environmental Samples (EPA/600/R-93/100); SW-846, “Test Methods for Evaluating Solid Waste – Physical/Chemical Methods”, USEPA (latest revisions), and Standard Methods for the Examination of Water and Wastewater, APHA-AWWA-WPCF, 22nd Edition, 2012.

III. Results/Quality Control

Analytical results for this report are presented by laboratory sample ID, container, & aliquot number. Results for the field blanks, field duplicates, and recoveries of the field matrix spike & matrix spike duplicate samples are included in the results section; all other quality control data is listed in the Quality Control Summary associated with the particular test method, as appropriate. Unless specifically noted in the case narrative, all method quality control requirements have been met. If any results are qualified, the corresponding data flags/qualifiers are listed on the last page of the results section. Any additional information on method performance, when applicable, is presented in this section of the case narrative. When data flags are not needed, the qualifiers text box on the last page is left blank, and a statement confirms that no exceptions occurred.

DEFINITIONS / QUALIFIERS

The following qualifiers and/or acronyms are used in the report, where applicable:

<u>Acronym</u>	<u>Description</u>
RL	Reporting Limit
ND	Result not detected or below Reporting Limit
NT	Non TNI analyte
LCS	Laboratory Control Sample
LRB	Laboratory Reagent Blank (also referred to as Method Blank)
DUP	Duplicate
MS	Matrix Spike
MSD	Matrix Spike Duplicate
RPD	Relative Percent Difference
MDL	Method Detection Limit
PQL	Practical Quantitation Limit
TDL	Target Detection Limit
SM	Standard Methods Compendium

<u>Qualifier</u>	<u>Description</u>
*	Generic data flag, applicable description added in the corresponding notes section
B	The analyte was detected in the LRB at a level which is significant relative to sample result
D	Reporting limit elevated due to dilution
E	Estimated due to result exceeding the linear range of the analyzer
H	The maximum recommended hold time was exceeded
I	Dilution required due to matrix interference; reporting limit elevated
J	Estimated due to result found above MDL but below PQL (or RL)
K	Reporting limit raised due to matrix interference
M	The precision for duplicate analysis was not met; RPD outside acceptance criteria
N	Non-homogeneous sample made analysis questionable
PI	Possible interference may have affected the accuracy of the laboratory result
Q	Matrix Spike or Matrix Spike Duplicate recovery outside acceptance criteria
R	Result confirmed by new sample preparation and reanalysis
X	Other notation required; comment listed in sample notes and/or case narrative

Customer Name: Karn/Weadock Complex
Work Order ID: Q1-2022 DEK Lined Impoundment
Date Received: 3/1/2022 and 3/2/2022
Chemistry Project: 22-0146

<u>Sample #</u>	<u>Field Sample ID</u>	<u>Matrix</u>	<u>Sample Date</u>	<u>Site</u>
22-0146-01	DEK-MW-15003	Groundwater	02/28/2022 03:04 PM	DEK Lined Impoundment
22-0146-02	OW-10	Groundwater	02/28/2022 01:44 PM	DEK Lined Impoundment
22-0146-03	OW-11	Groundwater	03/01/2022 08:54 AM	DEK Lined Impoundment
22-0146-04	OW-12	Groundwater	02/28/2022 12:14 PM	DEK Lined Impoundment
22-0146-05	KLI-SCS	Groundwater	02/28/2022 10:20 AM	DEK Lined Impoundment
22-0146-06	KLI-PCS	Surface Water	02/28/2022 10:00 AM	DEK Lined Impoundment
22-0146-07	SW-DITCH	Surface Water	02/28/2022 09:31 AM	DEK Lined Impoundment
22-0146-08	DUP-KLI	Groundwater	02/28/2022 12:00 AM	DEK Lined Impoundment
22-0146-09	EB-KLI	Water	03/01/2022 09:15 AM	DEK Lined Impoundment
22-0146-10	FB-KLI	Water	02/28/2022 01:44 PM	DEK Lined Impoundment

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **DEK-MW-15003**
 Lab Sample ID: 22-0146-01
 Matrix: Groundwater

Laboratory Project: **22-0146**
 Collect Date: 02/28/2022
 Collect Time: 03:04 PM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0146-01-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Arsenic	577		ug/L	1.0	03/13/2022	AB22-0311-05
Barium	49		ug/L	5.0	03/13/2022	AB22-0311-05
Beryllium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Boron	821		ug/L	20.0	03/11/2022	AB22-0311-05
Cadmium	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Calcium	26300		ug/L	1000.0	03/11/2022	AB22-0311-05
Chromium	1		ug/L	1.0	03/13/2022	AB22-0311-05
Cobalt	ND		ug/L	6.0	03/13/2022	AB22-0311-05
Copper	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Iron	225		ug/L	20.0	03/13/2022	AB22-0311-05
Lead	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Lithium	20		ug/L	10.0	03/13/2022	AB22-0311-05
Magnesium	4790		ug/L	1000.0	03/11/2022	AB22-0311-05
Manganese	75		ug/L	5.0	03/13/2022	AB22-0311-05
Molybdenum	30		ug/L	5.0	03/13/2022	AB22-0311-05
Nickel	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Potassium	4920		ug/L	100.0	03/11/2022	AB22-0311-05
Selenium	2		ug/L	1.0	03/13/2022	AB22-0311-05
Silver	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Sodium	48900		ug/L	1000.0	03/11/2022	AB22-0311-05
Thallium	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Vanadium	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Zinc	ND		ug/L	10.0	03/13/2022	AB22-0311-05

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0146-01-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	03/14/2022	AB22-0314-05

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0146-01-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	03/01/2022	AB22-0301-08
Nitrite	ND		ug/L	100.0	03/01/2022	AB22-0301-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0146-01-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	54700		ug/L	1000.0	03/02/2022	AB22-0304-03

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **DEK-MW-15003**
 Lab Sample ID: 22-0146-01
 Matrix: Groundwater

Laboratory Project: **22-0146**
 Collect Date: 02/28/2022
 Collect Time: 03:04 PM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0146-01-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	03/01/2022	AB22-0304-03
Sulfate	37200		ug/L	1000.0	03/01/2022	AB22-0304-03

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0146-01-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	1940		ug/L	25.0	03/08/2022	AB22-0308-03

Total Dissolved Solids by SM 2540C Aliquot #: 22-0146-01-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	262		mg/L	10.0	03/03/2022	AB22-0303-09

Alkalinity by SM 2320B Aliquot #: 22-0146-01-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	84400		ug/L	10000.0	03/04/2022	AB22-0304-10
Alkalinity Bicarbonate	84400		ug/L	10000.0	03/04/2022	AB22-0304-10
Alkalinity Carbonate	ND		ug/L	10000.0	03/04/2022	AB22-0304-10

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0146-01-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	220		ug/L	20.0	03/04/2022	AB22-0306-01

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-01-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	3800		ug/L	1000.0	03/11/2022	AB22-0308-08

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-01-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	5200		ug/L	1000.0	03/11/2022	AB22-0308-09

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-10**
 Lab Sample ID: 22-0146-02
 Matrix: Groundwater

Laboratory Project: **22-0146**
 Collect Date: 02/28/2022
 Collect Time: 01:44 PM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0146-02-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Arsenic	6		ug/L	1.0	03/13/2022	AB22-0311-05
Barium	157		ug/L	5.0	03/13/2022	AB22-0311-05
Beryllium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Boron	955		ug/L	20.0	03/11/2022	AB22-0311-05
Cadmium	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Calcium	90700		ug/L	1000.0	03/11/2022	AB22-0311-05
Chromium	2		ug/L	1.0	03/13/2022	AB22-0311-05
Cobalt	ND		ug/L	6.0	03/13/2022	AB22-0311-05
Copper	2		ug/L	1.0	03/13/2022	AB22-0311-05
Iron	1200		ug/L	20.0	03/13/2022	AB22-0311-05
Lead	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Lithium	19		ug/L	10.0	03/13/2022	AB22-0311-05
Magnesium	14600		ug/L	1000.0	03/11/2022	AB22-0311-05
Manganese	160		ug/L	5.0	03/13/2022	AB22-0311-05
Molybdenum	ND		ug/L	5.0	03/13/2022	AB22-0311-05
Nickel	6		ug/L	2.0	03/13/2022	AB22-0311-05
Potassium	7480		ug/L	100.0	03/11/2022	AB22-0311-05
Selenium	3		ug/L	1.0	03/13/2022	AB22-0311-05
Silver	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Sodium	53500		ug/L	1000.0	03/11/2022	AB22-0311-05
Thallium	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Vanadium	8		ug/L	2.0	03/13/2022	AB22-0311-05
Zinc	ND		ug/L	10.0	03/13/2022	AB22-0311-05

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0146-02-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	03/14/2022	AB22-0314-05

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0146-02-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	03/01/2022	AB22-0301-08
Nitrite	ND		ug/L	100.0	03/01/2022	AB22-0301-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0146-02-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	51700		ug/L	1000.0	03/02/2022	AB22-0304-03

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-10**
 Lab Sample ID: 22-0146-02
 Matrix: Groundwater

Laboratory Project: **22-0146**
 Collect Date: 02/28/2022
 Collect Time: 01:44 PM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0146-02-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	03/01/2022	AB22-0304-03
Sulfate	3510		ug/L	1000.0	03/01/2022	AB22-0304-03

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0146-02-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	3050		ug/L	25.0	03/08/2022	AB22-0308-03

Total Dissolved Solids by SM 2540C Aliquot #: 22-0146-02-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	448		mg/L	10.0	03/03/2022	AB22-0303-09

Alkalinity by SM 2320B Aliquot #: 22-0146-02-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	339000		ug/L	10000.0	03/04/2022	AB22-0304-10
Alkalinity Bicarbonate	339000		ug/L	10000.0	03/04/2022	AB22-0304-10
Alkalinity Carbonate	ND		ug/L	10000.0	03/04/2022	AB22-0304-10

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0146-02-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	60		ug/L	20.0	03/04/2022	AB22-0306-01

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-02-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	6300		ug/L	1000.0	03/11/2022	AB22-0308-08

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-02-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	6800		ug/L	1000.0	03/11/2022	AB22-0308-09

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-11**
 Lab Sample ID: 22-0146-03
 Matrix: Groundwater

Laboratory Project: **22-0146**
 Collect Date: 03/01/2022
 Collect Time: 08:54 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0146-03-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	4		ug/L	1.0	03/13/2022	AB22-0311-05
Arsenic	783		ug/L	1.0	03/13/2022	AB22-0311-05
Barium	30		ug/L	5.0	03/13/2022	AB22-0311-05
Beryllium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Boron	3310		ug/L	20.0	03/11/2022	AB22-0311-05
Cadmium	0.3		ug/L	0.2	03/13/2022	AB22-0311-05
Calcium	7970		ug/L	1000.0	03/11/2022	AB22-0311-05
Chromium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Cobalt	ND		ug/L	6.0	03/13/2022	AB22-0311-05
Copper	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Iron	82		ug/L	20.0	03/13/2022	AB22-0311-05
Lead	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Lithium	ND		ug/L	10.0	03/13/2022	AB22-0311-05
Magnesium	1180		ug/L	1000.0	03/11/2022	AB22-0311-05
Manganese	ND		ug/L	5.0	03/13/2022	AB22-0311-05
Molybdenum	231		ug/L	5.0	03/13/2022	AB22-0311-05
Nickel	3		ug/L	2.0	03/13/2022	AB22-0311-05
Potassium	4680		ug/L	100.0	03/11/2022	AB22-0311-05
Selenium	6		ug/L	1.0	03/13/2022	AB22-0311-05
Silver	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Sodium	64900		ug/L	1000.0	03/11/2022	AB22-0311-05
Thallium	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Vanadium	1150		ug/L	2.0	03/13/2022	AB22-0311-05
Zinc	ND		ug/L	10.0	03/13/2022	AB22-0311-05

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0146-03-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	03/14/2022	AB22-0314-05

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0146-03-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	145		ug/L	100.0	03/03/2022	AB22-0303-01
Nitrite	158		ug/L	100.0	03/03/2022	AB22-0303-01

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0146-03-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	61700		ug/L	1000.0	03/04/2022	AB22-0304-03

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-11**
 Lab Sample ID: 22-0146-03
 Matrix: Groundwater

Laboratory Project: **22-0146**
 Collect Date: 03/01/2022
 Collect Time: 08:54 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0146-03-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	3250		ug/L	1000.0	03/03/2022	AB22-0304-03
Sulfate	22000		ug/L	1000.0	03/04/2022	AB22-0304-03

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0146-03-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	12100		ug/L	25.0	03/08/2022	AB22-0308-03

Total Dissolved Solids by SM 2540C Aliquot #: 22-0146-03-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	219		mg/L	10.0	03/03/2022	AB22-0303-09

Alkalinity by SM 2320B Aliquot #: 22-0146-03-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	84400		ug/L	10000.0	03/04/2022	AB22-0304-10
Alkalinity Bicarbonate	15100		ug/L	10000.0	03/04/2022	AB22-0304-10
Alkalinity Carbonate	69300		ug/L	10000.0	03/04/2022	AB22-0304-10

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0146-03-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	03/07/2022	AB22-0306-01

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-03-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	6400		ug/L	1000.0	03/11/2022	AB22-0308-08

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-03-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	6900		ug/L	1000.0	03/11/2022	AB22-0308-09

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-12**
 Lab Sample ID: 22-0146-04
 Matrix: Groundwater

Laboratory Project: **22-0146**
 Collect Date: 02/28/2022
 Collect Time: 12:14 PM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0146-04-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Arsenic	120		ug/L	1.0	03/13/2022	AB22-0311-05
Barium	87		ug/L	5.0	03/13/2022	AB22-0311-05
Beryllium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Boron	914		ug/L	20.0	03/11/2022	AB22-0311-05
Cadmium	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Calcium	72500		ug/L	1000.0	03/11/2022	AB22-0311-05
Chromium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Cobalt	ND		ug/L	6.0	03/13/2022	AB22-0311-05
Copper	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Iron	4830		ug/L	20.0	03/13/2022	AB22-0311-05
Lead	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Lithium	33		ug/L	10.0	03/13/2022	AB22-0311-05
Magnesium	27200		ug/L	1000.0	03/11/2022	AB22-0311-05
Manganese	148		ug/L	5.0	03/13/2022	AB22-0311-05
Molybdenum	17		ug/L	5.0	03/13/2022	AB22-0311-05
Nickel	4		ug/L	2.0	03/13/2022	AB22-0311-05
Potassium	6260		ug/L	100.0	03/11/2022	AB22-0311-05
Selenium	2		ug/L	1.0	03/13/2022	AB22-0311-05
Silver	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Sodium	55400		ug/L	1000.0	03/11/2022	AB22-0311-05
Thallium	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Vanadium	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Zinc	ND		ug/L	10.0	03/13/2022	AB22-0311-05

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0146-04-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	03/14/2022	AB22-0314-05

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0146-04-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	03/01/2022	AB22-0301-08
Nitrite	ND		ug/L	100.0	03/01/2022	AB22-0301-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0146-04-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	57800		ug/L	1000.0	03/02/2022	AB22-0304-03

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-12**
 Lab Sample ID: 22-0146-04
 Matrix: Groundwater

Laboratory Project: **22-0146**
 Collect Date: 02/28/2022
 Collect Time: 12:14 PM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0146-04-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	03/01/2022	AB22-0304-03
Sulfate	150000		ug/L	1000.0	03/02/2022	AB22-0304-03

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0146-04-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	762		ug/L	25.0	03/08/2022	AB22-0308-03

Total Dissolved Solids by SM 2540C Aliquot #: 22-0146-04-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	533		mg/L	10.0	03/03/2022	AB22-0303-09

Alkalinity by SM 2320B Aliquot #: 22-0146-04-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	193000		ug/L	10000.0	03/04/2022	AB22-0304-10
Alkalinity Bicarbonate	193000		ug/L	10000.0	03/04/2022	AB22-0304-10
Alkalinity Carbonate	ND		ug/L	10000.0	03/04/2022	AB22-0304-10

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0146-04-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	03/04/2022	AB22-0306-01

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-04-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	2400		ug/L	1000.0	03/11/2022	AB22-0308-08

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-04-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	2900		ug/L	1000.0	03/11/2022	AB22-0308-09

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **KLI-SCS**
 Lab Sample ID: 22-0146-05
 Matrix: Groundwater

Laboratory Project: **22-0146**
 Collect Date: 02/28/2022
 Collect Time: 10:20 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0146-05-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Arsenic	2		ug/L	1.0	03/13/2022	AB22-0311-05
Barium	68		ug/L	5.0	03/13/2022	AB22-0311-05
Beryllium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Boron	607		ug/L	20.0	03/11/2022	AB22-0311-05
Cadmium	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Calcium	101000		ug/L	1000.0	03/11/2022	AB22-0311-05
Chromium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Cobalt	ND		ug/L	6.0	03/13/2022	AB22-0311-05
Copper	3		ug/L	1.0	03/13/2022	AB22-0311-05
Iron	168		ug/L	20.0	03/13/2022	AB22-0311-05
Lead	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Lithium	ND		ug/L	10.0	03/13/2022	AB22-0311-05
Magnesium	35800		ug/L	1000.0	03/11/2022	AB22-0311-05
Manganese	6		ug/L	5.0	03/13/2022	AB22-0311-05
Molybdenum	15		ug/L	5.0	03/13/2022	AB22-0311-05
Nickel	7		ug/L	2.0	03/13/2022	AB22-0311-05
Potassium	3090		ug/L	100.0	03/11/2022	AB22-0311-05
Selenium	5		ug/L	1.0	03/13/2022	AB22-0311-05
Silver	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Sodium	302000		ug/L	1000.0	03/11/2022	AB22-0311-05
Thallium	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Vanadium	6		ug/L	2.0	03/13/2022	AB22-0311-05
Zinc	ND		ug/L	10.0	03/13/2022	AB22-0311-05

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0146-05-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	03/14/2022	AB22-0314-05

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0146-05-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	1540		ug/L	100.0	03/01/2022	AB22-0301-08
Nitrite	ND		ug/L	100.0	03/01/2022	AB22-0301-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0146-05-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	51800		ug/L	1000.0	03/02/2022	AB22-0304-03

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **KLI-SCS**
 Lab Sample ID: 22-0146-05
 Matrix: Groundwater

Laboratory Project: **22-0146**
 Collect Date: 02/28/2022
 Collect Time: 10:20 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0146-05-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	03/01/2022	AB22-0304-03
Sulfate	431000		ug/L	1000.0	03/02/2022	AB22-0304-03

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0146-05-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	ND		ug/L	25.0	03/08/2022	AB22-0308-03

Total Dissolved Solids by SM 2540C Aliquot #: 22-0146-05-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	1240		mg/L	10.0	03/03/2022	AB22-0303-09

Alkalinity by SM 2320B Aliquot #: 22-0146-05-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	519000		ug/L	10000.0	03/04/2022	AB22-0304-10
Alkalinity Bicarbonate	519000		ug/L	10000.0	03/04/2022	AB22-0304-10
Alkalinity Carbonate	ND		ug/L	10000.0	03/04/2022	AB22-0304-10

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0146-05-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	03/04/2022	AB22-0306-01

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-05-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	5600		ug/L	1000.0	03/11/2022	AB22-0308-08

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-05-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	6000		ug/L	1000.0	03/11/2022	AB22-0308-09

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **KLI-PCS**
 Lab Sample ID: 22-0146-06
 Matrix: Surface Water

Laboratory Project: **22-0146**
 Collect Date: 02/28/2022
 Collect Time: 10:00 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0146-06-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Arsenic	2		ug/L	1.0	03/13/2022	AB22-0311-05
Barium	391		ug/L	5.0	03/13/2022	AB22-0311-05
Beryllium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Boron	406		ug/L	20.0	03/11/2022	AB22-0311-05
Cadmium	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Calcium	61200		ug/L	1000.0	03/11/2022	AB22-0311-05
Chromium	6		ug/L	1.0	03/13/2022	AB22-0311-05
Cobalt	ND		ug/L	6.0	03/13/2022	AB22-0311-05
Copper	4		ug/L	1.0	03/13/2022	AB22-0311-05
Iron	1030		ug/L	20.0	03/13/2022	AB22-0311-05
Lead	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Lithium	ND		ug/L	10.0	03/13/2022	AB22-0311-05
Magnesium	12900		ug/L	1000.0	03/11/2022	AB22-0311-05
Manganese	18		ug/L	5.0	03/13/2022	AB22-0311-05
Molybdenum	16		ug/L	5.0	03/13/2022	AB22-0311-05
Nickel	5		ug/L	2.0	03/13/2022	AB22-0311-05
Potassium	5730		ug/L	100.0	03/11/2022	AB22-0311-05
Selenium	1		ug/L	1.0	03/13/2022	AB22-0311-05
Silver	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Sodium	29100		ug/L	1000.0	03/11/2022	AB22-0311-05
Thallium	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Vanadium	24		ug/L	2.0	03/13/2022	AB22-0311-05
Zinc	ND		ug/L	10.0	03/13/2022	AB22-0311-05

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0146-06-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	03/14/2022	AB22-0314-05

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0146-06-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	1350		ug/L	100.0	03/01/2022	AB22-0301-08
Nitrite	ND		ug/L	100.0	03/01/2022	AB22-0301-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0146-06-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	47600		ug/L	1000.0	03/01/2022	AB22-0304-03

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **KLI-PCS**
 Lab Sample ID: 22-0146-06
 Matrix: Surface Water

Laboratory Project: **22-0146**
 Collect Date: 02/28/2022
 Collect Time: 10:00 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0146-06-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	03/01/2022	AB22-0304-03
Sulfate	51400		ug/L	1000.0	03/01/2022	AB22-0304-03

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0146-06-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	247		ug/L	25.0	03/08/2022	AB22-0308-03

Total Dissolved Solids by SM 2540C Aliquot #: 22-0146-06-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	333		mg/L	10.0	03/03/2022	AB22-0303-09

Alkalinity by SM 2320B Aliquot #: 22-0146-06-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	160000		ug/L	10000.0	03/04/2022	AB22-0304-10
Alkalinity Bicarbonate	157000		ug/L	10000.0	03/04/2022	AB22-0304-10
Alkalinity Carbonate	ND		ug/L	10000.0	03/04/2022	AB22-0304-10

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0146-06-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	03/04/2022	AB22-0306-01

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-06-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	4500		ug/L	1000.0	03/11/2022	AB22-0308-08

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-06-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	6000		ug/L	1000.0	03/11/2022	AB22-0308-09

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **SW-DITCH**
 Lab Sample ID: 22-0146-07
 Matrix: Surface Water

Laboratory Project: **22-0146**
 Collect Date: 02/28/2022
 Collect Time: 09:31 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0146-07-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Arsenic	2		ug/L	1.0	03/13/2022	AB22-0311-05
Barium	303		ug/L	5.0	03/13/2022	AB22-0311-05
Beryllium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Boron	111		ug/L	20.0	03/11/2022	AB22-0311-05
Cadmium	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Calcium	50400		ug/L	1000.0	03/11/2022	AB22-0311-05
Chromium	4		ug/L	1.0	03/13/2022	AB22-0311-05
Cobalt	ND		ug/L	6.0	03/13/2022	AB22-0311-05
Copper	7		ug/L	1.0	03/13/2022	AB22-0311-05
Iron	2290		ug/L	20.0	03/13/2022	AB22-0311-05
Lead	1		ug/L	1.0	03/13/2022	AB22-0311-05
Lithium	ND		ug/L	10.0	03/13/2022	AB22-0311-05
Magnesium	14400		ug/L	1000.0	03/11/2022	AB22-0311-05
Manganese	40		ug/L	5.0	03/13/2022	AB22-0311-05
Molybdenum	ND		ug/L	5.0	03/13/2022	AB22-0311-05
Nickel	5		ug/L	2.0	03/13/2022	AB22-0311-05
Potassium	6000		ug/L	100.0	03/11/2022	AB22-0311-05
Selenium	1		ug/L	1.0	03/13/2022	AB22-0311-05
Silver	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Sodium	26900		ug/L	1000.0	03/11/2022	AB22-0311-05
Thallium	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Vanadium	11		ug/L	2.0	03/13/2022	AB22-0311-05
Zinc	12		ug/L	10.0	03/13/2022	AB22-0311-05

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0146-07-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	03/14/2022	AB22-0314-05

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0146-07-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	1430		ug/L	100.0	03/01/2022	AB22-0301-08
Nitrite	ND		ug/L	100.0	03/01/2022	AB22-0301-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0146-07-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	46400		ug/L	1000.0	03/01/2022	AB22-0304-03

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **SW-DITCH**
 Lab Sample ID: 22-0146-07
 Matrix: Surface Water

Laboratory Project: **22-0146**
 Collect Date: 02/28/2022
 Collect Time: 09:31 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0146-07-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	03/01/2022	AB22-0304-03
Sulfate	24100		ug/L	1000.0	03/01/2022	AB22-0304-03

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0146-07-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	238		ug/L	25.0	03/08/2022	AB22-0308-03

Total Dissolved Solids by SM 2540C Aliquot #: 22-0146-07-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	320		mg/L	10.0	03/03/2022	AB22-0303-10

Alkalinity by SM 2320B Aliquot #: 22-0146-07-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	159000		ug/L	10000.0	03/04/2022	AB22-0304-09
Alkalinity Bicarbonate	159000		ug/L	10000.0	03/04/2022	AB22-0304-09
Alkalinity Carbonate	ND		ug/L	10000.0	03/04/2022	AB22-0304-09

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0146-07-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	03/04/2022	AB22-0306-01

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-07-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	7400		ug/L	1000.0	03/11/2022	AB22-0308-08

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-07-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	7500		ug/L	1000.0	03/11/2022	AB22-0308-09

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **DUP-KLI**
 Lab Sample ID: 22-0146-08
 Matrix: Groundwater

Laboratory Project: **22-0146**
 Collect Date: 02/28/2022
 Collect Time: 12:00 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0146-08-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Arsenic	118		ug/L	1.0	03/13/2022	AB22-0311-05
Barium	86		ug/L	5.0	03/13/2022	AB22-0311-05
Beryllium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Boron	959		ug/L	20.0	03/11/2022	AB22-0311-05
Cadmium	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Calcium	74700		ug/L	1000.0	03/11/2022	AB22-0311-05
Chromium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Cobalt	ND		ug/L	6.0	03/13/2022	AB22-0311-05
Copper	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Iron	4830		ug/L	20.0	03/13/2022	AB22-0311-05
Lead	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Lithium	33		ug/L	10.0	03/13/2022	AB22-0311-05
Magnesium	27500		ug/L	1000.0	03/11/2022	AB22-0311-05
Manganese	147		ug/L	5.0	03/13/2022	AB22-0311-05
Molybdenum	17		ug/L	5.0	03/13/2022	AB22-0311-05
Nickel	4		ug/L	2.0	03/13/2022	AB22-0311-05
Potassium	6350		ug/L	100.0	03/11/2022	AB22-0311-05
Selenium	2		ug/L	1.0	03/13/2022	AB22-0311-05
Silver	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Sodium	56900		ug/L	1000.0	03/11/2022	AB22-0311-05
Thallium	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Vanadium	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Zinc	ND		ug/L	10.0	03/13/2022	AB22-0311-05

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0146-08-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	03/14/2022	AB22-0314-05

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0146-08-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	03/02/2022	AB22-0301-08
Nitrite	ND		ug/L	100.0	03/02/2022	AB22-0301-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0146-08-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	57200		ug/L	1000.0	03/02/2022	AB22-0304-03

Laboratory Services
A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
Field Sample ID: **DUP-KLI**
Lab Sample ID: 22-0146-08
Matrix: Groundwater

Laboratory Project: **22-0146**
Collect Date: 02/28/2022
Collect Time: 12:00 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0146-08-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	03/02/2022	AB22-0304-03
Sulfate	148000		ug/L	1000.0	03/02/2022	AB22-0304-03

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0146-08-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	800		ug/L	25.0	03/08/2022	AB22-0308-03

Total Dissolved Solids by SM 2540C Aliquot #: 22-0146-08-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	529		mg/L	10.0	03/03/2022	AB22-0303-10

Alkalinity by SM 2320B Aliquot #: 22-0146-08-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	191000		ug/L	10000.0	03/04/2022	AB22-0304-09
Alkalinity Bicarbonate	191000		ug/L	10000.0	03/04/2022	AB22-0304-09
Alkalinity Carbonate	ND		ug/L	10000.0	03/04/2022	AB22-0304-09

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0146-08-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	03/04/2022	AB22-0306-01

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-08-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	2400		ug/L	1000.0	03/11/2022	AB22-0308-08

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-08-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	2500		ug/L	1000.0	03/11/2022	AB22-0308-09

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **EB-KLI**
 Lab Sample ID: 22-0146-09
 Matrix: Water

Laboratory Project: **22-0146**
 Collect Date: 03/01/2022
 Collect Time: 09:15 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0146-09-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Arsenic	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Barium	ND		ug/L	5.0	03/13/2022	AB22-0311-05
Beryllium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Boron	ND		ug/L	20.0	03/11/2022	AB22-0311-05
Cadmium	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Calcium	ND		ug/L	1000.0	03/11/2022	AB22-0311-05
Chromium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Cobalt	ND		ug/L	6.0	03/13/2022	AB22-0311-05
Copper	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Iron	ND		ug/L	20.0	03/13/2022	AB22-0311-05
Lead	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Lithium	ND		ug/L	10.0	03/13/2022	AB22-0311-05
Magnesium	ND		ug/L	1000.0	03/11/2022	AB22-0311-05
Manganese	ND		ug/L	5.0	03/13/2022	AB22-0311-05
Molybdenum	ND		ug/L	5.0	03/13/2022	AB22-0311-05
Nickel	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Potassium	ND		ug/L	100.0	03/11/2022	AB22-0311-05
Selenium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Silver	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Sodium	ND		ug/L	1000.0	03/11/2022	AB22-0311-05
Thallium	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Vanadium	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Zinc	ND		ug/L	10.0	03/13/2022	AB22-0311-05

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0146-09-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	03/14/2022	AB22-0314-05

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0146-09-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	03/03/2022	AB22-0303-01
Nitrite	ND		ug/L	100.0	03/03/2022	AB22-0303-01

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL

Aliquot #: 22-0146-09-C03-A01

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	ND		ug/L	25.0	03/08/2022	AB22-0308-03

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **EB-KLI**
 Lab Sample ID: 22-0146-09
 Matrix: Water

Laboratory Project: **22-0146**
 Collect Date: 03/01/2022
 Collect Time: 09:15 AM

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0146-09-C04-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	03/07/2022	AB22-0306-01

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-09-C05-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	ND		ug/L	1000.0	03/11/2022	AB22-0308-08

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-09-C06-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	1800		ug/L	1000.0	03/11/2022	AB22-0308-09

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **FB-KLI**
 Lab Sample ID: 22-0146-10
 Matrix: Water

Laboratory Project: **22-0146**
 Collect Date: 02/28/2022
 Collect Time: 01:44 PM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0146-10-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Arsenic	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Barium	ND		ug/L	5.0	03/13/2022	AB22-0311-05
Beryllium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Boron	ND		ug/L	20.0	03/11/2022	AB22-0311-05
Cadmium	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Calcium	ND		ug/L	1000.0	03/11/2022	AB22-0311-05
Chromium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Cobalt	ND		ug/L	6.0	03/13/2022	AB22-0311-05
Copper	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Iron	ND		ug/L	20.0	03/13/2022	AB22-0311-05
Lead	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Lithium	ND		ug/L	10.0	03/13/2022	AB22-0311-05
Magnesium	ND		ug/L	1000.0	03/11/2022	AB22-0311-05
Manganese	ND		ug/L	5.0	03/13/2022	AB22-0311-05
Molybdenum	ND		ug/L	5.0	03/13/2022	AB22-0311-05
Nickel	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Potassium	ND		ug/L	100.0	03/11/2022	AB22-0311-05
Selenium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Silver	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Sodium	ND		ug/L	1000.0	03/11/2022	AB22-0311-05
Thallium	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Vanadium	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Zinc	ND		ug/L	10.0	03/13/2022	AB22-0311-05

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0146-10-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	03/14/2022	AB22-0314-05

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0146-10-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	03/02/2022	AB22-0301-08
Nitrite	ND		ug/L	100.0	03/02/2022	AB22-0301-08

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL

Aliquot #: 22-0146-10-C03-A01

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	ND		ug/L	25.0	03/08/2022	AB22-0308-03

Laboratory Services
A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **FB-KLI**
 Lab Sample ID: 22-0146-10
 Matrix: Water

Laboratory Project: **22-0146**
 Collect Date: 02/28/2022
 Collect Time: 01:44 PM

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0146-10-C04-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	03/07/2022	AB22-0306-01

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-10-C05-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	ND		ug/L	1000.0	03/11/2022	AB22-0308-08

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0146-10-C06-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	ND		ug/L	1000.0	03/11/2022	AB22-0308-09



Analytical Report

Report Date: 03/19/22

Laboratory Services
A CENTURY OF EXCELLENCE

Data Qualifiers	Exception Summary
-----------------	-------------------

No exceptions occurred.

TITLE: SAMPLE LOG-IN – SHIPMENT INSPECTION FORM

Project Log-In Number: 22-0146

Inspection Date: 3.1.22 Inspection By: dmw

Sample Origin/Project Name: Q1-2022 DER Lined Impoundment

Shipment Delivered By: Enter the type of shipment carrier.

Pony _____ FedEx UPS _____ USPS _____ Airborne _____

Other/Hand Carry (whom) _____

Tracking Number: 270329748117 Shipping Form Attached: Yes No _____

Shipping Containers: Enter the type and number of shipping containers received.

Cooler Cardboard Box _____ Custom Case _____ Envelope/Mailer _____

Loose/Unpackaged Containers _____ Other _____

Condition of Shipment: Enter the as-received condition of the shipment container.

Damaged Shipment Observed: None Dented _____ Leaking _____

Other _____

Shipment Security: Enter if any of the shipping containers were opened before receipt.

Shipping Containers Received: Opened _____ Sealed

Enclosed Documents: Enter the type of documents enclosed with the shipment.

CoC Work Request _____ Air Data Sheet _____ Other _____

Temperature of Containers: Measure the temperature of several sample containers.

As-Received Temperature Range 1.2 - 2.4°C Samples Received on Ice: Yes No _____

M&TE # and Expiration 015402 6.3.22

Number and Type of Containers: Enter the total number of sample containers received.

Container Type	Water	Soil	Other	Broken	Leaking
VOA (40ml or 60ml)	14				
Quart/Liter (g/p)	16				
9-oz (amber glass jar)					
2-oz (amber glass)					
125 mL (plastic)	32				
24 mL vial (glass)					
500 mL (plastic)					
Other <u>250 ml plastic</u>	7				

pH paper
fisher sci
cat NO 13-640-51+
508
dmw 3.1.22
0.0 - 14.0
lot 222420
exp: 8.1.23

Page 2 of 2 not needed

CONSUMERS
ENERGY

Chemistry Department
General Standard Operating Procedure

PROC CHEM-1.2.01
PAGE 1 OF 2
REVISION 3
ATTACHMENT A

TITLE: SAMPLE LOG-IN – SHIPMENT INSPECTION FORM

Project Log-In Number: 22-0146

Inspection Date: 3.2.22

Inspection By: UHO

Sample Origin/Project Name: _____

Shipment Delivered By: Enter the type of shipment carrier.

Pony _____ FedEx UPS _____ USPS _____ Airborne _____

Other/Hand Carry (whom) _____

Tracking Number: 270369064553 Shipping Form Attached: Yes _____ No _____

Shipping Containers: Enter the type and number of shipping containers received.

Cooler Cardboard Box _____ Custom Case _____ Envelope/Mailer _____

Loose/Unpackaged Containers _____ Other _____

Condition of Shipment: Enter the as-received condition of the shipment container.

Damaged Shipment Observed: None Dented _____ Leaking _____

Other _____

Shipment Security: Enter if any of the shipping containers were opened before receipt.

Shipping Containers Received: Opened _____ Sealed

Enclosed Documents: Enter the type of documents enclosed with the shipment.

CoC Work Request _____ Air Data Sheet _____ Other _____

Temperature of Containers: Measure the temperature of several sample containers.

As-Received Temperature Range 3.0 Samples Received on Ice: Yes No _____

M&TE # and Expiration 015402 6.08.22

Number and Type of Containers: Enter the total number of sample containers received.

Container Type	Water	Soil	Other	Broken	Leaking
VOA (40mL or 60mL)	<u>40mL (4)</u>	_____	_____	_____	_____
Quant/Liter (g/p)	<u>60mL (2)</u>	_____	_____	_____	_____
9-oz (amber glass jar)	_____	_____	_____	_____	_____
2-oz (amber glass)	_____	_____	_____	_____	_____
125 mL (plastic)	<u>248</u>	_____	_____	_____	_____
24 mL vial (glass)	_____	_____	_____	_____	_____
^{250mL} 500 mL (plastic)	<u>1</u>	_____	_____	_____	_____
Other	_____	_____	_____	_____	_____

Page 2 of 2 not needed

CHAIN OF CUSTODY



CONSUMERS ENERGY COMPANY – LABORATORY SERVICES

135 WEST TRAIL ST., JACKSON, MI 49201 • (517) 788-1251

Page ____ of ____

SAMPLING SITE / CUSTOMER: Q1-2022 DEK Lined Impoundment			PROJECT NUMBER: 22-0146		SAP CC or WO#: REQUESTER: Harold Register		ANALYSIS REQUESTED (Attach List if More Space is Needed)								QA REQUIREMENT: <input type="checkbox"/> NPDES <input checked="" type="checkbox"/> TNI <input type="checkbox"/> ISO 17025 <input type="checkbox"/> 10 CFR 50 APP. B <input type="checkbox"/> INTERNAL INFO <input type="checkbox"/> OTHER _____				
SAMPLING TEAM:			TURNAROUND TIME REQUIRED: <input type="checkbox"/> 24 HR <input type="checkbox"/> 48 HR <input type="checkbox"/> 3 DAYS <input type="checkbox"/> STANDARD <input checked="" type="checkbox"/> OTHER _____		SEND REPORT TO: Caleb Batts email: _____ phone: _____														
COPY TO:	Harold Register		MATRIX CODES: GW = Groundwater OX = Other WW = Wastewater SL = Sludge W = Water / Aqueous Liquid A = Air S = Soil / General Solid WP = Wipe O = Oil WT = General Waste		CONTAINERS							Total Metals	Anions	Ammonia	TDS	Alkalinity	Sulfide	Total Organic Carbon	Dissolved Organic Carbon
	TRC																		
LAB SAMPLE ID	SAMPLE COLLECTION		FIELD SAMPLE ID / LOCATION		None	HNO ₃	H ₂ SO ₄	NaOH	HCl	MeOH	Other	Total Metals	Anions	Ammonia	TDS	Alkalinity	Sulfide	Total Organic Carbon	Dissolved Organic Carbon
	DATE	TIME																	

RELINQUISHED BY:		DATE/TIME: 3/1/22 11345		RECEIVED BY: Fedex		COMMENTS: Received on Ice? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No M&TE #: <u>015402</u> Temperature: <u>3.0</u> °C Cal. Due Date: <u>6-3-22</u>			
RELINQUISHED BY: Fed Ex		DATE/TIME: 03-02-22		RECEIVED BY:					



Analytical Laboratory Report

Report ID: S33515.01(01)
Generated on 03/07/2022

Report to

Attention: Emil Blaj
Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 C:517-684-9467 FAX:
Email: emil.blaj@cmsenergy.com

Report produced by

Merit Laboratories, Inc.
2680 East Lansing Drive
East Lansing, MI 48823

Phone: (517) 332-0167 FAX: (517) 332-6333

Contacts for report questions:
John Lavery (johnlavery@meritlabs.com)
Barbara Ball (bball@meritlabs.com)

Report Summary

Lab Sample ID(s): S33515.01-S33515.10
Project: 22-0146 PR#22030253
Collected Date(s): 02/28/2022 - 03/01/2022
Submitted Date/Time: 03/04/2022 08:15
Sampled by: Unknown
P.O. #: 4400106050

Table of Contents

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- General Report Notes (Page 2)
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Maya Murshak
Technical Director



Analytical Laboratory Report

General Report Notes

Analytical results relate only to the samples tested, in the condition received by the laboratory.

Methods may be modified for improved performance.

Results reported on a dry weight basis where applicable.

'Not detected' indicates that parameter was not found at a level equal to or greater than the reporting limit (RL).

When MDL results are provided, then 'Not detected' indicates that parameter was not found at a level equal to or greater than the MDL.

40 CFR Part 136 Table II Required Containers, Preservation Techniques and Holding Times for the Clean Water Act specify that samples for acrolein and acrylonitrile need to be preserved at a pH in the range of 4 to 5 or if not preserved, analyzed within 3 days of sampling.

QA/QC corresponding to this analytical report is a separate document with the same Merit ID reference and is available upon request.

Full accreditation certificates are available upon request. Starred (*) analytes are not NELAP accredited.

Samples are held by the lab for 30 days from the final report date unless a written request to hold longer is provided by the client.

Report shall not be reproduced except in full, without the written approval of Merit Laboratories, Inc.

Limits for drinking water samples, are listed as the MCL Limits (Maximum Contaminant Level Concentrations)

PFAS requirement: Section 9.3.8 of U.S. EPA Method 537.1 states "If the method analyte(s) found in the Field Sample is present in the

FRB at a concentration greater than 1/3 the MRL, then all samples collected with that FRB are invalid and must be recollected and reanalyzed."

Samples submitted without an accompanying FRB may not be acceptable for compliance purposes.

Wisconsin PFAs analysis: MDL = LOD; RL = LOQ. LOD and LOQ are adjusted for dilution.

Report Narrative

There is no additional narrative for this analytical report



Analytical Laboratory Report

Laboratory Certifications

Authority	Certification ID
Michigan DEQ	#9956
DOD ELAP/ISO 17025	#69699
WBENC	#2005110032
Ohio VAP	#CL0002
Indiana DOH	#C-MI-07
New York NELAC	#11814
North Carolina DENR	#680
North Carolina DOH	#26702
Alaska CSLAP	#17-001
Pennsylvania DEP	#68-05884
Wisconsin DNR	FID# 399147320

Qualifier Descriptions

Qualifier	Description
!	Result is outside of stated limit criteria
B	Compound also found in associated method blank
E	Concentration exceeds calibration range
F	Analysis run outside of holding time
G	Estimated result due to extraction run outside of holding time
H	Sample submitted and run outside of holding time
I	Matrix interference with internal standard
J	Estimated value less than reporting limit, but greater than MDL
L	Elevated reporting limit due to low sample amount
M	Result reported to MDL not RDL
O	Analysis performed by outside laboratory. See attached report.
R	Preliminary result
S	Surrogate recovery outside of control limits
T	No correction for total solids
X	Elevated reporting limit due to matrix interference
Y	Elevated reporting limit due to high target concentration
b	Value detected less than reporting limit, but greater than MDL
e	Reported value estimated due to interference
j	Analyte also found in associated method blank
p	Benzo(b)Fluoranthene and Benzo(k)Fluoranthene integrated as one peak.
x	Preserved from bulk sample

Glossary of Abbreviations

Abbreviation	Description
RL/RDL	Reporting Limit
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
SW	EPA SW 846 (Soil and Wastewater) Methods
E	EPA Methods
SM	Standard Methods
LN	Linear
BR	Branched



Analytical Laboratory Report

Method Summary

Method	Version
SM4500-S2 D	Standard Method 4450 S2 D 2011



Analytical Laboratory Report

Sample Summary (10 samples)

Sample ID	Sample Tag	Matrix	Collected Date/Time
S33515.01	DEK-15003 22-0146-01	Groundwater	02/28/22 15:04
S33515.02	OW-10 22-0146-02	Groundwater	02/28/22 13:44
S33515.03	OW-11 22-0146-03	Groundwater	03/01/22 08:54
S33515.04	OW-12 22-0146-04	Groundwater	02/28/22 12:14
S33515.05	KLI-SCS 22-0146-05	Groundwater	02/28/22 10:20
S33515.06	KLI-PCS 22-0146-06	Groundwater	02/28/22 10:00
S33515.07	SW-DITCH 22-0146-07	Groundwater	02/28/22 09:31
S33515.08	DUP 22-0146-08	Groundwater	02/28/22 00:01
S33515.09	EB-KLI 22-0146-09	Groundwater	03/01/22 09:15
S33515.10	FB-KLI 22-0146-10	Groundwater	02/28/22 13:44



Analytical Laboratory Report

Lab Sample ID: S33515.01

Sample Tag: DEK-15003 22-0146-01

Collected Date/Time: 02/28/2022 15:04

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.6	IR

Inorganics

Method: SM4500-S2 D, Run Date: 03/04/22 13:40, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	0.22	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S33515.02

Sample Tag: OW-10 22-0146-02

Collected Date/Time: 02/28/2022 13:44

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.6	IR

Inorganics

Method: SM4500-S2 D, Run Date: 03/04/22 13:42, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	0.06	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S33515.03

Sample Tag: OW-11 22-0146-03

Collected Date/Time: 03/01/2022 08:54

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.6	IR

Inorganics

Method: SM4500-S2 D, Run Date: 03/07/22 10:31, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S33515.04

Sample Tag: OW-12 22-0146-04

Collected Date/Time: 02/28/2022 12:14

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.6	IR

Inorganics

Method: SM4500-S2 D, Run Date: 03/04/22 13:44, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S33515.05

Sample Tag: KLI-SCS 22-0146-05

Collected Date/Time: 02/28/2022 10:20

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.6	IR

Inorganics

Method: SM4500-S2 D, Run Date: 03/04/22 13:46, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S33515.06

Sample Tag: KLI-PCS 22-0146-06

Collected Date/Time: 02/28/2022 10:00

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.6	IR

Inorganics

Method: SM4500-S2 D, Run Date: 03/04/22 13:48, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S33515.07

Sample Tag: SW-DITCH 22-0146-07

Collected Date/Time: 02/28/2022 09:31

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.6	IR

Inorganics

Method: SM4500-S2 D, Run Date: 03/04/22 13:50, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S33515.08

Sample Tag: DUP 22-0146-08

Collected Date/Time: 02/28/2022 00:01

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.6	IR

Inorganics

Method: SM4500-S2 D, Run Date: 03/04/22 13:52, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S33515.09

Sample Tag: EB-KLI 22-0146-09

Collected Date/Time: 03/01/2022 09:15

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.6	IR

Inorganics

Method: SM4500-S2 D, Run Date: 03/07/22 10:33, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S33515.10

Sample Tag: FB-KLI 22-0146-10

Collected Date/Time: 02/28/2022 13:44

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.6	IR

Inorganics

Method: SM4500-S2 D, Run Date: 03/07/22 10:35, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	

Merit Laboratories Login Checklist

Lab Set ID:S33515

Client:CONSUMERS (Consumers Energy)

Project: 22-0146 PR#22030253

Submitted:03/04/2022 08:15 Login User: PFD

Attention: Emil Blaj

Address: Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 FAX:

Email:emil.blaj@cmsenergy.com

Selection	Description	Note
-----------	-------------	------

Sample Receiving

- | | | |
|-----|--|--|
| 01. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Samples are received at 4C +/- 2C Thermometer # IR 3.6 |
| 02. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Received on ice/ cooling process begun |
| 03. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A | Samples shipped |
| 04. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Samples left in 24 hr. drop box |
| 05. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Are there custody seals/tape or is the drop box locked |

Chain of Custody

- | | | |
|-----|--|--|
| 06. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | COC adequately filled out |
| 07. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | COC signed and relinquished to the lab |
| 08. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Sample tag on bottles match COC |
| 09. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A | Subcontracting needed? Subcontracted to: |

Preservation

- | | | |
|-----|--|---|
| 10. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Do sample have correct chemical preservation |
| 11. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Completed pH checks on preserved samples? (no VOAs) |
| 12. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A | Did any samples need to be preserved in the lab? |

Bottle Conditions

- | | | |
|-----|--|---|
| 13. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | All bottles intact |
| 14. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Appropriate analytical bottles are used |
| 15. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Merit bottles used |
| 16. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Sufficient sample volume received |
| 17. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A | Samples require laboratory filtration |
| 18. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Samples submitted within holding time |
| 19. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Do water VOC or TOX bottles contain headspace |

Corrective action for all exceptions is to call the client and to notify the project manager.

Client Review By: _____ Date: _____

Merit Laboratories Bottle Preservation Check

Lab Set ID: S33515 Submitted: 03/04/2022 08:15

Client: CONSUMERS (Consumers Energy)

Project: 22-0146 PR#22030253

Initial Preservation Check: 03/04/2022 08:57 PFD

Preservation Recheck (E200.8): N/A

Attention: Emil Blaj

Address: Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 FAX:

Email: emil.blaj@cmsenergy.com

Sample ID	Bottle / Preservation	pH (Orig)	Add ml	pH (New)	Notes
S33515.01	125ml Plastic NaOH	>12			
S33515.02	125ml Plastic NaOH	>12			
S33515.03	125ml Plastic NaOH	>12			
S33515.04	125ml Plastic NaOH	>12			
S33515.05	125ml Plastic NaOH	>12			
S33515.06	125ml Plastic NaOH	>12			
S33515.07	125ml Plastic NaOH	>12			
S33515.08	125ml Plastic NaOH	>12			
S33515.09	125ml Plastic NaOH	>12			
S33515.10	125ml Plastic NaOH	>12			

March 14, 2022

Consumers Energy Company
135 W. Trail St.
Jackson, MI 49201

Subject: Q1-2022 DEK Lined Impoundment
22-0146

Dear Mr. Blaj :

Thank you for making Brighton Analytical, L.L.C. your laboratory of choice. Attached are the results for the samples submitted on 03/08/2022 for the above mentioned project. NELAP/TNI Accredited Analysis and EGLE Drinking Water Certified Analysis will be identified in their respective reporting formats. Hard copies can be supplied at your request for a fee of \$20.00 per copy.

The invoice for this project will be emailed separately. If you have any questions concerning the data or invoice, please don't hesitate to contact our office. We welcome your comments and suggestions to improve our quality systems. Please reference Brighton Analytical, L.L.C. Project ID 80490 when calling or emailing. We thank you for this opportunity to partner with you on this project and hope to work with you again in the future.

Sincerely,
Brighton Analytical, L.L.C.



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

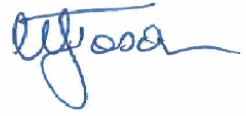
Sample Date: 02/28/2022
 Submit Date: 03/08/2022
 Report Date: 03/14/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **80490** Project Name: **Q1-2022 DEK Lined Impoundment**
 BA Sample ID: **CQ05768** Project Number: **22-0146**
 Sample ID: **22-0146-01 DEK-MW-15003**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	5200	ug/L	1000	SM5310B	RM	03/11/2022
Total Organic Carbon	3800	ug/L	1000	SM5310B	RM	03/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 

 Date 3/14/2022



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 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
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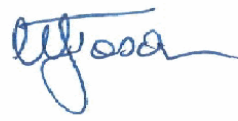
Sample Date: 02/28/2022
 Submit Date: 03/08/2022
 Report Date: 03/14/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **80490** Project Name: **Q1-2022 DEK Lined Impoundment**
 BA Sample ID: **CQ05769** Project Number: **22-0146**
 Sample ID: **22-0146-02 OW-10**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	6800	ug/L	1000	SM5310B	RM	03/11/2022
Total Organic Carbon	6300	ug/L	1000	SM5310B	RM	03/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

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 Date 3/14/2022



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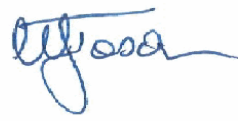
Sample Date: 03/01/2022
 Submit Date: 03/08/2022
 Report Date: 03/14/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **80490** Project Name: **Q1-2022 DEK Lined Impoundment**
 BA Sample ID: **CQ05770** Project Number: **22-0146**
 Sample ID: **22-0146-03 OW-11**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	6900	ug/L	1000	SM5310B	RM	03/11/2022
Total Organic Carbon	6400	ug/L	1000	SM5310B	RM	03/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

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 Date 3/14/2022



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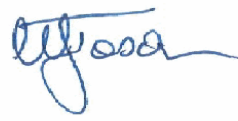
Sample Date: 02/28/2022
 Submit Date: 03/08/2022
 Report Date: 03/14/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **80490** Project Name: **Q1-2022 DEK Lined Impoundment**
 BA Sample ID: **CQ05771** Project Number: **22-0146**
 Sample ID: **22-0146-04 OW-12**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	2900	ug/L	1000	SM5310B	RM	03/11/2022
Total Organic Carbon	2400	ug/L	1000	SM5310B	RM	03/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

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 e-mail: bai-brighton@sbcglobal.net
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 NELAC Accredited #176507

Sample Date: 02/28/2022
 Submit Date: 03/08/2022
 Report Date: 03/14/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

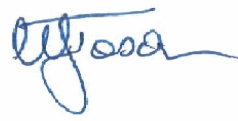
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BA Sample ID: **CQ05772** Project Number: **22-0146**

Sample ID: **22-0146-05 KLI-SCS**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	6000	ug/L	1000	SM5310B	RM	03/11/2022
Total Organic Carbon	5600	ug/L	1000	SM5310B	RM	03/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

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Sample Date: 02/28/2022
 Submit Date: 03/08/2022
 Report Date: 03/14/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

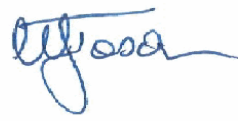
BA Report Number: **80490** Project Name: **Q1-2022 DEK Lined Impoundment**

BA Sample ID: **CQ05773** Project Number: **22-0146**

Sample ID: **22-0146-06 KLI-PCS**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	6000	ug/L	1000	SM5310B	RM	03/11/2022
Total Organic Carbon	4500	ug/L	1000	SM5310B	RM	03/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

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Sample Date: 02/28/2022
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 Jackson, MI 49201

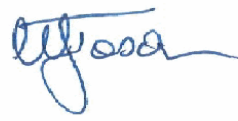
BA Report Number: **80490** Project Name: **Q1-2022 DEK Lined Impoundment**

BA Sample ID: **CQ05774** Project Number: **22-0146**

Sample ID: **22-0146-07 SW-DITCH**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	7500	ug/L	1000	SM5310B	RM	03/11/2022
Total Organic Carbon	7400	ug/L	1000	SM5310B	RM	03/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

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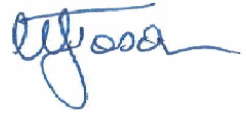
Sample Date: 02/28/2022
 Submit Date: 03/08/2022
 Report Date: 03/14/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **80490** Project Name: **Q1-2022 DEK Lined Impoundment**
 BA Sample ID: **CQ05775** Project Number: **22-0146**
 Sample ID: **22-0146-08 DUP-KLI**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	2500	ug/L	1000	SM5310B	RM	03/11/2022
Total Organic Carbon	2400	ug/L	1000	SM5310B	RM	03/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

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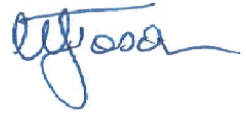
Sample Date: 03/01/2022
 Submit Date: 03/08/2022
 Report Date: 03/14/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **80490** Project Name: **Q1-2022 DEK Lined Impoundment**
 BA Sample ID: **CQ05776** Project Number: **22-0146**
 Sample ID: **22-0146-09 EB-KLI**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	1800	ug/L	1000	SM5310B	RM	03/11/2022
Total Organic Carbon	Not detected	ug/L	1000	SM5310B	RM	03/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
 Date 3/14/2022



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 Phone: (810)229-7575 (810)229-8650
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 NELAC Accredited #176507

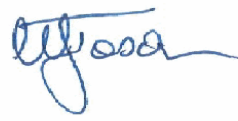
Sample Date: 02/28/2022
 Submit Date: 03/08/2022
 Report Date: 03/14/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **80490** Project Name: **Q1-2022 DEK Lined Impoundment**
 BA Sample ID: **CQ05777** Project Number: **22-0146**
 Sample ID: **22-0146-10 FB-KLI**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	Not detected	ug/L	1000	SM5310B	RM	03/11/2022
Total Organic Carbon	Not detected	ug/L	1000	SM5310B	RM	03/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 

 Date 3/14/2022

CHAIN OF CUSTODY

80490

CONSUMERS ENERGY COMPANY - LABORATORY SERVICES

135 WEST TRAIL ST., JACKSON, MI 49201 • (517) 788-1251

Page ____ of ____



SAMPLING SITE / CUSTOMER: Q1-2022 DEK Lined Impoundment		PROJECT NUMBER: 22-0146		SAP CC or WO#:		ANALYSIS REQUESTED (Attach List if More Space is Needed)		QA REQUIREMENT:	
SAMPLING TEAM: Emil Blaj		TURNAROUND TIME REQUIRED: <input type="checkbox"/> 24 HR <input type="checkbox"/> 48 HR <input type="checkbox"/> 3 DAYS <input checked="" type="checkbox"/> STANDARD <input type="checkbox"/> OTHER		REQUESTER: Emil Blaj		<input type="checkbox"/> NPDES <input checked="" type="checkbox"/> TNI <input type="checkbox"/> ISO 17025 <input type="checkbox"/> 10 CFR 50 APP. B <input type="checkbox"/> INTERNAL INFO <input type="checkbox"/> OTHER			
SEND REPORT TO: COPY TO:		email: Emil.Blaj@cmsenergy.com phone:		MATRIX CODES: GW = Groundwater WW = Wastewater W = Water / Aqueous Liquid S = Soil / General Solid O = Oil		CONTAINERS PRESERVATIVE			
LAB SAMPLE ID		FIELD SAMPLE ID / LOCATION		TOTAL #		None HNO ₃ H ₂ SO ₄ NaOH HCl MeOH Other		REMARKS	
22-0146-01	02-28-2022	1504	GW	DEK-MW-15003	2	2		x	69
-02	02-28-2022	1344	GW	OW-10	2	2		x	70
-03	03-01-2022	0854	GW	OW-11	2	2		x	71
-04	02-28-2022	1214	GW	OW-12	2	2		x	72
-05	02-28-2022	1020	W	KLI-SCS	2	2		x	73
-06	02-28-2022	1000	SW	KLI-PCS	2	2		x	74
-07	02-28-2022	0931	SW	SW-DITCH	2	2		x	75
-08	02-28-2022	-	GW	DUP-KLI	2	2		x	76
-09	03-01-2022	0915	W	EB-KLI	2	2		x	77
-10	02-28-2022	1344	W	FB-KLI	2	2		x	
RELINQUISHED BY: Jelena Okasa		DATE/TIME: 30822 1608		RECEIVED BY: 		COMMENTS: PR # 22030264		Received on Ice? <input type="checkbox"/> Yes <input type="checkbox"/> No M&TE #: _____ Temperature: _____ °C Cal. Due Date: _____	



BRIGHTON ANALYTICAL, LLC

QUALITY ASSURANCE/QUALITY
CONTROL

REPRESENTATIVE BATCH QUALITY CONTROL

Accuracy & Precision

Analyst: RG

Parameter: TOC

Analysis Date: 3/11/2022

Method Reference: EPA 415.1/SM5310B/9060

SPIKE - ACCURACY					
Laboratory ID	Spike level PPB	Background PPB	Recoveries (%)	Acceptable Range (%)	Method Blank Concentration
CQ05771	TV=10000	2400	100/102	80 - 120	ND
Laboratory ID	Observed A PPB	Observed B PPB	RPD (%)	Acceptable Range(%)	
CQ05771	12400	12600	1.60	≤ 20	
MISCELLANEOUS					
	Standard ID #	%Recoveries			
Independent Secondary Reference Material:	#4295.1	102			
Method Standard (Lab. Control Spike):	#3046.6	111			

COMMENTS: _____

REPRESENTATIVE BATCH QUALITY CONTROL

Accuracy & Precision

Analyst: RG

Parameter: DOC

Analysis Date: 3/11/2022

Method Reference: EPA 415.1/SM5310B/9060

SPIKE - ACCURACY					
Laboratory ID	Spike level PPB	Background PPB	Recoveries (%)	Acceptable Range (%)	Method Blank Concentration
CQ05781	TV=10000	3200	104/104	80 - 120	ND
MISCELLANEOUS					
Laboratory ID	Observed A PPB	Observed B PPB	RPD (%)	Acceptable Range(%)	
CQ05781	13600	13600	0.00	≤ 20	
MISCELLANEOUS					
	Standard ID #	%Recoveries			
Independent Secondary Reference Material:	#4295.1	102			
Method Standard (Lab. Control Spike):	#3046.6	111			

COMMENTS: _____

To: CDBatts, Karn/Weadock

From: EBlaj, T-258

Date: March 19, 2022

Subject: RCRA GROUNDWATER MONITORING – KARN BAP & LINED IMP. WELLS – 2022 Q1

CC: HDRegister, P22-521
BLSwanberg, P22-119

Darby Litz, Project Manager
TRC Companies, Inc.
1540 Eisenhower Place
Ann Arbor, MI 48108

Chemistry Project: 22-0145R

TRC Environmental, Inc. conducted groundwater monitoring at the DEKarn Bottom Ash Pond and Lined Impoundment Wells area on 03/01/2022, for the 1st Quarter requirement, as specified in the Sampling and Analysis Plan for the site. The samples were received for analysis by the Chemistry department of Laboratory Services on 03/02/2022.

Samples for Total Sulfide have been subcontracted to Merit Laboratories, Inc. and the results are listed under the analyst initials “Merit”. Samples for Total & Dissolved Organic Carbon have been subcontracted to Brighton Analytical LLC and the results are listed under the analyst initials “BAL”. The original reports from both labs are attached. Please note that the subcontracted work is not reported under the CE laboratory scope of accreditation.

With the exception noted above, the report that follows presents the results of the requested analytical testing; the results apply only to the samples as received. All samples have been analyzed in accordance with the 2016 TNI Standard and the applicable A2LA accreditation scope for Laboratory Services. Any exceptions to applicable test method criteria and standard compliance are noted in the Case Narrative, or flagged with applicable qualifiers in the analytical results section.

Reviewed and approved by:

Emil Blaj
Sr. Technical Analyst
Project Lead



Testing performed in accordance with the A2LA scope of accreditation specified in the listed certificate. The information contained in this report is the sole property of Consumers Energy. It cannot be reproduced except in full, and with consent from Consumers Energy, or the customer for which this report was issued.

CASE NARRATIVE

I. Sample Receipt

All samples were received within hold time and in good conditions; no anomalies were noted on the attached Sample Log-In Shipment Inspection Form during sample check-in. Identification of all samples included in the work order/project is provided in the sample summary section. All sample preservation and temperature upon receipt was verified by the sample custodian and confirmed to meet method requirements.

II. Methodology

Unless otherwise indicated, sample preparation and analysis was performed in accordance with the corresponding test methods from “Methods for the Determination of Inorganic Substances in Environmental Samples (EPA/600/R-93/100); SW-846, “Test Methods for Evaluating Solid Waste – Physical/Chemical Methods”, USEPA (latest revisions), and Standard Methods for the Examination of Water and Wastewater, APHA-AWWA-WPCF, 22nd Edition, 2012.

III. Results/Quality Control

Analytical results for this report are presented by laboratory sample ID, container, & aliquot number. Results for the field blanks, field duplicates, and recoveries of the field matrix spike & matrix spike duplicate samples are included in the results section; all other quality control data is listed in the Quality Control Summary associated with the particular test method, as appropriate. Unless specifically noted in the case narrative, all method quality control requirements have been met. If any results are qualified, the corresponding data flags/qualifiers are listed on the last page of the results section. Any additional information on method performance, when applicable, is presented in this section of the case narrative. When data flags are not needed, the qualifiers text box on the last page is left blank, and a statement confirms that no exceptions occurred.

DEFINITIONS / QUALIFIERS

The following qualifiers and/or acronyms are used in the report, where applicable:

<u>Acronym</u>	<u>Description</u>
RL	Reporting Limit
ND	Result not detected or below Reporting Limit
NT	Non TNI analyte
LCS	Laboratory Control Sample
LRB	Laboratory Reagent Blank (also referred to as Method Blank)
DUP	Duplicate
MS	Matrix Spike
MSD	Matrix Spike Duplicate
RPD	Relative Percent Difference
MDL	Method Detection Limit
PQL	Practical Quantitation Limit
TDL	Target Detection Limit
SM	Standard Methods Compendium

<u>Qualifier</u>	<u>Description</u>
*	Generic data flag, applicable description added in the corresponding notes section
B	The analyte was detected in the LRB at a level which is significant relative to sample result
D	Reporting limit elevated due to dilution
E	Estimated due to result exceeding the linear range of the analyzer
H	The maximum recommended hold time was exceeded
I	Dilution required due to matrix interference; reporting limit elevated
J	Estimated due to result found above MDL but below PQL (or RL)
K	Reporting limit raised due to matrix interference
M	The precision for duplicate analysis was not met; RPD outside acceptance criteria
N	Non-homogeneous sample made analysis questionable
PI	Possible interference may have affected the accuracy of the laboratory result
Q	Matrix Spike or Matrix Spike Duplicate recovery outside acceptance criteria
R	Result confirmed by new sample preparation and reanalysis
X	Other notation required; comment listed in sample notes and/or case narrative

Customer Name: Karn/Weadock Complex
Work Order ID: Q1-2022 DEK Bottom Ash Pond & Lined Impoundment
Date Received: 3/2/2022
Chemistry Project: 22-0145

<u>Sample #</u>	<u>Field Sample ID</u>	<u>Matrix</u>	<u>Sample Date</u>	<u>Site</u>
22-0145-01	DEK-MW-18001	Groundwater	03/01/2022 08:35 AM	DEK Bottom Ash Pond & Lined Impoundment
22-0145-02	DEK-MW-18001 MS	Groundwater	03/01/2022 08:35 AM	DEK Bottom Ash Pond & Lined Impoundment
22-0145-03	DEK-MW-18001 MSD	Groundwater	03/01/2022 08:35 AM	DEK Bottom Ash Pond & Lined Impoundment

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001**
 Lab Sample ID: 22-0145-01
 Matrix: Groundwater

Laboratory Project: **22-0145**
 Collect Date: 03/01/2022
 Collect Time: 08:35 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0145-01-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Arsenic	130		ug/L	1.0	03/13/2022	AB22-0311-05
Barium	194		ug/L	5.0	03/13/2022	AB22-0311-05
Beryllium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Boron	898		ug/L	20.0	03/11/2022	AB22-0311-05
Cadmium	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Calcium	70100		ug/L	1000.0	03/11/2022	AB22-0311-05
Chromium	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Cobalt	ND		ug/L	6.0	03/13/2022	AB22-0311-05
Copper	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Iron	1490		ug/L	20.0	03/13/2022	AB22-0311-05
Lead	ND		ug/L	1.0	03/13/2022	AB22-0311-05
Lithium	21		ug/L	10.0	03/13/2022	AB22-0311-05
Magnesium	13700		ug/L	1000.0	03/11/2022	AB22-0311-05
Manganese	241		ug/L	5.0	03/13/2022	AB22-0311-05
Molybdenum	ND		ug/L	5.0	03/13/2022	AB22-0311-05
Nickel	4		ug/L	2.0	03/13/2022	AB22-0311-05
Potassium	4880		ug/L	100.0	03/11/2022	AB22-0311-05
Selenium	2		ug/L	1.0	03/13/2022	AB22-0311-05
Silver	ND		ug/L	0.2	03/13/2022	AB22-0311-05
Sodium	102000		ug/L	1000.0	03/11/2022	AB22-0311-05
Thallium	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Vanadium	ND		ug/L	2.0	03/13/2022	AB22-0311-05
Zinc	ND		ug/L	10.0	03/13/2022	AB22-0311-05

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0145-01-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	03/14/2022	AB22-0314-05

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0145-01-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	03/03/2022	AB22-0303-01
Nitrite	ND		ug/L	100.0	03/03/2022	AB22-0303-01

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0145-01-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	65600		ug/L	1000.0	03/04/2022	AB22-0304-03

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001**
 Lab Sample ID: 22-0145-01
 Matrix: Groundwater

Laboratory Project: **22-0145**
 Collect Date: 03/01/2022
 Collect Time: 08:35 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0145-01-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	03/03/2022	AB22-0304-03
Sulfate	193000		ug/L	1000.0	03/04/2022	AB22-0304-03

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0145-01-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	2200		ug/L	25.0	03/08/2022	AB22-0308-03

Total Dissolved Solids by SM 2540C Aliquot #: 22-0145-01-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	589		mg/L	10.0	03/03/2022	AB22-0303-09

Alkalinity by SM 2320B Aliquot #: 22-0145-01-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	158000		ug/L	10000.0	03/14/2022	AB22-0314-12
Alkalinity Bicarbonate	158000		ug/L	10000.0	03/14/2022	AB22-0314-12
Alkalinity Carbonate	ND		ug/L	10000.0	03/14/2022	AB22-0314-12

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0145-01-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	50		ug/L	20.0	03/07/2022	AB22-0306-01

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0145-01-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	4500		ug/L	1000.0	03/14/2022	AB22-0308-08

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0145-01-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	4100		ug/L	1000.0	03/14/2022	AB22-0308-09

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001 MS**
 Lab Sample ID: 22-0145-02
 Matrix: Groundwater

Laboratory Project: **22-0145**
 Collect Date: 03/01/2022
 Collect Time: 08:35 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0145-02-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	118		%	1.0	03/13/2022	AB22-0311-05
Arsenic	99		%	1.0	03/13/2022	AB22-0311-05
Barium	114		%	5.0	03/13/2022	AB22-0311-05
Beryllium	95		%	1.0	03/13/2022	AB22-0311-05
Boron	97		%	20.0	03/11/2022	AB22-0311-05
Cadmium	113		%	0.2	03/13/2022	AB22-0311-05
Calcium	92.3		%	1000.0	03/11/2022	AB22-0311-05
Chromium	112		%	1.0	03/13/2022	AB22-0311-05
Cobalt	113		%	6.0	03/13/2022	AB22-0311-05
Copper	102		%	1.0	03/13/2022	AB22-0311-05
Iron	98		%	20.0	03/13/2022	AB22-0311-05
Lead	107		%	1.0	03/13/2022	AB22-0311-05
Lithium	94		%	10.0	03/13/2022	AB22-0311-05
Magnesium	99.8		%	1000.0	03/11/2022	AB22-0311-05
Manganese	118		%	5.0	03/13/2022	AB22-0311-05
Molybdenum	118		%	5.0	03/13/2022	AB22-0311-05
Nickel	110		%	2.0	03/13/2022	AB22-0311-05
Potassium	101		%	100.0	03/11/2022	AB22-0311-05
Selenium	118		%	1.0	03/13/2022	AB22-0311-05
Silver	105		%	0.2	03/13/2022	AB22-0311-05
Sodium	99.7		%	1000.0	03/11/2022	AB22-0311-05
Thallium	109		%	2.0	03/13/2022	AB22-0311-05
Vanadium	122		%	2.0	03/13/2022	AB22-0311-05
Zinc	113		%	10.0	03/13/2022	AB22-0311-05

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0145-02-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	90.8		%	0.2	03/14/2022	AB22-0314-05

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0145-02-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	98		%	100.0	03/03/2022	AB22-0303-01
Nitrite	100		%	100.0	03/03/2022	AB22-0303-01

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0145-02-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	107		%	1000.0	03/04/2022	AB22-0304-03

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001 MS**
 Lab Sample ID: 22-0145-02
 Matrix: Groundwater

Laboratory Project: **22-0145**
 Collect Date: 03/01/2022
 Collect Time: 08:35 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0145-02-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	92		%	1000.0	03/03/2022	AB22-0304-03
Sulfate	109		%	1000.0	03/04/2022	AB22-0304-03

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0145-02-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	101		%	25.0	03/08/2022	AB22-0308-03

Alkalinity by SM 2320B Aliquot #: 22-0145-02-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	95.8		%	10000.0	03/14/2022	AB22-0314-12

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0145-02-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	92		%	20.0	03/07/2022	AB22-0306-01

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0145-02-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	99		%	1000.0	03/14/2022	AB22-0308-08

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0145-02-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	106		%	1000.0	03/14/2022	AB22-0308-09

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001 MSD**
 Lab Sample ID: 22-0145-03
 Matrix: Groundwater

Laboratory Project: **22-0145**
 Collect Date: 03/01/2022
 Collect Time: 08:35 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0145-03-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	121		%	1.0	03/13/2022	AB22-0311-05
Arsenic	107		%	1.0	03/13/2022	AB22-0311-05
Barium	118		%	5.0	03/13/2022	AB22-0311-05
Beryllium	96		%	1.0	03/13/2022	AB22-0311-05
Boron	99		%	20.0	03/11/2022	AB22-0311-05
Cadmium	116		%	0.2	03/13/2022	AB22-0311-05
Calcium	104		%	1000.0	03/11/2022	AB22-0311-05
Chromium	114		%	1.0	03/13/2022	AB22-0311-05
Cobalt	113		%	6.0	03/13/2022	AB22-0311-05
Copper	104		%	1.0	03/13/2022	AB22-0311-05
Iron	95		%	20.0	03/13/2022	AB22-0311-05
Lead	111		%	1.0	03/13/2022	AB22-0311-05
Lithium	97		%	10.0	03/13/2022	AB22-0311-05
Magnesium	109		%	1000.0	03/11/2022	AB22-0311-05
Manganese	127		%	5.0	03/13/2022	AB22-0311-05
Molybdenum	125		%	5.0	03/13/2022	AB22-0311-05
Nickel	111		%	2.0	03/13/2022	AB22-0311-05
Potassium	111		%	100.0	03/11/2022	AB22-0311-05
Selenium	122		%	1.0	03/13/2022	AB22-0311-05
Silver	106		%	0.2	03/13/2022	AB22-0311-05
Sodium	110		%	1000.0	03/11/2022	AB22-0311-05
Thallium	113		%	2.0	03/13/2022	AB22-0311-05
Vanadium	124		%	2.0	03/13/2022	AB22-0311-05
Zinc	108		%	10.0	03/13/2022	AB22-0311-05

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0145-03-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	88.0		%	0.2	03/14/2022	AB22-0314-05

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0145-03-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	103		%	100.0	03/03/2022	AB22-0303-01
Nitrite	104		%	100.0	03/03/2022	AB22-0303-01

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0145-03-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	106		%	1000.0	03/04/2022	AB22-0304-03

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001 MSD**
 Lab Sample ID: 22-0145-03
 Matrix: Groundwater

Laboratory Project: **22-0145**
 Collect Date: 03/01/2022
 Collect Time: 08:35 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0145-03-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	93		%	1000.0	03/03/2022	AB22-0304-03
Sulfate	113		%	1000.0	03/04/2022	AB22-0304-03

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0145-03-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	108		%	25.0	03/08/2022	AB22-0308-03

Alkalinity by SM 2320B Aliquot #: 22-0145-03-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	95.3		%	10000.0	03/14/2022	AB22-0314-12

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0145-03-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	91		%	20.0	03/07/2022	AB22-0306-01

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0145-03-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	101		%	1000.0	03/14/2022	AB22-0308-08

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0145-03-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	103		%	1000.0	03/14/2022	AB22-0308-09



Analytical Report

Report Date: 03/19/22

Laboratory Services
A CENTURY OF EXCELLENCE

Data Qualifiers	Exception Summary
-----------------	-------------------

No exceptions occurred.

TITLE: SAMPLE LOG-IN – SHIPMENT INSPECTION FORM

Project Log-In Number: 22-0145

Inspection Date: 03.02.45

Inspection By: LMO/CET

Sample Origin/Project Name: _____

Shipment Delivered By: Enter the type of shipment carrier.

Pony _____ FedEx UPS _____ USPS _____ Airborne _____

Other/Hand Carry (whom) _____

Tracking Number: 2703 09064531 Shipping Form Attached: Yes No _____

Shipping Containers: Enter the type and number of shipping containers received.

Cooler Cardboard Box _____ Custom Case _____ Envelope/Mailer _____

Loose/Unpackaged Containers _____ Other _____

Condition of Shipment: Enter the as-received condition of the shipment container.

Damaged Shipment Observed: None Dented _____ Leaking _____

Other _____

Shipment Security: Enter if any of the shipping containers were opened before receipt.

Shipping Containers Received: Opened _____ Sealed

Enclosed Documents: Enter the type of documents enclosed with the shipment.

CoC Work Request _____ Air Data Sheet _____ Other _____

Temperature of Containers: Measure the temperature of several sample containers.

As-Received Temperature Range 3.2 Samples Received on Ice: Yes No _____

M&TE # and Expiration 615402 06.03.22

Number and Type of Containers: Enter the total number of sample containers received.

Container Type	Water	Soil	Other	Broken	Leaking
VOA (40mL or 60mL)	<u>40mL (0)</u>	_____	_____	_____	_____
Quart/Liter (g/p)	<u>00 mL (0)</u>	_____	_____	_____	_____
9-oz (amber glass jar)	_____	_____	_____	_____	_____
2-oz (amber glass)	_____	_____	_____	_____	_____
125 mL (plastic)	<u>12</u>	_____	_____	_____	_____
24 mL vial (glass)	_____	_____	_____	_____	_____
²⁵⁰ 500 mL (plastic)	<u>3</u>	_____	_____	_____	_____
Other	_____	_____	_____	_____	_____

Page 2 of 2 not needed

CHAIN OF CUSTODY



CONSUMERS ENERGY COMPANY – LABORATORY SERVICES

135 WEST TRAIL ST., JACKSON, MI 49201 • (517) 788-1251

Page 1 of 1

SAMPLING SITE / CUSTOMER: Q1-2022 DEK Bottom Ash Pond & Lined Impound.			PROJECT NUMBER: 22-0145			SAP CC or WO#: REQUESTER: Harold Register			ANALYSIS REQUESTED (Attach List if More Space is Needed)								QA REQUIREMENT: <input type="checkbox"/> NPDES <input checked="" type="checkbox"/> TNI <input type="checkbox"/> ISO 17025 <input type="checkbox"/> 10 CFR 50 APP. B <input type="checkbox"/> INTERNAL INFO <input type="checkbox"/> OTHER _____																																																																
SAMPLING TEAM:			TURNAROUND TIME REQUIRED: <input type="checkbox"/> 24 HR <input type="checkbox"/> 48 HR <input type="checkbox"/> 3 DAYS <input type="checkbox"/> STANDARD <input checked="" type="checkbox"/> OTHER _____																																																																														
SEND REPORT TO: Caleb Batts		email:		phone:		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td rowspan="3" style="writing-mode: vertical-rl; transform: rotate(180deg);">Total Metals</td> <td rowspan="3" style="writing-mode: vertical-rl; transform: rotate(180deg);">Anions</td> <td rowspan="3" style="writing-mode: vertical-rl; transform: rotate(180deg);">Ammonia</td> <td rowspan="3" style="writing-mode: vertical-rl; transform: rotate(180deg);">TDS</td> <td rowspan="3" style="writing-mode: vertical-rl; transform: rotate(180deg);">Alkalinity</td> <td rowspan="3" style="writing-mode: vertical-rl; transform: rotate(180deg);">Sulfide</td> <td rowspan="3" style="writing-mode: vertical-rl; transform: rotate(180deg);">Total Organic Carbon</td> <td rowspan="3" style="writing-mode: vertical-rl; transform: rotate(180deg);">Dissolved Organic Carbon</td> <td colspan="8"></td> </tr> <tr> <td colspan="8" style="text-align: center;">CONTAINERS</td> </tr> <tr> <td colspan="8" style="text-align: center;">PRESERVATIVE</td> </tr> <tr> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">LAB SAMPLE ID</td> <td colspan="2" style="text-align: center;">SAMPLE COLLECTION</td> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">MATRIX</td> <td colspan="3" style="text-align: center;">MATRIX CODES:</td> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">TOTAL #</td> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">None</td> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">HNO₃</td> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">H₂SO₄</td> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">NaOH</td> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">HCl</td> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">MeOH</td> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">Other</td> <td colspan="8"></td> </tr> <tr> <td style="text-align: center;">DATE</td> <td style="text-align: center;">TIME</td> <td colspan="3" style="text-align: center;">FIELD SAMPLE ID / LOCATION</td> <td colspan="8"></td> </tr> </table>								Total Metals	Anions	Ammonia	TDS	Alkalinity	Sulfide	Total Organic Carbon	Dissolved Organic Carbon									CONTAINERS								PRESERVATIVE								LAB SAMPLE ID	SAMPLE COLLECTION		MATRIX	MATRIX CODES:			TOTAL #	None	HNO ₃	H ₂ SO ₄	NaOH	HCl	MeOH	Other									DATE	TIME	FIELD SAMPLE ID / LOCATION										
Total Metals	Anions	Ammonia	TDS	Alkalinity	Sulfide																	Total Organic Carbon	Dissolved Organic Carbon																																																										
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	DATE	TIME		FIELD SAMPLE ID / LOCATION																																																																													
COPY TO: Harold Register		TRC		GW = Groundwater OX = Other WW = Wastewater SL = Sludge W = Water / Aqueous Liquid A = Air S = Soil / General Solid WP = Wipe O = Oil WT = General Waste																																																																													
22-0145-01		3/1/22 835		GW		DEK-MW-18001			9		4		1		1		1		2		x		x		x		x		x		x																																																		
-02		3/1/22 835		GW		DEK-MW-18001 MS			9		4		1		1		1		2		x		x		x		x		x																																																				
-03		3/1/22 835		GW		DEK-MW-18001 MSD			9		4		1		1		1		2		x		x		x		x		x																																																				

RELINQUISHED BY:		DATE/TIME: 3/1/22 11345		RECEIVED BY:		COMMENTS: Received on Ice? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No M&TE #: <u>015402</u> Temperature: <u>3.2</u> °C Cal. Due Date: <u>6-3-22</u>					
RELINQUISHED BY:		DATE/TIME: 03-02-22 1130		RECEIVED BY:							



Analytical Laboratory Report

Report ID: S33514.01(01)
Generated on 03/07/2022

Report to
Attention: Emil Blaj
Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 C:517-684-9467 FAX:
Email: emil.blaj@cmsenergy.com

Report produced by
Merit Laboratories, Inc.
2680 East Lansing Drive
East Lansing, MI 48823

Phone: (517) 332-0167 FAX: (517) 332-6333

Contacts for report questions:
John Lavery (johnlavery@meritlabs.com)
Barbara Ball (bball@meritlabs.com)

Report Summary
Lab Sample ID(s): S33514.01-S33514.03
Project: 22-0145 PR#22030253
Collected Date(s): 03/01/2022
Submitted Date/Time: 03/04/2022 08:15
Sampled by: Unknown
P.O. #: 4400106050

Table of Contents
Cover Page (Page 1)
General Report Notes (Page 2)
Report Narrative (Page 2)
Laboratory Certifications (Page 3)
Qualifier Descriptions (Page 3)
Glossary of Abbreviations (Page 3)
Method Summary (Page 4)
Sample Summary (Page 5)

Maya Murshak
Technical Director



Analytical Laboratory Report

General Report Notes

Analytical results relate only to the samples tested, in the condition received by the laboratory.
Methods may be modified for improved performance.
Results reported on a dry weight basis where applicable.
'Not detected' indicates that parameter was not found at a level equal to or greater than the reporting limit (RL).
When MDL results are provided, then 'Not detected' indicates that parameter was not found at a level equal to or greater than the MDL.
40 CFR Part 136 Table II Required Containers, Preservation Techniques and Holding Times for the Clean Water Act specify that samples for acrolein and acrylonitrile need to be preserved at a pH in the range of 4 to 5 or if not preserved, analyzed within 3 days of sampling.
QA/QC corresponding to this analytical report is a separate document with the same Merit ID reference and is available upon request.
Full accreditation certificates are available upon request. Starred (*) analytes are not NELAP accredited.
Samples are held by the lab for 30 days from the final report date unless a written request to hold longer is provided by the client.
Report shall not be reproduced except in full, without the written approval of Merit Laboratories, Inc.
Limits for drinking water samples, are listed as the MCL Limits (Maximum Contaminant Level Concentrations)
PFAS requirement: Section 9.3.8 of U.S. EPA Method 537.1 states "If the method analyte(s) found in the Field Sample is present in the FRB at a concentration greater than 1/3 the MRL, then all samples collected with that FRB are invalid and must be recollected and reanalyzed."
Samples submitted without an accompanying FRB may not be acceptable for compliance purposes.
Wisconsin PFAs analysis: MDL = LOD; RL = LOQ. LOD and LOQ are adjusted for dilution.

Report Narrative

There is no additional narrative for this analytical report



Analytical Laboratory Report

Laboratory Certifications

Authority	Certification ID
Michigan DEQ	#9956
DOD ELAP/ISO 17025	#69699
WBENC	#2005110032
Ohio VAP	#CL0002
Indiana DOH	#C-MI-07
New York NELAC	#11814
North Carolina DENR	#680
North Carolina DOH	#26702
Alaska CSLAP	#17-001
Pennsylvania DEP	#68-05884
Wisconsin DNR	FID# 399147320

Qualifier Descriptions

Qualifier	Description
!	Result is outside of stated limit criteria
B	Compound also found in associated method blank
E	Concentration exceeds calibration range
F	Analysis run outside of holding time
G	Estimated result due to extraction run outside of holding time
H	Sample submitted and run outside of holding time
I	Matrix interference with internal standard
J	Estimated value less than reporting limit, but greater than MDL
L	Elevated reporting limit due to low sample amount
M	Result reported to MDL not RDL
O	Analysis performed by outside laboratory. See attached report.
R	Preliminary result
S	Surrogate recovery outside of control limits
T	No correction for total solids
X	Elevated reporting limit due to matrix interference
Y	Elevated reporting limit due to high target concentration
b	Value detected less than reporting limit, but greater than MDL
e	Reported value estimated due to interference
j	Analyte also found in associated method blank
p	Benzo(b)Fluoranthene and Benzo(k)Fluoranthene integrated as one peak.
x	Preserved from bulk sample

Glossary of Abbreviations

Abbreviation	Description
RL/RDL	Reporting Limit
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
SW	EPA SW 846 (Soil and Wastewater) Methods
E	EPA Methods
SM	Standard Methods
LN	Linear
BR	Branched



Analytical Laboratory Report

Method Summary

Method	Version
SM4500-S2 D	Standard Method 4450 S2 D 2011



Analytical Laboratory Report

Sample Summary (3 samples)

Sample ID	Sample Tag	Matrix	Collected Date/Time
S33514.01	DEK-MW-18001 22-0145-01	Groundwater	03/01/22 08:35
S33514.02	DEK-MW-18001 MSpike-02	Groundwater	03/01/22 08:35
S33514.03	DEK-MW-18001 MSpike-03	Groundwater	03/01/22 08:35



Analytical Laboratory Report

Lab Sample ID: S33514.01

Sample Tag: DEK-MW-18001 22-0145-01

Collected Date/Time: 03/01/2022 08:35

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.6	IR

Inorganics

Method: SM4500-S2 D, Run Date: 03/07/22 10:25, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	0.05	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S33514.02

Sample Tag: DEK-MW-18001 MSpike-02

Collected Date/Time: 03/01/2022 08:35

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.6	IR

Inorganics

Method: SM4500-S2 D, Run Date: 03/07/22 10:27, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	0.233	0.02	0.005	mg/L	1	18496-25-8	1

1-* Sample spiked @ 0.20 mg/L



Analytical Laboratory Report

Lab Sample ID: S33514.03

Sample Tag: DEK-MW-18001 MSpike-03

Collected Date/Time: 03/01/2022 08:35

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.6	IR

Inorganics

Method: SM4500-S2 D, Run Date: 03/07/22 10:29, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	0.232	0.02	0.005	mg/L	1	18496-25-8	1

1-* Sample spiked @ 0.20 mg/L 030722 030722 * Sample spiked @ 0.20 mg/L 030722 030722

Merit Laboratories Login Checklist

Lab Set ID:S33514

Client:CONSUMERS (Consumers Energy)

Project: 22-0145 PR#22030253

Submitted:03/04/2022 08:15 Login User: PFD

Attention: Emil Blaj

Address: Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 FAX:

Email:emil.blaj@cmsenergy.com

Selection	Description	Note
Sample Receiving		
01.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Samples are received at 4C +/- 2C Thermometer # IR 3.6
02.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Received on ice/ cooling process begun
03.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Samples shipped
04.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Samples left in 24 hr. drop box
05.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Are there custody seals/tape or is the drop box locked
Chain of Custody		
06.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	COC adequately filled out
07.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	COC signed and relinquished to the lab
08.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Sample tag on bottles match COC
09.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Subcontracting needed? Subcontracted to:
Preservation		
10.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Do sample have correct chemical preservation
11.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Completed pH checks on preserved samples? (no VOAs)
12.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Did any samples need to be preserved in the lab?
Bottle Conditions		
13.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	All bottles intact
14.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Appropriate analytical bottles are used
15.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Merit bottles used
16.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Sufficient sample volume received
17.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Samples require laboratory filtration
18.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Samples submitted within holding time
19.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Do water VOC or TOX bottles contain headspace

Corrective action for all exceptions is to call the client and to notify the project manager.

Client Review By: _____ Date: _____

Merit Laboratories Bottle Preservation Check

Lab Set ID: S33514 Submitted: 03/04/2022 08:15

Client: CONSUMERS (Consumers Energy)

Project: 22-0145 PR#22030253

Initial Preservation Check: 03/04/2022 08:54 PFD

Preservation Recheck (E200.8): N/A

Attention: Emil Blaj

Address: Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 FAX:

Email: emil.blaj@cmsenergy.com

Sample ID	Bottle / Preservation	pH (Orig)	Add ml	pH (New)	Notes
S33514.01	125ml Plastic NaOH	>12			
S33514.02	125ml Plastic NaOH	>12			
S33514.03	125ml Plastic NaOH	>12			

March 15, 2022

Consumers Energy Company
135 W. Trail St.
Jackson, MI 49201

Subject: Q1-2022 DEK Bottom Ash Pond & Lined Impound
22-0145

Dear Mr. Blaj :

Thank you for making Brighton Analytical, L.L.C. your laboratory of choice. Attached are the results for the samples submitted on 03/08/2022 for the above mentioned project. NELAP/TNI Accredited Analysis and EGLE Drinking Water Certified Analysis will be identified in their respective reporting formats. Hard copies can be supplied at your request for a fee of \$20.00 per copy.

The invoice for this project will be emailed separately. If you have any questions concerning the data or invoice, please don't hesitate to contact our office. We welcome your comments and suggestions to improve our quality systems. Please reference Brighton Analytical, L.L.C. Project ID 80492 when calling or emailing. We thank you for this opportunity to partner with you on this project and hope to work with you again in the future.

Sincerely,
Brighton Analytical, L.L.C.



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

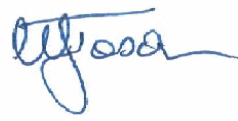
Sample Date: 03/01/2022
 Submit Date: 03/08/2022
 Report Date: 03/15/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **80492** Project Name: **Q1-2022 DEK Bottom Ash Pond & Lined Impound**
 BA Sample ID: **CQ05785** Project Number: **22-0145**
 Sample ID: **22-0145-01 DEK-MW-18001**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	4100	ug/L	1000	SM5310B	RG	03/14/2022
Total Organic Carbon	4500	ug/L	1000	SM5310B	RG	03/14/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 

 Date 3/15/2022



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

Sample Date: 03/01/2022
 Submit Date: 03/08/2022
 Report Date: 03/15/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **80492**

Project Name: **Q1-2022 DEK Bottom Ash Pond & Lined Impound**

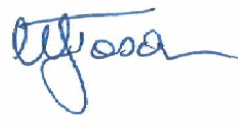
BA Sample ID: **CQ05786**

Project Number: **22-0145**

Sample ID: **22-0145-02 DEK-MW-18001 MS**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	106%	ug/L		SM5310B	RG	03/14/2022
Total Organic Carbon	99%	ug/L		SM5310B	RG	03/14/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 

 Date 3/15/2022



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

Sample Date: 03/01/2022
 Submit Date: 03/08/2022
 Report Date: 03/15/2022

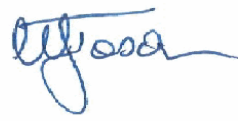
To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **80492** Project Name: **Q1-2022 DEK Bottom Ash Pond & Lined Impound**
 BA Sample ID: **CQ05787** Project Number: **22-0145**

Sample ID: **22-0145-03 DEK-MW-18001 MSD**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	103%	ug/L		SM5310B	RG	03/14/2022
Total Organic Carbon	101%	ug/L		SM5310B	RG	03/14/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 

 Date 3/15/2022



BRIGHTON ANALYTICAL, LLC

QUALITY ASSURANCE/QUALITY
CONTROL

REPRESENTATIVE BATCH QUALITY CONTROL

Accuracy & Precision

Analyst: RG

Parameter: TOC

Analysis Date: 3/14/2022

Method Reference: EPA 415.1/SM5310B/9060

SPIKE - ACCURACY					
Laboratory ID	Spike level PPB	Background PPB	Recoveries (%)	Acceptable Range (%)	Method Blank Concentration
CQ05789	TV=10000	4800	104/108	80 - 120	ND
MISCELLANEOUS					
Laboratory ID	Observed A PPB	Observed B PPB	RPD (%)	Acceptable Range(%)	
CQ05789	15200	15600	2.60	≤ 20	
MISCELLANEOUS					
	Standard ID #	%Recoveries			
Independent Secondary Reference Material:	#4295.1	102			
Method Standard (Lab. Control Spike):	#3046.6	103			

COMMENTS: _____

Appendix B

Field Notes



PROJECT NAME:	CEC Karn BAP/LI: 2022 GW Compliance
PROJECT NUMBER:	464095.0001.0000
PROJECT MANAGER:	Darby Litz
SITE LOCATION:	2742 Weadock Hwy Essexville, MI 48732
DATES OF FIELDWORK:	2/28/22 TO 3/1/2022
PURPOSE OF FIELDWORK:	First Quarter Supplemental Sampling event
WORK PERFORMED BY:	Andrew Whaley, Jake Krenz, Javier Jasso

Paul King 3/3/22
SIGNED DATE

Andrew Whaley 3/3/22
CHECKED BY DATE



GENERAL NOTES

PROJECT NAME: CEC Karn BAP/LI: 2022 GW Comp	DATE: <u>2/28/22</u>	TIME ARRIVED: <u>0730</u>
PROJECT NUMBER: 464095.0001.0000	AUTHOR: Andrew Whaley, Jake Krer	TIME LEFT: <u>1600</u>

WEATHER		
TEMPERATURE: <u>20</u> °F	WIND: <u>5-10</u> MPH	VISIBILITY: <u>clear</u>
WORK / SAMPLING PERFORMED		
Collected samples: SW-Ditch, KLI-PCS, KLI-SCS, OW-12, OW-10, DEK-mw-15003 (SK) DEK-mw-15003		
Soilier collected water levels		

PROBLEMS ENCOUNTERED	CORRECTIVE ACTION TAKEN
<u>NA</u>	<u>NA</u>

COMMUNICATION		
NAME	REPRESENTING	SUBJECT / COMMENTS
<u>C. Batts</u>	<u>CEC</u>	<u>check in/out</u>

INVESTIGATION DERIVED WASTE SUMMARY		
WASTE MATRIX	QUANTITY	COMMENTS
<u>purge water</u>	<u>NM</u>	<u>purged to ground</u>

Jul Krer 3/3/22 AW 3/3/22
 SIGNED DATE CHECKED BY DATE



GENERAL NOTES

PROJECT NAME: CEC Karn BAP/LI: 2022 GW Comp	DATE: 3/1/2022	TIME ARRIVED: 0730
PROJECT NUMBER: 464095.0001.0000	AUTHOR: Andrew Whaley, Jake Krey	TIME LEFT: 1330

WEATHER		
TEMPERATURE: <u>24</u> °F	WIND: <u>0-10</u> MPH	VISIBILITY: <u>clear/cloudy</u>
WORK / SAMPLING PERFORMED		
Collected Samples: OW-11, MW DEK-MW-15005, DEK-MW-15006 DEK-MW-15003 (SK)		
Staked Boring locations for week of 3/7/22		
Shipped samples to lab		

PROBLEMS ENCOUNTERED	CORRECTIVE ACTION TAKEN
NA	NA

COMMUNICATION		
NAME	REPRESENTING	SUBJECT / COMMENTS
D Litz	TRC	site updates

INVESTIGATION DERIVED WASTE SUMMARY		
WASTE MATRIX	QUANTITY	COMMENTS
purge water	NM	purged to ground

Jake Krey 3/3/2022
SIGNED DATE

AW 5/8/22
CHECKED BY DATE



GENERAL NOTES

PROJECT NAME: CEC Kam BAP/LI: 2022 GW Comp	DATE: 3/1/22	TIME ARRIVED: 730
PROJECT NUMBER: 464095.0001.0000 464095.0000	AUTHOR: Andrew Whaley, Jake Krenz	TIME LEFT: 1330

WEATHER		
TEMPERATURE: 24° °F	WIND: 0-10 MPH	VISIBILITY: Clear

WORK / SAMPLING PERFORMED
Sampled wells: MW-18001, DEK-MW-15002, OW-02, MW-22

PROBLEMS ENCOUNTERED	CORRECTIVE ACTION TAKEN
None	—

COMMUNICATION		
NAME	REPRESENTING	SUBJECT / COMMENTS
Jake Krenz	TRC	Tech. coordinator
Calvin Batts	Consumers	EHS

INVESTIGATION DERIVED WASTE SUMMARY		
WASTE MATRIX	QUANTITY	COMMENTS
Ground	—	/

Andrew Whaley 3/2/22
SIGNED DATE

Jake Krenz 3/3/22
CHECKED BY DATE



EQUIPMENT SUMMARY

PROJECT NAME:	CEC Karn BAP/LI: 2022 GW	SAMPLER NAME:	Andrew Whaley, Jake Krenz, Javier Jasso
PROJECT NO.:	464095.0001.0000		

WATER LEVEL MEASUREMENTS COLLECTED WITH:

HERON DIPPER-T	TRC A2
NAME AND MODEL OF INSTRUMENT	SERIAL NUMBER (IF APPLICABLE)

PRODUCT LEVEL MEASUREMENTS COLLECTED WITH:

NA	NA
NAME AND MODEL OF INSTRUMENT	SERIAL NUMBER (IF APPLICABLE)

DEPTH TO BOTTOM OF WELL MEASUREMENTS COLLECTED WITH:

HERON DIPPER-T	TRC A2
NAME AND MODEL OF INSTRUMENT	SERIAL NUMBER (IF APPLICABLE)

PURGING METHOD

PERISTALTIC PUMP	TRC A2
NAME AND MODEL OF PUMP OR TYPE OF BAILER	SERIAL NUMBER (IF APPLICABLE)

SAMPLING METHOD

PERISTALTIC PUMP	TRC A2
NAME AND MODEL OF PUMP OR TYPE OF BAILER	SERIAL NUMBER (IF APPLICABLE)

GEOTECH DISPOSABLE FILTER	0.45 MICRON
NAME AND MODEL OF FILTRATION DEVICE	FILTER TYPE AND SIZE

DEDICATED POLY TUBING	<input checked="" type="checkbox"/> LOW-FLOW SAMPLING EVENT
TUBING TYPE	

PURGE WATER DISPOSAL METHOD

GROUND
 DRUM
 POTW
 POLYTANK
 OTHER _____

DECONTAMINATION AND FIELD BLANK WATER SOURCE

STORE BOUGHT	LABORATORY PROVIDED
POTABLE WATER SOURCE	DI WATER SOURCE
<u>Jul King</u> 3/3/22	<u>Aw</u> 3/3/22
SIGNED DATE	CHECKED BY DATE



WATER QUALITY METER CALIBRATION LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW Compliance	MODEL: YSI PRO DSS	SAMPLER: AW (JK) JJ
PROJECT NO.: 464095.0001.0000	SERIAL #: Ann Arbor	DATE: 2/28/22

PH CALIBRATION CHECK

LOT #:	PH 7	LOT #:	PH 4 / 10	CAL. RANGE	TIME
(LOT #): 161081		(LOT #): 161124			
(EXP. DATE): Sep/23		(EXP. DATE): Aug/23			
POST-CAL. READING / STANDARD		POST-CAL. READING / STANDARD			
7.14	17.14	4.01	14.01	<input checked="" type="checkbox"/> WITHIN RANGE	0910
/	/	/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	/	/	<input type="checkbox"/> WITHIN RANGE	

SPECIFIC CONDUCTIVITY CALIBRATION CHECK

LOT #:	CAL. READING	TEMPERATURE	CAL. RANGE	TIME
(LOT #): 161464				
(EXP. DATE): Sep/22				
POST-CAL. READING / STANDARD		(°CELSIUS)		
854	854	2.5	<input checked="" type="checkbox"/> WITHIN RANGE	0902
/	/		<input type="checkbox"/> WITHIN RANGE	
/	/		<input type="checkbox"/> WITHIN RANGE	
/	/		<input type="checkbox"/> WITHIN RANGE	

ORP CALIBRATION CHECK

LOT #:	CAL. READING	TEMPERATURE	CAL. RANGE	TIME
(LOT #): 205100499				
(EXP. DATE): 8/28/22				
POST-CAL. READING / STANDARD		(°CELSIUS)		
190.2	190.2	2.7	<input checked="" type="checkbox"/> WITHIN RANGE	0918
/	/		<input type="checkbox"/> WITHIN RANGE	
/	/		<input type="checkbox"/> WITHIN RANGE	
/	/		<input type="checkbox"/> WITHIN RANGE	

D.O. CALIBRATION CHECK

LOT #:	CAL. READING	TEMPERATURE	CAL. RANGE	TIME
(LOT #):				
(EXP. DATE):				
POST-CAL. READING / SATURATED AIR		(°CELSIUS)		
16.24	16.24	2.9	<input checked="" type="checkbox"/> WITHIN RANGE	0922
/	/		<input type="checkbox"/> WITHIN RANGE	
/	/		<input type="checkbox"/> WITHIN RANGE	
/	/		<input type="checkbox"/> WITHIN RANGE	

TURBIDITY CALIBRATION CHECK

LOT #:	CALIBRATION READING (NTU)	LOT #:	CAL. RANGE	TIME
(LOT #): 18293474		(LOT #):		
(EXP. DATE): 4/22		(EXP. DATE):		
POST-CAL. READING / STANDARD		POST-CAL. READING / STANDARD		
11.0	10.0	/	<input checked="" type="checkbox"/> WITHIN RANGE	0924
/	/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	/	<input type="checkbox"/> WITHIN RANGE	

COMMENTS

<input type="checkbox"/> AUTOCAL SOLUTION	<input checked="" type="checkbox"/> STANDARD SOLUTION (S)
(LOT #):	LIST LOT NUMBERS AND EXPIRATION DATES UNDER CALIBRATION CHECK
(EXP. DATE):	
CALIBRATED PARAMETERS	CALIBRATION RANGES ⁽¹⁾
<input type="checkbox"/> pH	pH: +/- 0.2 S.U.
<input type="checkbox"/> COND	COND: +/- 1% OF CAL. STANDARD
<input type="checkbox"/> ORP	ORP: +/- 25 mV
<input type="checkbox"/> D.O.	D.O.: VARIES
<input type="checkbox"/> TURB	TURB: +/- 5% OF CAL. STANDARD
<input type="checkbox"/> _____	⁽¹⁾ CALIBRATION RANGES ARE SPECIFIC TO THE MODEL OF THE WATER QUALITY METER
<input type="checkbox"/> _____	

NOTES

PROBLEMS ENCOUNTERED

CORRECTIVE ACTIONS

NA

NA

SIGNED Paul King DATE 3/3/22

CHECKED BY AW DATE 3/3/22



WATER QUALITY METER CALIBRATION LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW Compliance	MODEL: YSE Pro DSS	SAMPLER: AW <u>(JK)JJ</u>
PROJECT NO.: 464095.0001.0000	SERIAL #: Ann Arbor	DATE: 3/1/22

PH CALIBRATION CHECK

PH 7 (LOT #): 162081 (EXP. DATE): Sep/23	PH 4 / 10 (LOT #): 1641124 (EXP. DATE): Aug/23	CAL. RANGE	TIME
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD		
7.03 / 7.03	4.00 / 4.00	<input checked="" type="checkbox"/> WITHIN RANGE	0637
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	

SPECIFIC CONDUCTIVITY CALIBRATION CHECK

CAL. READING (LOT #): 168464 (EXP. DATE): Sep/22	TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / STANDARD			
1344 / 1344	18.3	<input checked="" type="checkbox"/> WITHIN RANGE	0630
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

ORP CALIBRATION CHECK

CAL. READING (LOT #): 205100499 (EXP. DATE): 8/28/22	TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / STANDARD			
254 / 254	19.0	<input checked="" type="checkbox"/> WITHIN RANGE	0643
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

D.O. CALIBRATION CHECK

CAL. READING	TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / SATURATED AIR			
9.61 / 9.61	18.0	<input checked="" type="checkbox"/> WITHIN RANGE	0647
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

TURBIDITY CALIBRATION CHECK

CALIBRATION READING (NTU)		CAL. RANGE	TIME
(LOT #): 18293474 (EXP. DATE): 4/22	(LOT #): (EXP. DATE):		
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD		
10.2 / 10.0	/	<input checked="" type="checkbox"/> WITHIN RANGE	0649
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	

COMMENTS

<input type="checkbox"/> AUTOCAL SOLUTION	<input checked="" type="checkbox"/> STANDARD SOLUTION (S)
(LOT #):	LIST LOT NUMBERS AND EXPIRATION DATES UNDER CALIBRATION CHECK
(EXP. DATE):	
CALIBRATED PARAMETERS	CALIBRATION RANGES ⁽¹⁾
<input type="checkbox"/> pH	pH: +/- 0.2 S.U.
<input type="checkbox"/> COND	COND: +/- 1% OF CAL. STANDARD
<input type="checkbox"/> ORP	ORP: +/- 25 mV
<input type="checkbox"/> D.O.	D.O.: VARIES
<input type="checkbox"/> TURB	TURB: +/- 5% OF CAL. STANDARD
<input type="checkbox"/> _____	⁽¹⁾ CALIBRATION RANGES ARE SPECIFIC TO THE MODEL OF THE WATER QUALITY METER
<input type="checkbox"/> _____	

NOTES

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PROBLEMS ENCOUNTERED

CORRECTIVE ACTIONS

NA	NA
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SIGNER: Jack King DATE: 3/3/22

CHECKED BY: AW DATE: 3/3/22



WATER QUALITY METER CALIBRATION LOG

PROJECT NAME:	CEC Karn BAP/LI: 2022 GW Compliance	MODEL: <u>YSI Pro Plus DSS</u>	SAMPLER: <u>AW JK, JJ</u>
PROJECT NO.:	464095.0001.0000	SERIAL #: <u>Rental</u>	DATE: <u>3/1/22</u>

PH CALIBRATION CHECK

pH 7 (LOT #): <u>161095</u> (EXP. DATE): <u>Nov/25</u>	pH 4 / 10 (LOT #): <u>165786</u> (EXP. DATE): <u>Oct/25</u>	CAL. RANGE	TIME
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD		
<u>7.00 / 7.00</u>	<u>4.01 / 4.01</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>630</u>
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	

SPECIFIC CONDUCTIVITY CALIBRATION CHECK

CAL. READING (LOT #): <u>165701</u> (EXP. DATE): <u>Oct/22</u>	TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / STANDARD			
<u>1246 / 1246</u>	<u>18.0</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>635</u>
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

ORP CALIBRATION CHECK

CAL. READING (LOT #): <u>216100575</u> (EXP. DATE): <u>7/29/26</u>	TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / STANDARD			
<u>238.3 / 238.3</u>	<u>17.8</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>640</u>
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

D.O. CALIBRATION CHECK

CAL. READING (LOT #): <u>216100575</u> (EXP. DATE): <u>7/29/26</u>	TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / SATURATED AIR			
<u>13.1 / 13.1</u>	<u>4.2</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>650</u>
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

TURBIDITY CALIBRATION CHECK

CALIBRATION READING (NTU)		CAL. RANGE	TIME
(LOT #): <u>A1196</u> (EXP. DATE): <u>5/1/25</u>	(LOT #): <u>/</u> (EXP. DATE): <u>/</u>		
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD		
<u>100.1 / 100.1</u>	<u>/</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>645</u>
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	

COMMENTS

<input type="checkbox"/> AUTOCAL SOLUTION	<input checked="" type="checkbox"/> STANDARD SOLUTION (S)
(LOT #):	LIST LOT NUMBERS AND EXPIRATION DATES UNDER CALIBRATION CHECK
(EXP. DATE):	
CALIBRATED PARAMETERS	CALIBRATION RANGES ⁽¹⁾
<input type="checkbox"/> pH	pH: +/- 0.2 S.U.
<input type="checkbox"/> COND	COND: +/- 1% OF CAL. STANDARD
<input type="checkbox"/> ORP	ORP: +/- 25 mV
<input type="checkbox"/> D.O.	D.O.: VARIES
<input type="checkbox"/> TURB	TURB: +/- 5% OF CAL. STANDARD
<input type="checkbox"/> _____	
<input type="checkbox"/> _____	
(1) CALIBRATION RANGES ARE SPECIFIC TO THE MODEL OF THE WATER QUALITY METER	

NOTES

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PROBLEMS ENCOUNTERED	CORRECTIVE ACTIONS

Camden Wheeler 3/1/22
SIGNED DATE

Paul King 3/1/22
CHECKED BY DATE



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW (JK) JJ	DATE: 2/28/22
	BY: <u>AW</u>	DATE: <u>3/3/22</u>

SAMPLE ID: <u>OW-12</u>	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: <u>1115</u>	DATE: <u>2/28/22</u>	SAMPLE	TIME: <u>1214</u>	DATE: <u>2/28/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: <u>7.27</u> SU	CONDUCTIVITY: <u>627</u> umhos/cm	ORP: <u>-173.8</u> mV	DO: <u>0.71</u> mg/L	
DEPTH TO WATER: <u>17.25</u> T/ PVC	TURBIDITY: <u>7.10</u> NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
DEPTH TO BOTTOM: <u>23.44</u> T/ PVC	TEMPERATURE: <u>11.3</u> °C	OTHER: _____			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: <u>clear</u>	ODOR: <u>none</u>			
VOLUME REMOVED: <u>10</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				
COLOR: <u>Orange</u>	ODOR: <u>none</u>	FILTRATE COLOR: <u>clear</u>	FILTRATE ODOR: <u>none</u>		
TURBIDITY <input type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input checked="" type="checkbox"/> VERY		QC SAMPLE: <input type="checkbox"/> MS/MSD <input checked="" type="checkbox"/> DUP- <u>KLI</u>			
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER		COMMENTS:			

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1124	200	7.29	665	-82.1	1.67	110	12.5	17.34	INITIAL
1129	200	7.23	646	-144.0	1.07	49.6	11.4	17.34	1
1134	200	7.24	646	-152.8	0.93	42.4	11.5	17.34	2
1139	200	7.24	639	-157.2	0.82	36.8	11.3	17.34	3
1144	200	7.25	636	-161.3	0.83	21.0	11.4	17.34	4
1149	200	7.26	628	-164.8	0.79	17.4	10.9	17.34	5
1154	200	7.26	629	-167.5	0.75	13.2	11.0	17.34	6
1159	200	7.27	625	-169.8	0.73	11.69	11.1	17.34	7
1204	200	7.27	610	-169.7	0.84	8.53	10.9	17.34	8
1209	200	7.27	627	-173.2	0.69	7.46	11.4	17.34	9

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - Zinc Acetate											
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED			NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		
2	125mL	Physic	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N		4	60mL	VOA	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	
2	↓	↓	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N		2	40mL	VOA	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	
2	↓	↓	C	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N		2	40mL	VOA	E	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	
2	↓	↓	F	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N						<input type="checkbox"/> Y	<input type="checkbox"/> N	
2	250mL	↓	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N						<input type="checkbox"/> Y	<input type="checkbox"/> N	

SHIPPING METHOD: <u>Fedex</u>	DATE SHIPPED: <u>2/28/22</u>	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE: <u>[Signature]</u>	DATE SIGNED: <u>3/3/22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW <u>AK</u> , JJ	DATE: <u>2/28/22</u> BY: <u>AW</u> DATE: <u>3/3/22</u>

SAMPLE ID: <u>OW-10</u>	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> VVW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: <u>1251</u>	DATE: <u>2/28/22</u>	SAMPLE	TIME: <u>1344</u>	DATE: <u>2/28/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: <u>7.29</u> SU	CONDUCTIVITY: <u>562</u> umhos/cm	ORP: <u>-147.3</u> mV	DO: <u>0.80</u> mg/L	
DEPTH TO WATER: <u>6.90</u> T/ PVC	TURBIDITY: <u>7.26</u> NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
DEPTH TO BOTTOM: <u>18.03</u> T/ PVC	TEMPERATURE: <u>9.9</u> °C	OTHER: _____			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: <u>clear</u>	ODOR: <u>none</u>			
VOLUME REMOVED: <u>5.0</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				
COLOR: <u>clear</u> ODOR: <u>none</u>	FILTRATE COLOR: <u>clear</u>	FILTRATE ODOR: <u>none</u>			
TURBIDITY <input type="checkbox"/> NONE <input checked="" type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY	QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-				
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER	COMMENTS: <u>FB-KLI collected</u>				

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1254	100	7.68	290.0	17.6	7.71	12.5	8.9	7.40	INITIAL
1259	100	7.43	298.4	21.2	5.88	13.1	9.8	7.84	.5
1304	100	7.37	371.5	8.8	4.45	13.6	9.9	8.00	1.0
1309	100	7.34	432.2	-18.5	3.23	12.1	9.2	7.90	1.5
1314	100	7.31	478.9	-53.8	2.38	11.7	9.5	7.91	2.0
1319	100	7.30	521	-104.5	1.47	10.1	9.8	7.94	2.5
1324	100	7.30	537	-124.1	1.13	9.81	9.7	7.94	3.0
1329	100	7.29	544	-132.6	0.97	8.62	9.8	7.94	3.5
1334	100	7.29	551	-143.3	0.88	8.57	9.8	7.94	4.0
1339	100	7.29	553	-146.9	0.83	7.92	9.8	7.94	4.5

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - Zinc Acetate									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
1	125mL	Plastic	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	2	60mL	VOA	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	↓	↓	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	40mL	VOA	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	↓	↓	C	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	40mL	VOA	E	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N
1	↓	↓	F	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
1	250mL	↓	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N

SHIPPING METHOD: <u>Fedex</u>	DATE SHIPPED: <u>2/28/22</u>	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE: <u>[Signature]</u>	DATE SIGNED: <u>3/3/22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C		PREPARED		CHECKED	
PROJECT NUMBER: 464095.0001.0000		BY: AW/JK/JJ	DATE: 2/28/22	BY: AW	DATE: 2/28/22
SAMPLE ID: DEK-MW-15003		WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER			
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER					
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER					
PURGING	TIME: 1422	DATE: 2/28/22	SAMPLE	TIME: 1504	DATE: 2/28/22
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER		PH: 8.07 SU		CONDUCTIVITY: 360.1 umhos/cm	
		ORP: -214.6 mV		DO: 0.82 mg/L	
DEPTH TO WATER: 16.98 T/ PVC		TURBIDITY: 3.15 NTU			
DEPTH TO BOTTOM: 27.98 T/ PVC		<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		TEMPERATURE: 15.9 °C		OTHER:	
VOLUME REMOVED: 8 <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		COLOR: clear		ODOR: none	
COLOR: Clear		ODOR: none		FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
TURBIDITY: <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		FILTRATE COLOR: clear		FILTRATE ODOR: none	
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER		QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-			
COMMENTS:					

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1424	200	8.12	332.6	-13.1	2.41	9.03	14.4	17.81	INITIAL
1429	200	7.87	336.1	-40.3	1.43	4.69	15.1	18.34	1
1434	200	7.87	339.8	-79.5	1.10	4.12	15.4	18.74	2
1439	200	7.94	343.0	-129.5	0.96	3.72	15.4	18.92	3
1444	200	8.00	345.4	-166.6	0.91	3.56	15.4	18.94	4
1449	200	8.03	349.2	-187.0	0.87	3.63	15.6	18.95	5
1454	200	8.07	355.2	-205.0	0.84	4.17	15.9	18.95	6
1459	200	8.08	358.7	-210.2	0.83	3.06	15.9	18.95	7
1504	200	8.07	360.1	-214.6	0.82	3.15	15.9	18.95	8

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - Zinc Acetate									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
1	125mL	Plastic	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	2	60mL	VOA	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	↓	↓	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	40mL	↓	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	↓	↓	C	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	40mL	↓	E	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N
1	↓	↓	F	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
1	250mL	↓	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N

SHIPPING METHOD: Fedex	DATE SHIPPED: 2/28/22	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE: <i>Paul King</i>	DATE SIGNED: 3/13/22



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C		PREPARED		CHECKED	
PROJECT NUMBER: 464095.0001.0000		BY: AW, <u>JK</u> JJ	DATE: 3/1/22	BY: <u>AW</u>	DATE: 3/3/22
SAMPLE ID: <u>0w-11</u>		WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER			
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER					
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER					
PURGING	TIME: <u>0805</u>	DATE: <u>3/1/22</u>	SAMPLE	TIME: <u>0854</u>	DATE: <u>3/1/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER		PH: <u>9.50</u> SU		CONDUCTIVITY: <u>314.2</u> umhos/cm	
		ORP: <u>1.4</u> mV		DO: <u>1.20</u> mg/L	
DEPTH TO WATER: <u>21.98</u> T/ PVC		TURBIDITY: <u>6.12</u> NTU			
DEPTH TO BOTTOM: <u>25.45</u> T/ PVC		<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		TEMPERATURE: <u>8.9</u> °C		OTHER: _____	
VOLUME REMOVED: <u>4.5</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		COLOR: <u>clear</u>		ODOR: <u>none</u>	
COLOR: <u>clear</u>		ODOR: <u>none</u>		FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
TURBIDITY: <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		FILTRATE COLOR: <u>clear</u>		FILTRATE ODOR: <u>none</u>	
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER		QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP. _____			
COMMENTS:					

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
0809	100	7.95	363.4	154.7	3.14	6.13	8.6	22.81	INITIAL
0814	100	9.23	324.6	104.6	2.31	6.76	8.6	23.22	.5
0819	100	9.39	311.5	83.4	1.92	6.37	8.5	23.20	1.0
0824	100	9.48	312.8	64.6	1.56	6.21	8.9	23.30	1.5
0829	100	9.48	314.8	49.2	1.31	6.42	8.9	23.42	2.0
0834	100	9.49	311.9	36.8	1.30	6.17	8.9	23.42	2.5
0839	100	9.49	313.3	22.8	1.24	5.78	8.9	23.50	3.0
0844	100	9.50	314.0	8.4	1.20	5.98	8.9	23.60	3.5
0849	100	9.50	315.5	6.2	1.20	5.62	8.9	23.62	4.0
0854	100	9.50	314.2	1.4	1.20	6.12	8.9	23.85	4.5

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - Zinc Acetate								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
1	125ml	Plastic	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	60ml	VOA	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	↓	↓	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	40ml	↓	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	↓	↓	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	40ml	↓	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	
1	↓	↓	F	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
1	250ml	↓	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: <u>Fedex</u>	DATE SHIPPED: <u>3/1/22</u>	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE: <u>[Signature]</u>	DATE SIGNED: <u>3/3/22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C		PREPARED		CHECKED	
PROJECT NUMBER: 464095.0001.0000		BY: AW, <u>JK</u> JJ	DATE: <u>3/1/22</u>	BY: <u>AW</u>	DATE: <u>3/3/22</u>
SAMPLE ID: <u>DEK-MW-15005</u>		WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER			
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER					
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER					
PURGING	TIME: <u>0924</u>	DATE: <u>3/1/22</u>	SAMPLE	TIME: <u>1005</u>	DATE: <u>3/1/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER		PH: <u>7.50</u> SU		CONDUCTIVITY: <u>956</u> umhos/cm	
		ORP: <u>-197.3</u> mV		DO: <u>0.63</u> mg/L	
DEPTH TO WATER: <u>10.10</u> T/ PVC		TURBIDITY: <u>3.98</u> NTU			
DEPTH TO BOTTOM: <u>22.30</u> T/ PVC		<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
WELL VOLUME: <u>NA</u> <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		TEMPERATURE: <u>10.0</u> °C		OTHER: _____	
VOLUME REMOVED: <u>7</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		COLOR: <u>clear</u>		ODOR: <u>none</u>	
COLOR: <u>clear</u>		ODOR: <u>none</u>		FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
TURBIDITY		FILTRATE COLOR: <u>clear</u>		FILTRATE ODOR: <u>none</u>	
<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-			
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER		COMMENTS:			

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
0930	200	7.56	778	80.9	2.29	5.39	9.2	10.33	INITIAL
0935	200	7.53	819	-17.7	1.16	5.12	9.7	10.33	1
0940	200	7.52	897	-160.0	0.86	4.78	9.7	10.33	2
0945	200	7.52	894	-179.8	0.75	5.35	9.7	10.33	3
0950	200	7.52	919	-186.3	0.72	3.62	9.7	10.33	4
0955	200	7.52	947	-192.4	0.67	3.81	10.0	10.33	5
1000	200	7.51	956	-195.4	0.64	4.12	10.1	10.33	6
1005	200	7.50	956	-197.3	0.63	3.98	10.0	10.33	7

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - <u>Zinc Acetate</u>								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
1	125mL	plastic	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	60mL	VOA	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	↓	↓	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	40mL	↓	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	↓	↓	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	40mL	↓	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	
1	↓	↓	F	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
1	250mL	↓	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: <u>Fedex</u>	DATE SHIPPED: <u>3/1/22</u>	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE: <u>[Signature]</u>	DATE SIGNED: <u>3/3/22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C		PREPARED		CHECKED	
PROJECT NUMBER: 464095.0001.0000		BY: AW <u>JK</u> JJ	DATE: <u>3/1/22</u>	BY: <u>AW</u>	DATE: <u>3/3/22</u>
SAMPLE ID: <u>DEK-MW-15006</u>		WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER			
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER					
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER					
PURGING	TIME: <u>1132</u>	DATE: <u>3/1/22</u>	SAMPLE	TIME: <u>1203</u>	DATE: <u>3/1/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER		PH: <u>7.82</u> SU		CONDUCTIVITY: <u>764</u> umhos/cm	
		ORP: <u>-201.9</u> mV		DO: <u>0.68</u> mg/L	
DEPTH TO WATER: <u>9.72</u> T/ PVC		TURBIDITY: <u>3.52</u> NTU			
DEPTH TO BOTTOM: <u>21.50</u> T/ PVC		<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
WELL VOLUME: <u>NA</u> <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		TEMPERATURE: <u>10.5</u> °C		OTHER:	
VOLUME REMOVED: <u>6</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		COLOR: <u>clear</u>		ODOR: <u>none</u>	
COLOR: <u>clear</u>		ODOR: <u>none</u>		FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
TURBIDITY: <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		FILTRATE COLOR: <u>clear</u>		FILTRATE ODOR: <u>none</u>	
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER		QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-			
COMMENTS: <u>FB - DEK-BAP collected</u>					

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1133	200	7.88	856	-79.1	2.08	6.19	10.5	9.89	INITIAL
1138	200	7.76	815	-145.5	0.92	5.48	10.5	9.89	1
1143	200	7.80	788	-178.5	0.79	3.26	10.5	9.89	2
1148	200	7.79	782	-181.9	0.77	3.59	10.6	9.89	3
1153	200	7.81	771	-197.8	0.71	3.42	10.5	9.89	4
1158	200	7.82	764	-200.1	0.68	3.68	10.5	9.89	5
1203	200	7.82	764	-201.9	0.68	3.52	10.5	9.89	6

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - <u>Zinc Acetate</u>							
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED
2	125mL	A	Plastic	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	60mL	VOR	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N
2	↓	B	↓	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	40mL	↓	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N
2	↓	C	↓	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	40mL	↓	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N
2	↓	F	↓	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N
1	250mL	A	↓	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N

SHIPPING METHOD: <u>Fedex</u>	DATE SHIPPED: <u>3/1/22</u>	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE: <u>[Signature]</u>	DATE SIGNED: <u>3/3/22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C		PREPARED		CHECKED	
PROJECT NUMBER: 464095.0001.0000		BY: <u>AW</u> JK, JJ	DATE: <u>3/1/22</u>	BY: <u>SK</u>	DATE: <u>3/3/22</u>
SAMPLE ID: <u>MW-18001</u>		WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER			
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER					
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER					
PURGING	TIME: <u>805</u>	DATE: <u>3/1/22</u>	SAMPLE	TIME: <u>835</u>	DATE: <u>3/1/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER		PH: <u>7.50</u> SU		CONDUCTIVITY: <u>624</u> umhos/cm	
		ORP: <u>-92.3</u> mV		DO: <u>0.13</u> mg/L	
DEPTH TO WATER: <u>8.94</u> T/ PVC		TURBIDITY: <u>7.75</u> NTU			
DEPTH TO BOTTOM: <u>19.65</u> T/ PVC		<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		TEMPERATURE: <u>8.1</u> °C		OTHER: <u>-</u>	
VOLUME REMOVED: <u>3.0</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		COLOR: <u>Clear</u>		ODOR: <u>None</u>	
COLOR: <u>Clear</u> ODOR: <u>-</u>		FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
TURBIDITY: <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		FILTRATE COLOR: <u>Clear</u>		FILTRATE ODOR: <u>none</u>	
		QC SAMPLE: <input checked="" type="checkbox"/> MS/MSD <input type="checkbox"/> DUP.			
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER		COMMENTS:			

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
805	100	7.52	635	103.2	1.00	25.44	7.9	8.99	INITIAL
810		7.50	632	-21.3	0.94	15.61	8.1	8.55	0.5
815		7.49	629	-92.2	0.28	11.25	8.3		1.0
820		7.49	631	-60.2	0.20	9.62	8.5		1.5
825		7.50	623	-77.5	0.15	9.31	8.0		2.0
830		7.50	624	-78.3	0.14	8.95	8.1		2.5
835		7.50	624	-82.3	0.13	7.75	8.1		3.0

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____											
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED			NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		
+	250	Plastic	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N		62	60	VOA	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	
+	125		B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N		32	40	VOA	E	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	
+	125		A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N		3	40	VOA	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	
+	125		D	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N						<input type="checkbox"/> Y	<input type="checkbox"/> N	
+	125		C	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N						<input type="checkbox"/> Y	<input type="checkbox"/> N	

SHIPPING METHOD: <u>Fed EX</u>	DATE SHIPPED: <u>3/1/22</u>	AIRBILL NUMBER: <u>NA</u>
COC NUMBER: <u>NM</u>	SIGNATURE: <u>AW</u>	DATE SIGNED: <u>3/2/22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: <u>(W) JK, JJ</u> DATE: <u>3/1/22</u>	BY: <u>SK</u> DATE: <u>3/3/22</u>

SAMPLE ID: <u>DEK - MW-502</u>		WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER	
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER			
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER			

PURGING	TIME: <u>915</u>	DATE: <u>3/1/22</u>	SAMPLE	TIME: <u>940</u>	DATE: <u>3/1/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER			PH: <u>7.44</u> SU CONDUCTIVITY: <u>707</u> umhos/cm		
DEPTH TO WATER: <u>6.87</u> T/ PVC			ORP: <u>-48.5</u> mV DO: <u>0.26</u> mg/L		
DEPTH TO BOTTOM: <u>15.70</u> T/ PVC			TURBIDITY: <u>1.75</u> NTU		
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS			<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		
VOLUME REMOVED: <u>2.5</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS			TEMPERATURE: <u>6.9</u> °C OTHER: <u>NA</u>		
COLOR: <u>Clear</u> ODOR: <u>None</u>			FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
TURBIDITY: <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			FILTRATE COLOR: <u>Clear</u> FILTRATE ODOR: <u>NO</u>		
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER			QC SAMPLE: <input type="checkbox"/> MS/MSD <input checked="" type="checkbox"/> DUP- <u>DEK-DAP-01</u>		
COMMENTS:					

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
915	100	7.48	700	1.1	1.09	1.75	6.3	6.87	INITIAL
920		7.46	709	-14.5	0.72	1.66	6.5		0.5
925		7.45	712	-29.5	0.46	1.57	6.8		1.0
930		7.45	711	-38.9	0.36	1.80	7.0		1.5
935		7.44	707	-44.7	0.28	1.90	6.9		2.0
940		7.44	707	-48.5	0.26	1.75	6.9		2.5

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:
 pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
2	250	Plastic	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	4	60	VOA	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
2	125		A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	40		E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
2			B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	40		E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	
2			C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
2			D	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: <u>Fed Ex</u>	DATE SHIPPED: <u>3/1/22</u>	AIRBILL NUMBER: <u>NA</u>
COC NUMBER: <u>NA</u>	SIGNATURE: <u>AW</u>	DATE SIGNED: <u>3/2/22</u>

CHAIN OF CUSTODY



CONSUMERS ENERGY COMPANY - LABORATORY SERVICES
135 WEST TRAIL ST., JACKSON, MI 49201 (517) 788-1251

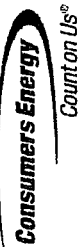
Page _____ of _____

SAMPLING SITE / CUSTOMER: QF-2022 DEK Bottom Ash Pond Wells			PROJECT NUMBER: 22-0144			SAP CC or WO#: REQUESTER: Harold Register			ANALYSIS REQUESTED (Attach List if More Space is Needed)				QA REQUIREMENT: <input type="checkbox"/> NPDES <input checked="" type="checkbox"/> TNI <input type="checkbox"/> ISO 17025 <input type="checkbox"/> 10 CFR 50 APP. B <input type="checkbox"/> INTERNAL INFO <input type="checkbox"/> OTHER _____												
SAMPLING TEAM:			TURNAROUND TIME REQUIRED: <input type="checkbox"/> 24 HR <input type="checkbox"/> 48 HR <input type="checkbox"/> 3 DAYS <input type="checkbox"/> STANDARD <input checked="" type="checkbox"/> OTHER _____			email:			phone:																
SEND REPORT TO: COPY TO:			Caleb Batts Harold Register TRC			MATRIX CODES: GW = Groundwater OX = Other WW = Wastewater SL = Sludge W = Water / Aqueous Liquid A = Air S = Soil / General Solid WP = Wipe O = Oil WT = General Waste			CONTAINERS PRESERVATIVE																
LAB SAMPLE ID			SAMPLE COLLECTION		MATRIX	FIELD SAMPLE ID / LOCATION			TOTAL #	None	HNO ₃	H ₂ SO ₄	NaOH	HCl	MeOH	Other	Total Metals	Anions	Ammonia	TDS	Alkalinity	Sulfide	Total Organic Carbon	Dissolved Organic Carbon	REMARKS
22-0144-01			3/1/22 0940		GW	DEK-MW-15002			9	4	1	1	1	2			x	x	x	x	x	x	x	x	
-02			3/1/22 1005		GW	DEK-MW-15005			9	4	1	1	2			x	x	x	x	x	x	x	x		
-03			3/1/22 1203		GW	DEK-MW-15006			9	4	1	1	2			x	x	x	x	x	x	x	x		
-04			3/1/22 —		GW	DUP-DEK-BAP-01			9	4	1	1	2			x	x	x	x	X	x	x	x		
-05			3/1/22 1203		GW	FB-DEK-BAP			6	2	1	1	2			x	x	x			x	x	x		
-06			3/1/22 1220		GW	EB-DEK-BAP			6	2	1	1	2			x	x	x			x	x	x		

RELEASING BY: <i>Paul King</i>		DATE/TIME: 3/1/22 / 1345		RECEIVED BY: <i>Fedex</i>		COMMENTS:			
RELEASING BY:		DATE/TIME:		RECEIVED BY:		Received on Ice? <input type="checkbox"/> Yes <input type="checkbox"/> No M&TE #: _____ Temperature: _____ °C Cal. Due Date: _____			

ACW 3/13/22

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Page _____ of _____

SAMPLING SITE / CUSTOMER: Q1-2022 DEK Lined Impoundment		PROJECT NUMBER: 22-0146		SAP CC or WO#:		ANALYSIS REQUESTED (Attach List if More Space is Needed)		QA REQUIREMENT: <input type="checkbox"/> NPDES <input checked="" type="checkbox"/> TNI <input type="checkbox"/> ISO 17025 <input type="checkbox"/> 10 CFR 50 APP. B <input type="checkbox"/> INTERNAL INFO <input type="checkbox"/> OTHER _____ REMARKS											
SAMPLING TEAM:		TURNAROUND TIME REQUIRED: <input type="checkbox"/> 24 HR <input type="checkbox"/> 48 HR <input type="checkbox"/> 3 DAYS <input type="checkbox"/> STANDARD <input checked="" type="checkbox"/> OTHER _____		REQUESTER: Harold Register															
SEND REPORT TO: Caleb Batts		email:		phone:		Total Metals Ammonia TDS Alkalinity Sulfide Total Organic Carbon Dissolved Organic Carbon													
COPY TO: Harold Register TRC		MATRIX CODES: GW = Groundwater WW = Wastewater W = Water / Aqueous Liquid S = Soil / General Solid O = Oil		MATRIX:															
LAB SAMPLE ID		SAMPLE COLLECTION DATE TIME		FIELD SAMPLE ID / LOCATION		TOTAL #		CONTAINERS PRESERVATIVE											
								None HNO ₃ H ₂ SO ₄ NaOH HCl MeOH Other											
22-0146-01				GW	DEK-MW-15003	9	4	1	1	1	2	X	X	X	X	X	X		
-02				GW	OW-10	9	4	1	1	1	2	X	X	X	X	X	X		
-03		3/1/22	0854	GW	OW-11	9	4	1	1	1	2	X	X	X	X	X	X		
-04				GW	OW-12	9	4	1	1	1	2	X	X	X	X	X	X		
-05				W	KLI-SGS	9	4	1	1	1	2	X	X	X	X	X	X		
-06				SW	KLI-PCS	9	4	1	1	1	2	X	X	X	X	X	X		
-07				SW	SW-DITCH	9	4	1	1	1	2	X	X	X	X	X	X		
-08				GW	DUP-KLI	9	4	1	1	1	2	X	X	X	X	X	X		
-09		3/1/22	0915	W	EB-KLI	6	1	1	1	1	2	X	X	X	X	X	X		
-10				W	FB-KLI	6	1	1	1	1	2	X	X	X	X	X	X		

RELINQUISHED BY: *[Signature]* DATE/TIME: 3/1/22 1130 RECEIVED BY: *[Signature]* DATE/TIME: 3/1/22 1345
 RELINQUISHED BY: *[Signature]* DATE/TIME: 03-02-22 1130 RECEIVED BY: *[Signature]* DATE/TIME: 3/1/22 1345
 COMMENTS: Received on Ice? Yes No M&TE #: 015402
 Temperature: 3.0 °C Cal. Due Date: 6-5-22
 Pg 27 of 27

Appendix C

Data Quality Reviews

Laboratory Data Quality Review Groundwater Monitoring Event March 2022 DE Karn Bottom Ash Pond and Lined Impoundment

A groundwater sample was collected by TRC for the March 2022 sampling event. The sample was analyzed for total metals, anions, total dissolved solids, and alkalinity by Consumers Energy (CE) Laboratory Services in Jackson, Michigan. The laboratory analytical results were reported in laboratory sample delivery group (SDG) 22-0145R.

During the March 2022 sampling event, a groundwater sample was collected from the following well:

- DEK-MW-18001

The sample was analyzed for the following constituents:

Analyte Group	Method
Anions (Fluoride, Chloride, Sulfate)	EPA 300.0
Total Dissolved Solids (TDS)	SM 2540C
Total Metals	SW-846 6020B/7470A
Alkalinity (Bicarbonate, Carbonate, and Total)	SM 2320B

TRC reviewed the laboratory data to assess data usability. The following sections summarize the data review procedure and the results of the review.

Data Usability Review Procedure

The analytical data were reviewed using the USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review (USEPA, 2020). The following items were included in the evaluation of the data:

- Sample receipt, as noted in the cover page or case narrative
- Technical holding times for analyses;
- Reporting limits (RLs) compared to project-required RLs;
- Data for method blanks, equipment blanks, and field blanks, where applicable. Method blanks are used to assess potential contamination arising from laboratory sample preparation and/or analytical procedures. Field and equipment blanks are used to assess potential contamination arising from field procedures;
- Data for laboratory control samples (LCSs) and laboratory control sample duplicates (LCSDs), when performed. The LCSs and/or LCSDs are used to assess the accuracy of the analytical method using a clean matrix;
- Percent recoveries for matrix spike (MS) and matrix spike duplicates (MSD), when performed on project samples. Percent recoveries are calculated for each analyte spiked and used to assess bias due to sample matrix effects;

- Data for laboratory duplicates, when performed on project samples. The laboratory duplicates are replicate analyses of one sample and are used to assess the precision of the analytical method;
- Data for blind field duplicates, when collected. Field duplicate samples are used to assess variability introduced by the sampling and analytical processes; and
- Overall usability of the data.

It should be noted that results for method blanks and LCSs were not provided for review by CE Laboratory Services. Therefore, potential contamination arising from laboratory sample preparation and/or analytical procedures and the accuracy of the analytical method using a clean matrix could not be evaluated for the metals, anions, TDS, and alkalinity analyses.

This data usability report addresses the following items:

- Usability of the data if quality control (QC) results suggest potential problems with all or some of the data;
- Actions regarding specific QC criteria exceedances.

Review Summary

The data quality objectives and laboratory completeness goals for the project were met, and the data are usable for their intended purpose. A summary of the data quality review, including non-conformances and issues identified in this evaluation, are noted below.

- The reviewed Appendix III, IV, optional Piper Diagram analyses, and additional Part 115 constituents will be utilized for the purposes of a detection or assessment monitoring program.
- Data are usable for the purposes of the detection or assessment monitoring program.
- When the data are evaluated through a detection or assessment monitoring statistical program, findings below may be used to support the removal of outliers.

QA/QC Sample Summary

- A field blank was not collected with this data set.
- An equipment blank was not collected with this data set.
- MS and MSD analyses were performed on sample DEK-MW-18001 for total metals, anions, and alkalinity. The recoveries were within the acceptance limits. Relative percent differences (RPDs) were not provided by the laboratory and therefore were not evaluated; further, MS/MSD concentrations were not provided by the laboratory. However, since all recoveries were within the acceptance limits, there is no impact on data usability due to this issue.
- A field duplicate pair was not collected with this data set.
- Laboratory duplicate analyses were not performed on a sample from this data set.

Laboratory Data Quality Review Groundwater Monitoring Event February and March 2022 DE Karn Lined Impoundment

Groundwater, water, and surface water samples were collected by TRC for the February and March 2022 sampling event. Samples were analyzed for total metals, anions, total dissolved solids, and alkalinity by Consumers Energy (CE) Laboratory Services in Jackson, Michigan. The laboratory analytical results were reported in laboratory sample delivery group (SDG) 22-0146.

During the February and March 2022 sampling event, a groundwater sample was collected from each of the following wells:

- OW-10
- OW-11
- OW-12
- DEK-MW-15003

During the February and March 2022 sampling event, the following water/surface water samples were collected:

- KLI-SCS
- KLI-PCS
- SW-DITCH

Each sample was analyzed for the following constituents:

Analyte Group	Method
Anions (Fluoride, Chloride, Sulfate)	EPA 300.0
Total Dissolved Solids (TDS)	SM 2540C
Total Metals	SW-846 6020B/7470A
Alkalinity (Bicarbonate, Carbonate, and Total)	SM 2320B

TRC reviewed the laboratory data to assess data usability. The following sections summarize the data review procedure and the results of the review.

Data Usability Review Procedure

The analytical data were reviewed using the USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review (USEPA, 2020). The following items were included in the evaluation of the data:

- Sample receipt, as noted in the cover page or case narrative
- Technical holding times for analyses;
- Reporting limits (RLs) compared to project-required RLs;
- Data for method blanks, equipment blanks, and field blanks. Method blanks are used to assess potential contamination arising from laboratory sample preparation and/or analytical procedures. Field and equipment blanks are used to assess potential contamination arising from field procedures;
- Data for laboratory control samples (LCSs) and laboratory control sample duplicates (LCSDs), when performed. The LCSs and/or LCSDs are used to assess the accuracy of the analytical method using a clean matrix;

- Percent recoveries for matrix spike (MS) and matrix spike duplicates (MSD), when performed on project samples. Percent recoveries are calculated for each analyte spiked and used to assess bias due to sample matrix effects;
- Data for laboratory duplicates, when performed on project samples. The laboratory duplicates are replicate analyses of one sample and are used to assess the precision of the analytical method;
- Data for blind field duplicates. Field duplicate samples are used to assess variability introduced by the sampling and analytical processes; and
- Overall usability of the data.

It should be noted that results for method blanks and laboratory control samples were not provided for review by CE Laboratory Services. Therefore, potential contamination arising from laboratory sample preparation and/or analytical procedures and the accuracy of the analytical method using a clean matrix could not be evaluated for the metals, anions, TDS, and alkalinity analyses.

This data usability report addresses the following items:

- Usability of the data if quality control (QC) results suggest potential problems with all or some of the data;
- Actions regarding specific QC criteria exceedances.

Review Summary

The data quality objectives and laboratory completeness goals for the project were met, and the data are usable for their intended purpose. A summary of the data quality review, including non-conformances and issues identified in this evaluation, are noted below.

- The reviewed Appendix III, IV, optional Piper diagram analyses, and additional Part 115 constituents will be utilized for the purposes of the detection monitoring program.
- Data are usable for the purposes of the detection monitoring program.
- When the data are evaluated through a detection or monitoring statistical program, findings below may be used to support the removal of outliers.

QA/QC Sample Summary

- One field blank (FB-KLI) and one equipment blank (EB-KLI) were collected with this data set. Total metals were not detected in the blank samples.
- MS and MSD analyses were not performed on a sample from this data set.
- The field duplicate pair samples were DUP-KLI with OW-12; relative percent differences (RPDs) between the parent and duplicate sample were within the QC limits.
- Laboratory duplicate analyses were not performed on a sample from this data set.

Appendix D

Statistical Analysis

Appendix D
 Statistical Summary for DE Karn Lined Impoundment
 First Quarter 2022
 Data from May 2020 to February 2022

Karn Lined Impoundment Wells						
PARAMETER	Range, Test, or Limit	DEK-MW-15003	DEK-MW-18001	OW-10	OW-11	OW-12
Boron	Trend	○	○	○	↑ ^{ASD}	○
Calcium	Trend	○	○	○	↓	○
Chloride	Trend	↑ ^{ASD}	○	○	↓*	○
Fluoride	Trend	○*	○	○*	↓*	○*
Iron	Trend	○	↑* ^{ASD}	○	○	○
pH	Trend	○	○	○	↑ ^{ASD}	○
Sulfate	Trend	○	↑ ^{ASD}	○	○	○
Total Dissolved Solids	Trend	○	○	○	↓	○

Notes:

○* = Non-detect

○ = No trend

↑ = Upward trend, continuous

↑* = Upward trend, new

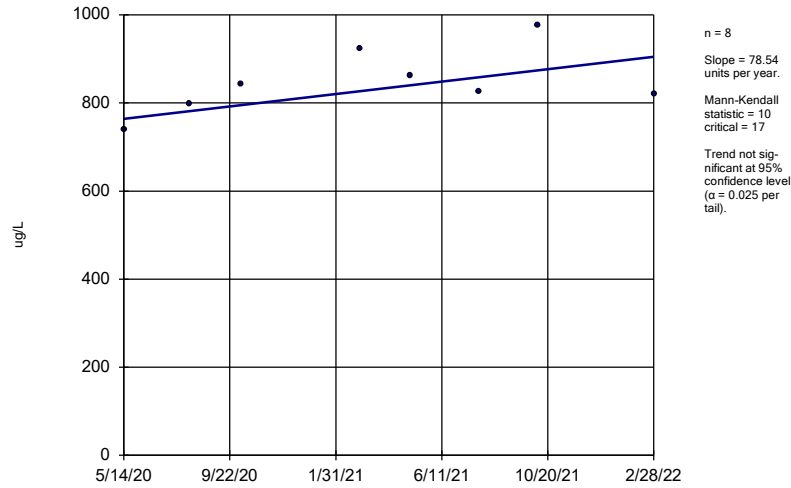
↑ (with red arrow) = Upward trend, confirmed

↓ = Downward trend, continuous

↓* = Downward trend, new

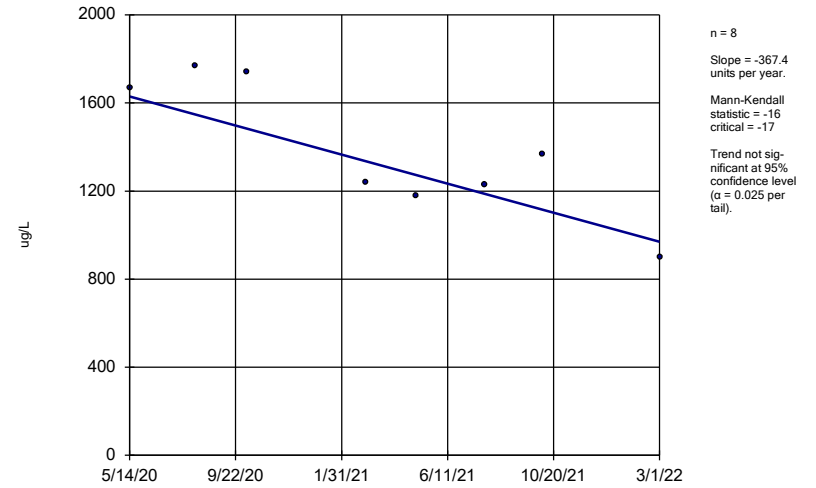
↑^{ASD} = Alternate Source Demonstration (First Quarter 2022 Hydrogeological Monitoring Report for the Karn Lined Impoundment CCR Unit, TRC, April 2022.)

Boron, Total DEK-MW-15003



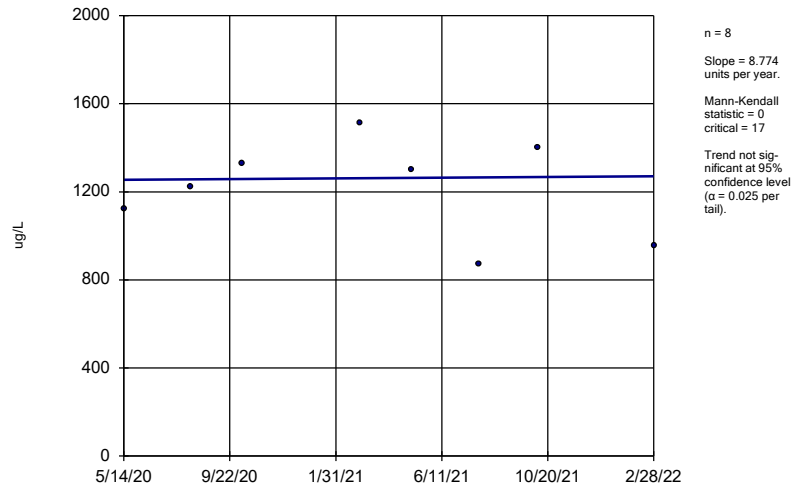
Sen's Slope Estimator Analysis Run 4/12/2022 2:47 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

Boron, Total DEK-MW-18001



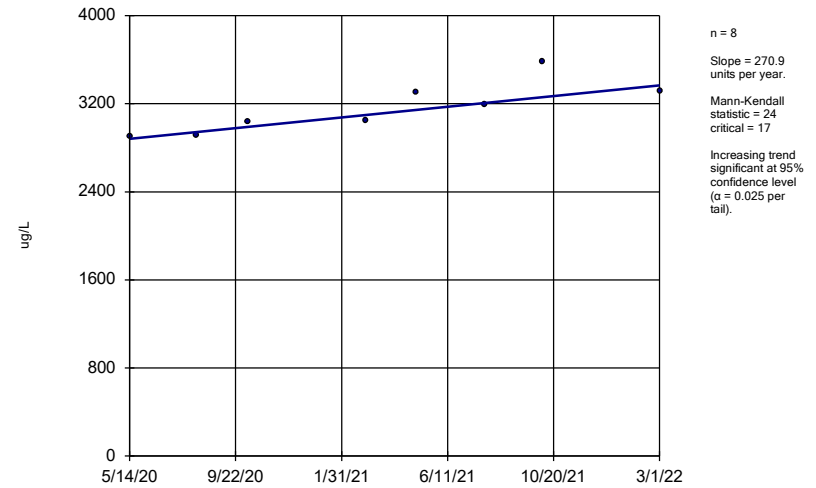
Sen's Slope Estimator Analysis Run 4/12/2022 2:47 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

Boron, Total OW-10



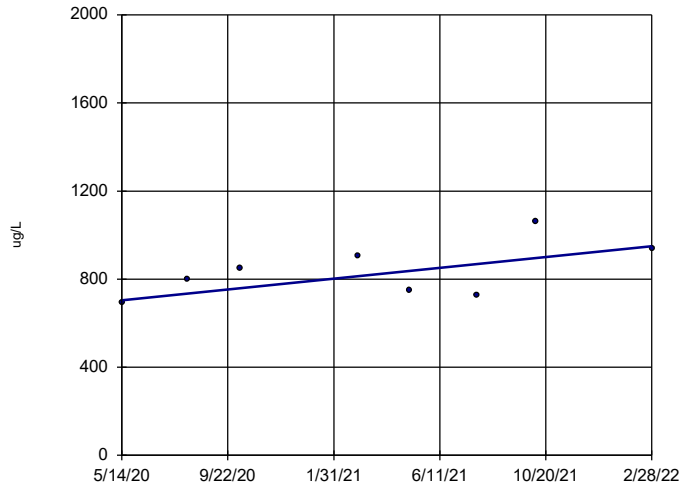
Sen's Slope Estimator Analysis Run 4/12/2022 2:47 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

Boron, Total OW-11



Sen's Slope Estimator Analysis Run 4/12/2022 2:47 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

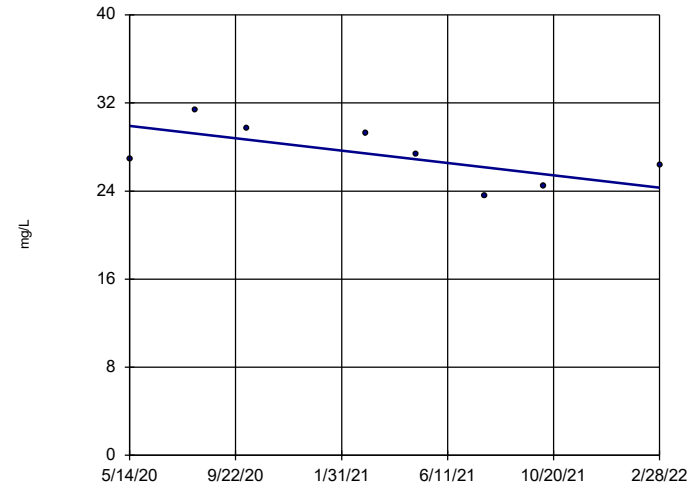
Boron, Total OW-12



n = 8
 Slope = 137.1
 units per year.
 Mann-Kendall
 statistic = 12
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:47 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

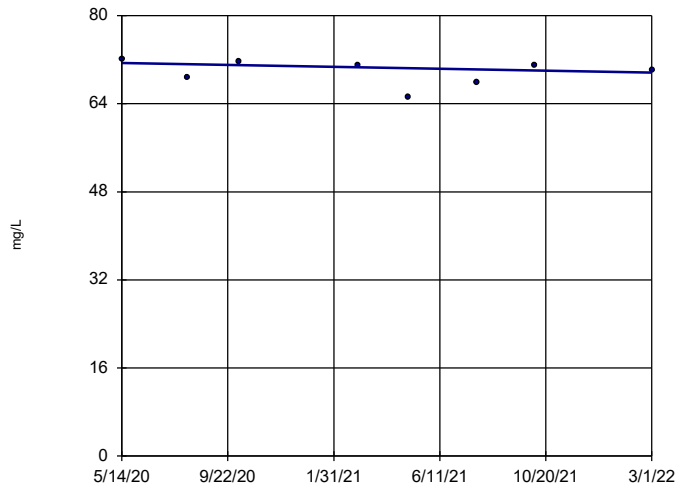
Calcium, Total DEK-MW-15003



n = 8
 Slope = -3.13
 units per year.
 Mann-Kendall
 statistic = -14
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:47 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

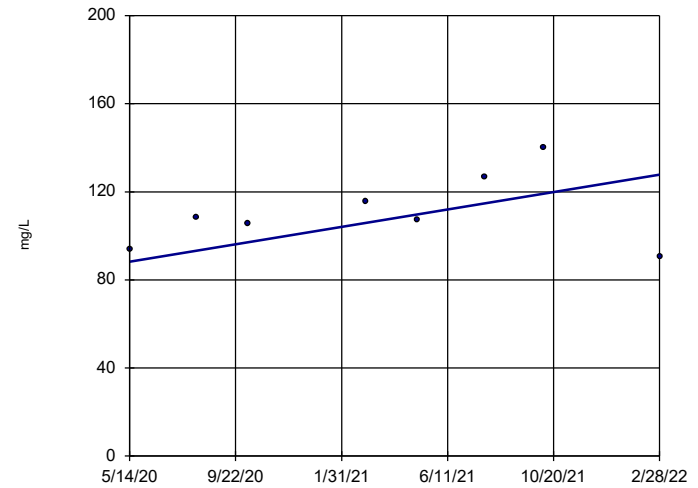
Calcium, Total DEK-MW-18001



n = 8
 Slope = -0.9547
 units per year.
 Mann-Kendall
 statistic = -9
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:47 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

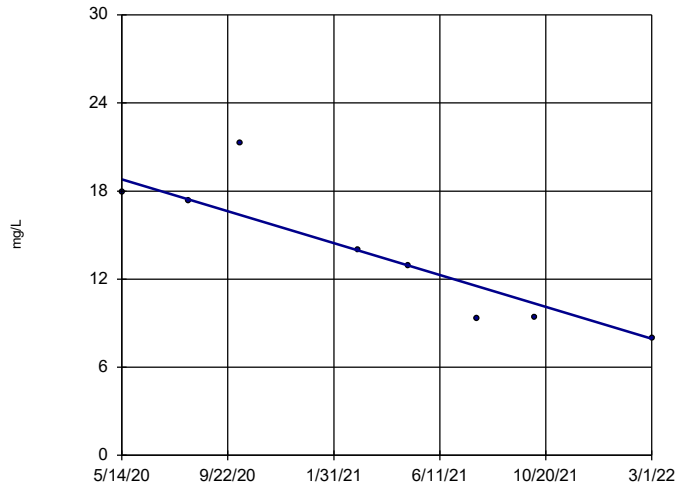
Calcium, Total OW-10



n = 8
 Slope = 22.04
 units per year.
 Mann-Kendall
 statistic = 8
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:47 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

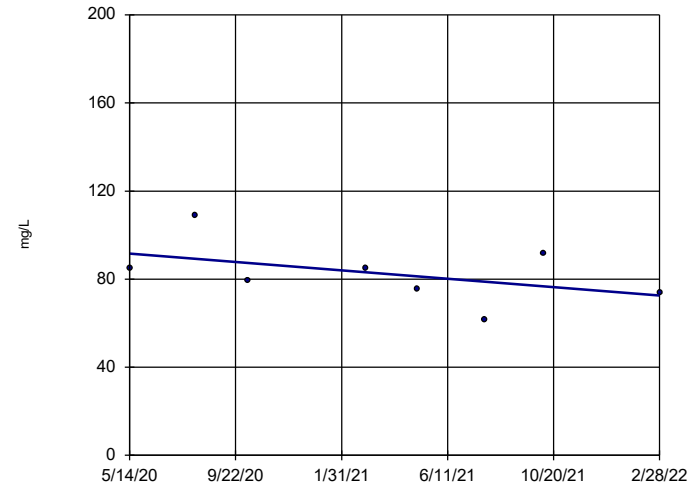
Calcium, Total OW-11



n = 8
 Slope = -6.045
 units per year.
 Mann-Kendall
 statistic = -22
 critical = -17
 Decreasing trend
 significant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:47 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

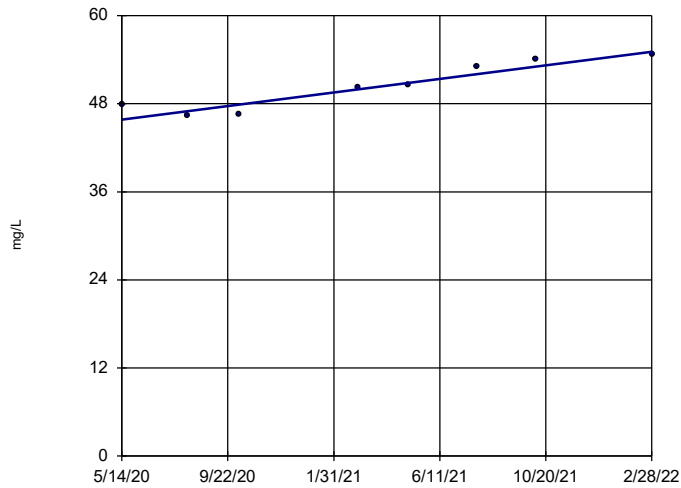
Calcium, Total OW-12



n = 8
 Slope = -10.62
 units per year.
 Mann-Kendall
 statistic = -11
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:47 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

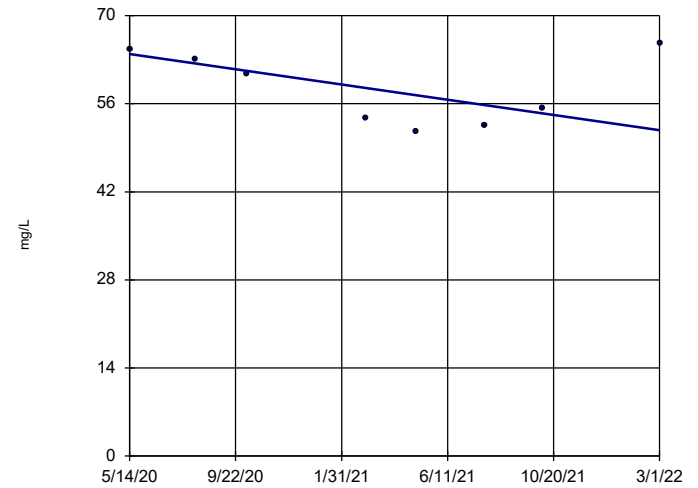
Chloride DEK-MW-15003



n = 8
 Slope = 5.157
 units per year.
 Mann-Kendall
 statistic = 24
 critical = 17
 Increasing trend
 significant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:47 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

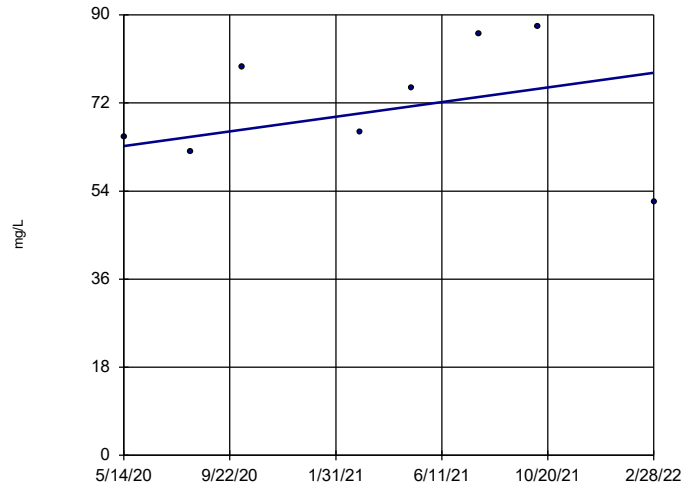
Chloride DEK-MW-18001



n = 8
 Slope = -6.746
 units per year.
 Mann-Kendall
 statistic = -6
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:47 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

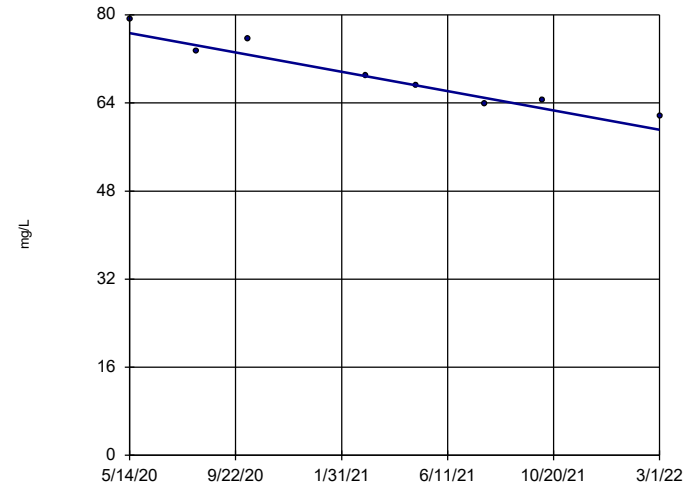
Chloride
OW-10



n = 8
Slope = 8.311 units per year.
Mann-Kendall statistic = 8
critical = 17
Trend not significant at 95% confidence level (α = 0.025 per tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:47 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

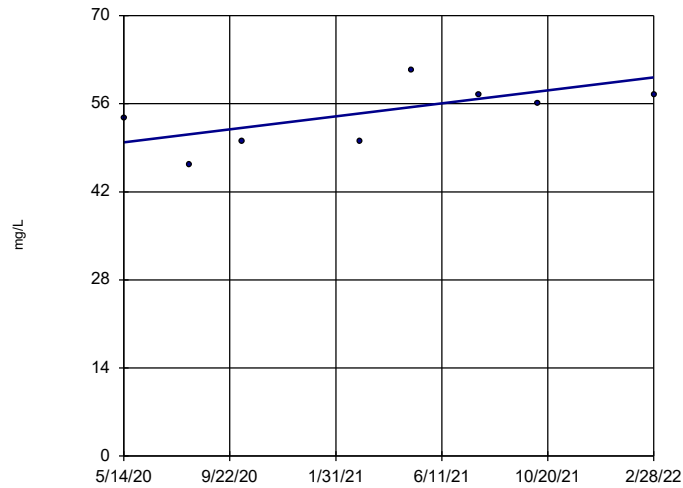
Chloride
OW-11



n = 8
Slope = -9.778 units per year.
Mann-Kendall statistic = -24
critical = -17
Decreasing trend significant at 95% confidence level (α = 0.025 per tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

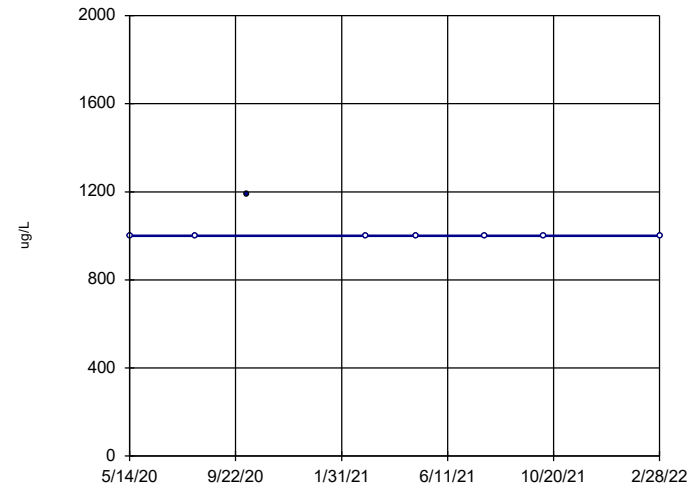
Chloride
OW-12



n = 8
Slope = 5.753 units per year.
Mann-Kendall statistic = 13
critical = 17
Trend not significant at 95% confidence level (α = 0.025 per tail).

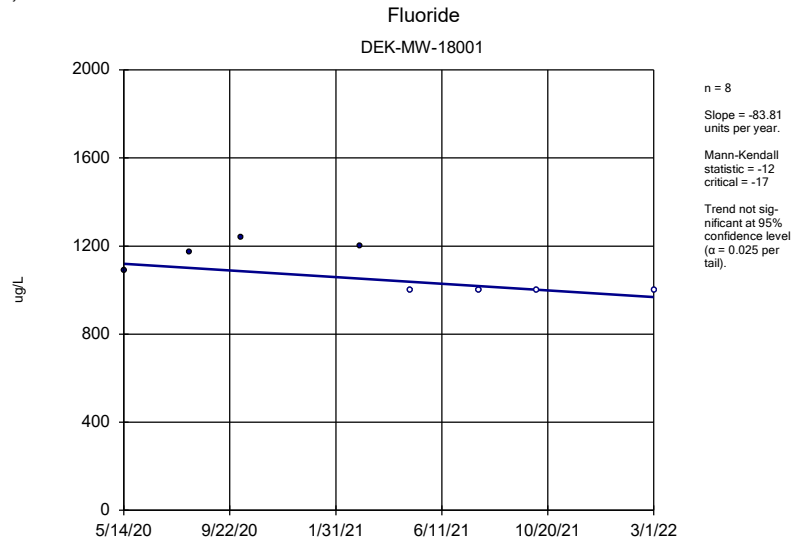
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Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

Fluoride
DEK-MW-15003

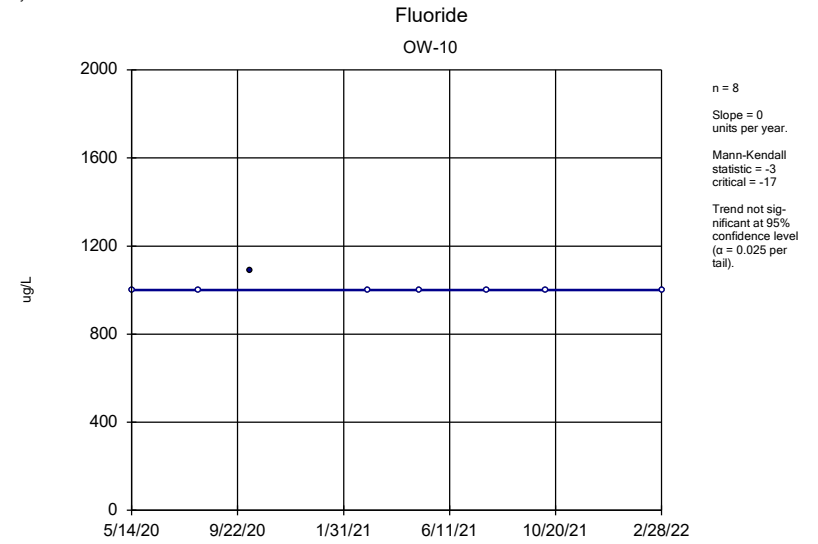


n = 8
Slope = 0 units per year.
Mann-Kendall statistic = -3
critical = -17
Trend not significant at 95% confidence level (α = 0.025 per tail).

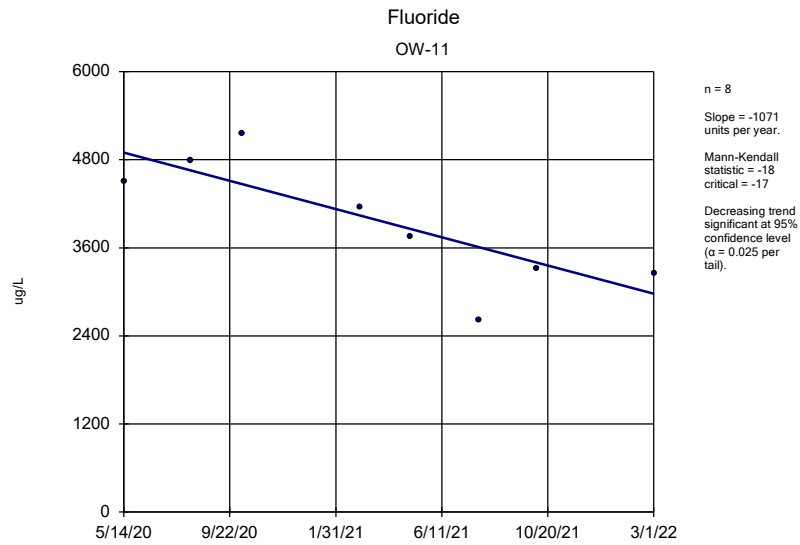
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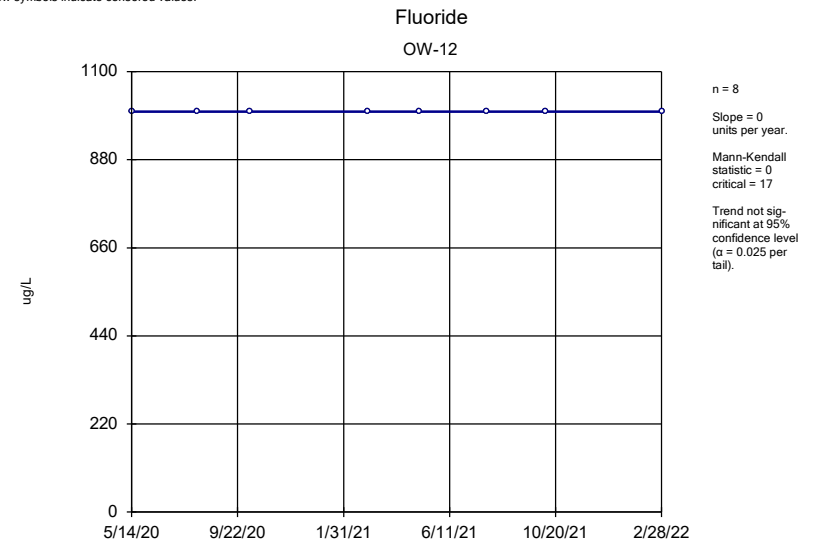
Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1



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Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

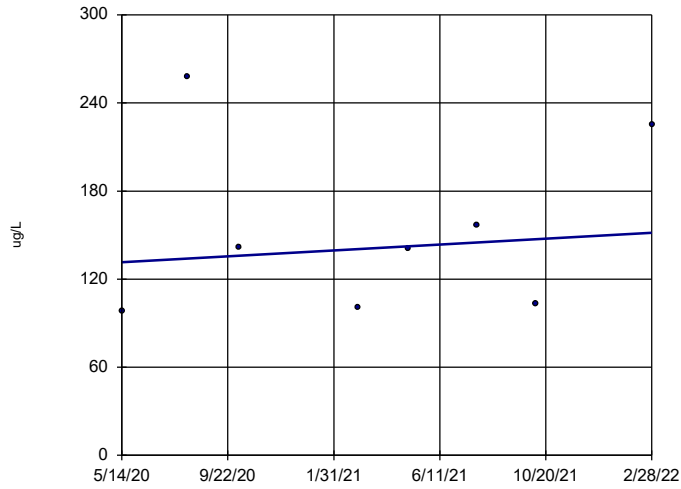


Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1



Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

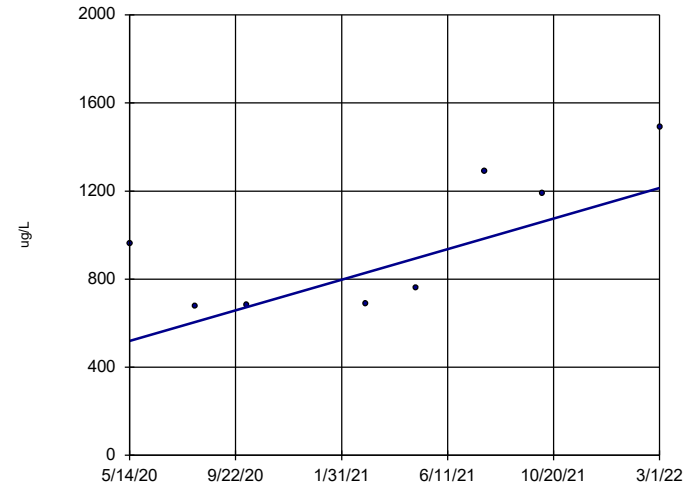
Iron, Total DEK-MW-15003



n = 8
 Slope = 11.19
 units per year.
 Mann-Kendall
 statistic = 6
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

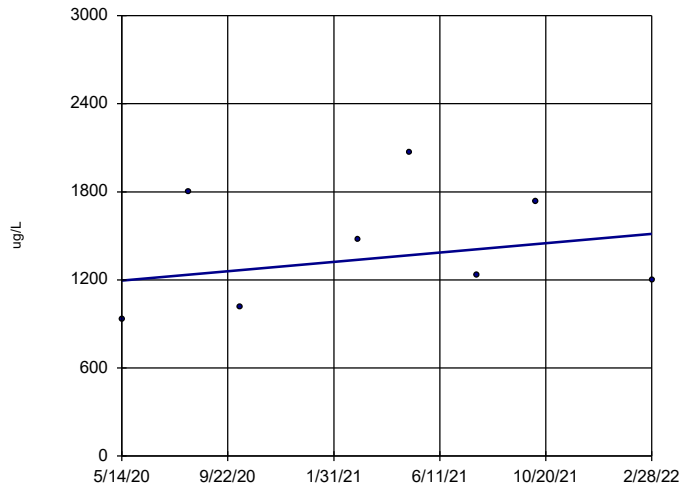
Iron, Total DEK-MW-18001



n = 8
 Slope = 385.9
 units per year.
 Mann-Kendall
 statistic = 18
 critical = 17
 Increasing trend
 significant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

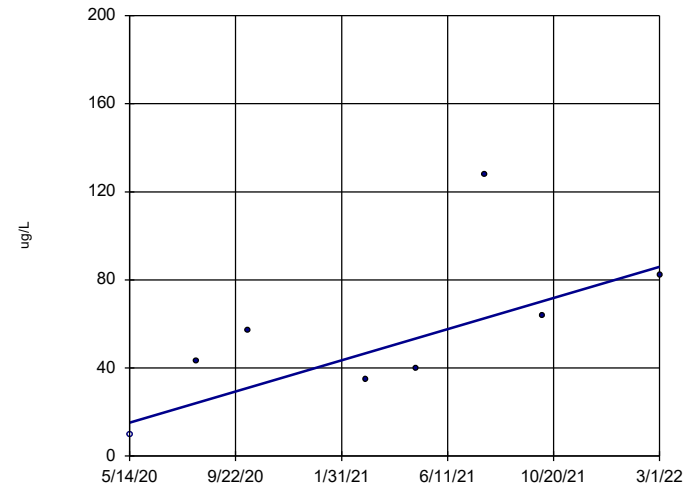
Iron, Total OW-10



n = 8
 Slope = 177.6
 units per year.
 Mann-Kendall
 statistic = 4
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

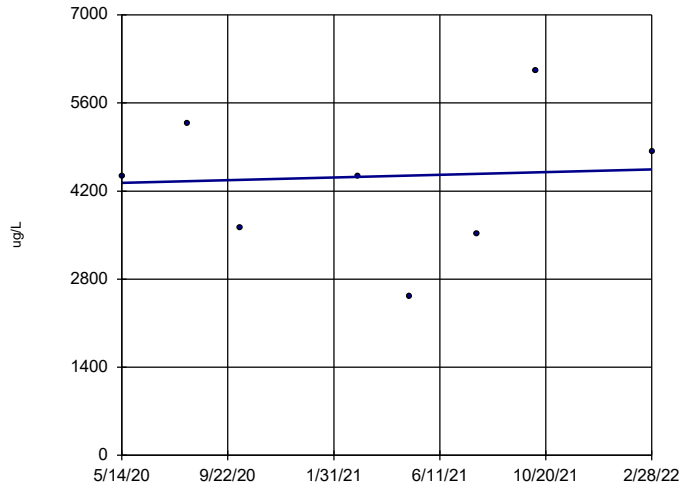
Iron, Total OW-11



n = 8
 Slope = 39.32
 units per year.
 Mann-Kendall
 statistic = 16
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

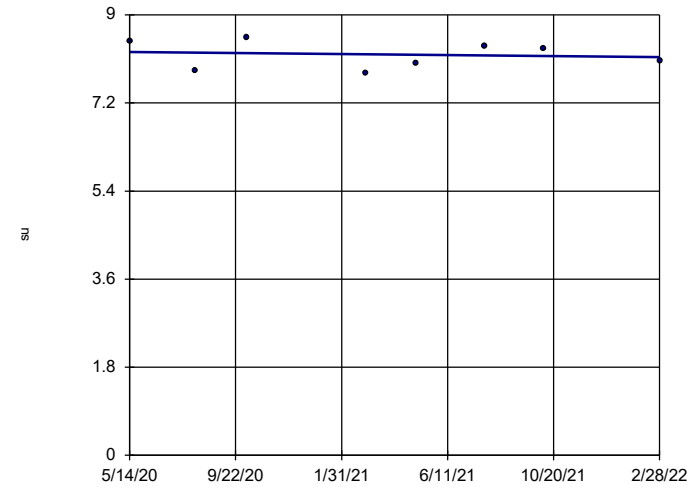
Iron, Total OW-12



n = 8
 Slope = 117.7
 units per year.
 Mann-Kendall
 statistic = 2
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

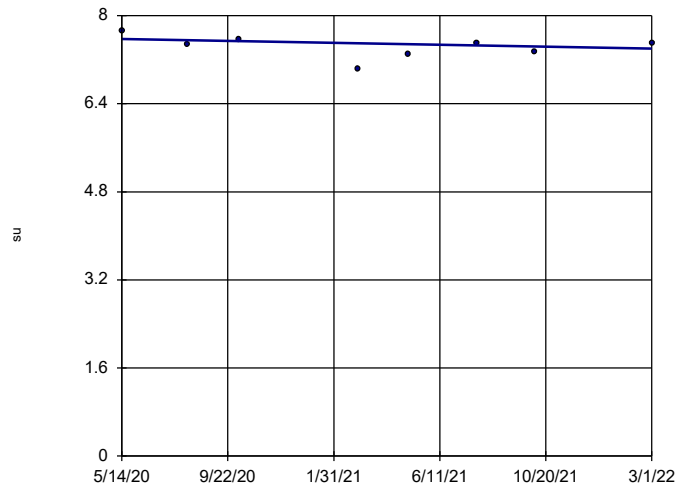
pH, Field DEK-MW-15003



n = 8
 Slope = -0.05921
 units per year.
 Mann-Kendall
 statistic = -2
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

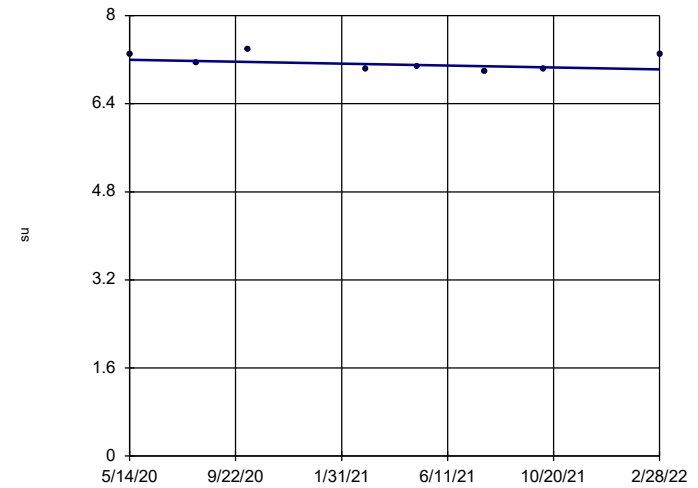
pH, Field DEK-MW-18001



n = 8
 Slope = -0.09863
 units per year.
 Mann-Kendall
 statistic = -5
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

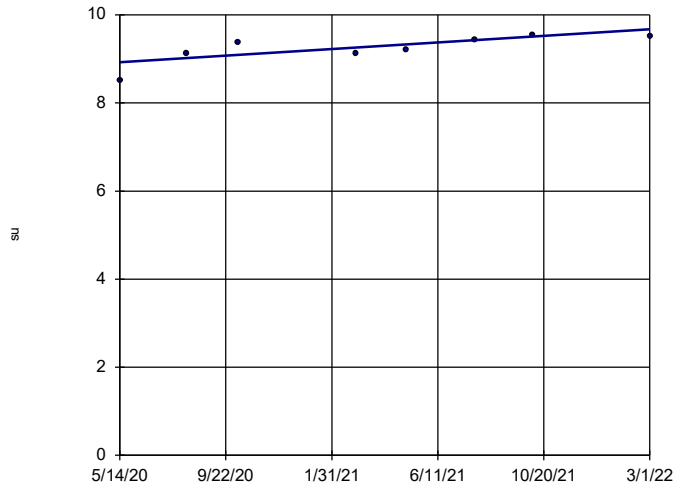
pH, Field OW-10



n = 8
 Slope = -0.09645
 units per year.
 Mann-Kendall
 statistic = -8
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

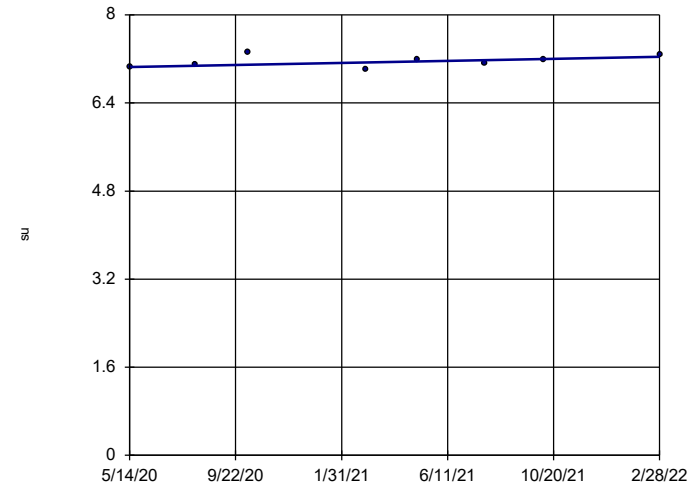
pH, Field OW-11



n = 8
 Slope = 0.4173
 units per year.
 Mann-Kendall
 statistic = 22
 critical = 17
 Increasing trend
 significant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

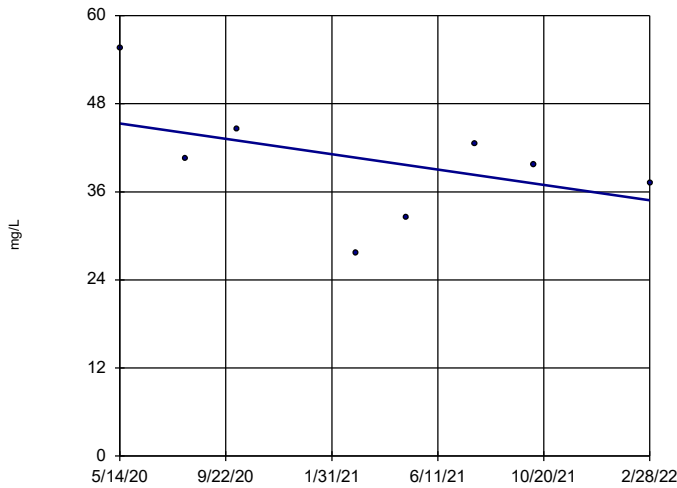
pH, Field OW-12



n = 8
 Slope = 0.1059
 units per year.
 Mann-Kendall
 statistic = 10
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

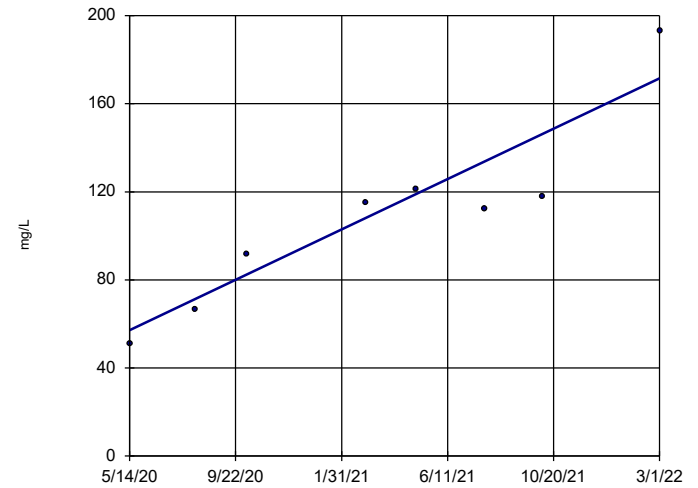
Sulfate DEK-MW-15003



n = 8
 Slope = -5.816
 units per year.
 Mann-Kendall
 statistic = -10
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

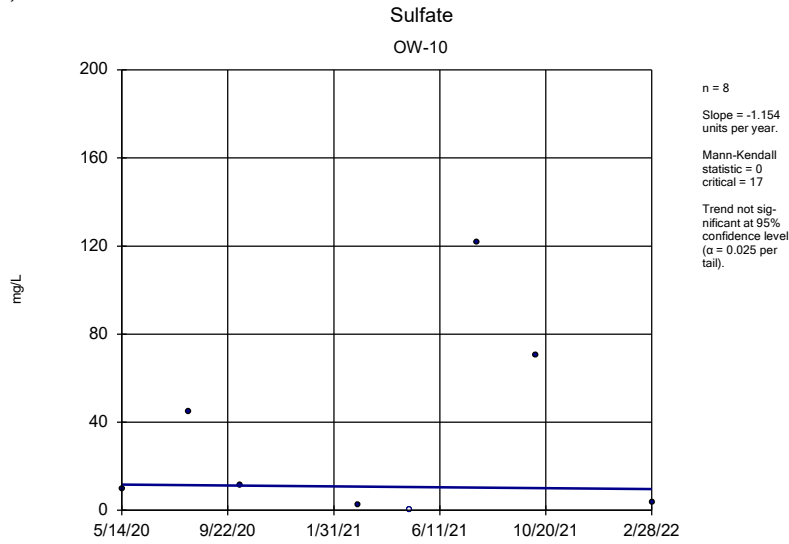
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 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

Sulfate DEK-MW-18001

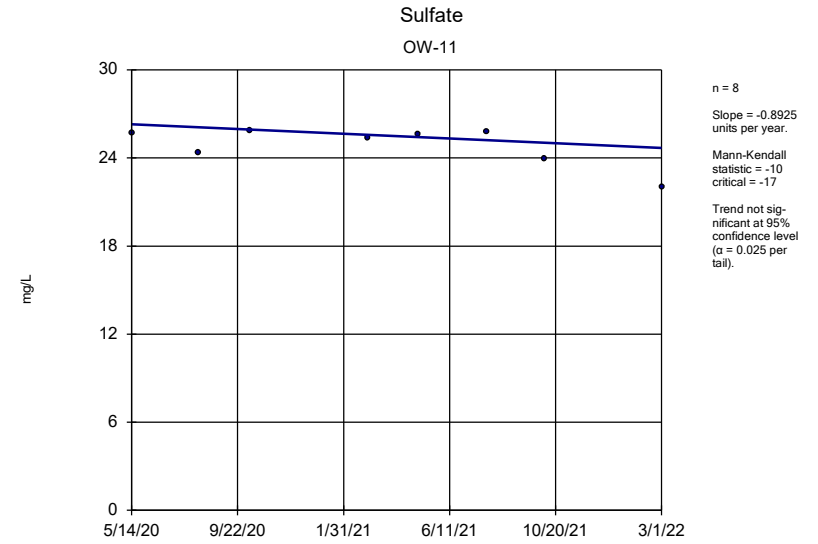


n = 8
 Slope = 63.6
 units per year.
 Mann-Kendall
 statistic = 22
 critical = 17
 Increasing trend
 significant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

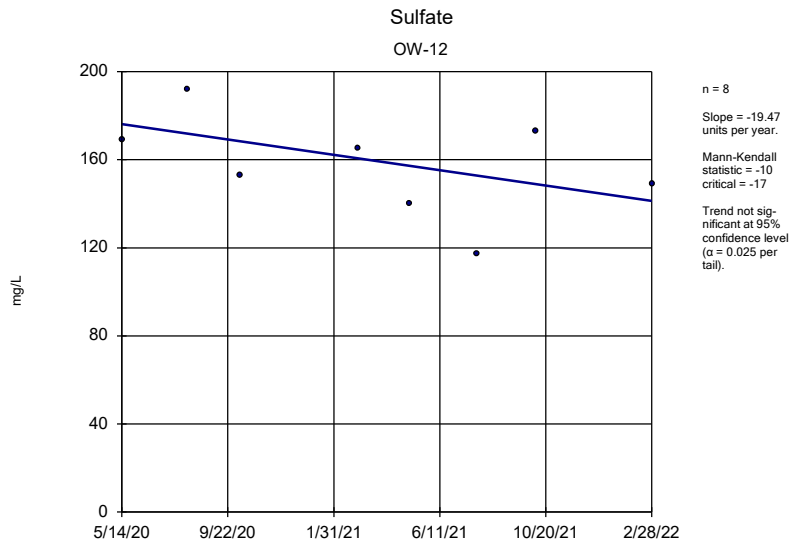
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 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1



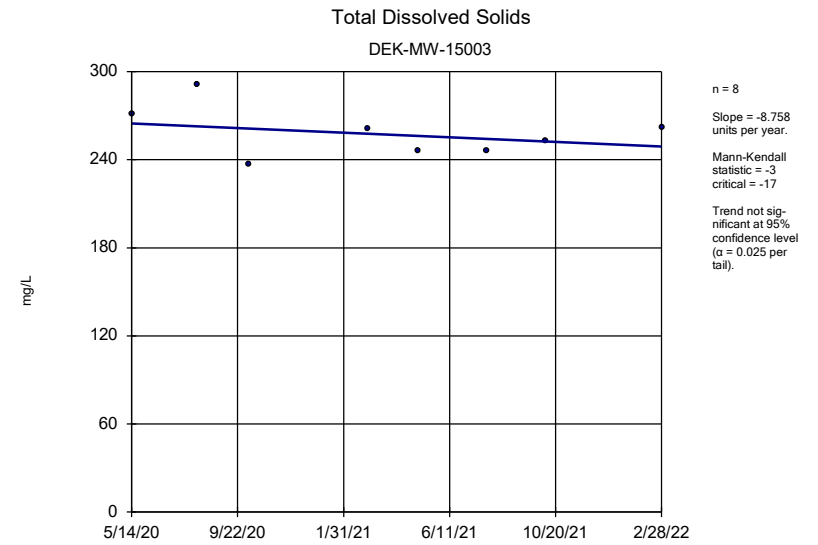
Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1



Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

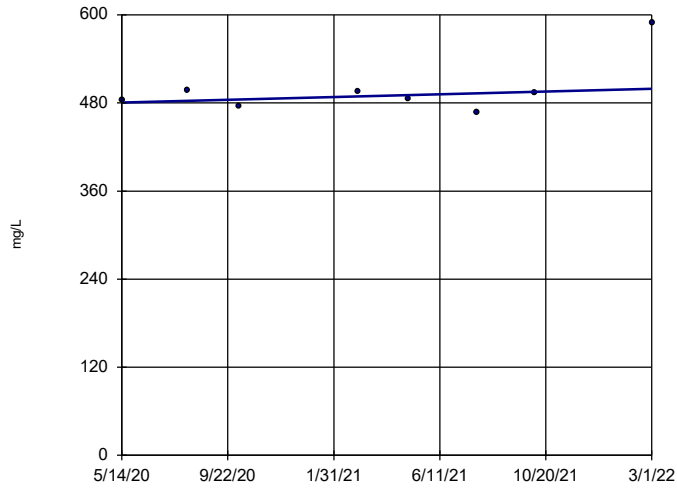


Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
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Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

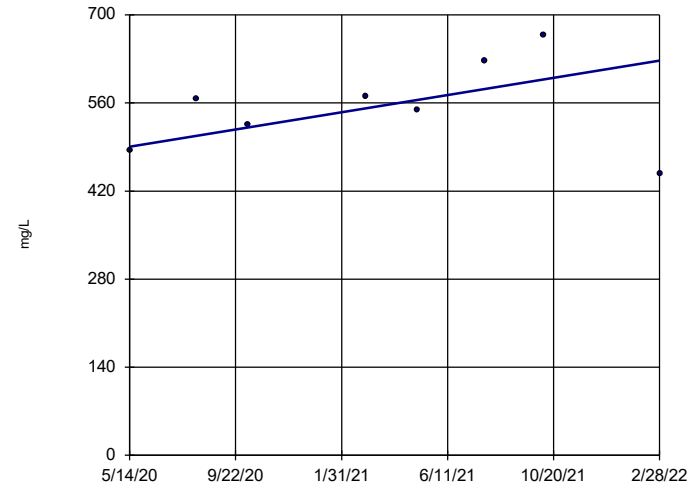
Total Dissolved Solids DEK-MW-18001



n = 8
 Slope = 10.45
 units per year.
 Mann-Kendall
 statistic = 4
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

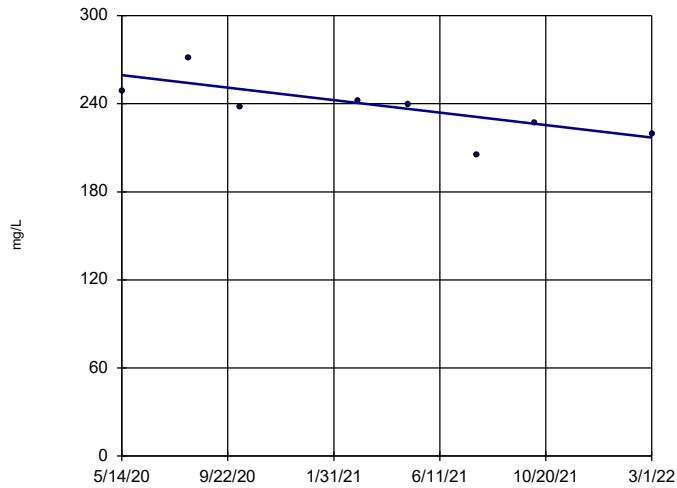
Total Dissolved Solids OW-10



n = 8
 Slope = 76.38
 units per year.
 Mann-Kendall
 statistic = 8
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

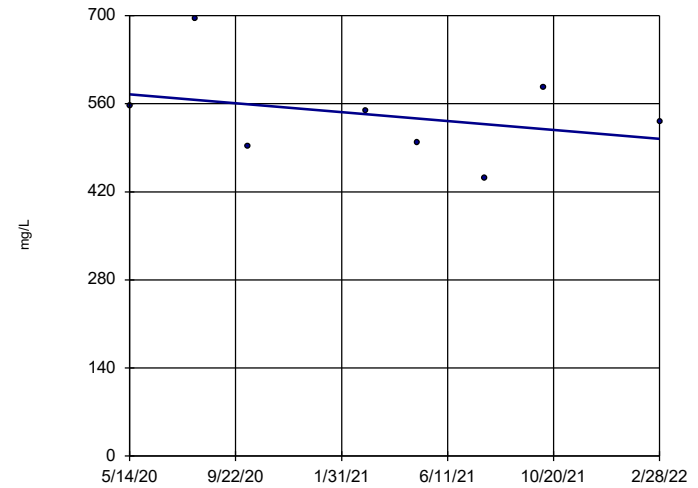
Total Dissolved Solids OW-11



n = 8
 Slope = -23.66
 units per year.
 Mann-Kendall
 statistic = -18
 critical = -17
 Decreasing trend
 significant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

Total Dissolved Solids OW-12



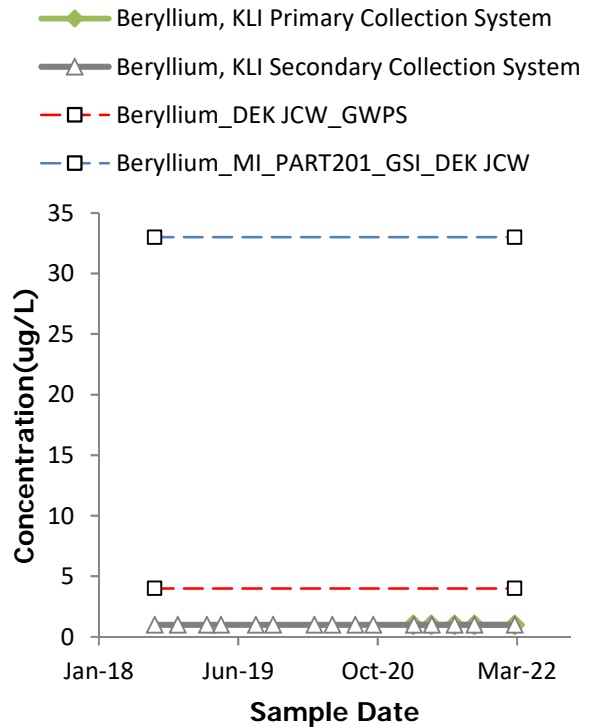
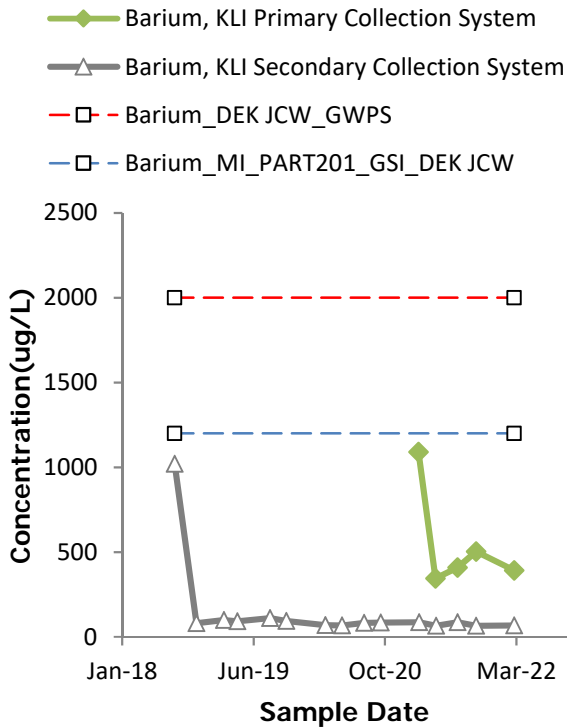
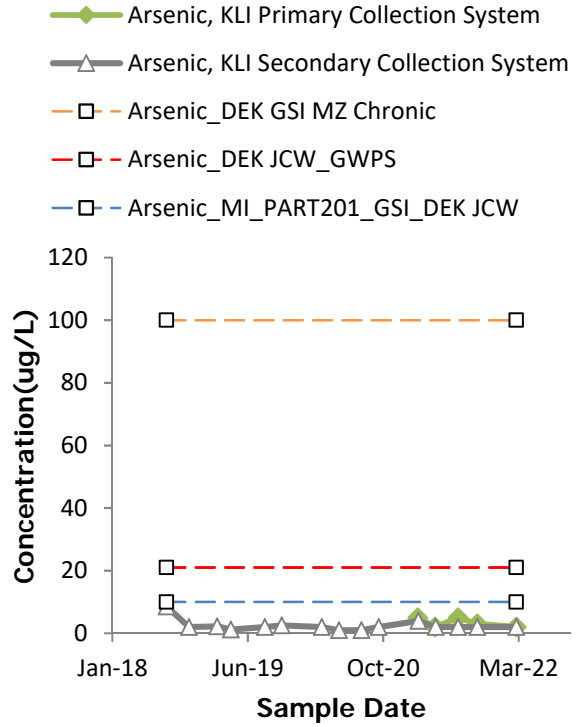
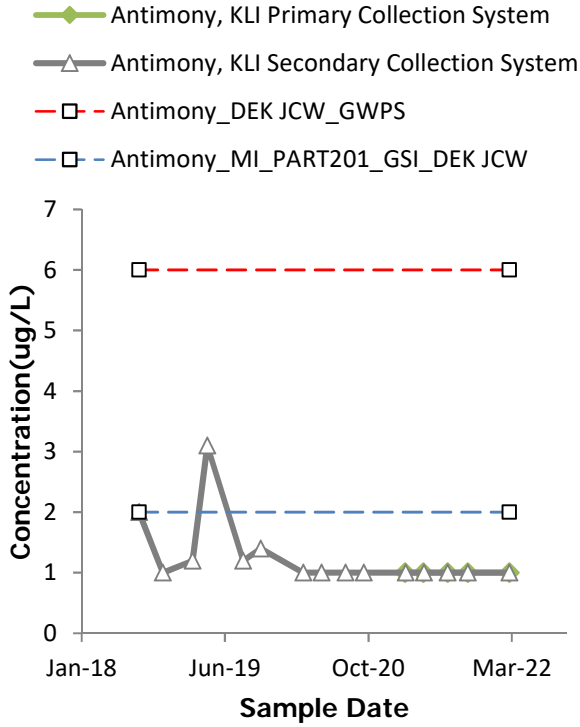
n = 8
 Slope = -39.38
 units per year.
 Mann-Kendall
 statistic = -6
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 4/12/2022 2:48 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q1

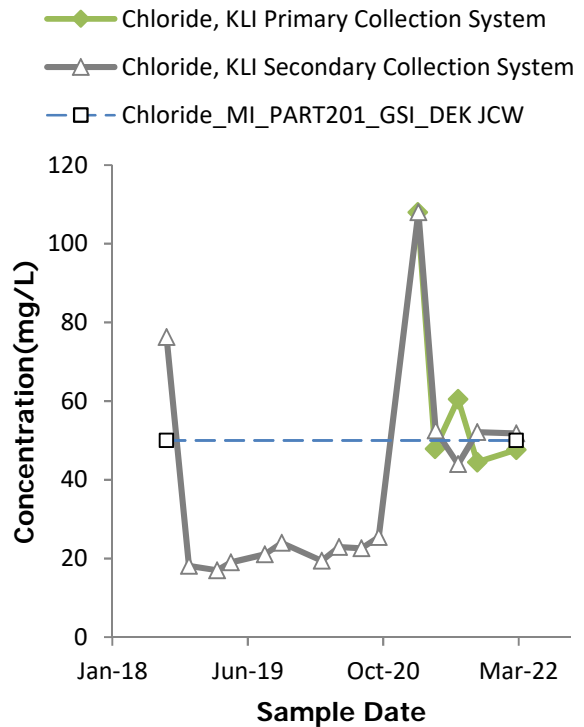
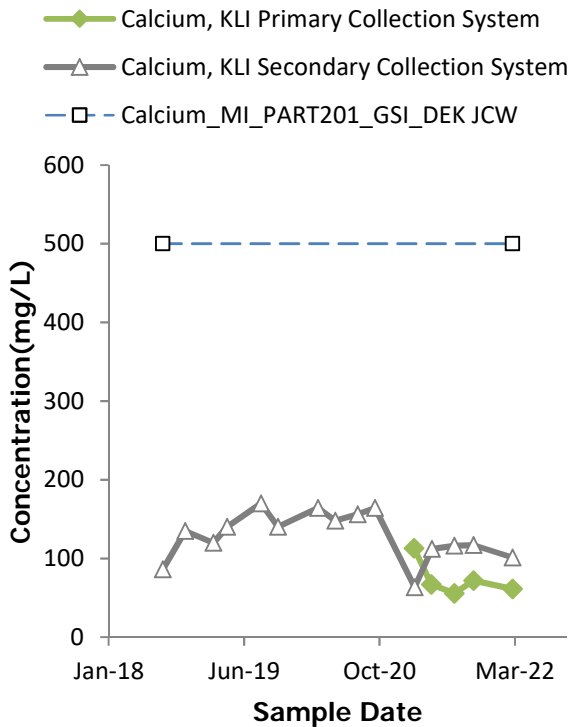
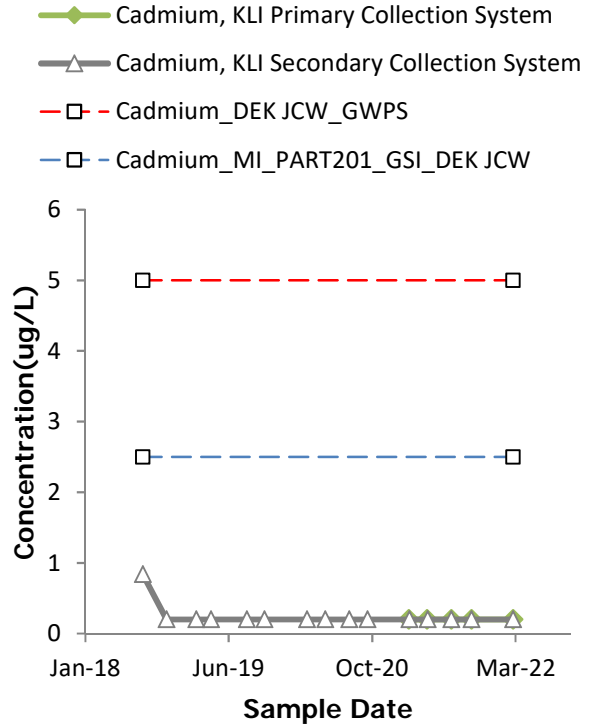
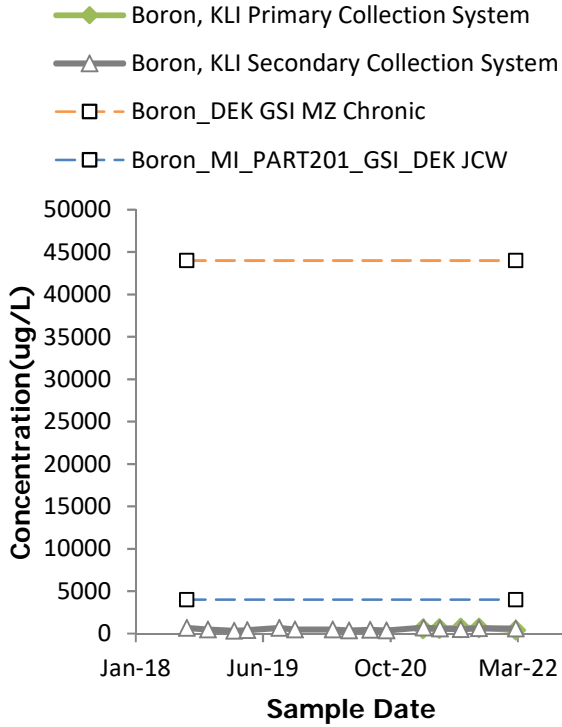
Appendix E

Secondary Leachate Collection System Monitoring

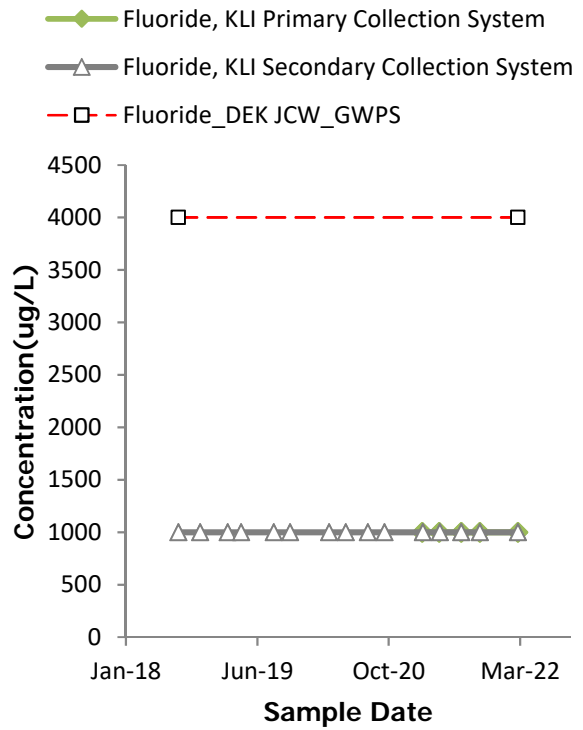
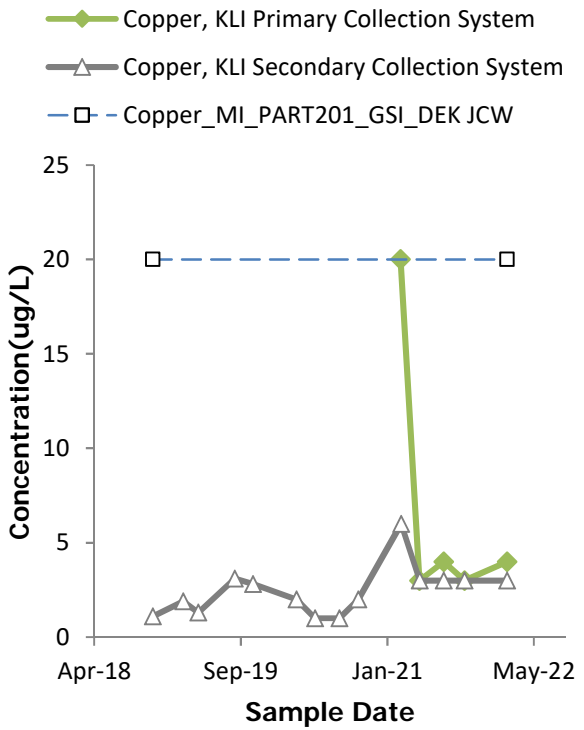
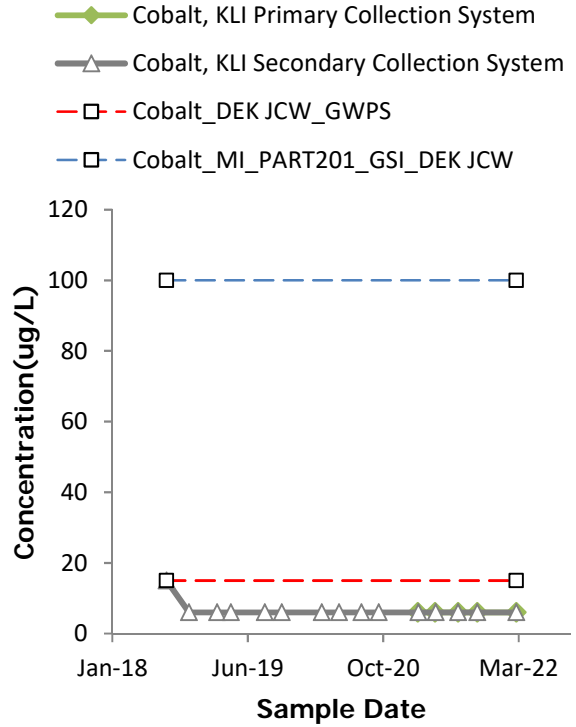
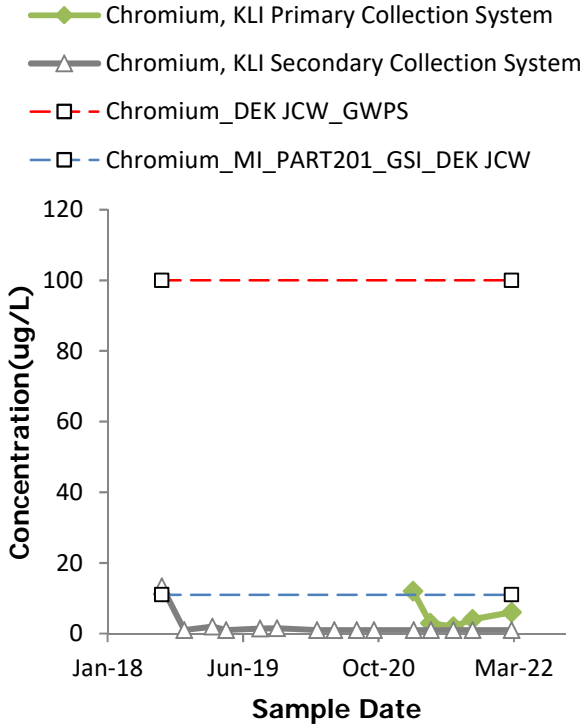
Water Quality Time Series



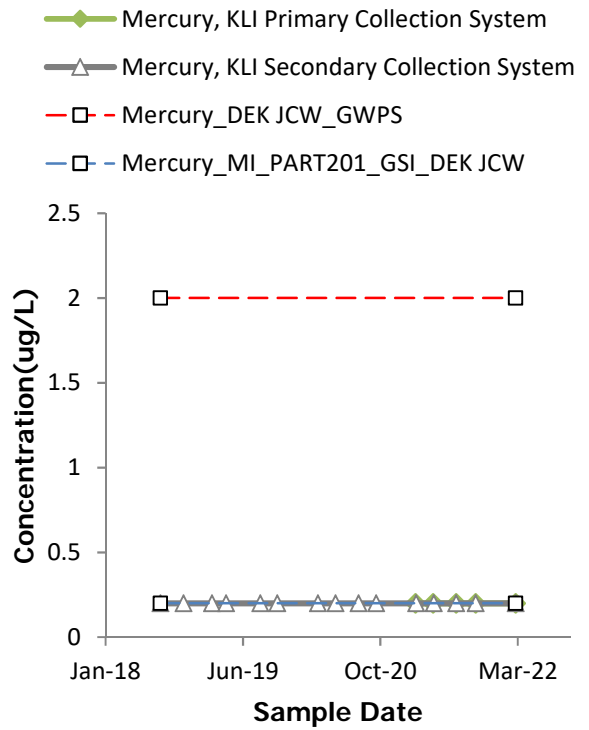
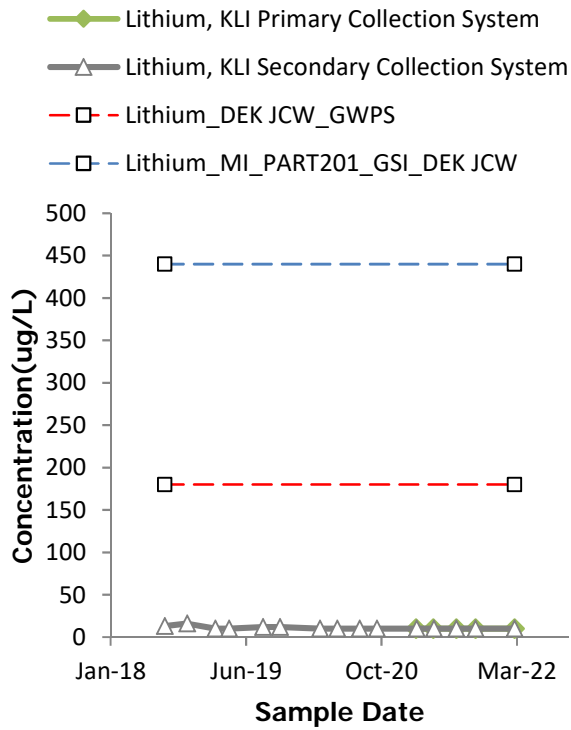
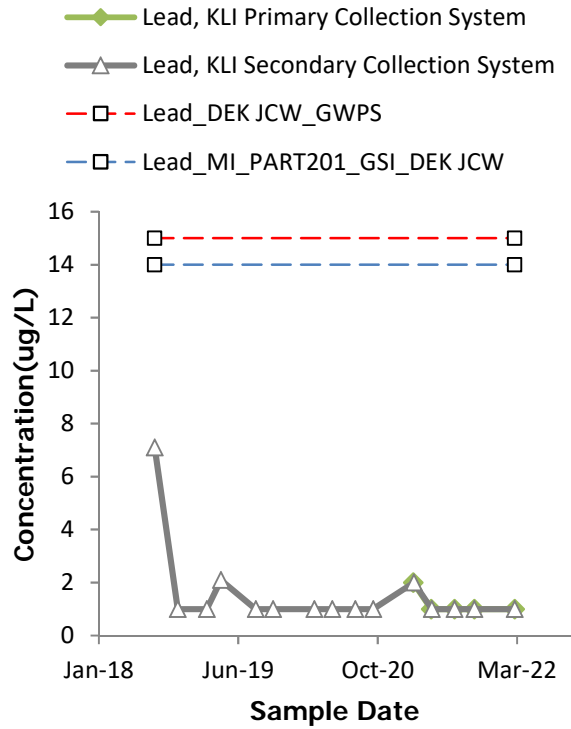
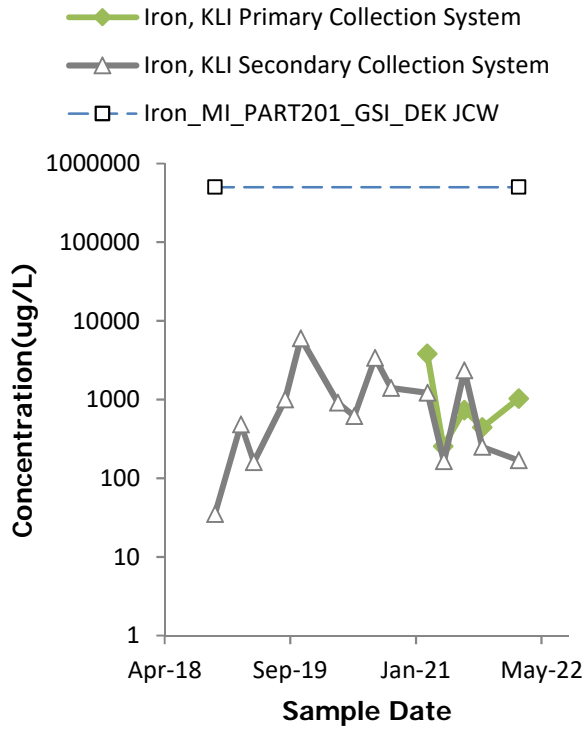
Water Quality Time Series



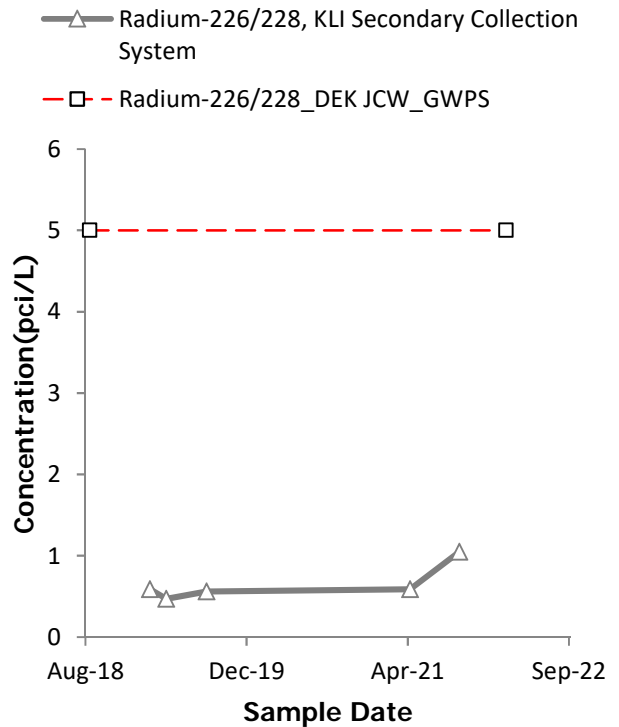
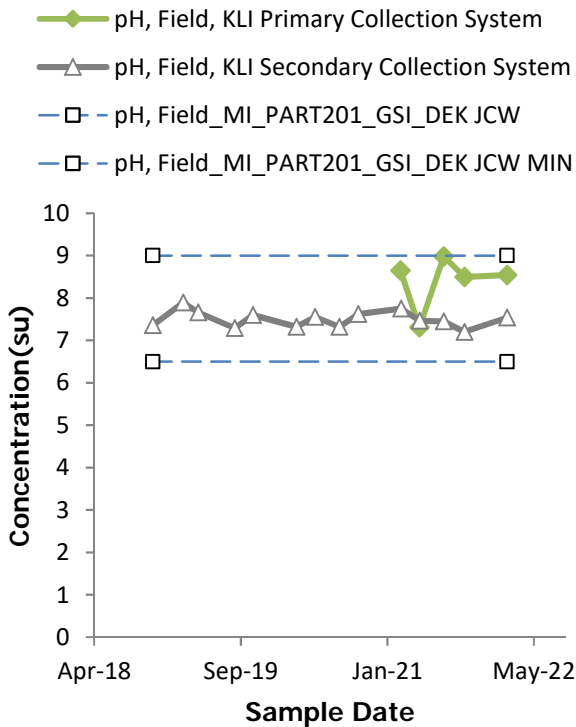
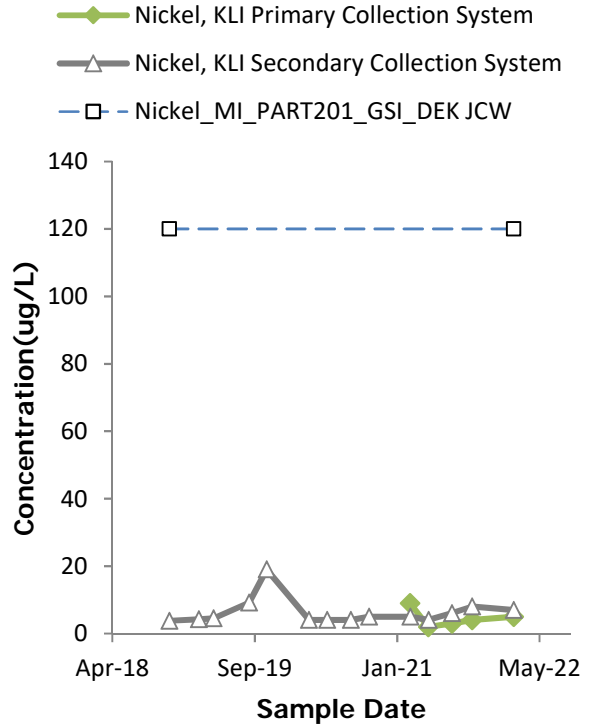
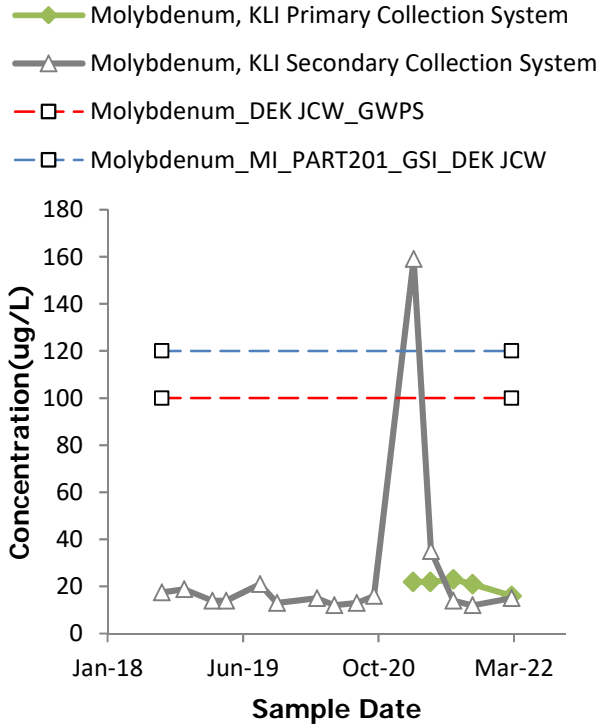
Water Quality Time Series



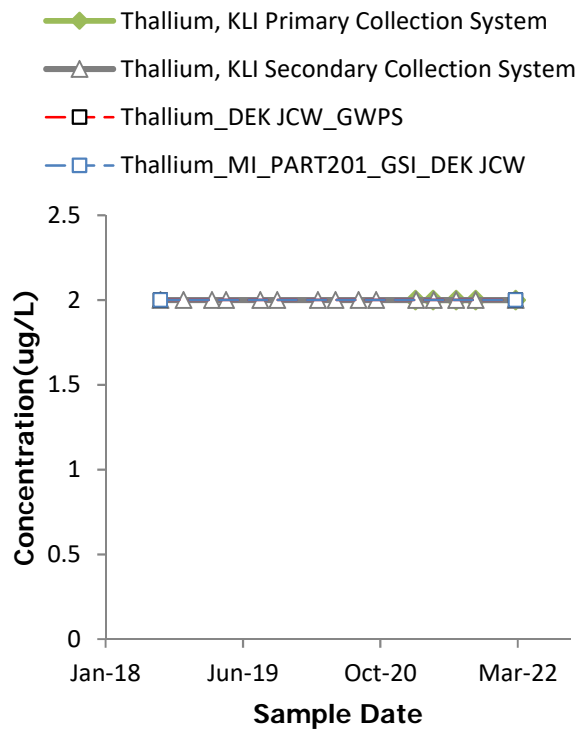
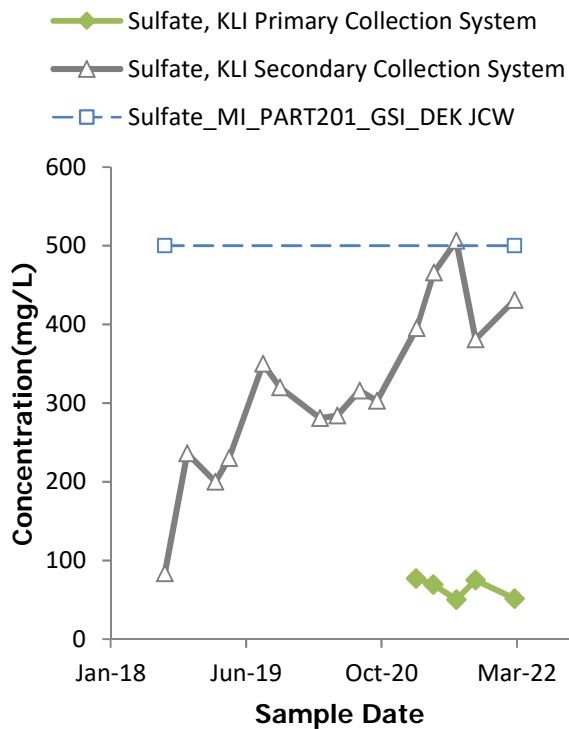
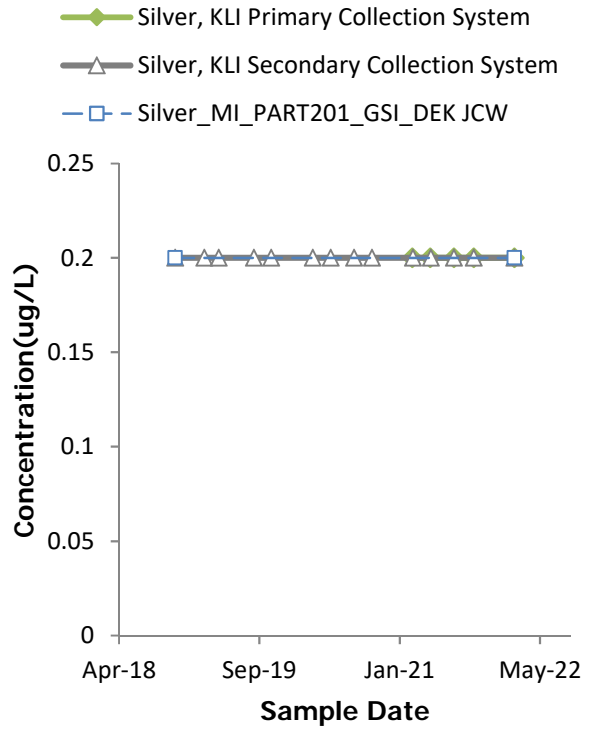
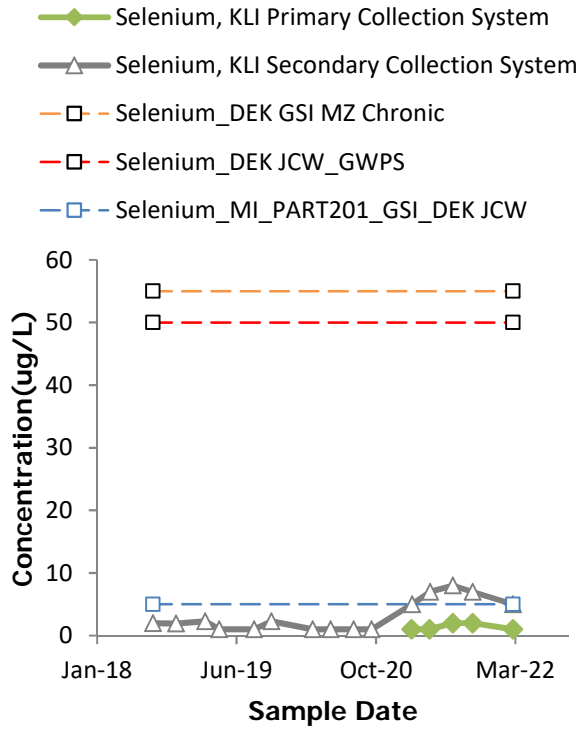
Water Quality Time Series



Water Quality Time Series



Water Quality Time Series



Appendix F

Alternate Source Demonstration

A CMS Energy Company

Date: April 28, 2022

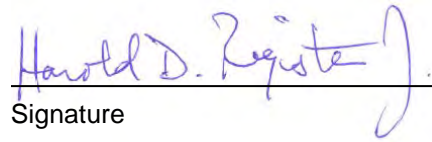
To: Operating Record

From: Harold D. Register, Jr., P.E. 

RE: Alternate Source Demonstration Professional Engineer Certification, §257.94(e)2
DE Karn Lined Impoundment CCR Unit

Professional Engineer Certification Statement [40 CFR 257.94(e)2]

I hereby certify that the alternative source demonstration presented within this First Quarter 2022 Hydrogeological Monitoring Report for the DE Karn Lined Impoundment CCR unit has been prepared to meet the requirements of Title 40 CFR §257.94(e) 2 of the Federal CCR Rule. This document is accurate and has been prepared in accordance with good engineering practices, including the consideration of applicable industry standards, and with the requirements of Title 40 CFR §257.94(e) 2.


Signature

April 28, 2022
Date of Certification

Harold D. Register, Jr., P.E.
Name

6201056266
Professional Engineer Certification Number



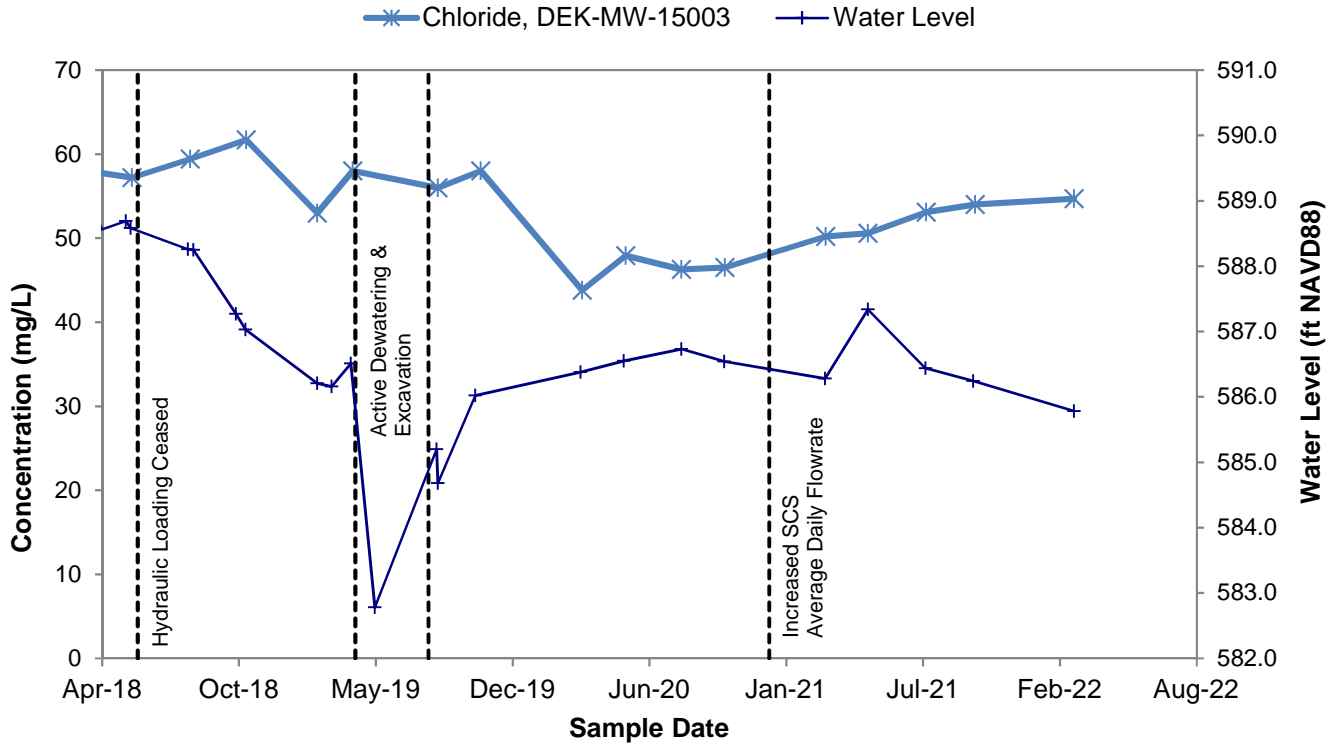
04/28/2022

References

TRC (April 2022). First Quarter 2022 Hydrogeological Monitoring Report, DE Karn Lined Impoundment CCR Unit, Essexville, Michigan

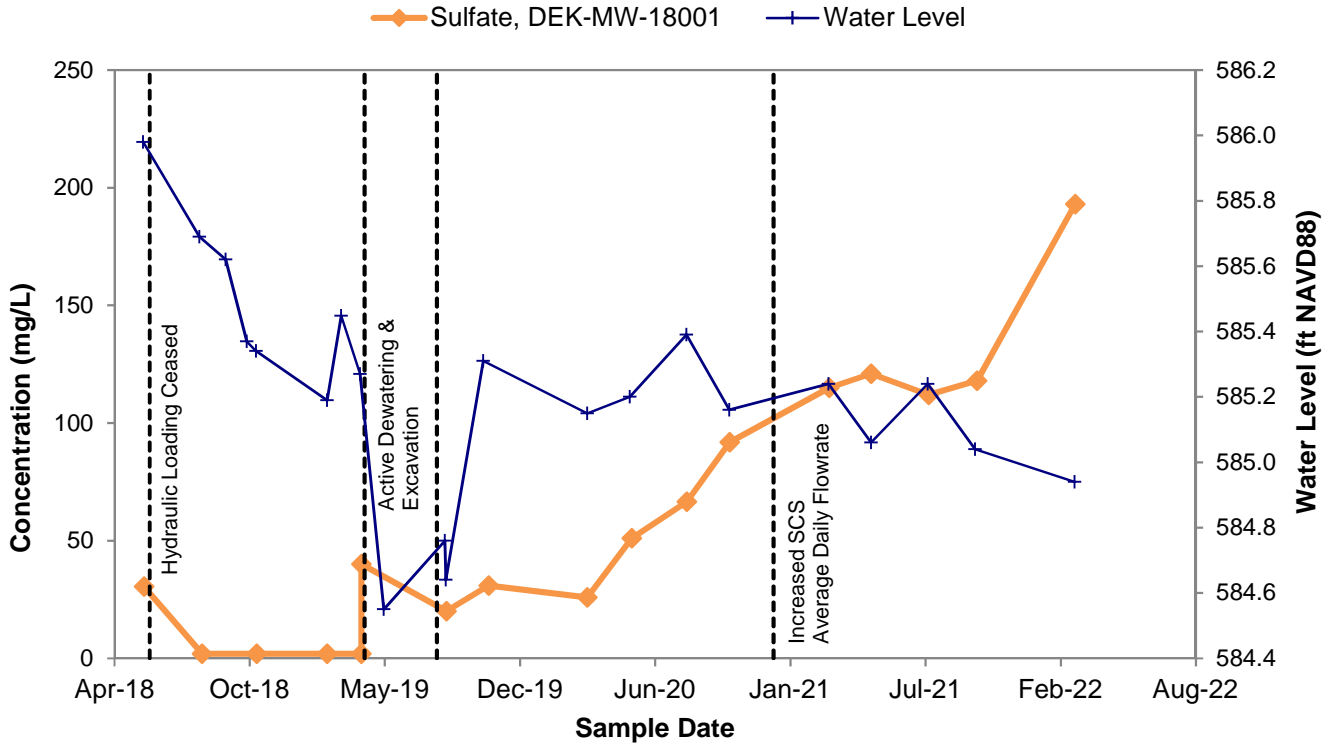
Alternate Source Demonstration Time Series

Chloride at DEK-MW-15003

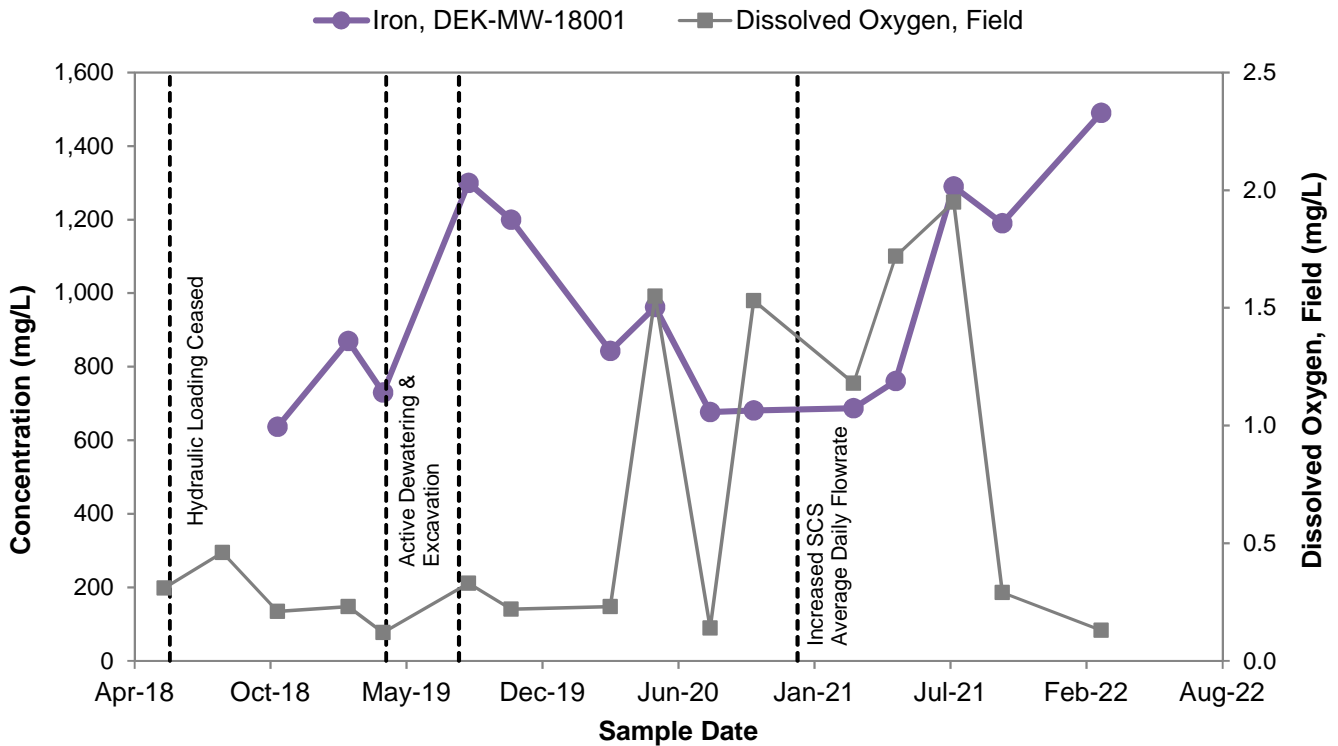


Alternate Source Demonstration Time Series

Sulfate at DEK-MW-18001



Iron at DEK-MW-18001





Second Quarter 2022 Hydrogeological Monitoring Report

DE Karn Lined Impoundment CCR Unit

Essexville, Michigan

July 2022

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1.0 Introduction

Pursuant to the Federal CCR Rule¹, Consumers Energy initiated a detection monitoring program for the Karn Lined Impoundment that went into service on June 7, 2018. After establishing the groundwater monitoring system and detection monitoring project pursuant to the requirements and schedule of §257.90 - §257.94, the State of Michigan enacted Public Act No. 640 of 2018 (PA 640) on December 28, 2018 to amend the Natural Resources and Environmental Protection Act, also known as Part 115 of PA 451 of 1994, as amended (a.k.a., Michigan Part 115 Solid Waste Management). The amendments to the solid waste statute amended state groundwater monitoring requirements for coal ash impoundments; therefore, Consumers Energy submitted the *Karn Lined Impoundment Hydrogeological Monitoring Plan* (HMP) to the Michigan Department of Environment, Great Lakes, and Energy (EGLE) to comply with the requirements of Part 115, Rule 299.4905, and the CCR Rule. The HMP was approved by the EGLE on November 13, 2020 and incorporated, by reference, in Solid Waste Disposal Area Operating License No. 9629 issued on December 10, 2020.

1.1 Statement of Adherence to Approved Hydrogeological Monitoring Plan

This Second Quarter 2022 Karn Lined Impoundment Hydrogeological Monitoring Report (Report) has been prepared by TRC on behalf of Consumers Energy to satisfy quarterly groundwater monitoring requirements during the active life of the coal ash impoundment. This Report was prepared in accordance with the items listed in Appendix A (Solid Waste Monitoring Submittal Components) of the May 15, 2015 Michigan Department of Environmental Quality (MDEQ) – Office of Waste Management and Radiological Protection, now the EGLE Materials Management Division (MMD), communication prescribing the format for solid waste disposal facility monitoring submittals as published in OWMRP-115-29, *Format for Solid Waste Disposal Facility Monitoring Submittals*, dated July 5, 2013. All references herein to the EGLE are inclusive of the MDEQ. Information contained in this report was prepared in adherence to the facility's approved HMP that was approved by the EGLE on November 13, 2020. This HMP is compliant with the requirements set forth in Public Act No. 640 of 2018 (PA 640) to amend the Natural Resources and Environmental Protection Act (NREPA), also known as Part 115 of PA 451 of 1994, as amended (Part 115) (a.k.a., Michigan Part 115 Solid Waste Management).

1.2 Program Summary

This Report provides results and summarizes the monitoring activities completed in the Second Quarter 2022 at the Karn Lined Impoundment located at 2742 Weadock Highway in Essexville, Michigan (Figure 1). Groundwater in the vicinity of the Karn Lined Impoundment has been documented to be affected by the management of CCR prior to the construction of the unit (January 2019, TRC). Given that the constituents associated with CCR currently managed at the Karn Lined Impoundment are indistinguishable from the constituents already present in groundwater from past operation of the former Karn Bottom Ash Pond, the compliance monitoring program for the Karn Lined Impoundment consists of two parts to evaluate if there are new releases from the unit:

¹ USEPA final rule for the regulation and management of Coal Combustion Residuals (CCR) under the Resource Conservation and Recovery Act (RCRA) published April 17, 2015, as amended.

1. Monitoring of secondary collection system flow rates and water quality to detect leaks in the liner; and
2. Groundwater monitoring to determine if there are potential new releases from the Karn Lined Impoundment.

Based on sampling results for the second quarter 2022, the Karn Lined Impoundment remains in detection monitoring in accordance with the HMP.

1.3 Site Overview

The Karn Lined Impoundment is located within the DE Karn Power Plant site (Site) located north of the former JC Weadock Power Plant, east of the Saginaw River, south and west of Saginaw Bay (Figure 1). Two coal-fired power generating units (Karn Units 1 & 2) began generating electricity in 1958 and 1959, respectively. Karn Units 3 & 4, co-located with the coal-fired generating units, are oil- and natural gas-fueled. Two other areas of coal ash management within the Karn site are the former Karn Bottom Ash Pond that was closed by removal and the Karn Landfill that was certified closed and now in post-closure care.

1.4 Geology/Hydrogeology

The majority of the Karn Lined Impoundment area is comprised of surficial CCR and sand fill, as described in the HMP. USGS topographic maps and aerial photographs dating back to 1938, in addition to field descriptions of subsurface soil at the site, indicate that the site was largely developed by reclaiming low-lands through construction of perimeter dikes and subsequent ash filling (AECOM, 2009).

The surficial fill consists of a mixture of varying percentages of ash, sand, and clay-rich fill ranging from 5 to 15 feet thick. Below the surficial fill, native alluvium and lacustrine soils are present at varying depths. Generally, there is a well graded sand unit present to depths of 10 to 30 feet below ground surface (ft bgs) overlying a clay till which is observed at depths ranging from 25 to 75 ft bgs. In general, the alluvium soils (sands) are deeper along the Saginaw River and there are shallower lacustrine deposits (clays, silts and sands deposited in or on the shores of glacial lakes) at other areas. The clay till acts as a hydraulic barrier that separates the shallow groundwater from the underlying sandstone. A sandstone unit, which is part of the Saginaw formation, was generally encountered at 80 to 90 ft bgs.

The Site is bound by several surface water features (Figures 1 and 2): the Saginaw River to the west, Saginaw Bay (Lake Huron) to the north and east, and a discharge channel to the south. In general, shallow groundwater is encountered at a similar or slightly higher elevation relative to the surrounding surface water features. Groundwater flow in the upper aquifer is largely controlled by the surface water elevations of Saginaw River and Saginaw Bay. In the vicinity of the Karn Lined Impoundment, the shallow groundwater flow is generally radial, with a potentiometric high point near the unlined ditch north of the Karn Lined Impoundment and near DEK-MW-15003, flowing outward toward the surrounding surface water bodies.

2.0 Second Collection System Monitoring

Consumers Energy initiated secondary collection system flow monitoring to comply with the EGLE-approved HMP in December 2020. The SCS serves as a leak detection system and the SCS flow rate data is used to demonstrate compliance with Part 115. Consumers Energy continues to comply with the requirements for unmonitorable units under Rule 437 of the Part 115 Rules.

The Average Daily Flow Rate for the period from December 10, 2020 – January 6, 2021 was calculated as 137.0 gallons per acre per day (GPAD), which exceeded the Response Action Flow Rate of 25 GPAD. Although this calculated flow rate does not constitute the average flow rate for the previous three months per the definition of average daily flow rate under Part 115, Consumers provided a proactive notification and a preliminary written assessment of the flow rate exceedances to the EGLE January 15, 2021 and January 22, 2021, respectively. The use of secondary collection system flow rates as a leak detection system was successful. Increased flow rates triggered investigations by Consumers Energy that quickly identified deficiencies in the liner system and prompted actions to address the damaged liner. Following repairs to the liner, Consumers Energy continues to monitor improvements in the secondary collection system for improvements in the Daily Average Flow Rate. The Average Daily Flow Rate for June 2022 and July 2022 was calculated as 20.4 and 20.1 gallons per acre per day (GPAD), respectively, and demonstrates that the daily average flow rate has been reduced to less than the threshold value of the Response Flow Rate of 25 gallons per acre per day after the documented repairs and response activities were completed in 2021. Trends evaluated for weekly and monthly average flow rates do not indicate trends for either engineering or operational concerns and Consumers continues to document this information in their operating record.

In response to the prior exceedance of the SCS Response Action Flow Rate, samples were collected from the surface water of the primary collection system (KLI-PCS) and from the secondary leachate collection system sump (KLI-SCS) in May 2022 to compare leachate chemistry to groundwater chemistry. The samples were analyzed for the following constituents:

- Primary Indicator Parameters: Section 11511a(3)(c) - Detection Monitoring Constituents
- Alternative Indicator Parameters: Section 11519b(2) - Assessment Monitoring Constituents
- Optional Analyses in support of Piper or Stiff diagrams

The KLI-PCS and KLI-SCS data were evaluated for comparison to groundwater quality and water chemistry and to also assess potential of hazard and mobility of constituents. A series of time-series plots are included in Appendix E to illustrate water quality data changes over time for the secondary collection system from the start of operation in June 2018 to present. This analysis demonstrates that each monitored constituent is generally present at concentrations less than the Groundwater Protection Standard (GWPS) established under 40 CFR 257.95(h) or generic groundwater surface water interface (GSI) criteria adopted by the Department pursuant to Section 20120a, with the exception of total dissolved solids and chloride. A few notable observations:

- **Arsenic concentrations are higher in groundwater than the secondary collection system:** Arsenic was only detected in the secondary collection system at a concentration

of 1 ug/L, in May 2022. In contrast, the arsenic concentration observed in OW-12, the monitoring well located closest to the damaged liner areas, is 93 ug/L, which is consistent with concentrations observed in August 2020, before the liner damage occurred. Arsenic present in groundwater does not appear to be a result of a release from the unit.

- **Vanadium is detected in the primary and secondary collection system and not in groundwater:** Vanadium was present in the primary collection system sample at 24 ug/L in February 2022 and 11 ug/L in May 2022, which are higher than the vanadium concentrations in the secondary collection system (6 ug/L in February 2022 and 5 ug/L in May 2022). Vanadium was not detected in the wells nearest the observed liner damage: OW-12 (<2 ug/L) or DEK-MW-18001 (<2 ug/L) providing additional evidence that a release has not adversely affected groundwater conditions.
- **Secondary Collection System chemistry has not appreciably changed:** The time series plots in Appendix E show relatively stable trends in chemistry for samples collected from the primary collection system, with the exception of TDS and sulfate. In both cases the concentration in the primary collection system leachate is significantly lower in concentration than the concentration in the secondary collection system leachate, suggesting that the elevated TDS and sulfate is not likely from the primary collection system leachate. The TDS and sulfate concentrations in the secondary collection system are also more closely linked to water coming through the system from the intake water than as a byproduct of the commingled ash and other waste products.

Water quality data collected for Second Quarter 2022 are included in the attached laboratory reports (Appendix A). Groundwater chemistry is discussed in Section 4.1. Groundwater conditions will continue to be monitored. Using the secondary collection system flow rates as a leak detection system was successful. The leak was identified in the fourth quarter of 2020, and actions were promptly taken to address the leak. In January 2021, liner damage was noted in two areas denoted as Visual Observation Point No. 1 (VOP 1) and Visual Observation Point No. 2 (VOP 2). VOP 2 was repaired on March 10, 2021 and VOP 1 was repaired on May 24, 2021 as documented by Golder Associates Inc. Consumers Energy submitted the repair certification reports to the EGLE on May 25, 2021 and June 29, 2021, respectively. The results of the mitigation efforts continue to be monitored and recent data demonstrate that the daily average flow rate has been reduced to less than the threshold value of the Response Flow Rate of 25 gallons per acre per day after the documented repairs and response activities were completed in 2021.

Consumers Energy continues to monitor the secondary collection system flow rates, record flow rates and head level on the secondary liner in the operating record and evaluate flow rate trends on a weekly basis. Written notifications of flow rates in the secondary collection system will be provided monthly and evaluations of the chemical characteristics of liquid in the secondary collection system will be reported quarterly. In addition, Consumers Energy continues to provide quarterly updates on remedial actions performed on the leachate collection system through the quarterly groundwater monitoring report required by the HMP.

3.0 Groundwater Monitoring

3.1 Monitoring Well Network

In accordance with §257.91, Consumers Energy developed a groundwater monitoring system for the Karn Lined Impoundment prior to the initial receipt of waste in the CCR unit (TRC, 2018c). Given the radial groundwater flow direction and constituents associated with CCR currently managed at the Karn Lined Impoundment are indistinguishable from the constituents already present in groundwater from past operation of the Karn Bottom Ash Pond, the groundwater monitoring system design incorporates an intrawell statistical approach for detection monitoring as described in the HMP and in accordance with the “Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities – Unified Guidance” (USEPA, 2009). Five monitoring wells that are screened in the uppermost saturated unit were selected for the Karn Lined Impoundment HMP detection monitoring (DEK-MW-15003, DEK-MW-18001, OW-10, OW-11, and OW-12). Monitoring well locations are shown on Figure 2.

3.2 May 2022 Detection Monitoring Event

In accordance with the HMP, TRC conducted the second quarter 2022 monitoring event for the Karn Lined Impoundment on May 2nd and 3rd, 2022. In addition to the routine groundwater samples collected from the monitoring well network, a water sample was collected from a sump in the secondary collection system (KLI-SCS) and a surface water sample was collected from the primary collection system (KLI-PCS), as discussed in Section 2 above, such that leachate chemistry could be compared to groundwater chemistry. A sample of surface water was also collected from a ditch located north of the lined impoundment (SW-Ditch) to further evaluate site geochemistry (Figure 2). The SW-Ditch surface water grab sample represents water quality from the potentiometric high point adjacent to the Karn Lined Impoundment.

Groundwater samples collected during the May 2022 event were submitted to Consumers Energy Laboratory Services in Jackson, Michigan, for analysis of the following metals and inorganic indicator constituents.

Section 11511a(3)(c) – Detection Monitoring Constituents	Section 11519b(2) – Assessment Monitoring Constituents		
Boron	Antimony	Fluoride	Thallium
Calcium	Arsenic	Lead	Vanadium
Chloride	Barium	Lithium	Zinc
Fluoride	Beryllium	Mercury	
Iron	Cadmium	Molybdenum	Radium
pH	Chromium, total	Nickel	226 and 228
Sulfate	Cobalt	Selenium	
Total Dissolved Solids (TDS)	Copper	Silver	

Samples were also analyzed for additional constituents including magnesium, sodium, potassium, and bicarbonate, carbonate, and total alkalinity to provide additional evaluation of groundwater chemistry. Analytical results from the second quarter 2022 monitoring event are included in the attached laboratory reports (Appendix A).

Static water level measurements were collected at all locations after equilibration to atmospheric pressure and immediately prior to purging. The depth to water was recorded to the nearest 0.01-ft in accordance with the procedures in the HMP. Groundwater purging and sampling were conducted in accordance with low-flow sampling protocol. Static water elevation data are included in the attached field records (Appendix B).

Monitoring wells were purged with peristaltic pumps utilizing low-flow sampling methodology. Field parameters were stabilized at each monitoring well prior to collecting groundwater samples. Stabilized field parameters for each monitoring well are summarized in Table 2. Field notes are included as Appendix B. The samples were collected in vendor-provided, nitric acid pre-preserved (metals only) and unpreserved sample containers and submitted to the laboratory for analysis. Porewater sample preparation and analyses were performed in accordance with SW-846 "Test Methods for Evaluation Solid Waste – Chemical / Physical Methods," USEPA (latest revision). TRC followed chain of custody procedures to document the sample handling sequence.

TRC also collected quality assurance/quality control (QA/QC) samples during the groundwater sampling event. The QA/QC samples consisted of one field blank, one equipment blank, one field duplicate (DEK-MW-15003), and field matrix spike/matrix spike duplicate samples collected at DEK-MW-18001.

3.2.1 Data Quality Review

Data were evaluated for completeness, overall quality and usability, method-specified sample holding times, precision and accuracy, and potential sample contamination. The data were found to be complete and usable for the purposes of the HMP program. The data quality reviews for the Karn Lined Impoundment network wells are summarized in Appendix C.

3.2.2 Groundwater Flow Rate and Direction

Groundwater elevation data collected during the second quarter 2022 groundwater monitoring event are provided in Table 1. The data were used to construct the groundwater contour map (Figure 3).

Groundwater elevations measured at the site in May 2022 are generally within the range of 579 to 586 feet above mean sea level (ft NAVD88) and groundwater is typically encountered at equal elevation relative to the surrounding surface water features measured by the NOAA gauging station data or within approximately 6 feet higher, flowing toward the bounding surface water features.

Although the point source discharge of sluiced bottom ash into the former Karn Bottom Ash Pond historically created localized mounding of the potentiometric surface, the new Karn Lined Impoundment went into service on June 7, 2018 and has been continuously collecting the process water and bottom ash that went into the former bottom ash pond. Since the former bottom ash pond is no longer being hydraulically loaded with sluiced ash and has been dewatered by gravity, the characteristic groundwater mound centered within the former surface pool area is no longer present. The groundwater elevation data collected in May 2022 demonstrate a reduction in groundwater elevation measurements by several feet when compared to measurement taken in June 2018. Groundwater at the Site is locally influenced by incidental infiltration from precipitation over the uncovered acreage and the unlined low volume miscellaneous wastewater conveyance associated with the permitted NPDES discharge system, which is located just north of the Karn Lined Impoundment. Monitoring wells OW-11 and DEK-MW-15003 delineate the newly established groundwater elevation high point that was previously centered over the former Karn Bottom Ash Pond with porewater flow generally flowing radially towards the adjacent surface water features from this newly established potentiometric “high”, as illustrated in Figure 3.

The average hydraulic gradient observed on May 2, 2022 in the vicinity of the former Karn Bottom Ash Pond and Karn Lined Impoundment is estimated at 0.0050 ft/ft. The gradients were calculated using the monitoring well pairs DEK-MW-15004/DEK-MW-15005, DEK-MW-15003/DEK-MW-15006, and OW-11/MW-08, as well as the monitoring well water elevation difference and distance between DEK-MW-18001 and the discharge channel. The discharge channel surface water elevation was taken from the NOAA gauging station data on the same date as the water level measurements. Using the mean hydraulic conductivity of 15 ft/day (ARCADIS, 2016) and an assumed effective porosity of 0.3, the estimated average seepage velocity was calculated to be 0.25 ft/day or 91 ft/year in May 2022 which is reduced relative to previous estimated seepage velocities (e.g., 0.33 ft/day or 120 ft/year August 2018).

Due to the operational changes of the former bottom ash pond and the completion of the landfill capping activities in 2020, the gradient between the area of the Karn Bottom Ash Pond and Karn Lined Impoundment and the surrounding surface water bodies is flattening out as compared to previous quarters and is also attempting to reach a new equilibrium, as expected. The general flow direction relative to the Karn Lined Impoundment is similar to that identified in previous monitoring rounds and continues to demonstrate that the downgradient wells are appropriately positioned to detect the presence of Appendix III/IV parameters that could potentially migrate from the Karn Lined Impoundment.

4.0 Data Evaluation

Based on sampling results for the second quarter 2022, the Karn Lined Impoundment remains in detection monitoring in accordance with the HMP. The following section summarizes the statistical approach applied to assess the second quarter 2022 groundwater data in accordance with the detection monitoring program.

Water quality data are included in the attached laboratory reports (Appendix A). Groundwater analytical data for the most recent quarterly monitoring event is summarized in Table 3 along with the associated Part 201 generic drinking water criteria, the generic GSI criteria, and the site-specific mixing-zone GSI criteria. Mixing-zone criteria are provided for the Karn-Weadock complex in the December 23, 2015 mixing zone determination that consists of arsenic, boron, and selenium. As such, arsenic, boron, and selenium are compared to site-specific mixing zone-based GSI criteria, and all other constituents are screened against generic GSI criteria. GSI compliance is evaluated through monitoring performed at the Karn Landfill in accordance with the EGLE-approved Consumers Energy's revised Karn Landfill HMP (Hydrogeological Monitoring Plan, Rev. 3, DE Karn Solid Waste Disposal Area) dated December 19, 2017.

4.1 Statistical Evaluation of Trends

Groundwater in the vicinity of the Karn Lined Impoundment has been affected by CCR management before commencement of operation (January 2019, TRC). Given that the constituents associated with CCR currently managed in the Karn Lined Impoundment are indistinguishable from the constituents already present in groundwater from past operation of the former Karn Bottom Ash Pond, intrawell trend tests, in conjunction with KLI-SCS flow rates, will be utilized to assess whether a release has occurred from operation of the unit. The detection monitoring constituent concentrations will be analyzed using Mann-Kendall and Sen's Slope trend tests to determine if there is an upward trend that may indicate a release from the Karn Lined Impoundment. The data will be analyzed in the context of the Site hydrogeologic characteristics and an assessment made as to whether the source of an upward trend, if identified, is from a possible release from the Karn Lined Impoundment, another on-site release, or on-site migration of nearby impact (i.e., former Karn Bottom Ash Pond).

Time-series plots and statistical trend analyses are used to evaluate groundwater quality each quarter, which are included as Appendix D. Consumers Energy manages and evaluates its analytical data using Sanitas™ Statistical Software (Sanitas™). Consumers Energy conducts intra-well trend analyses to examine data for each monitoring well-constituent pair in the groundwater monitoring system over time to determine if changes in water quality are occurring that may be associated with the Karn Lined Impoundment. Data from August 2020 through May 2022 were analyzed using Mann-Kendall and Sen's Slope at a significance level (α) of 0.025 per tail for each constituent/sampling point dataset to assess trends. Sen's Slope estimator was used to assess the magnitude of the slope and the Mann-Kendall test was used to determine if the slope was statistically significant. The graphical output of the Sen's Slope/Mann-Kendall trend tests and time series are presented in Appendix D. Appendix D also includes a table summarizing these trends and the associated statistical trend charts.

Data trends for detection monitoring constituents are generally stable (i.e., no trend) or declining for the majority of the monitoring well/constituent pairs with the following exceptions:

- The increasing trend in chloride concentrations in monitoring well DEK-MW-15003 was confirmed in Q1 2022 and continued to be observed in Q2 2022.
- A new, unconfirmed trend in chloride concentrations was observed in monitoring well OW-12.
- An increasing trend in sulfate concentrations continued to be observed in monitoring well DEK-MW-18001.
- The increasing trend in iron concentrations first observed in monitoring well DEK-MW-18001 in Q1 2022 was confirmed in Q2 2022.
- Continuous increasing trends were observed for boron and pH in monitoring well OW-11.

4.2 Detection Monitoring Data Discussion

Groundwater quality is generally consistent with previous monitoring events and the majority of the well/constituent pairs are exhibiting no trend or decreasing concentrations. Although increasing trends of detection monitoring (Appendix III) constituents exist, the groundwater conditions do not conclusively indicate a release from the unit, as discussed further in Section 4.3. The location of one of the identified liner damage locations was approximately 40-ft upgradient from monitoring well OW-12 and the second location was approximately 130-ft upgradient from monitoring well DEK-MW-18001. Both leaks have been repaired. Detection monitoring constituent concentrations at OW-12, located closest to the identified liner damage, exhibit no statistically significant increasing trends, indicating that if a release to groundwater occurred due to the apparent leak in the liner system, the effects on local groundwater quality at this point appear to be negligible. The increasing trends at noted in section 4.1 will continue to be evaluated within context of changes in the site operational status.

4.3 Alternate Source Demonstration

At this time, Consumers Energy is continuing to assert an Alternate Source Demonstration (ASD), for the following, as detailed in the First Quarter 2022 Hydrogeological Monitoring Report (TRC, April 2022):

- Sulfate and iron in monitoring well DEK-MW-18001;
- Boron and pH in monitoring well OW-11; and
- Chloride in monitoring well DEK-MW-15003.

Although increasing trends of detection monitoring (Appendix III) constituents exist, as noted in Section 4.1, the groundwater conditions do not conclusively indicate a release from the unit for several reasons as detailed below.

Timing of Changes in Concentrations

Time-series plots included in Appendix F illustrate that the change in sulfate and iron at DEK-MW-18001 and chloride at DEK-MW-15003 are likely a result of changes in the groundwater flow regime or redox conditions as a result of the Bottom Ash Pond closure activities, rather

than a result of a release from the unit.

- The increasing concentrations of sulfate (DEK-MW-18001) began around the time of the dewatering and excavation that occurred in the adjacent Bottom Ash Pond area (April through July 2019), well before a leak in the Karn Lined Impoundment liner system was noted through the increase in the SCS daily average flow rate observed in December 2020; therefore, the recent increase in concentrations is not due to a release from the unit.
- Chloride at DEK-MW-15003 initially decreased after the Bottom Ash Pond closure activities. In early 2020, chloride concentrations began to increase and appear to be approaching the concentrations observed pre-construction. The slight increase in chloride began before the noted leak in the Karn Lined Impoundment liner system was observed; therefore, the recent increase in concentrations is not due to a release from the unit.
- Concentrations of iron observed in monitoring well DEK-MW-18001 are likely affected by both the increases in sulfate concentrations as well as changes in dissolved oxygen, rather than a release from the unit.
 - Iron concentrations initially decreased following the pond decommissioning activities and have more recently increased. Sulfate concentrations at DEK-MW-18001 were quite low prior to the Bottom Ash Pond closure activities. When appreciable amounts of sulfide are present (such as from a reduction of sulfate), iron concentrations can be reduced due to the precipitation of iron sulfides. If the amount of sulfide is reduced, such as if less sulfate is being converted to sulfide, this could result in increased iron concentrations.
 - When dissolved oxygen is greater than 1-2 mg/L, iron concentrations may be reduced, as iron occurs as Fe^{3+} , which is less soluble than Fe^{2+} . Conversely, decreases in dissolved oxygen, such as what was observed in October 2021 and February 2022 results in increased iron concentrations.

Groundwater Flow Direction

OW-11 and DEK-MW-15003 are not located downgradient of either area of the noted liner damage, due to the position of the wells relative to the groundwater elevation high point, as shown in Figure 3. Furthermore, OW-11 has distinct chemistry as compared to the KLI-SCS data as shown in Table 3. Boron, which can be used as a conservative tracer, is nearly six times higher in OW-11 than what has been observed in the KLI-SCS samples. The pH observed at OW-11 is 2 standard units higher than what is observed in the KLI-SCS sample and other nearby wells, which indicate a source other than the Karn Lined Impoundment is influencing chemistry at OW-11.

Leachate Chemistry

Analysis of the KLI-PCS and KLI-SCS data provide additional lines of evidence to support a source other than the unit is contributing to groundwater conditions.

- Arsenic concentrations are higher in groundwater than in the secondary collection system; therefore, arsenic present in groundwater does not appear to be a result of a release from the unit (Section 2.0).
- Vanadium is detected in the primary and secondary collection system and not in groundwater in the wells nearest the observed liner damage OW-12 or DEK-MW-18001 (<2

ug/L), providing additional evidence that a release has not adversely affected groundwater conditions.

- As discussed in Section 2.0, the sulfate in the primary collection system leachate is significantly lower in concentration than in the secondary collection system leachate, suggesting that the elevated sulfate is more closely linked to water coming through the system from the intake water than as a byproduct of the commingled ash and other waste products. Sulfate concentrations in groundwater are more similar to the secondary collection system leachate concentrations than the primary collection system leachate, indicating that the source of sulfate is related to regional groundwater conditions rather than the waste managed in the unit.
- A confirmed increasing trend of iron has been observed at DEK-MW-18001; however, iron concentrations in the groundwater are higher than in the secondary collection system; therefore, iron present in groundwater does not appear to be a result of a release from the unit.

5.0 Conclusions and Recommendations

Consumers Energy will continue the detection monitoring program for the Karn Lined Impoundment unit based on the data evaluations completed in Section 4.0 of this report in conformance with the Karn Lined Impoundment HMP. Although increasing trends for detection monitoring constituents were observed in three wells in 2Q 2022, these trends were found to not be a result of operation of the Karn Lined Impoundment. No SSIs over background limits were identified at the Karn Lined Impoundment during the May 2022 monitoring event. The use of secondary collection system flow rates as a leak detection system was successful. Increased flow rates observed in Q4 2020 triggered investigations by Consumers Energy that quickly identified deficiencies in the liner system and prompted actions to address the damaged liner. The results of the mitigation efforts continue to be monitored and recent data demonstrate that the daily average flow rate has been reduced to less than the threshold value of the Response Flow Rate of 25 gallons per acre per day after the documented repairs and response activities were completed in 2021. The third quarter monitoring event is scheduled for July 2022.

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Tables

Table 1
 Summary of Groundwater Elevation Data
 DE Karn – RCRA CCR Monitoring Program
 Essexville, Michigan

Well Location	TOC Elevation (ft)	Geologic Unit of Screen Interval	Screen Interval Elevation (ft)	May 2, 2022	
				Depth to Water (ft BTOC)	Groundwater Elevation (ft)
DEK Bottom Ash Pond					
DEK-MW-15002	590.87	Sand	578.3 to 575.3	6.50	584.37
DEK-MW-15005	589.72	Sand	572.3 to 567.3	9.64	580.08
DEK-MW-15006	589.24	Sand	573.0 to 568.0	9.12	580.12
DEK Bottom Ash Pond & Karn Lined Impoundment					
DEK-MW-18001	593.47	Sand	579.2 to 574.2	8.10	585.37
Karn Lined Impoundment					
DEK-MW-15003	602.74	Sand	578.8 to 574.8	16.80	585.94
OW-10	591.58	Silty Sand and Silty Clay	576.0 to 571.0	6.43	585.15
OW-11	607.90	Silt/Fly Ash	587.5 to 582.5	22.06	585.84
OW-12	603.10	Silty Sand	584.2 to 579.2	17.05	586.05
DEK Nature and Extent					
DEK-MW-15004	611.04	Sand	576.6 to 571.6	28.22	582.82
MW-01	597.02	Sand	573.0 to 570.0	17.08	579.94
MW-03	597.30	Sand	569.8 to 566.8	17.37	579.93
MW-06	589.44	Sand and Silty Sand	578.5 to 563.5	9.26	580.18
MW-08	598.78	Sand and Silty Clay	580.9 to 570.9	17.79	580.99
MW-10	596.97	Sand	582.5 to 572.5	16.90	580.07
MW-12	598.60	Sand	583.9 to 573.9	18.61	579.99
MW-14	594.37	Sand and Silty Clay	584.7 to 574.7	14.43	579.94
MW-16	595.80	Sand and Sand/Bottom Ash	584.1 to 574.1	15.84	579.96
MW-22	598.99	Ash/Sand	571.4 to 568.4	16.78	582.21
MW-23	595.57	Ash/Sand	576.9 to 571.9	13.92	581.65
DEK Static Water Level					
MW-02	597.34	Sand and Silty Clay	572.5 to 567.5	17.38	579.96
MW-04	598.01	NR	569.5 to 564.5	18.17	579.84
MW-17	597.91	Sand	577.0 to 574.0	12.91	585.00
MW-18	609.22	Silty Sand and Silty Clay	575.8 to 573.8	25.86	583.36
MW-19	597.28	NR	572.1 to 567.1	16.90	580.38
MW-20	632.75	Sand	582.3 to 579.3	52.70	580.05
MW-21	632.91	Sand	587.1 to 584.1	51.20	581.71
OW-01	631.33	NR	572.5 to 567.5	51.22	580.11
OW-02	598.01	Fly Ash	579.4 to 576.4	15.55	582.46
OW-03	597.94	Fly Ash and Sand	573.6 to 568.6	17.53	580.41
OW-04	590.21	Sand and Bottom/Fly Ash	579.1 to 574.1	10.25	579.96
OW-05	593.53	Sand	576.9 to 571.9	13.49	580.04
OW-06	603.95	NR	580.9 to 575.9	22.00	581.95
OW-07	596.41	Ash	583.3 to 580.3	14.84	581.57
OW-08	593.93	NR	581.0 to 576.0	10.78	583.15
OW-09	593.45	NR	585.5 to 580.5	10.25	583.20
OW-13	588.52	NR	579.5 to 574.5	4.08	584.44
OW-15	587.75	NR	572.8 to 567.8	4.40	583.35

Notes:

Survey data from: Rowe Professional Services Company (Nov. 2015) and Consumers Energy Company drawings: SG-21733, Sheet 1, Rev. G (Karn, 11/27/18); and SG=21733, Sheet 2, Rev. C (Weadock, 11/27/18).

Elevation in feet relative to North American Vertical Datum 1988 (NAVD 88).

TOC: Top of well casing.

ft BTOC: Feet below top of well casing.

NR: Not Recorded

Table 2
 Summary of Field Parameters: May 2022
 Second Quarter 2022 Quarterly Report
 Karn Lined Impoundment - Essexville, Michigan

Sample Location	Sample Date	Dissolved Oxygen (mg/L)	Oxidation Reduction Potential (mV)	pH (SU)	Specific Conductivity (umhos/cm)	Temperature (°C)	Turbidity (NTU)
Karn Lined Impoundment							
DEK-MW-15003	5/3/2022	0.15	-198.2	7.9	379	15.6	2.2
DEK-MW-18001	5/3/2022	--	-76.3	7.6	983	9.6	4.9
KLI-PCS	5/3/2022	10.37	90.4	8.1	445	10.9	5.1
KLI-SCS	5/3/2022	3.10	70.6	7.1	1,507	11.3	0.7
OW-10	5/3/2022	0.17	-154.6	7.1	676	9.9	83.8
OW-11	5/3/2022	0.64	-27.3	9.5	323	11.4	7.4
OW-12	5/3/2022	0.21	-151.7	7.1	777	11.9	8.1
SW-DITCH	5/3/2022	8.74	38.0	8.7	492	15.6	14.7

Notes:

mg/L - Milligrams per Liter.

mV - Millivolts.

SU - Standard Units.

umhos/cm - Micromhos per centimeter.

°C - Degrees Celsius.

NTU - Nephelometric Turbidity Unit.

-- = Parameter Not Measured

Table 3
 Summary of Groundwater Sampling Results (Analytical): May 2022
 Second Quarter 2022
 Karn Lined Impoundment – Essexville, Michigan

		Sample Location:				DEK-MW-15003	DEK-MW-18001	OW-10	OW-11	OW-12	KLI-SCS	KLI-PCS	SW-DITCH
		Sample Date:				5/3/2022	5/3/2022	5/3/2022	5/3/2022	5/3/2022	5/3/2022	5/3/2022	5/3/2022
Constituent	Unit	EPA MCL	MI Residential*	MI Non-Residential*	MI GSI [^]	upgradient	downgradient		upgradient	downgradient	Supplemental		
Appendix III⁽¹⁾													
Boron	ug/L	NC	500	500	4,000	760	869	1,180	3,370	917	610	781	85
Calcium	mg/L	NC	NC	NC	500 ^{EE}	30	63.7	98.3	8.26	90.3	98.1	56.6	55.2
Chloride	mg/L	250**	250 ^E	250 ^E	50	57	65.9	68.7	61.3	64.9	50.8	51.6	46.5
Fluoride	ug/L	4,000	NC	NC	NC	< 1,000	< 1,000	< 1,000	2,790	< 1,000	< 1,000	< 1,000	< 1,000
Sulfate	mg/L	250**	250^E	250^E	500 ^{EE}	41.2	187	2.32	20.7	206	443	77.7	26.2
Total Dissolved Solids	mg/L	500**	500^E	500^E	500	275	555	545	229	663	1,320	342	346
pH, Field	SU	6.5 - 8.5**	6.5 - 8.5^E	6.5 - 8.5^E	6.5 - 9.0	7.9	7.6	7.1	9.5	7.1	7.1	8.1	8.7
Appendix IV⁽¹⁾													
Antimony	ug/L	6	6.0	6.0	2.0	< 1	< 1	< 1	2	< 1	< 1	< 1	< 1
Arsenic	ug/L	10	10	10	10	349	113	2	671	93	1	< 1	2
Barium	ug/L	2,000	2,000	2,000	1,200	44	164	136	27	98	58	361	170
Beryllium	ug/L	4	4.0	4.0	33	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1
Cadmium	ug/L	5	5.0	5.0	2.5	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2
Chromium	ug/L	100	100	100	11	< 1	< 1	2	< 1	< 1	< 1	4	2
Cobalt	ug/L	NC	40	100	100	< 6	< 6	< 6	< 6	< 6	< 6	< 6	< 6
Fluoride	ug/L	4,000	NC	NC	NC	< 1,000	< 1,000	< 1,000	2,790	< 1,000	< 1,000	< 1,000	< 1,000
Lead	ug/L	NC	4.0	4.0	14	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1
Lithium	ug/L	NC	170	350	440	21	22	30	< 10	35	< 10	< 10	< 10
Mercury	ug/L	2	2.0	2.0	0.20 [#]	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2
Molybdenum	ug/L	NC	73	210	120	21	< 5	< 5	197	14	12	27	5
Radium-226	pCi/L	NC	NC	NC	NC	< 0.417	0.294	< 0.530	< 0.387	< 0.337	< 0.440	--	--
Radium-228	pCi/L	NC	NC	NC	NC	0.694	0.592	< 0.632	< 0.525	< 0.440	< 0.492	--	--
Radium-226/228	pCi/L	5	NC	NC	NC	0.799	0.885	< 0.632	< 0.525	0.620	< 0.492	--	--
Selenium	ug/L	50	50	50	5.0	1	2	2	3	1	5	2	< 1
Thallium	ug/L	2	2.0	2.0	2.0	< 2	< 2	< 2	< 2	< 2	< 2	< 2	< 2
Additional MI Part 115⁽²⁾													
Iron	ug/L	300**	300^E	300^E	500,000 ^{EE}	130	1,360	4,140	45	5,790	85	136	606
Copper	ug/L	1,000**	1,000 ^E	1,000 ^E	20	< 1	< 1	2	2	1	3	2	7
Nickel	ug/L	NC	100	100	120	< 2	3	4	2	4	7	3	3
Silver	ug/L	100**	34	98	0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2
Vanadium	ug/L	NC	4.5	62	27	< 2	< 2	3	660	< 2	5	11	4
Zinc	ug/L	5,000**	2,400	5,000 ^E	260	< 10	< 10	< 10	< 10	< 10	< 10	< 10	< 10

Notes:

ug/L - micrograms per liter; mg/L - milligrams per liter.

pCi/L - picocuries per liter; SU - standard units; pH is a field parameter.

MCL - Maximum Contaminant Level, EPA Drinking Water Standards and Health Advisories, April, 2012.

NC - no criteria; -- - not analyzed.

* - Michigan Part 201 Generic Drinking Water Cleanup Criteria, December 21, 2020.

** - Secondary Maximum Contaminant Level (SMCL), EPA Secondary Drinking Water Regulations (SDWR) April, 2012.

[^] - Michigan Part 201 Groundwater Surface Water Interface (GSI) Criteria. Hardness-dependent criteria calculated using hardness of 258 mg CaCO₃/L (average of SW-01 [Lake Huron] and SW-02 [Saginaw River] collected in April 2018) per footnote (G) of Michigan Part 201 criteria tables. Chromium GSI criterion based on hexavalent chromium per footnote (H). GSI criterion is protective for surface water used as a drinking water source as described in footnote (X). GSI criterion for chloride is 50 mg/L when the discharge is to the Great Lakes or connecting waters per footnote (FF)

[#] - If detected above 0.20 ug/L, further evaluation of low-level mercury may be necessary to evaluate the GSI pathway per Michigan Part 201 and MDEQ policy and procedure 09-014 dated June 20, 2012.

^E - Criterion is the aesthetic drinking water value per footnote (E).

^{EE} - Criterion is based on the total dissolved solids GSI value per footnote (EE).

(1) 40 CFR Part 257 Appendix III Detection Monitoring Constituents and Appendix IV Assessment Monitoring Constituents.

(2) Per Michigan Part 115 Amendment - Public Act No. 640 of 2018 Section 11511a(3)(c) and 11519b(2) additional detection monitoring constituent (iron) and assessment monitoring constituents (copper, nickel, silver, vanadium, and zinc) are reported.

BOLD value indicates an exceedance of one or more of the listed criteria.

RED value indicates an exceedance of the MCL.

All metals were analyzed as total unless otherwise specified.

Table 4
 Summary of Statistical Exceedances – May 2022
 Karn Lined Impoundment
 Essexville, Michigan

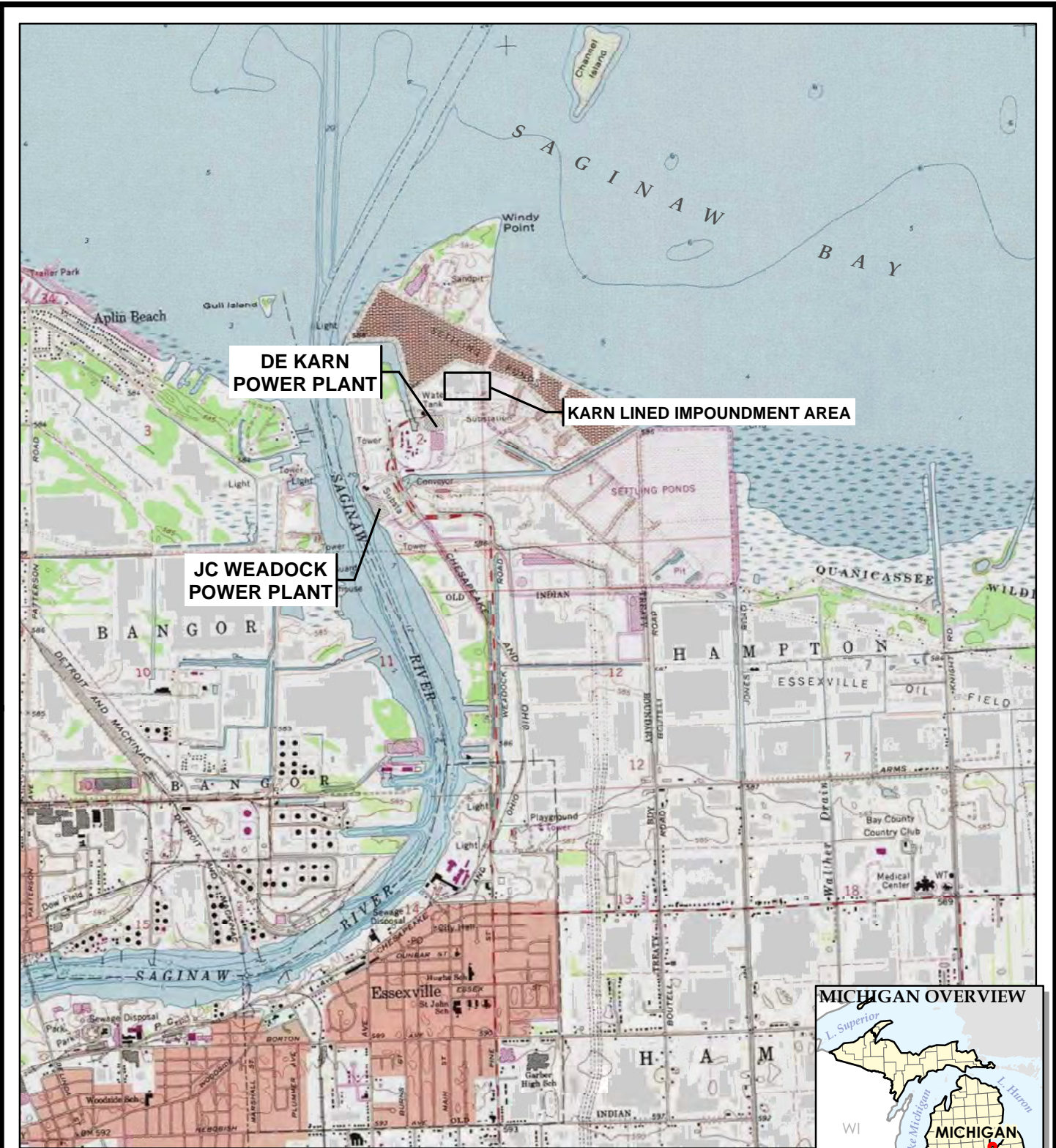
MICHIGAN DEPARTMENT OF ENVIRONMENT, GREAT LAKES, AND ENERGY
 SUMMARY OF STATISTICAL EXCEEDANCES

Data is in (X) ug/L or
 () mg/L
 unless otherwise stated

Facility: Karn Lined Impoundment – WDS# 392503

Well #	Location	Parameter	Part 201 GRCC	Statistical Limit (or 'CC' for Control Charts)	2 Qtr. 2022 (bold >201)	1 Qtr. 2022 (bold >201)	4 Qtr. 2021 (bold >201)	3 Qtr. 2021 (bold >201)
No Exceedances								

Figures



BASE MAP FROM USGS 7.5 MINUTE TOPOGRAPHIC QUADRANGLE SERIES.



1540 Eisenhower Place
Ann Arbor, MI 48108-3284
Phone: 734.971.7080

TRC - GIS

PROJECT:	CONSUMERS ENERGY COMPANY DE KARN AND JC WEADOCK POWER PLANTS ESSEXVILLE, MICHIGAN
TITLE:	SITE LOCATION MAP

DRAWN BY:	A. ADAIR
CHECKED BY:	J. KRENZ
APPROVED BY:	D. LITZ
DATE:	JULY 2022
PROJ. NO.:	464095.0001
FILE:	464095-501-001.mxd

FIGURE 1



LEGEND

- DEK BOTTOM ASH POND & LINED IMPOUNDMENT MONITORING WELL
- DEK BOTTOM ASH POND MONITORING WELL
- DEK LINED IMPOUNDMENT MONITORING WELL
- DECOMMISSIONED MONITORING WELL
- MONITORING WELL (STATIC WATER LEVEL ONLY)
- SURFACE WATER GAUGING STATION
- NATURE AND EXTENT WELL
- SECONDARY CONTAINMENT SUMP (KLI-SCS)
- PRIMARY CONTAINMENT SYSTEM SAMPLE (KLI-PCS)
- SURFACE WATER SAMPLE (SW-DITCH)
- SLURRY WALL (APPROXIMATE)
- LINED IMPOUNDMENT (COVENANT BOUNDARY)

NOTES

- BASE MAP IMAGERY FROM GOOGLE EARTH PRO, 2018.
- WELL LOCATIONS SURVEYED BY ROWE PROFESSIONAL SERVICES COMPANY ON 11/4/2015.
- NOAA/NATIONAL OCEANIC SERVICE GREAT LAKES GAUGING STATION, ESSEXVILLE, MI (ID: 9075035).
- A SINGLE WELL SYMBOL IS SHOWN FOR WELL PAIRS MW-01/MW-02, MW-03/MW-04, OW-02/MW-22, AND OW-07/MW-23 AS THE WELLS ARE LOCATED WITHIN 15-FT OF EACH OTHER.

0 600 1,200 Feet
 1" = 600'
 1:7,200

PROJECT: **CONSUMERS ENERGY COMPANY
 DE KARN AND JC WEADOCK POWER PLANTS
 ESSEXVILLE, MICHIGAN**

TITLE: **SITE LAYOUT MAP**

DRAWN BY: A. ADAIR	PROJ NO.: 464095.0001
CHECKED BY: J. KRENZ	FIGURE 2
APPROVED BY: D. LITZ	
DATE: JULY 2022	

TRC 1540 Eisenhower Place
 Ann Arbor, MI 48108-3284
 Phone: 734.971.7080
 www.trccompanies.com

FILE NO.: 464095-001-002.mxd

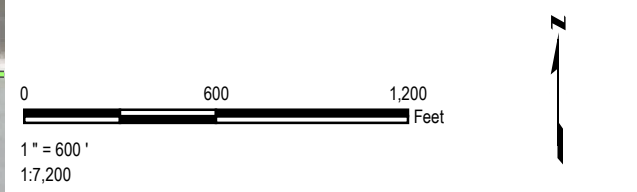
Plot Date: 7/21/2022 08:16:48 AM by ADAIR -- LAYOUT: ANSIB(11"x17")
 Path: S:\1-PROJECTS\Consumers Energy Company\Michigan\CCR_GW\2017_26976711_DEKARN\2022_MXD\2022_04\095-501-003.mxd
 Coordinate System: NAD 1983 StatePlane Michigan South FIPS 2113 Feet Intl (Foot)
 Map Rotation: 0
 TRC - GIS



LEGEND

- DEK BOTTOM ASH POND & LINED IMPOUNDMENT MONITORING WELL
- DEK BOTTOM ASH POND MONITORING
- DEK LINED IMPOUNDMENT MONITORING WELL
- DECOMMISSIONED WELL
- MONITORING WELL (STATIC WATER LEVEL ONLY)
- SURFACE WATER GAUGING STATION
- NATURE AND EXTENT WELL
- SLURRY WALL (APPROXIMATE)
- LINED IMPOUNDMENT (COVENANT BOUNDARY)
- (580.50)** GROUNDWATER ELEVATION (FEET)
- (NU)** NOT USED

- ### NOTES
- BASE MAP IMAGERY FROM GOOGLE EARTH PRO, 2018.
 - WELL LOCATIONS SURVEYED BY ROWE PROFESSIONAL SERVICES COMPANY ON 11/4/2015.
 - NOAA/NATIONAL OCEANIC SERVICE GREAT LAKES GAUGING STATION, ESSEXVILLE, MI (ID: 9075035).
 - GROUNDWATER ELEVATIONS DISPLAYED IN FEET RELATIVE TO THE NORTH AMERICAN VERTICAL DATUM OF 1988.



PROJECT:		CONSUMERS ENERGY COMPANY DE KARN POWER PLANT ESSEXVILLE, MICHIGAN	
TITLE:		SHALLOW GROUNDWATER CONTOUR MAP MAY 2022	
DRAWN BY:	A. ADAIR	PROJ NO.:	464095.0001
CHECKED BY:	J. KRENZ	FIGURE 3	
APPROVED BY:	D. LITZ		
DATE:	JULY 2022		
		1540 Eisenhower Place Ann Arbor, MI 48108-3284 Phone: 734.971.7080 www.trccompanies.com	
FILE NO.:	464095-501-003.mxd		

Appendix A

Laboratory Analytical Reports

To: CDBatts, Karn/Weadock

From: EBlaj, T-258

Date: May 22, 2022

Subject: RCRA GROUNDWATER MONITORING – KARN LINED IMPOUNDMENT – 2022 Q2

CC: HDRegister, P22-521
BLSwanberg, P22-119

Darby Litz, Project Manager
TRC Companies, Inc.
1540 Eisenhower Place
Ann Arbor, MI 48108

Chemistry Project: 22-0438

TRC Environmental, Inc. conducted groundwater monitoring at the DE Karn Lined Impoundment area on 05/03/2022 for the 2nd Quarter requirement, as specified in the Sampling and Analysis Plan for the site. The samples were received for analysis by the Chemistry department of Laboratory Services on 05/04/2022.

Samples for Total Sulfide have been subcontracted to Merit Laboratories, Inc. and the results are listed under the analyst initials “Merit”. Samples for Total & Dissolved Organic Carbon have been subcontracted to Brighton Analytical LLC and the results are listed under the analyst initials “BAL”. The original reports from both labs are attached. Please note that the subcontracted work is not reported under the CE laboratory scope of accreditation.

With the exception noted above, the report that follows presents the results of the requested analytical testing; the results apply only to the samples as received. All samples have been analyzed in accordance with the 2016 TNI Standard and the applicable A2LA accreditation scope for Laboratory Services. Any exceptions to applicable test method criteria and standard compliance are noted in the Case Narrative, or flagged with applicable qualifiers in the analytical results section.

Reviewed and approved by:

Emil Blaj
Sr. Technical Analyst
Project Lead



Testing performed in accordance with the A2LA scope of accreditation specified in the listed certificate. The information contained in this report is the sole property of Consumers Energy. It cannot be reproduced except in full, and with consent from Consumers Energy, or the customer for which this report was issued.

CASE NARRATIVE

I. Sample Receipt

All samples were received within hold time and in good conditions, with the exception of one container noted below and in the attached Sample Log-In Shipment Inspection Form during sample check-in. Identification of all samples included in the work order/project is provided in the sample summary section. All sample preservation and temperature upon receipt was verified by the sample custodian and confirmed to meet method requirements.

NOTE: Container “22-0438-08-C09 / DUP-KLI” for Dissolved Organic Carbon was received broken.

II. Methodology

Unless otherwise indicated, sample preparation and analysis was performed in accordance with the corresponding test methods from “Methods for the Determination of Inorganic Substances in Environmental Samples (EPA/600/R-93/100); SW-846, “Test Methods for Evaluating Solid Waste – Physical/Chemical Methods”, USEPA (latest revisions), and Standard Methods for the Examination of Water and Wastewater, APHA-AWWA-WPCF, 22nd Edition, 2012.

III. Results/Quality Control

Analytical results for this report are presented by laboratory sample ID, container, & aliquot number. Results for the field blanks, field duplicates, and recoveries of the field matrix spike & matrix spike duplicate samples are included in the results section; all other quality control data is listed in the Quality Control Summary associated with the particular test method, as appropriate. Unless specifically noted in the case narrative, all method quality control requirements have been met. If any results are qualified, the corresponding data flags/qualifiers are listed on the last page of the results section. Any additional information on method performance, when applicable, is presented in this section of the case narrative. When data flags are not needed, the qualifiers text box on the last page is left blank, and a statement confirms that no exceptions occurred.

DEFINITIONS / QUALIFIERS

The following qualifiers and/or acronyms are used in the report, where applicable:

<u>Acronym</u>	<u>Description</u>
RL	Reporting Limit
ND	Result not detected or below Reporting Limit
NT	Non TNI analyte
LCS	Laboratory Control Sample
LRB	Laboratory Reagent Blank (also referred to as Method Blank)
DUP	Duplicate
MS	Matrix Spike
MSD	Matrix Spike Duplicate
RPD	Relative Percent Difference
MDL	Method Detection Limit
PQL	Practical Quantitation Limit
TDL	Target Detection Limit
SM	Standard Methods Compendium

<u>Qualifier</u>	<u>Description</u>
*	Generic data flag, applicable description added in the corresponding notes section
B	The analyte was detected in the LRB at a level which is significant relative to sample result
D	Reporting limit elevated due to dilution
E	Estimated due to result exceeding the linear range of the analyzer
H	The maximum recommended hold time was exceeded
I	Dilution required due to matrix interference; reporting limit elevated
J	Estimated due to result found above MDL but below PQL (or RL)
K	Reporting limit raised due to matrix interference
M	The precision for duplicate analysis was not met; RPD outside acceptance criteria
N	Non-homogeneous sample made analysis questionable
PI	Possible interference may have affected the accuracy of the laboratory result
Q	Matrix Spike or Matrix Spike Duplicate recovery outside acceptance criteria
R	Result confirmed by new sample preparation and reanalysis
X	Other notation required; comment listed in sample notes and/or case narrative

Customer Name: Karn/Weadock Complex
Work Order ID: Q2-2022 DEK Lined Impoundment
Date Received: 5/4/2022
Chemistry Project: 22-0438

<u>Sample #</u>	<u>Field Sample ID</u>	<u>Matrix</u>	<u>Sample Date</u>	<u>Site</u>
22-0438-01	DEK-MW-15003	Groundwater	05/03/2022 10:52 AM	DEK Lined Impoundment
22-0438-02	OW-10	Groundwater	05/03/2022 02:25 PM	DEK Lined Impoundment
22-0438-03	OW-11	Groundwater	05/03/2022 09:27 AM	DEK Lined Impoundment
22-0438-04	OW-12	Groundwater	05/03/2022 12:42 PM	DEK Lined Impoundment
22-0438-05	KLI-SCS	Groundwater	05/03/2022 07:59 AM	DEK Lined Impoundment
22-0438-06	KLI-PCS	Surface Water	05/03/2022 07:35 AM	DEK Lined Impoundment
22-0438-07	SW-DITCH	Surface Water	05/03/2022 08:25 AM	DEK Lined Impoundment
22-0438-08	DUP-KLI	Groundwater	05/03/2022 12:00 AM	DEK Lined Impoundment
22-0438-09	EB-KLI	Water	05/03/2022 01:05 PM	DEK Lined Impoundment
22-0438-10	FB-KLI	Water	05/03/2022 12:42 PM	DEK Lined Impoundment

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **DEK-MW-15003**
 Lab Sample ID: 22-0438-01
 Matrix: Groundwater

Laboratory Project: **22-0438**
 Collect Date: 05/03/2022
 Collect Time: 10:52 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0438-01-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Arsenic	349		ug/L	1.0	05/05/2022	AB22-0505-08
Barium	44		ug/L	5.0	05/05/2022	AB22-0505-08
Beryllium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Boron	760		ug/L	20.0	05/05/2022	AB22-0505-08
Cadmium	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Calcium	30000		ug/L	1000.0	05/10/2022	AB22-0505-08
Chromium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Cobalt	ND		ug/L	6.0	05/05/2022	AB22-0505-08
Copper	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Iron	130		ug/L	20.0	05/05/2022	AB22-0505-08
Lead	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Lithium	21		ug/L	10.0	05/05/2022	AB22-0505-08
Magnesium	5490		ug/L	1000.0	05/10/2022	AB22-0505-08
Manganese	63		ug/L	5.0	05/05/2022	AB22-0505-08
Molybdenum	21		ug/L	5.0	05/05/2022	AB22-0505-08
Nickel	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Potassium	4360		ug/L	100.0	05/10/2022	AB22-0505-08
Selenium	1		ug/L	1.0	05/05/2022	AB22-0505-08
Silver	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Sodium	50800		ug/L	1000.0	05/10/2022	AB22-0505-08
Thallium	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Vanadium	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Zinc	ND		ug/L	10.0	05/05/2022	AB22-0505-08

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0438-01-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	05/09/2022	AB22-0509-01

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0438-01-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	05/04/2022	AB22-0504-08
Nitrite	ND		ug/L	100.0	05/04/2022	AB22-0504-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0438-01-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	57000		ug/L	1000.0	05/06/2022	AB22-0505-07

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **DEK-MW-15003**
 Lab Sample ID: 22-0438-01
 Matrix: Groundwater

Laboratory Project: **22-0438**
 Collect Date: 05/03/2022
 Collect Time: 10:52 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0438-01-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	05/04/2022	AB22-0505-07
Sulfate	41200		ug/L	1000.0	05/06/2022	AB22-0505-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0438-01-C03-A01 Analyst: LMO

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	2120		ug/L	25.0	05/09/2022	AB22-0509-09

Total Dissolved Solids by SM 2540C Aliquot #: 22-0438-01-C04-A01 Analyst: CET

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	275		mg/L	10.0	05/05/2022	AB22-0505-01

Alkalinity by SM 2320B Aliquot #: 22-0438-01-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	109000		ug/L	10000.0	05/09/2022	AB22-0509-10
Alkalinity Bicarbonate	109000		ug/L	10000.0	05/09/2022	AB22-0509-10
Alkalinity Carbonate	ND		ug/L	10000.0	05/09/2022	AB22-0509-10

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0438-01-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	05/05/2022	AB22-0509-16

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0438-01-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	3800		ug/L	1000.0	05/11/2022	AB22-0519-10

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0438-01-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	4500		ug/L	1000.0	05/11/2022	AB22-0519-11

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-10**
 Lab Sample ID: 22-0438-02
 Matrix: Groundwater

Laboratory Project: **22-0438**
 Collect Date: 05/03/2022
 Collect Time: 02:25 PM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0438-02-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Arsenic	2		ug/L	1.0	05/05/2022	AB22-0505-08
Barium	136		ug/L	5.0	05/05/2022	AB22-0505-08
Beryllium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Boron	1180		ug/L	20.0	05/05/2022	AB22-0505-08
Cadmium	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Calcium	98300		ug/L	1000.0	05/10/2022	AB22-0505-08
Chromium	2		ug/L	1.0	05/05/2022	AB22-0505-08
Cobalt	ND		ug/L	6.0	05/05/2022	AB22-0505-08
Copper	2		ug/L	1.0	05/05/2022	AB22-0505-08
Iron	4140		ug/L	20.0	05/05/2022	AB22-0505-08
Lead	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Lithium	30		ug/L	10.0	05/05/2022	AB22-0505-08
Magnesium	18800		ug/L	1000.0	05/10/2022	AB22-0505-08
Manganese	474		ug/L	5.0	05/05/2022	AB22-0505-08
Molybdenum	ND		ug/L	5.0	05/05/2022	AB22-0505-08
Nickel	4		ug/L	2.0	05/05/2022	AB22-0505-08
Potassium	5280		ug/L	100.0	05/10/2022	AB22-0505-08
Selenium	2		ug/L	1.0	05/05/2022	AB22-0505-08
Silver	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Sodium	67900		ug/L	1000.0	05/10/2022	AB22-0505-08
Thallium	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Vanadium	3		ug/L	2.0	05/05/2022	AB22-0505-08
Zinc	ND		ug/L	10.0	05/05/2022	AB22-0505-08

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0438-02-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	05/09/2022	AB22-0509-01

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0438-02-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	05/04/2022	AB22-0504-08
Nitrite	ND		ug/L	100.0	05/04/2022	AB22-0504-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0438-02-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	68700		ug/L	1000.0	05/06/2022	AB22-0505-07

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-10**
 Lab Sample ID: 22-0438-02
 Matrix: Groundwater

Laboratory Project: **22-0438**
 Collect Date: 05/03/2022
 Collect Time: 02:25 PM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0438-02-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	05/04/2022	AB22-0505-07
Sulfate	2320		ug/L	1000.0	05/06/2022	AB22-0505-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0438-02-C03-A01 Analyst: LMO

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	4360		ug/L	25.0	05/09/2022	AB22-0509-09

Total Dissolved Solids by SM 2540C Aliquot #: 22-0438-02-C04-A01 Analyst: CET

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	545		mg/L	10.0	05/05/2022	AB22-0505-01

Alkalinity by SM 2320B Aliquot #: 22-0438-02-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	409000		ug/L	10000.0	05/09/2022	AB22-0509-10
Alkalinity Bicarbonate	409000		ug/L	10000.0	05/09/2022	AB22-0509-10
Alkalinity Carbonate	ND		ug/L	10000.0	05/09/2022	AB22-0509-10

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0438-02-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	05/05/2022	AB22-0509-16

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0438-02-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	9000		ug/L	1000.0	05/11/2022	AB22-0519-10

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0438-02-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	10000		ug/L	1000.0	05/11/2022	AB22-0519-11

Metals by EPA 6020B: CCR Rule Appendix III-IV Diss Metals Expa Aliquot #: 22-0438-02-C10-A01 Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	05/17/2022	AB22-0516-05
Arsenic	2		ug/L	1.0	05/17/2022	AB22-0516-05
Barium	121		ug/L	5.0	05/17/2022	AB22-0516-05
Beryllium	ND		ug/L	1.0	05/17/2022	AB22-0516-05
Boron	1310		ug/L	20.0	05/16/2022	AB22-0516-05

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-10**
 Lab Sample ID: 22-0438-02
 Matrix: Groundwater

Laboratory Project: **22-0438**
 Collect Date: 05/03/2022
 Collect Time: 02:25 PM

Metals by EPA 6020B: CCR Rule Appendix III-IV Diss Metals Expa

Aliquot #: 22-0438-02-C10-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Cadmium	ND		ug/L	0.2	05/17/2022	AB22-0516-05
Calcium	101000		ug/L	1000.0	05/16/2022	AB22-0516-05
Chromium	4		ug/L	1.0	05/17/2022	AB22-0516-05
Cobalt	ND		ug/L	6.0	05/17/2022	AB22-0516-05
Copper	ND		ug/L	1.0	05/17/2022	AB22-0516-05
Iron	3790		ug/L	20.0	05/16/2022	AB22-0516-05
Lead	ND		ug/L	1.0	05/17/2022	AB22-0516-05
Lithium	28		ug/L	10.0	05/17/2022	AB22-0516-05
Magnesium	19000		ug/L	1000.0	05/16/2022	AB22-0516-05
Manganese	493		ug/L	5.0	05/16/2022	AB22-0516-05
Molybdenum	ND		ug/L	5.0	05/17/2022	AB22-0516-05
Nickel	7		ug/L	2.0	05/17/2022	AB22-0516-05
Potassium	5170		ug/L	100.0	05/16/2022	AB22-0516-05
Selenium	2		ug/L	1.0	05/17/2022	AB22-0516-05
Silver	ND		ug/L	0.2	05/17/2022	AB22-0516-05
Sodium	69800		ug/L	1000.0	05/16/2022	AB22-0516-05
Thallium	ND		ug/L	2.0	05/17/2022	AB22-0516-05
Vanadium	2		ug/L	2.0	05/17/2022	AB22-0516-05
Zinc	ND		ug/L	10.0	05/17/2022	AB22-0516-05

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-11**
 Lab Sample ID: 22-0438-03
 Matrix: Groundwater

Laboratory Project: **22-0438**
 Collect Date: 05/03/2022
 Collect Time: 09:27 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0438-03-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	2		ug/L	1.0	05/05/2022	AB22-0505-08
Arsenic	671		ug/L	1.0	05/05/2022	AB22-0505-08
Barium	27		ug/L	5.0	05/05/2022	AB22-0505-08
Beryllium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Boron	3370		ug/L	20.0	05/05/2022	AB22-0505-08
Cadmium	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Calcium	8260		ug/L	1000.0	05/10/2022	AB22-0505-08
Chromium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Cobalt	ND		ug/L	6.0	05/05/2022	AB22-0505-08
Copper	2		ug/L	1.0	05/05/2022	AB22-0505-08
Iron	45		ug/L	20.0	05/05/2022	AB22-0505-08
Lead	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Lithium	ND		ug/L	10.0	05/05/2022	AB22-0505-08
Magnesium	1200		ug/L	1000.0	05/10/2022	AB22-0505-08
Manganese	ND		ug/L	5.0	05/05/2022	AB22-0505-08
Molybdenum	197		ug/L	5.0	05/05/2022	AB22-0505-08
Nickel	2		ug/L	2.0	05/05/2022	AB22-0505-08
Potassium	4730		ug/L	100.0	05/10/2022	AB22-0505-08
Selenium	3		ug/L	1.0	05/05/2022	AB22-0505-08
Silver	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Sodium	63400		ug/L	1000.0	05/10/2022	AB22-0505-08
Thallium	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Vanadium	660		ug/L	2.0	05/05/2022	AB22-0505-08
Zinc	ND		ug/L	10.0	05/05/2022	AB22-0505-08

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0438-03-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	05/09/2022	AB22-0509-01

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0438-03-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	05/04/2022	AB22-0504-08
Nitrite	ND		ug/L	100.0	05/04/2022	AB22-0504-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0438-03-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	61300		ug/L	1000.0	05/06/2022	AB22-0505-07

Laboratory Services
A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
Field Sample ID: **OW-11**
Lab Sample ID: 22-0438-03
Matrix: Groundwater

Laboratory Project: **22-0438**
Collect Date: 05/03/2022
Collect Time: 09:27 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0438-03-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	2790		ug/L	1000.0	05/04/2022	AB22-0505-07
Sulfate	20700		ug/L	1000.0	05/06/2022	AB22-0505-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0438-03-C03-A01 Analyst: LMO

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	12000		ug/L	25.0	05/09/2022	AB22-0509-09

Total Dissolved Solids by SM 2540C Aliquot #: 22-0438-03-C04-A01 Analyst: CET

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	229		mg/L	10.0	05/05/2022	AB22-0505-01

Alkalinity by SM 2320B Aliquot #: 22-0438-03-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	87300		ug/L	10000.0	05/09/2022	AB22-0509-10
Alkalinity Bicarbonate	23000		ug/L	10000.0	05/09/2022	AB22-0509-10
Alkalinity Carbonate	64300		ug/L	10000.0	05/09/2022	AB22-0509-10

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0438-03-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	05/05/2022	AB22-0509-16

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0438-03-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	6500		ug/L	1000.0	05/11/2022	AB22-0519-10

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0438-03-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	8100		ug/L	1000.0	05/11/2022	AB22-0519-11

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-12**
 Lab Sample ID: 22-0438-04
 Matrix: Groundwater

Laboratory Project: **22-0438**
 Collect Date: 05/03/2022
 Collect Time: 12:42 PM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0438-04-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Arsenic	93		ug/L	1.0	05/05/2022	AB22-0505-08
Barium	98		ug/L	5.0	05/05/2022	AB22-0505-08
Beryllium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Boron	917		ug/L	20.0	05/05/2022	AB22-0505-08
Cadmium	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Calcium	90300		ug/L	1000.0	05/10/2022	AB22-0505-08
Chromium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Cobalt	ND		ug/L	6.0	05/05/2022	AB22-0505-08
Copper	1		ug/L	1.0	05/05/2022	AB22-0505-08
Iron	5790		ug/L	20.0	05/05/2022	AB22-0505-08
Lead	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Lithium	35		ug/L	10.0	05/05/2022	AB22-0505-08
Magnesium	32600		ug/L	1000.0	05/10/2022	AB22-0505-08
Manganese	194		ug/L	5.0	05/05/2022	AB22-0505-08
Molybdenum	14		ug/L	5.0	05/05/2022	AB22-0505-08
Nickel	4		ug/L	2.0	05/05/2022	AB22-0505-08
Potassium	6250		ug/L	100.0	05/10/2022	AB22-0505-08
Selenium	1		ug/L	1.0	05/05/2022	AB22-0505-08
Silver	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Sodium	67100		ug/L	1000.0	05/10/2022	AB22-0505-08
Thallium	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Vanadium	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Zinc	ND		ug/L	10.0	05/05/2022	AB22-0505-08

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0438-04-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	05/09/2022	AB22-0509-01

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0438-04-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	05/04/2022	AB22-0504-08
Nitrite	ND		ug/L	100.0	05/04/2022	AB22-0504-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0438-04-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	64900		ug/L	1000.0	05/06/2022	AB22-0505-07

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-12**
 Lab Sample ID: 22-0438-04
 Matrix: Groundwater

Laboratory Project: **22-0438**
 Collect Date: 05/03/2022
 Collect Time: 12:42 PM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0438-04-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	05/04/2022	AB22-0505-07
Sulfate	206000		ug/L	1000.0	05/06/2022	AB22-0505-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0438-04-C03-A01 Analyst: LMO

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	742		ug/L	25.0	05/09/2022	AB22-0509-09

Total Dissolved Solids by SM 2540C Aliquot #: 22-0438-04-C04-A01 Analyst: CET

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	663		mg/L	10.0	05/05/2022	AB22-0505-01

Alkalinity by SM 2320B Aliquot #: 22-0438-04-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	228000		ug/L	10000.0	05/09/2022	AB22-0509-10
Alkalinity Bicarbonate	228000		ug/L	10000.0	05/09/2022	AB22-0509-10
Alkalinity Carbonate	ND		ug/L	10000.0	05/09/2022	AB22-0509-10

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0438-04-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	05/06/2022	AB22-0509-16

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0438-04-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	2300		ug/L	1000.0	05/11/2022	AB22-0519-10

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0438-04-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	4700		ug/L	1000.0	05/11/2022	AB22-0519-11

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **KLI-SCS**
 Lab Sample ID: 22-0438-05
 Matrix: Groundwater

Laboratory Project: **22-0438**
 Collect Date: 05/03/2022
 Collect Time: 07:59 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0438-05-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Arsenic	1		ug/L	1.0	05/05/2022	AB22-0505-08
Barium	58		ug/L	5.0	05/05/2022	AB22-0505-08
Beryllium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Boron	610		ug/L	20.0	05/05/2022	AB22-0505-08
Cadmium	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Calcium	98100		ug/L	1000.0	05/10/2022	AB22-0505-08
Chromium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Cobalt	ND		ug/L	6.0	05/05/2022	AB22-0505-08
Copper	3		ug/L	1.0	05/05/2022	AB22-0505-08
Iron	85		ug/L	20.0	05/05/2022	AB22-0505-08
Lead	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Lithium	ND		ug/L	10.0	05/05/2022	AB22-0505-08
Magnesium	36600		ug/L	1000.0	05/10/2022	AB22-0505-08
Manganese	ND		ug/L	5.0	05/05/2022	AB22-0505-08
Molybdenum	12		ug/L	5.0	05/05/2022	AB22-0505-08
Nickel	7		ug/L	2.0	05/05/2022	AB22-0505-08
Potassium	3340		ug/L	100.0	05/10/2022	AB22-0505-08
Selenium	5		ug/L	1.0	05/05/2022	AB22-0505-08
Silver	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Sodium	307000		ug/L	1000.0	05/10/2022	AB22-0505-08
Thallium	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Vanadium	5		ug/L	2.0	05/05/2022	AB22-0505-08
Zinc	ND		ug/L	10.0	05/05/2022	AB22-0505-08

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0438-05-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	05/09/2022	AB22-0509-01

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0438-05-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	1640		ug/L	100.0	05/04/2022	AB22-0504-08
Nitrite	ND		ug/L	100.0	05/04/2022	AB22-0504-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0438-05-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	50800		ug/L	1000.0	05/06/2022	AB22-0505-07

Laboratory Services
A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
Field Sample ID: **KLI-SCS**
Lab Sample ID: 22-0438-05
Matrix: Groundwater

Laboratory Project: **22-0438**
Collect Date: 05/03/2022
Collect Time: 07:59 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0438-05-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	05/04/2022	AB22-0505-07
Sulfate	443000		ug/L	1000.0	05/06/2022	AB22-0505-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0438-05-C03-A01 Analyst: LMO

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	ND		ug/L	25.0	05/09/2022	AB22-0509-09

Total Dissolved Solids by SM 2540C Aliquot #: 22-0438-05-C04-A01 Analyst: CET

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	1320		mg/L	10.0	05/05/2022	AB22-0505-01

Alkalinity by SM 2320B Aliquot #: 22-0438-05-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	547000		ug/L	10000.0	05/09/2022	AB22-0509-10
Alkalinity Bicarbonate	547000		ug/L	10000.0	05/09/2022	AB22-0509-10
Alkalinity Carbonate	ND		ug/L	10000.0	05/09/2022	AB22-0509-10

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0438-05-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	05/06/2022	AB22-0509-16

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0438-05-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	3800		ug/L	1000.0	05/11/2022	AB22-0519-10

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0438-05-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	4900		ug/L	1000.0	05/11/2022	AB22-0519-11

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **KLI-PCS**
 Lab Sample ID: 22-0438-06
 Matrix: Surface Water

Laboratory Project: **22-0438**
 Collect Date: 05/03/2022
 Collect Time: 07:35 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0438-06-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Arsenic	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Barium	361		ug/L	5.0	05/05/2022	AB22-0505-08
Beryllium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Boron	781		ug/L	20.0	05/05/2022	AB22-0505-08
Cadmium	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Calcium	56600		ug/L	1000.0	05/10/2022	AB22-0505-08
Chromium	4		ug/L	1.0	05/05/2022	AB22-0505-08
Cobalt	ND		ug/L	6.0	05/05/2022	AB22-0505-08
Copper	2		ug/L	1.0	05/05/2022	AB22-0505-08
Iron	136		ug/L	20.0	05/05/2022	AB22-0505-08
Lead	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Lithium	ND		ug/L	10.0	05/05/2022	AB22-0505-08
Magnesium	15900		ug/L	1000.0	05/10/2022	AB22-0505-08
Manganese	ND		ug/L	5.0	05/05/2022	AB22-0505-08
Molybdenum	27		ug/L	5.0	05/05/2022	AB22-0505-08
Nickel	3		ug/L	2.0	05/05/2022	AB22-0505-08
Potassium	3330		ug/L	100.0	05/10/2022	AB22-0505-08
Selenium	2		ug/L	1.0	05/05/2022	AB22-0505-08
Silver	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Sodium	36500		ug/L	1000.0	05/10/2022	AB22-0505-08
Thallium	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Vanadium	11		ug/L	2.0	05/05/2022	AB22-0505-08
Zinc	ND		ug/L	10.0	05/05/2022	AB22-0505-08

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0438-06-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	05/09/2022	AB22-0509-01

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0438-06-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	1170		ug/L	100.0	05/05/2022	AB22-0504-08
Nitrite	ND		ug/L	100.0	05/05/2022	AB22-0504-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0438-06-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	51600		ug/L	1000.0	05/06/2022	AB22-0505-07

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **KLI-PCS**
 Lab Sample ID: 22-0438-06
 Matrix: Surface Water

Laboratory Project: **22-0438**
 Collect Date: 05/03/2022
 Collect Time: 07:35 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0438-06-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	05/05/2022	AB22-0505-07
Sulfate	77700		ug/L	1000.0	05/06/2022	AB22-0505-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0438-06-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	ND		ug/L	25.0	05/10/2022	AB22-0510-14

Total Dissolved Solids by SM 2540C Aliquot #: 22-0438-06-C04-A01 Analyst: CET

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	342		mg/L	10.0	05/05/2022	AB22-0505-01

Alkalinity by SM 2320B Aliquot #: 22-0438-06-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	130000		ug/L	10000.0	05/09/2022	AB22-0509-10
Alkalinity Bicarbonate	127000		ug/L	10000.0	05/09/2022	AB22-0509-10
Alkalinity Carbonate	ND		ug/L	10000.0	05/09/2022	AB22-0509-10

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0438-06-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	05/06/2022	AB22-0509-16

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0438-06-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	2500		ug/L	1000.0	05/11/2022	AB22-0519-10

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0438-06-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	3300		ug/L	1000.0	05/11/2022	AB22-0519-11

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **SW-DITCH**
 Lab Sample ID: 22-0438-07
 Matrix: Surface Water

Laboratory Project: **22-0438**
 Collect Date: 05/03/2022
 Collect Time: 08:25 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0438-07-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Arsenic	2		ug/L	1.0	05/05/2022	AB22-0505-08
Barium	170		ug/L	5.0	05/05/2022	AB22-0505-08
Beryllium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Boron	85		ug/L	20.0	05/05/2022	AB22-0505-08
Cadmium	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Calcium	55200		ug/L	1000.0	05/10/2022	AB22-0505-08
Chromium	2		ug/L	1.0	05/05/2022	AB22-0505-08
Cobalt	ND		ug/L	6.0	05/05/2022	AB22-0505-08
Copper	7		ug/L	1.0	05/05/2022	AB22-0505-08
Iron	606		ug/L	20.0	05/05/2022	AB22-0505-08
Lead	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Lithium	ND		ug/L	10.0	05/05/2022	AB22-0505-08
Magnesium	18500		ug/L	1000.0	05/10/2022	AB22-0505-08
Manganese	33		ug/L	5.0	05/05/2022	AB22-0505-08
Molybdenum	5		ug/L	5.0	05/05/2022	AB22-0505-08
Nickel	3		ug/L	2.0	05/05/2022	AB22-0505-08
Potassium	2730		ug/L	100.0	05/10/2022	AB22-0505-08
Selenium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Silver	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Sodium	38700		ug/L	1000.0	05/10/2022	AB22-0505-08
Thallium	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Vanadium	4		ug/L	2.0	05/05/2022	AB22-0505-08
Zinc	ND		ug/L	10.0	05/05/2022	AB22-0505-08

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0438-07-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	05/09/2022	AB22-0509-01

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0438-07-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	1020		ug/L	100.0	05/05/2022	AB22-0504-08
Nitrite	ND		ug/L	100.0	05/05/2022	AB22-0504-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0438-07-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	46500		ug/L	1000.0	05/06/2022	AB22-0505-07

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **SW-DITCH**
 Lab Sample ID: 22-0438-07
 Matrix: Surface Water

Laboratory Project: **22-0438**
 Collect Date: 05/03/2022
 Collect Time: 08:25 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0438-07-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	05/05/2022	AB22-0505-07
Sulfate	26200		ug/L	1000.0	05/06/2022	AB22-0505-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0438-07-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	168		ug/L	25.0	05/10/2022	AB22-0510-14

Total Dissolved Solids by SM 2540C Aliquot #: 22-0438-07-C04-A01 Analyst: CET

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	346		mg/L	10.0	05/05/2022	AB22-0505-01

Alkalinity by SM 2320B Aliquot #: 22-0438-07-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	202000		ug/L	10000.0	05/09/2022	AB22-0509-10
Alkalinity Bicarbonate	187000		ug/L	10000.0	05/09/2022	AB22-0509-10
Alkalinity Carbonate	15300		ug/L	10000.0	05/09/2022	AB22-0509-10

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0438-07-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	05/06/2022	AB22-0509-16

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0438-07-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	7000		ug/L	1000.0	05/11/2022	AB22-0519-10

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0438-07-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	9100		ug/L	1000.0	05/11/2022	AB22-0519-11

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **DUP-KLI**
 Lab Sample ID: 22-0438-08
 Matrix: Groundwater

Laboratory Project: **22-0438**
 Collect Date: 05/03/2022
 Collect Time: 12:00 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0438-08-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Arsenic	344		ug/L	1.0	05/05/2022	AB22-0505-08
Barium	45		ug/L	5.0	05/05/2022	AB22-0505-08
Beryllium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Boron	791		ug/L	20.0	05/05/2022	AB22-0505-08
Cadmium	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Calcium	30500		ug/L	1000.0	05/10/2022	AB22-0505-08
Chromium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Cobalt	ND		ug/L	6.0	05/05/2022	AB22-0505-08
Copper	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Iron	119		ug/L	20.0	05/05/2022	AB22-0505-08
Lead	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Lithium	22		ug/L	10.0	05/05/2022	AB22-0505-08
Magnesium	5700		ug/L	1000.0	05/10/2022	AB22-0505-08
Manganese	65		ug/L	5.0	05/05/2022	AB22-0505-08
Molybdenum	22		ug/L	5.0	05/05/2022	AB22-0505-08
Nickel	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Potassium	4700		ug/L	100.0	05/10/2022	AB22-0505-08
Selenium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Silver	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Sodium	51400		ug/L	1000.0	05/10/2022	AB22-0505-08
Thallium	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Vanadium	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Zinc	ND		ug/L	10.0	05/05/2022	AB22-0505-08

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0438-08-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	05/09/2022	AB22-0509-01

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0438-08-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	05/05/2022	AB22-0504-08
Nitrite	ND		ug/L	100.0	05/05/2022	AB22-0504-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0438-08-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	51600		ug/L	1000.0	05/06/2022	AB22-0505-07

Laboratory Services
A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
Field Sample ID: **DUP-KLI**
Lab Sample ID: 22-0438-08
Matrix: Groundwater

Laboratory Project: **22-0438**
Collect Date: 05/03/2022
Collect Time: 12:00 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0438-08-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	05/05/2022	AB22-0505-07
Sulfate	37700		ug/L	1000.0	05/06/2022	AB22-0505-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0438-08-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	1930		ug/L	25.0	05/10/2022	AB22-0510-14

Total Dissolved Solids by SM 2540C Aliquot #: 22-0438-08-C04-A01 Analyst: CET

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	270		mg/L	10.0	05/05/2022	AB22-0505-01

Alkalinity by SM 2320B Aliquot #: 22-0438-08-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	76600		ug/L	10000.0	05/09/2022	AB22-0509-10
Alkalinity Bicarbonate	76600		ug/L	10000.0	05/09/2022	AB22-0509-10
Alkalinity Carbonate	ND		ug/L	10000.0	05/09/2022	AB22-0509-10

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0438-08-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	05/06/2022	AB22-0509-16

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0438-08-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	3800		ug/L	1000.0	05/11/2022	AB22-0519-10

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **EB-KLI**
 Lab Sample ID: 22-0438-09
 Matrix: Water

Laboratory Project: **22-0438**
 Collect Date: 05/03/2022
 Collect Time: 01:05 PM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0438-09-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Arsenic	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Barium	ND		ug/L	5.0	05/05/2022	AB22-0505-08
Beryllium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Boron	ND		ug/L	20.0	05/05/2022	AB22-0505-08
Cadmium	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Calcium	ND		ug/L	1000.0	05/10/2022	AB22-0505-08
Chromium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Cobalt	ND		ug/L	6.0	05/05/2022	AB22-0505-08
Copper	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Iron	ND		ug/L	20.0	05/10/2022	AB22-0505-08
Lead	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Lithium	ND		ug/L	10.0	05/05/2022	AB22-0505-08
Magnesium	ND		ug/L	1000.0	05/10/2022	AB22-0505-08
Manganese	ND		ug/L	5.0	05/05/2022	AB22-0505-08
Molybdenum	ND		ug/L	5.0	05/05/2022	AB22-0505-08
Nickel	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Potassium	ND		ug/L	100.0	05/10/2022	AB22-0505-08
Selenium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Silver	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Sodium	ND		ug/L	1000.0	05/10/2022	AB22-0505-08
Thallium	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Vanadium	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Zinc	ND		ug/L	10.0	05/05/2022	AB22-0505-08

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0438-09-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	05/09/2022	AB22-0509-01

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0438-09-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	05/05/2022	AB22-0504-08
Nitrite	ND		ug/L	100.0	05/05/2022	AB22-0504-08

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL

Aliquot #: 22-0438-09-C03-A01

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	ND		ug/L	25.0	05/10/2022	AB22-0510-14

Laboratory Services
A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **EB-KLI**
 Lab Sample ID: 22-0438-09
 Matrix: Water

Laboratory Project: **22-0438**
 Collect Date: 05/03/2022
 Collect Time: 01:05 PM

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0438-09-C04-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	05/06/2022	AB22-0509-16

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0438-09-C05-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	ND		ug/L	1000.0	05/11/2022	AB22-0519-10

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0438-09-C06-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	ND		ug/L	1000.0	05/11/2022	AB22-0519-11

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **FB-KLI**
 Lab Sample ID: 22-0438-10
 Matrix: Water

Laboratory Project: **22-0438**
 Collect Date: 05/03/2022
 Collect Time: 12:42 PM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0438-10-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Arsenic	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Barium	ND		ug/L	5.0	05/05/2022	AB22-0505-08
Beryllium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Boron	ND		ug/L	20.0	05/05/2022	AB22-0505-08
Cadmium	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Calcium	ND		ug/L	1000.0	05/10/2022	AB22-0505-08
Chromium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Cobalt	ND		ug/L	6.0	05/05/2022	AB22-0505-08
Copper	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Iron	ND		ug/L	20.0	05/10/2022	AB22-0505-08
Lead	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Lithium	ND		ug/L	10.0	05/05/2022	AB22-0505-08
Magnesium	ND		ug/L	1000.0	05/10/2022	AB22-0505-08
Manganese	ND		ug/L	5.0	05/05/2022	AB22-0505-08
Molybdenum	ND		ug/L	5.0	05/05/2022	AB22-0505-08
Nickel	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Potassium	ND		ug/L	100.0	05/10/2022	AB22-0505-08
Selenium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Silver	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Sodium	ND		ug/L	1000.0	05/10/2022	AB22-0505-08
Thallium	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Vanadium	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Zinc	ND		ug/L	10.0	05/05/2022	AB22-0505-08

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0438-10-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	05/09/2022	AB22-0509-01

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0438-10-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	05/05/2022	AB22-0504-08
Nitrite	ND		ug/L	100.0	05/05/2022	AB22-0504-08

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL

Aliquot #: 22-0438-10-C03-A01

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	ND		ug/L	25.0	05/10/2022	AB22-0510-14

Laboratory Services
A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **FB-KLI**
 Lab Sample ID: 22-0438-10
 Matrix: Water

Laboratory Project: **22-0438**
 Collect Date: 05/03/2022
 Collect Time: 12:42 PM

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0438-10-C04-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	05/06/2022	AB22-0509-16

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0438-10-C05-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	ND		ug/L	1000.0	05/11/2022	AB22-0519-10

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0438-10-C06-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	ND		ug/L	1000.0	05/11/2022	AB22-0519-11



Analytical Report

Report Date: 05/22/22

Laboratory Services
A CENTURY OF EXCELLENCE

Data Qualifiers	Exception Summary
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No exceptions occurred.

CONSUMERS
ENERGY

Chemistry Department
General Standard Operating Procedure

PROC CHEM-1,2.01
PAGE 1 OF 2
REVISION 2
ATTACHMENT A

TITLE: SAMPLE LOG-IN – SHIPMENT INSPECTION FORM

Project Log-In Number: 22-0438

Inspection Date: 05/04/22

Inspection By: CUF

Sample Origin/Project Name: DEK LI

Shipment Delivered By: Enter the type of shipment carrier.

Pony _____ FedEx UPS _____ USPS _____ Airborne _____

Other/Hand Carry (whom) _____

Tracking Number: 77272470 8332 Shipping Form Attached: Yes No _____

Shipping Containers: Enter the type and number of shipping containers received.

Cooler 61 Cardboard Box _____ Custom Case _____ Envelope/Mailer _____

Loose/Unpackaged Containers _____ Other _____

Condition of Shipment: Enter the as-received condition of the shipment container.

Damaged Shipment Observed: None Dented _____ Leaking _____

Other _____

Shipment Security: Enter if any of the shipping containers were opened before receipt.

Shipping Containers Received: Opened _____ Sealed

Enclosed Documents: Enter the type of documents enclosed with the shipment.

CoC Work Request _____ Air Data Sheet _____ Other _____

Temperature of Containers: Measure the temperature of several sample containers.

As-Received Temperature 0.4-3.8°C Samples Received on Ice: Yes No _____

#015402 11-3-22

Number and Type of Containers: Enter the total number of sample containers received.

Container Type	Water	Soil	Other	Broken	Leaking
VOA (40mL or 60mL)	<u>40=19</u>	_____	_____	_____	_____
Quart/Liter (g/p)	<u>60=10</u>	_____	_____	_____	_____
9-oz (amber glass jar)	_____	_____	_____	_____	_____
2-oz (amber glass)	_____	_____	_____	_____	_____
125 mL (plastic)	<u>41</u>	_____	_____	_____	_____
24 mL vial (glass)	_____	_____	_____	_____	_____
250 500 mL (plastic)	<u>8</u>	_____	_____	_____	_____
Other	_____	_____	_____	_____	_____

PH paper
0-14

114#
222420

exp: 8-1-23

CHAIN OF CUSTODY



CONSUMERS ENERGY COMPANY – LABORATORY SERVICES

135 WEST TRAIL ST., JACKSON, MI 49201 • (517) 788-1251

Page 1 of 1

SAMPLING SITE / CUSTOMER: Q2-2022 DEK Lined Impoundment			PROJECT NUMBER: 22-0438		SAP CC or WO#: REQUESTER: Harold Register		ANALYSIS REQUESTED (Attach List if More Space is Needed)										QA REQUIREMENT: <input type="checkbox"/> NPDES <input checked="" type="checkbox"/> TNI <input type="checkbox"/> ISO 17025 <input type="checkbox"/> 10 CFR 50 APP. B <input type="checkbox"/> INTERNAL INFO <input type="checkbox"/> OTHER _____					
SAMPLING TEAM:			TURNAROUND TIME REQUIRED: <input type="checkbox"/> 24 HR <input type="checkbox"/> 48 HR <input type="checkbox"/> 3 DAYS <input type="checkbox"/> STANDARD <input checked="" type="checkbox"/> OTHER _____																			
SEND REPORT TO: Caleb Batts		email:		phone:												REMARKS						
COPY TO: Harold Register		MATRIX CODES: GW = Groundwater OX = Other WW = Wastewater SL = Sludge W = Water / Aqueous Liquid A = Air S = Soil / General Solid WP = Wipe O = Oil WT = General Waste		CONTAINERS																		
TRC				PRESERVATIVE																		
LAB SAMPLE ID	SAMPLE COLLECTION		MATRIX	FIELD SAMPLE ID / LOCATION		TOTAL #	None	HNO ₃	H ₂ SO ₄	NaOH	HCl	MeOH	Other	Total Metals	Anions		Ammonia	TDS	Alkalinity	Sulfide	Total Organic Carbon	Dissolved Organic Carbon
	DATE	TIME					None	HNO ₃	H ₂ SO ₄	NaOH	HCl	MeOH	Other									
22-0438-01	5-3-22	1052	GW	DEK-MW-15003		9	4	1	1	1	2		x	x	x	x	x	x	x	x		
-02		1425	GW	OW-10		9	4	1	1	1	2		x	x	x	x	x	x	x	x	x	x
-03		0927	GW	OW-11		9	4	1	1	1	2		x	x	x	x	x	x	x	x	x	
-04		1242	GW	OW-12		9	4	1	1	1	2		x	x	x	x	x	x	x	x	x	
-05		0759	W	KLI-SCS		9	4	1	1	1	2		x	x	x	x	x	x	x	x	x	
-06		0735	SW	KLI-PCS		9	4	1	1	1	2		x	x	x	x	x	x	x	x	x	
-07		0825	SW	SW-DITCH		9	4	1	1	1	2		x	x	x	x	x	x	x	x	x	
-08		—	GW	DUP-KLI		9	4	1	1	1	2		x	x	x	x	x	x	x	x	x	
-09		1305	W	EB-KLI		6	1	1	1	1	2		x	x	x				x	x	x	
-10		1242	W	FB-KLI		6	1	1	1	1	2		x	x	x				x	x	x	

RELINQUISHED BY: <i>Joe King</i>		DATE/TIME: 5-3-22/1530		RECEIVED BY: <i>FedEx</i>		COMMENTS: Received on Ice? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No M&TE #: <u>015402</u> Temperature: <u>0.4-3.8</u> °C Cal. Due Date: <u>6-3-22</u>	
RELINQUISHED BY: <i>Fed Ex</i>		DATE/TIME: 05-04-22 10:25		RECEIVED BY: <i>[Signature]</i>			



Analytical Laboratory Report

Report ID: S35621.01(01)
Generated on 05/06/2022

Report to

Attention: Emil Blaj
Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 C:517-684-9467 FAX:
Email: emil.blaj@cmsenergy.com

Report produced by

Merit Laboratories, Inc.
2680 East Lansing Drive
East Lansing, MI 48823

Phone: (517) 332-0167 FAX: (517) 332-6333

Contacts for report questions:
John Lavery (johnlavery@meritlabs.com)
Barbara Ball (bball@meritlabs.com)

Report Summary

Lab Sample ID(s): S35621.01-S35621.10
Project: 22-0438 PR#22050489
Collected Date(s): 05/03/2022
Submitted Date/Time: 05/05/2022 08:15
Sampled by: Unknown
P.O. #: 4400106050

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Maya Murshak
Technical Director



Analytical Laboratory Report

General Report Notes

Analytical results relate only to the samples tested, in the condition received by the laboratory.

Methods may be modified for improved performance.

Results reported on a dry weight basis where applicable.

'Not detected' indicates that parameter was not found at a level equal to or greater than the reporting limit (RL).

When MDL results are provided, then 'Not detected' indicates that parameter was not found at a level equal to or greater than the MDL.

40 CFR Part 136 Table II Required Containers, Preservation Techniques and Holding Times for the Clean Water Act specify that samples for acrolein, acrylonitrile, and 2-chlorovinylethyl ether need to be preserved at a pH in the range of 4 to 5 or if not preserved, analyzed within 3 days of sampling.

QA/QC corresponding to this analytical report is a separate document with the same Merit ID reference and is available upon request.

Full accreditation certificates are available upon request. Starred (*) analytes are not NELAP accredited.

Samples are held by the lab for 30 days from the final report date unless a written request to hold longer is provided by the client.

Report shall not be reproduced except in full, without the written approval of Merit Laboratories, Inc.

Limits for drinking water samples, are listed as the MCL Limits (Maximum Contaminant Level Concentrations)

PFAS requirement: Section 9.3.8 of U.S. EPA Method 537.1 states "If the method analyte(s) found in the Field Sample is present in the

FRB at a concentration greater than 1/3 the MRL, then all samples collected with that FRB are invalid and must be recollected and reanalyzed."

Samples submitted without an accompanying FRB may not be acceptable for compliance purposes.

Wisconsin PFAs analysis: MDL = LOD; RL = LOQ. LOD and LOQ are adjusted for dilution.

Report Narrative

There is no additional narrative for this analytical report



Analytical Laboratory Report

Laboratory Certifications

Authority	Certification ID
Michigan DEQ	#9956
DOD ELAP/ISO 17025	#69699
WBENC	#2005110032
Ohio VAP	#CL0002
Indiana DOH	#C-MI-07
New York NELAC	#11814
North Carolina DENR	#680
North Carolina DOH	#26702
Alaska CSLAP	#17-001
Pennsylvania DEP	#68-05884
Wisconsin DNR	FID# 399147320

Qualifier Descriptions

Qualifier	Description
!	Result is outside of stated limit criteria
B	Compound also found in associated method blank
E	Concentration exceeds calibration range
F	Analysis run outside of holding time
G	Estimated result due to extraction run outside of holding time
H	Sample submitted and run outside of holding time
I	Matrix interference with internal standard
J	Estimated value less than reporting limit, but greater than MDL
L	Elevated reporting limit due to low sample amount
M	Result reported to MDL not RDL
O	Analysis performed by outside laboratory. See attached report.
R	Preliminary result
S	Surrogate recovery outside of control limits
T	No correction for total solids
X	Elevated reporting limit due to matrix interference
Y	Elevated reporting limit due to high target concentration
b	Value detected less than reporting limit, but greater than MDL
e	Reported value estimated due to interference
j	Analyte also found in associated method blank
p	Benzo(b)Fluoranthene and Benzo(k)Fluoranthene integrated as one peak.
x	Preserved from bulk sample

Glossary of Abbreviations

Abbreviation	Description
RL/RDL	Reporting Limit
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
SW	EPA SW 846 (Soil and Wastewater) Methods
E	EPA Methods
SM	Standard Methods
LN	Linear
BR	Branched



Analytical Laboratory Report

Method Summary

Method	Version
SM4500-S2 D	Standard Method 4450 S2 D 2011



Analytical Laboratory Report

Sample Summary (10 samples)

Sample ID	Sample Tag	Matrix	Collected Date/Time
S35621.01	22-0438-01 (DEK-MW-15003)	Groundwater	05/03/22 10:52
S35621.02	22-0438-02 (OW-10)	Groundwater	05/03/22 14:25
S35621.03	22-0438-03 (OW-11)	Groundwater	05/03/22 09:27
S35621.04	22-0438-04 (OW-12)	Groundwater	05/03/22 12:42
S35621.05	22-0438-05 (KLI-SCS)	Groundwater	05/03/22 07:59
S35621.06	22-0438-06 (KLI-PCS)	Groundwater	05/03/22 07:35
S35621.07	22-0438-07 (SW-DITCH)	Groundwater	05/03/22 08:25
S35621.08	22-0438-08 (DUP-KLI)	Groundwater	05/03/22 00:01
S35621.09	22-0438-09 (EB-KLI)	Groundwater	05/03/22 13:05
S35621.10	22-0438-10 (FB-KLI)	Groundwater	05/03/22 12:42



Analytical Laboratory Report

Lab Sample ID: S35621.01

Sample Tag: 22-0438-01 (DEK-MW-15003)

Collected Date/Time: 05/03/2022 10:52

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.2	IR

Inorganics

Method: SM4500-S2 D, Run Date: 05/05/22 14:08, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S35621.02

Sample Tag: 22-0438-02 (OW-10)

Collected Date/Time: 05/03/2022 14:25

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.2	IR

Inorganics

Method: SM4500-S2 D, Run Date: 05/05/22 14:10, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S35621.03

Sample Tag: 22-0438-03 (OW-11)

Collected Date/Time: 05/03/2022 09:27

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.2	IR

Inorganics

Method: SM4500-S2 D, Run Date: 05/05/22 14:12, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S35621.04

Sample Tag: 22-0438-04 (OW-12)

Collected Date/Time: 05/03/2022 12:42

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.2	IR

Inorganics

Method: SM4500-S2 D, Run Date: 05/06/22 08:14, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S35621.05

Sample Tag: 22-0438-05 (KLI-SCS)

Collected Date/Time: 05/03/2022 07:59

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.2	IR

Inorganics

Method: SM4500-S2 D, Run Date: 05/06/22 08:16, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S35621.06

Sample Tag: 22-0438-06 (KLI-PCS)

Collected Date/Time: 05/03/2022 07:35

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.2	IR

Inorganics

Method: SM4500-S2 D, Run Date: 05/06/22 08:18, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S35621.07

Sample Tag: 22-0438-07 (SW-DITCH)

Collected Date/Time: 05/03/2022 08:25

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.2	IR

Inorganics

Method: SM4500-S2 D, Run Date: 05/06/22 08:20, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S35621.08

Sample Tag: 22-0438-08 (DUP-KLI)

Collected Date/Time: 05/03/2022 00:01

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.2	IR

Inorganics

Method: SM4500-S2 D, Run Date: 05/06/22 08:22, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S35621.09

Sample Tag: 22-0438-09 (EB-KLI)

Collected Date/Time: 05/03/2022 13:05

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.2	IR

Inorganics

Method: SM4500-S2 D, Run Date: 05/06/22 08:24, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S35621.10

Sample Tag: 22-0438-10 (FB-KLI)

Collected Date/Time: 05/03/2022 12:42

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.2	IR

Inorganics

Method: SM4500-S2 D, Run Date: 05/06/22 08:26, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	

Merit Laboratories Login Checklist

Lab Set ID:S35621

Client:CONSUMERS (Consumers Energy)

Project: 22-0438 PR#22050489

Submitted:05/05/2022 08:15 Login User: MMC

Attention: Emil Blaj

Address: Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 FAX:

Email:emil.blaj@cmsenergy.com

Selection	Description	Note
Sample Receiving		
01.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Samples are received at 4C +/- 2C Thermometer # IR 3.2
02.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Received on ice/ cooling process begun
03.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Samples shipped
04.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Samples left in 24 hr. drop box
05.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Are there custody seals/tape or is the drop box locked
Chain of Custody		
06.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	COC adequately filled out
07.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	COC signed and relinquished to the lab
08.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Sample tag on bottles match COC
09.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Subcontracting needed? Subcontracted to:
Preservation		
10.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Do sample have correct chemical preservation
11.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Completed pH checks on preserved samples? (no VOAs)
12.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Did any samples need to be preserved in the lab?
Bottle Conditions		
13.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	All bottles intact
14.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Appropriate analytical bottles are used
15.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Merit bottles used
16.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Sufficient sample volume received
17.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Samples require laboratory filtration
18.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Samples submitted within holding time
19.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Do water VOC or TOX bottles contain headspace

Corrective action for all exceptions is to call the client and to notify the project manager.

Client Review By: _____ Date: _____

Merit Laboratories Bottle Preservation Check

Lab Set ID: S35621 Submitted: 05/05/2022 08:15

Client: CONSUMERS (Consumers Energy)

Project: 22-0438 PR#22050489

Initial Preservation Check: 05/05/2022 08:53 MMC

Preservation Recheck (E200.8): N/A

Attention: Emil Blaj

Address: Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 FAX:

Email: emil.blaj@cmsenergy.com

Sample ID	Bottle / Preservation	pH (Orig)	Add ml	pH (New)	Notes
S35621.01	125ml Plastic NaOH	>12			
S35621.02	125ml Plastic NaOH	>12			
S35621.03	125ml Plastic NaOH	>12			
S35621.04	125ml Plastic NaOH	>12			
S35621.05	125ml Plastic NaOH	>12			
S35621.06	125ml Plastic NaOH	>12			
S35621.07	125ml Plastic NaOH	>12			
S35621.08	125ml Plastic NaOH	>12			
S35621.09	125ml Plastic NaOH	>12			
S35621.10	125ml Plastic NaOH	>12			



2680 East Lansing Dr., East Lansing, MI 48823
 Phone (517) 332-0167 Fax (517) 332-4034
 www.meritlabs.com

C.O.C. PAGE # 1 OF 1

REPORT TO **CHAIN OF CUSTODY RECORD** **INVOICE TO**

CONTACT NAME Emil Blaj
 COMPANY Consumers Energy
 ADDRESS 135 W. Trail Street
 CITY Jackson STATE MI ZIP CODE 49201
 PHONE NO. 517-788-5888 FAX NO. 517-788-2533 P.O. NO. 4400106050
 E-MAIL ADDRESS emil.blaj@cmsenergy.com QUOTE NO.

CONTACT NAME SAME
 COMPANY
 ADDRESS
 CITY STATE ZIP CODE
 PHONE NO. E-MAIL ADDRESS

PROJECT NO./NAME 22-0436 PR#22050489 SAMPLER(S) - PLEASE PRINT/SIGN NAME N/A

TURNAROUND TIME REQUIRED 1 DAY 2 DAYS 3 DAYS STANDARD OTHER
 DELIVERABLES REQUIRED STD LEVEL II LEVEL III LEVEL IV EDD OTHER

MATRIX CODE: GW=GROUNDWATER WW=WASTEWATER S=SOIL L=LIQUID SD=SOLID
 SL=SLUDGE DW=DRINKING WATER O=OIL WP=WIPE A=AIR W=WASTE

Containers & Preservatives

MERIT LAB NO. <small>FOR LAB USE ONLY</small>	YEAR		SAMPLE TAG IDENTIFICATION-DESCRIPTION	MATRIX	# OF BOTTLES	# Containers & Preservatives							Total Sulfide	Certifications	Project Locations	Special Instructions
	DATE	TIME				NONE	HCl	HNO ₃	H ₂ SO ₄	NaOH	MeOH	OTHER				
<u>35621.01</u>	<u>05/03/22</u>	<u>1052</u>	<u>22-0438-01 (DEK-MW-15003)</u>	<u>GW</u>	<u>1</u>					<u>1</u>			<input checked="" type="checkbox"/>			<u>preserved with NaOH/ZnAcetate</u>
<u>.02</u>	<u>05/03/22</u>	<u>1425</u>	<u>22-0438-02 (OW-10)</u>	<u>GW</u>	<u>1</u>					<u>1</u>			<input checked="" type="checkbox"/>			<u>"</u>
<u>.03</u>	<u>05/03/22</u>	<u>0927</u>	<u>22-0438-03 (OW-11)</u>	<u>GW</u>	<u>1</u>					<u>1</u>			<input checked="" type="checkbox"/>			<u>"</u>
<u>.04</u>	<u>05/03/22</u>	<u>1242</u>	<u>22-0438-04 (OW-12)</u>	<u>GW</u>	<u>1</u>					<u>1</u>			<input checked="" type="checkbox"/>			<u>"</u>
<u>.05</u>	<u>05/03/22</u>	<u>0759</u>	<u>22-0438-05 (KLI-SCS)</u>	<u>GW</u>	<u>1</u>					<u>1</u>			<input checked="" type="checkbox"/>			<u>"</u>
<u>.06</u>	<u>05/03/22</u>	<u>0735</u>	<u>22-0438-06 (KLI-PCS)</u>	<u>GW</u>	<u>1</u>					<u>1</u>			<input checked="" type="checkbox"/>			<u>"</u>
<u>.07</u>	<u>05/03/22</u>	<u>0825</u>	<u>22-0438-07 (SW-DITCH)</u>	<u>GW</u>	<u>1</u>					<u>1</u>			<input checked="" type="checkbox"/>			<u>"</u>
<u>.08</u>	<u>05/03/22</u>	<u>-</u>	<u>22-0438-08 (DUP-KLI)</u>	<u>GW</u>	<u>1</u>					<u>1</u>			<input checked="" type="checkbox"/>			<u>"</u>
<u>.09</u>	<u>05/03/22</u>	<u>1305</u>	<u>22-0438-09 (EB-KLI)</u>	<u>GW</u>	<u>1</u>					<u>1</u>			<input checked="" type="checkbox"/>			<u>"</u>
<u>.10</u>	<u>05/03/22</u>	<u>1242</u>	<u>22-0438-10 (FB-KLI)</u>	<u>GW</u>	<u>1</u>					<u>1</u>			<input checked="" type="checkbox"/>			<u>"</u>

RELINQUISHED BY: f. CONSUMERS ENERGY Sampler DATE 05-04-22 TIME 1820
 RECEIVED BY: _____ DATE _____ TIME _____
 RELINQUISHED BY: _____ DATE _____ TIME _____
 RECEIVED BY: _____ DATE _____ TIME _____

RELINQUISHED BY: Merit Drop Box DATE 5/5/22 TIME 0815
 RECEIVED BY: M. Gilbert DATE 5/5/22 TIME 0815
 SEAL NO. SEAL INTACT YES NO INITIALS _____ NOTES: TEMP. ON ARRIVAL 3.2
 SEAL NO. SEAL INTACT YES NO INITIALS _____

PLEASE NOTE: SIGNING ACKNOWLEDGES ADHERENCE TO MERIT'S SAMPLE ACCEPTANCE POLICY ON REVERSE SIDE

May 12, 2022

Consumers Energy Company
135 W. Trail St.
Jackson, MI 49201

Subject: Q2-2022 DEK Lined Impoundment
22-0438

Dear Mr. Blaj :

Thank you for making Brighton Analytical, L.L.C. your laboratory of choice. Attached are the results for the samples submitted on 05/06/2022 for the above mentioned project. NELAP/TNI Accredited Analysis and EGLE Drinking Water Certified Analysis will be identified in their respective reporting formats. Hard copies can be supplied at your request for a fee of \$20.00 per copy.

The invoice for this project will be emailed separately. If you have any questions concerning the data or invoice, please don't hesitate to contact our office. We welcome your comments and suggestions to improve our quality systems. Please reference Brighton Analytical, L.L.C. Project ID 81648 when calling or emailing. We thank you for this opportunity to partner with you on this project and hope to work with you again in the future.

Sincerely,
Brighton Analytical, L.L.C.



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

Sample Date: 05/03/2022
 Submit Date: 05/06/2022
 Report Date: 05/12/2022

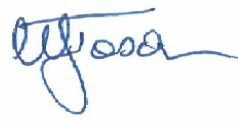
To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **81648** Project Name: **Q2-2022 DEK Lined Impoundment**
 BA Sample ID: **CR00146** Project Number: **22-0438**

Sample ID: **22-0438-01 DEK-MW-15003**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	4500	ug/L	1000	SM5310B	RG	05/10/2022
Total Organic Carbon	3800	ug/L	1000	SM5310B	RG	05/10/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 

 Date 5/12/2022



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

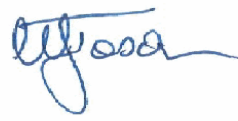
Sample Date: 05/03/2022
 Submit Date: 05/06/2022
 Report Date: 05/12/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **81648** Project Name: **Q2-2022 DEK Lined Impoundment**
 BA Sample ID: **CR00147** Project Number: **22-0438**
 Sample ID: **22-0438-02 OW-10**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	10000	ug/L	1000	SM5310B	RG	05/11/2022
Total Organic Carbon	9000	ug/L	1000	SM5310B	RG	05/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 

 Date 5/12/2022



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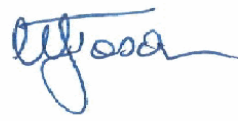
Sample Date: 05/03/2022
 Submit Date: 05/06/2022
 Report Date: 05/12/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **81648** Project Name: **Q2-2022 DEK Lined Impoundment**
 BA Sample ID: **CR00148** Project Number: **22-0438**
 Sample ID: **22-0438-03 OW-11**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	8100	ug/L	1000	SM5310B	RG	05/11/2022
Total Organic Carbon	6500	ug/L	1000	SM5310B	RG	05/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

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 Date 5/12/2022



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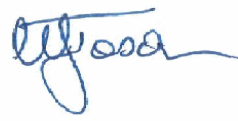
Sample Date: 05/03/2022
 Submit Date: 05/06/2022
 Report Date: 05/12/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **81648** Project Name: **Q2-2022 DEK Lined Impoundment**
 BA Sample ID: **CR00149** Project Number: **22-0438**
 Sample ID: **22-0438-04 OW-12**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	4700	ug/L	1000	SM5310B	RG	05/11/2022
Total Organic Carbon	2300	ug/L	1000	SM5310B	RG	05/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 

 Date 5/12/2022



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 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

Sample Date: 05/03/2022
 Submit Date: 05/06/2022
 Report Date: 05/12/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

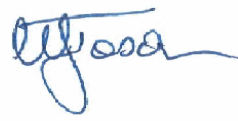
BA Report Number: **81648** Project Name: **Q2-2022 DEK Lined Impoundment**

BA Sample ID: **CR00150** Project Number: **22-0438**

Sample ID: **22-0438-05 KLI-SCS**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	4900	ug/L	1000	SM5310B	RG	05/11/2022
Total Organic Carbon	3800	ug/L	1000	SM5310B	RG	05/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 

 Date 5/12/2022



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 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
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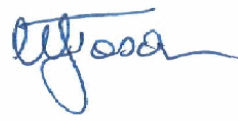
Sample Date: 05/03/2022
 Submit Date: 05/06/2022
 Report Date: 05/12/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **81648** Project Name: **Q2-2022 DEK Lined Impoundment**
 BA Sample ID: **CR00151** Project Number: **22-0438**
 Sample ID: **22-0438-06 KLI-PCS**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	3300	ug/L	1000	SM5310B	RG	05/11/2022
Total Organic Carbon	2500	ug/L	1000	SM5310B	RG	05/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
 Date 5/12/2022



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 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

Sample Date: 05/03/2022
 Submit Date: 05/06/2022
 Report Date: 05/12/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

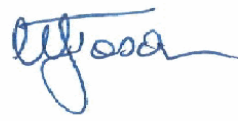
BA Report Number: **81648** Project Name: **Q2-2022 DEK Lined Impoundment**

BA Sample ID: **CR00152** Project Number: **22-0438**

Sample ID: **22-0438-07 SW-DITCH**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	9100	ug/L	1000	SM5310B	RG	05/11/2022
Total Organic Carbon	7000	ug/L	1000	SM5310B	RG	05/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 

 Date 5/12/2022



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 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

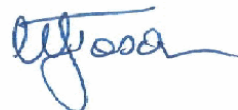
Sample Date: 05/03/2022
 Submit Date: 05/06/2022
 Report Date: 05/12/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **81648** Project Name: **Q2-2022 DEK Lined Impoundment**
 BA Sample ID: **CR00153** Project Number: **22-0438**
 Sample ID: **22-0438-08 DUP-KLI**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Total Organic Carbon	3800	ug/L	1000	SM5310B	RG	05/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
 Date 5/12/2022



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

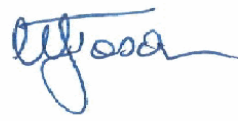
Sample Date: 05/03/2022
 Submit Date: 05/06/2022
 Report Date: 05/12/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **81648** Project Name: **Q2-2022 DEK Lined Impoundment**
 BA Sample ID: **CR00154** Project Number: **22-0438**
 Sample ID: **22-0438-09 EB-KLI**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	Not detected	ug/L	1000	SM5310B	RG	05/11/2022
Total Organic Carbon	Not detected	ug/L	1000	SM5310B	RG	05/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
 Date 5/12/2022



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

Sample Date: 05/03/2022
 Submit Date: 05/06/2022
 Report Date: 05/12/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

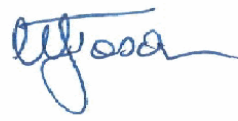
BA Report Number: **81648** Project Name: **Q2-2022 DEK Lined Impoundment**

BA Sample ID: **CR00155** Project Number: **22-0438**

Sample ID: **22-0438-10 FB_KLI**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	Not detected	ug/L	1000	SM5310B	RG	05/11/2022
Total Organic Carbon	Not detected	ug/L	1000	SM5310B	RG	05/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 

 Date 5/12/2022

CHAIN OF CUSTODY

81648



CONSUMERS ENERGY COMPANY - LABORATORY SERVICES

135 WEST TRAIL ST., JACKSON, MI 49201 • (517) 788-1251

Page _____ of _____

SAMPLING SITE / CUSTOMER:		PROJECT NUMBER:		SAP CC or WO#:		ANALYSIS REQUESTED		QA REQUIREMENT:							
Q2-2022 DEK Lined Impoundment		22-0438		Requester: Emil Blaj		(Attach List if More Space is Needed)		<input type="checkbox"/> NPDES <input checked="" type="checkbox"/> TNI <input type="checkbox"/> ISO 17025 <input type="checkbox"/> 10 CFR 50 APP. B <input type="checkbox"/> INTERNAL INFO <input type="checkbox"/> OTHER _____							
SAMPLING TEAM:		TURNAROUND TIME REQUIRED:		MATRIX CODES:		CONTAINERS		REMARKS							
Emil Blaj		<input type="checkbox"/> 24 HR <input type="checkbox"/> 48 HR <input type="checkbox"/> 3 DAYS <input checked="" type="checkbox"/> STANDARD <input type="checkbox"/> OTHER _____		email: Emil.Blaj@cmsenergy.com phone: _____ OX = Other SL = Sludge GW = Groundwater WW = Wastewater W = Water / Aqueous Liquid S = Soil / General Solid O = Oil WP = Wipe WT = General Waste		# TOTAL PRESERVATIVE MeOH HCl NaOH H ₂ SO ₄ HNO ₃ None									
LAB SAMPLE ID	DATE	TIME	MATRIX	FIELD SAMPLE ID / LOCATION	TOTAL #	None	HNO ₃	H ₂ SO ₄	NaOH	HCl	MeOH	Other	Total Organic Carbon	Dissolved Organic Carbon	REMARKS
22-0438-01	05/03/2022	1052	GW	DEK-MW-15003	2					2			x	x	146
-02	05/03/2022	1425	GW	OW-10	2					2			x	x	147
-03	05/03/2022	0927	GW	OW-11	2					2			x	x	148
-04	05/03/2022	1242	GW	OW-12	2					2			x	x	149
-05	05/03/2022	0759	W	KLI-SCS	2					2			x	x	150
-06	05/03/2022	0735	SW	KLI-PCS	2					2			x	x	151
-07	05/03/2022	0825	SW	SW-DITCH	2					2			x	x	152
-08	05/03/2022	-	GW	DUP-KLI	1					1			x		153
-09	05/03/2022	1305	W	EB-KLI	2					2			x	x	154
-10	05/03/2022	1242	W	FB-KLI	2					2			x	x	155

COMMENTS: PR 22-050507
 Received on Ice? Yes No M&TE # _____
 Temperature: 2.4 °C Cal. Due Date: _____

RECEIVED BY: *[Signature]*
 DATE/TIME: 5.06.22 1555
 RECEIVED BY: *[Signature]*
 DATE/TIME: _____

BRIGHTON ANALYTICAL, LLC

QUALITY ASSURANCE/QUALITY
CONTROL

REPRESENTATIVE BATCH QUALITY CONTROL

Accuracy & Precision

Analyst: RG

Parameter: TOC

Analysis Date: 5/11/2022

Method Reference: EPA 415.1/SM5310B/9060

SPIKE - ACCURACY					
Laboratory ID	Spike level PPB	Background PPB	Recoveries (%)	Acceptable Range (%)	Method Blank Concentration
CR00151	TV=10000	2500	107/109	80 - 120	ND
MISCELLANEOUS					
Laboratory ID	Observed A PPB	Observed B PPB	RPD (%)	Acceptable Range(%)	
CR00151	13200	13300	0.75	≤ 20	
MISCELLANEOUS					
	Standard ID #	%Recoveries			
Independent Secondary Reference Material:	#4295.1	109			
Method Standard (Lab. Control Spike):	#3046.6	106			

COMMENTS: _____

REPRESENTATIVE BATCH QUALITY CONTROL

Accuracy & Precision

Analyst: RG

Parameter: DOC

Analysis Date: 5/11/2022

Method Reference: EPA 415.1/SM5310B/9060

SPIKE - ACCURACY					
Laboratory ID	Spike level PPB	Background PPB	Recoveries (%)	Acceptable Range (%)	Method Blank Concentration
CR00151	TV=10000	3300	105/107	80 - 120	ND
MISCELLANEOUS					
Laboratory ID	Observed A PPB	Observed B PPB	RPD (%)	Acceptable Range(%)	
CR00151	13800	14000	1.40	≤ 20	
MISCELLANEOUS					
	Standard ID #	%Recoveries			
Independent Secondary Reference Material:	#4295.1	109			
Method Standard (Lab. Control Spike):	#3046.6	106			

COMMENTS: _____

REPRESENTATIVE BATCH QUALITY CONTROL

Accuracy & Precision

Analyst: RG

Parameter: TOC

Analysis Date: 5/10/2022

Method Reference: EPA 415.1/SM5310B/9060

SPIKE - ACCURACY					
Laboratory ID	Spike level PPB	Background PPB	Recoveries (%)	Acceptable Range (%)	Method Blank Concentration
CR00137	TV=10000	4400	114/117	80 - 120	ND
REPEATABILITY					
Laboratory ID	Observed A PPB	Observed B PPB	RPD (%)	Acceptable Range(%)	
CR00137	15800	16100	1.90	≤ 20	
MISCELLANEOUS					
	Standard ID #	%Recoveries			
Independent Secondary Reference Material:	#4295.1	93			
Method Standard (Lab. Control Spike):	#3046.6	108			

COMMENTS: _____

REPRESENTATIVE BATCH QUALITY CONTROL

Accuracy & Precision

Analyst: RG

Parameter: DOC

Analysis Date: 5/10/2022

Method Reference: EPA 415.1/SM5310B/9060

SPIKE - ACCURACY					
Laboratory ID	Spike level PPB	Background PPB	Recoveries (%)	Acceptable Range (%)	Method Blank Concentration
CR00137	TV=10000	4800	106/87	80 - 120	ND
MISCELLANEOUS					
Laboratory ID	Observed A PPB	Observed B PPB	RPD (%)	Acceptable Range(%)	
CR00137	15400	13500	13.10	≤ 20	
MISCELLANEOUS					
		Standard ID #	%Recoveries		
Independent Secondary Reference Material:		#4295.1	93		
Method Standard (Lab. Control Spike):		#3046.6	108		

COMMENTS: _____

To: CDBatts, Karn/Weadock

From: EBlaj, T-258

Date: May 22, 2022

Subject: RCRA GROUNDWATER MONITORING – KARN BAP & LINED IMP. WELLS – 2022 Q2

CC: HDRegister, P22-521
BLSwanberg, P22-119

Darby Litz, Project Manager
TRC Companies, Inc.
1540 Eisenhower Place
Ann Arbor, MI 48108

Chemistry Project: 22-0437

TRC Environmental, Inc. conducted groundwater monitoring at the DEKarn Bottom Ash Pond and Lined Impoundment Wells area on 05/03/2022, for the 2nd Quarter requirement, as specified in the Sampling and Analysis Plan for the site. The samples were received for analysis by the Chemistry department of Laboratory Services on 05/04/2022.

Samples for Total Sulfide have been subcontracted to Merit Laboratories, Inc. and the results are listed under the analyst initials “Merit”. Samples for Total & Dissolved Organic Carbon have been subcontracted to Brighton Analytical LLC and the results are listed under the analyst initials “BAL”. The original reports from both labs are attached. Please note that the subcontracted work is not reported under the CE laboratory scope of accreditation.

With the exception noted above, the report that follows presents the results of the requested analytical testing; the results apply only to the samples as received. All samples have been analyzed in accordance with the 2016 TNI Standard and the applicable A2LA accreditation scope for Laboratory Services. Any exceptions to applicable test method criteria and standard compliance are noted in the Case Narrative, or flagged with applicable qualifiers in the analytical results section.

Reviewed and approved by:

Emil Blaj
Sr. Technical Analyst
Project Lead



Testing performed in accordance with the A2LA scope of accreditation specified in the listed certificate. The information contained in this report is the sole property of Consumers Energy. It cannot be reproduced except in full, and with consent from Consumers Energy, or the customer for which this report was issued.

CASE NARRATIVE

I. Sample Receipt

All samples were received within hold time and in good conditions; no anomalies were noted on the attached Sample Log-In Shipment Inspection Form during sample check-in. Identification of all samples included in the work order/project is provided in the sample summary section. All sample preservation and temperature upon receipt was verified by the sample custodian and confirmed to meet method requirements.

II. Methodology

Unless otherwise indicated, sample preparation and analysis was performed in accordance with the corresponding test methods from “Methods for the Determination of Inorganic Substances in Environmental Samples (EPA/600/R-93/100); SW-846, “Test Methods for Evaluating Solid Waste – Physical/Chemical Methods”, USEPA (latest revisions), and Standard Methods for the Examination of Water and Wastewater, APHA-AWWA-WPCF, 22nd Edition, 2012.

III. Results/Quality Control

Analytical results for this report are presented by laboratory sample ID, container, & aliquot number. Results for the field blanks, field duplicates, and recoveries of the field matrix spike & matrix spike duplicate samples are included in the results section; all other quality control data is listed in the Quality Control Summary associated with the particular test method, as appropriate. Unless specifically noted in the case narrative, all method quality control requirements have been met. If any results are qualified, the corresponding data flags/qualifiers are listed on the last page of the results section. Any additional information on method performance, when applicable, is presented in this section of the case narrative. When data flags are not needed, the qualifiers text box on the last page is left blank, and a statement confirms that no exceptions occurred.

DEFINITIONS / QUALIFIERS

The following qualifiers and/or acronyms are used in the report, where applicable:

<u>Acronym</u>	<u>Description</u>
RL	Reporting Limit
ND	Result not detected or below Reporting Limit
NT	Non TNI analyte
LCS	Laboratory Control Sample
LRB	Laboratory Reagent Blank (also referred to as Method Blank)
DUP	Duplicate
MS	Matrix Spike
MSD	Matrix Spike Duplicate
RPD	Relative Percent Difference
MDL	Method Detection Limit
PQL	Practical Quantitation Limit
TDL	Target Detection Limit
SM	Standard Methods Compendium

<u>Qualifier</u>	<u>Description</u>
*	Generic data flag, applicable description added in the corresponding notes section
B	The analyte was detected in the LRB at a level which is significant relative to sample result
D	Reporting limit elevated due to dilution
E	Estimated due to result exceeding the linear range of the analyzer
H	The maximum recommended hold time was exceeded
I	Dilution required due to matrix interference; reporting limit elevated
J	Estimated due to result found above MDL but below PQL (or RL)
K	Reporting limit raised due to matrix interference
M	The precision for duplicate analysis was not met; RPD outside acceptance criteria
N	Non-homogeneous sample made analysis questionable
PI	Possible interference may have affected the accuracy of the laboratory result
Q	Matrix Spike or Matrix Spike Duplicate recovery outside acceptance criteria
R	Result confirmed by new sample preparation and reanalysis
X	Other notation required; comment listed in sample notes and/or case narrative

Customer Name: Karn/Weadock Complex
Work Order ID: Q2-2022 DEK Bottom Ash Pond & Lined Impoundment
Date Received: 5/4/2022
Chemistry Project: 22-0437

<u>Sample #</u>	<u>Field Sample ID</u>	<u>Matrix</u>	<u>Sample Date</u>	<u>Site</u>
22-0437-01	DEK-MW-18001	Groundwater	05/03/2022 01:44 PM	DEK Bottom Ash Pond & Lined Impoundment
22-0437-02	DEK-MW-18001 MS	Groundwater	05/03/2022 01:44 PM	DEK Bottom Ash Pond & Lined Impoundment
22-0437-03	DEK-MW-18001 MSD	Groundwater	05/03/2022 01:44 PM	DEK Bottom Ash Pond & Lined Impoundment

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001**
 Lab Sample ID: 22-0437-01
 Matrix: Groundwater

Laboratory Project: **22-0437**
 Collect Date: 05/03/2022
 Collect Time: 01:44 PM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0437-01-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Arsenic	113		ug/L	1.0	05/05/2022	AB22-0505-08
Barium	164		ug/L	5.0	05/05/2022	AB22-0505-08
Beryllium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Boron	869		ug/L	20.0	05/05/2022	AB22-0505-08
Cadmium	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Calcium	63700		ug/L	1000.0	05/10/2022	AB22-0505-08
Chromium	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Cobalt	ND		ug/L	6.0	05/05/2022	AB22-0505-08
Copper	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Iron	1360		ug/L	20.0	05/05/2022	AB22-0505-08
Lead	ND		ug/L	1.0	05/05/2022	AB22-0505-08
Lithium	22		ug/L	10.0	05/05/2022	AB22-0505-08
Magnesium	13300		ug/L	1000.0	05/10/2022	AB22-0505-08
Manganese	200		ug/L	5.0	05/05/2022	AB22-0505-08
Molybdenum	ND		ug/L	5.0	05/05/2022	AB22-0505-08
Nickel	3		ug/L	2.0	05/05/2022	AB22-0505-08
Potassium	4270		ug/L	100.0	05/10/2022	AB22-0505-08
Selenium	2		ug/L	1.0	05/05/2022	AB22-0505-08
Silver	ND		ug/L	0.2	05/05/2022	AB22-0505-08
Sodium	97400		ug/L	1000.0	05/10/2022	AB22-0505-08
Thallium	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Vanadium	ND		ug/L	2.0	05/05/2022	AB22-0505-08
Zinc	ND		ug/L	10.0	05/05/2022	AB22-0505-08

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0437-01-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	05/09/2022	AB22-0509-01

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0437-01-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	05/04/2022	AB22-0504-08
Nitrite	ND		ug/L	100.0	05/04/2022	AB22-0504-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0437-01-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	65900		ug/L	1000.0	05/06/2022	AB22-0505-07

Laboratory Services
A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001**
 Lab Sample ID: 22-0437-01
 Matrix: Groundwater

Laboratory Project: **22-0437**
 Collect Date: 05/03/2022
 Collect Time: 01:44 PM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0437-01-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	05/04/2022	AB22-0505-07
Sulfate	187000		ug/L	1000.0	05/06/2022	AB22-0505-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0437-01-C03-A01 Analyst: LMO

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	2040		ug/L	25.0	05/09/2022	AB22-0509-09

Total Dissolved Solids by SM 2540C Aliquot #: 22-0437-01-C04-A01 Analyst: CET

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	555		mg/L	10.0	05/05/2022	AB22-0505-01

Alkalinity by SM 2320B Aliquot #: 22-0437-01-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	174000		ug/L	10000.0	05/09/2022	AB22-0509-08
Alkalinity Bicarbonate	174000		ug/L	10000.0	05/09/2022	AB22-0509-08
Alkalinity Carbonate	ND		ug/L	10000.0	05/09/2022	AB22-0509-08

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0437-01-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	05/06/2022	AB22-0509-15

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0437-01-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	4400		ug/L	1000.0	05/10/2022	AB22-0519-08

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0437-01-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	4800		ug/L	1000.0	05/10/2022	AB22-0519-09

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001 MS**
 Lab Sample ID: 22-0437-02
 Matrix: Groundwater

Laboratory Project: **22-0437**
 Collect Date: 05/03/2022
 Collect Time: 01:44 PM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0437-02-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	110		%	1.0	05/05/2022	AB22-0505-08
Arsenic	94		%	1.0	05/05/2022	AB22-0505-08
Barium	104		%	5.0	05/05/2022	AB22-0505-08
Beryllium	100		%	1.0	05/05/2022	AB22-0505-08
Boron	107		%	20.0	05/05/2022	AB22-0505-08
Cadmium	104		%	0.2	05/05/2022	AB22-0505-08
Calcium	102		%	1000.0	05/10/2022	AB22-0505-08
Chromium	97		%	1.0	05/05/2022	AB22-0505-08
Cobalt	98		%	6.0	05/05/2022	AB22-0505-08
Copper	92		%	1.0	05/05/2022	AB22-0505-08
Iron	114		%	20.0	05/05/2022	AB22-0505-08
Lead	99		%	1.0	05/05/2022	AB22-0505-08
Lithium	101		%	10.0	05/05/2022	AB22-0505-08
Magnesium	111		%	1000.0	05/10/2022	AB22-0505-08
Manganese	97		%	5.0	05/05/2022	AB22-0505-08
Molybdenum	111		%	5.0	05/05/2022	AB22-0505-08
Nickel	92		%	2.0	05/05/2022	AB22-0505-08
Potassium	109		%	100.0	05/10/2022	AB22-0505-08
Selenium	97		%	1.0	05/05/2022	AB22-0505-08
Silver	115		%	0.2	05/05/2022	AB22-0505-08
Sodium	114		%	1000.0	05/10/2022	AB22-0505-08
Thallium	98		%	2.0	05/05/2022	AB22-0505-08
Vanadium	101		%	2.0	05/05/2022	AB22-0505-08
Zinc	93		%	10.0	05/05/2022	AB22-0505-08

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0437-02-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	101		%	0.2	05/09/2022	AB22-0509-01

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0437-02-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	93		%	100.0	05/04/2022	AB22-0504-08
Nitrite	93		%	100.0	05/04/2022	AB22-0504-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0437-02-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	108		%	1000.0	05/06/2022	AB22-0505-07

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001 MS**
 Lab Sample ID: 22-0437-02
 Matrix: Groundwater

Laboratory Project: **22-0437**
 Collect Date: 05/03/2022
 Collect Time: 01:44 PM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0437-02-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	83		%	1000.0	05/04/2022	AB22-0505-07
Sulfate	108		%	1000.0	05/06/2022	AB22-0505-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0437-02-C03-A01 Analyst: LMO

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	99		%	25.0	05/09/2022	AB22-0509-09

Alkalinity by SM 2320B Aliquot #: 22-0437-02-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	96.2		%	10000.0	05/09/2022	AB22-0509-08

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0437-02-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	92		%	20.0	05/06/2022	AB22-0509-15

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0437-02-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	114		%	1000.0	05/10/2022	AB22-0519-08

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0437-02-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	106		%	1000.0	05/10/2022	AB22-0519-09

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001 MSD**
 Lab Sample ID: 22-0437-03
 Matrix: Groundwater

Laboratory Project: **22-0437**
 Collect Date: 05/03/2022
 Collect Time: 01:44 PM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0437-03-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	108		%	1.0	05/05/2022	AB22-0505-08
Arsenic	91		%	1.0	05/05/2022	AB22-0505-08
Barium	101		%	5.0	05/05/2022	AB22-0505-08
Beryllium	101		%	1.0	05/05/2022	AB22-0505-08
Boron	111		%	20.0	05/05/2022	AB22-0505-08
Cadmium	103		%	0.2	05/05/2022	AB22-0505-08
Calcium	102		%	1000.0	05/10/2022	AB22-0505-08
Chromium	97		%	1.0	05/05/2022	AB22-0505-08
Cobalt	96		%	6.0	05/05/2022	AB22-0505-08
Copper	91		%	1.0	05/05/2022	AB22-0505-08
Iron	113		%	20.0	05/05/2022	AB22-0505-08
Lead	99		%	1.0	05/05/2022	AB22-0505-08
Lithium	103		%	10.0	05/05/2022	AB22-0505-08
Magnesium	114		%	1000.0	05/10/2022	AB22-0505-08
Manganese	94		%	5.0	05/05/2022	AB22-0505-08
Molybdenum	110		%	5.0	05/05/2022	AB22-0505-08
Nickel	90		%	2.0	05/05/2022	AB22-0505-08
Potassium	109		%	100.0	05/10/2022	AB22-0505-08
Selenium	92		%	1.0	05/05/2022	AB22-0505-08
Silver	113		%	0.2	05/05/2022	AB22-0505-08
Sodium	116		%	1000.0	05/10/2022	AB22-0505-08
Thallium	99		%	2.0	05/05/2022	AB22-0505-08
Vanadium	98		%	2.0	05/05/2022	AB22-0505-08
Zinc	91		%	10.0	05/05/2022	AB22-0505-08

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0437-03-C01-A02

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	94.0		%	0.2	05/09/2022	AB22-0509-01

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0437-03-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	93		%	100.0	05/04/2022	AB22-0504-08
Nitrite	93		%	100.0	05/04/2022	AB22-0504-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0437-03-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	113		%	1000.0	05/06/2022	AB22-0505-07

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001 MSD**
 Lab Sample ID: 22-0437-03
 Matrix: Groundwater

Laboratory Project: **22-0437**
 Collect Date: 05/03/2022
 Collect Time: 01:44 PM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0437-03-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	83		%	1000.0	05/04/2022	AB22-0505-07
Sulfate	114		%	1000.0	05/06/2022	AB22-0505-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0437-03-C03-A01 Analyst: LMO

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	103		%	25.0	05/09/2022	AB22-0509-09

Alkalinity by SM 2320B Aliquot #: 22-0437-03-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	96.7		%	10000.0	05/09/2022	AB22-0509-08

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0437-03-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	92		%	20.0	05/06/2022	AB22-0509-15

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0437-03-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	117		%	1000.0	05/10/2022	AB22-0519-08

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0437-03-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	87		%	1000.0	05/10/2022	AB22-0519-09

Data Qualifiers	Exception Summary
-----------------	-------------------

No exceptions occurred.

CONSUMERS
ENERGY

Chemistry Department
General Standard Operating Procedure

PROC CHEM-1.2.01
PAGE 1 OF 2
REVISION 2
ATTACHMENT A

TITLE: SAMPLE LOG-IN – SHIPMENT INSPECTION FORM

Project Log-In Number: 22-0437

Inspection Date: 05/04/22 Inspection By: CUH

Sample Origin/Project Name: DEK LI + BAP

Shipment Delivered By: Enter the type of shipment carrier.

Pony _____ FedEx UPS _____ USPS _____ Airborne _____

Other/Hand Carry (whom) _____

Tracking Number: 272720301342 Shipping Form Attached: Yes No _____

Shipping Containers: Enter the type and number of shipping containers received.

Cooler Cardboard Box _____ Custom Case _____ Envelope/Mailer _____

Loose/Unpackaged Containers _____ Other _____

Condition of Shipment: Enter the as-received condition of the shipment container.

Damaged Shipment Observed: None Dented _____ Leaking _____

Other _____

Shipment Security: Enter if any of the shipping containers were opened before receipt.

Shipping Containers Received: Opened _____ Sealed

Enclosed Documents: Enter the type of documents enclosed with the shipment.

CoC Work Request _____ Air Data Sheet _____ Other _____

Temperature of Containers: Measure the temperature of several sample containers.

As-Received Temperature 1.2-1.6°C Samples Received on Ice: Yes No _____

015402 exp: 6-3-22

Number and Type of Containers: Enter the total number of sample containers received.

Container Type	Water	Soil	Other	Broken	Leaking
VOA (40ml. or 60ml.)	<u>40 = 6</u>	_____	_____	_____	_____
Quart/Liter (g/p)	<u>60 = 6</u>	_____	_____	_____	_____
9-oz (amber glass jar)	_____	_____	_____	_____	_____
2-oz (amber glass)	_____	_____	_____	_____	_____
125 mL (plastic)	<u>12</u>	_____	_____	_____	_____
24 mL vial (glass)	_____	_____	_____	_____	_____
500 mL (plastic)	<u>1</u>	_____	_____	_____	_____
Other	_____	_____	_____	_____	_____

PH paper
0-14
lot #
222420
exp: 8-1-23

CHAIN OF CUSTODY



CONSUMERS ENERGY COMPANY – LABORATORY SERVICES

135 WEST TRAIL ST., JACKSON, MI 49201 • (517) 788-1251

SAMPLING SITE / CUSTOMER: Q2-2022 DEK Bottom Ash Pond & Lined Impound.			PROJECT NUMBER: 22-0437			SAP CC or WO#: REQUESTER: Harold Register			ANALYSIS REQUESTED (Attach List if More Space is Needed)						QA REQUIREMENT: <input type="checkbox"/> NPDES <input checked="" type="checkbox"/> TNI <input type="checkbox"/> ISO 17025 <input type="checkbox"/> 10 CFR 50 APP. B <input type="checkbox"/> INTERNAL INFO <input type="checkbox"/> OTHER _____							
SAMPLING TEAM:			TURNAROUND TIME REQUIRED: <input type="checkbox"/> 24 HR <input type="checkbox"/> 48 HR <input type="checkbox"/> 3 DAYS <input type="checkbox"/> STANDARD <input checked="" type="checkbox"/> OTHER _____			SEND REPORT TO: Caleb Batts email: _____ phone: _____										Total Metals Anions Ammonia TDS Alkalinity Sulfide Total Organic Carbon Dissolved Organic Carbon	REMARKS					
COPY TO:	Harold Register		MATRIX CODES: GW = Groundwater OX = Other WW = Wastewater SL = Sludge W = Water / Aqueous Liquid A = Air S = Soil / General Solid WP = Wipe O = Oil WT = General Waste			CONTAINERS			Total Metals Anions Ammonia TDS Alkalinity Sulfide Total Organic Carbon Dissolved Organic Carbon	REMARKS												
LAB SAMPLE ID	SAMPLE COLLECTION		MATRIX	FIELD SAMPLE ID / LOCATION			TOTAL #	PRESERVATIVE					REMARKS									
	DATE	TIME						None	HNO ₃	H ₂ SO ₄	NaOH	HCl		MeOH	Other							
22-0437-01	5/3/22	1344	GW	DEK-MW-18001			9	4	1	1	1	2		x	x	x	x	x	x	x		
-02	11	1344	GW	DEK-MW-18001 MS			8	3	1	1	1	2		x	x	x		x	x	x	x	
-03	11	1344	GW	DEK-MW-18001 MSD			8	3	1	1	1	2		x	x	x		x	x	x	x	

RELINQUISHED BY:		DATE/TIME: 5/3/22 1430		RECEIVED BY: Fed Ex		COMMENTS: Received on Ice? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No M&TE #: <u>015402</u> Temperature: <u>1.2-1.6</u> °C Cal. Due Date: <u>6-3-22</u>			
RELINQUISHED BY: Fed Ex		DATE/TIME: 05.04.22 10:25		RECEIVED BY:					



Analytical Laboratory Report

Report ID: S35622.01(01)
Generated on 05/06/2022

Report to

Attention: Emil Blaj
Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 C:517-684-9467 FAX:
Email: emil.blaj@cmsenergy.com

Report produced by

Merit Laboratories, Inc.
2680 East Lansing Drive
East Lansing, MI 48823

Phone: (517) 332-0167 FAX: (517) 332-6333

Contacts for report questions:
John Lavery (johnlavery@meritlabs.com)
Barbara Ball (bball@meritlabs.com)

Report Summary

Lab Sample ID(s): S35622.01-S35622.03
Project: 22-0437 PR#22050489
Collected Date(s): 05/03/2022
Submitted Date/Time: 05/05/2022 08:15
Sampled by: Unknown
P.O. #: 4400106050

Table of Contents

Cover Page (Page 1)
General Report Notes (Page 2)
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Sample Summary (Page 5)

Maya Murshak
Technical Director



Analytical Laboratory Report

General Report Notes

Analytical results relate only to the samples tested, in the condition received by the laboratory.

Methods may be modified for improved performance.

Results reported on a dry weight basis where applicable.

'Not detected' indicates that parameter was not found at a level equal to or greater than the reporting limit (RL).

When MDL results are provided, then 'Not detected' indicates that parameter was not found at a level equal to or greater than the MDL.

40 CFR Part 136 Table II Required Containers, Preservation Techniques and Holding Times for the Clean Water Act specify that samples for acrolein, acrylonitrile, and 2-chlorovinylethyl ether need to be preserved at a pH in the range of 4 to 5 or if not preserved, analyzed within 3 days of sampling.

QA/QC corresponding to this analytical report is a separate document with the same Merit ID reference and is available upon request.

Full accreditation certificates are available upon request. Starred (*) analytes are not NELAP accredited.

Samples are held by the lab for 30 days from the final report date unless a written request to hold longer is provided by the client.

Report shall not be reproduced except in full, without the written approval of Merit Laboratories, Inc.

Limits for drinking water samples, are listed as the MCL Limits (Maximum Contaminant Level Concentrations)

PFAS requirement: Section 9.3.8 of U.S. EPA Method 537.1 states "If the method analyte(s) found in the Field Sample is present in the

FRB at a concentration greater than 1/3 the MRL, then all samples collected with that FRB are invalid and must be recollected and reanalyzed."

Samples submitted without an accompanying FRB may not be acceptable for compliance purposes.

Wisconsin PFAs analysis: MDL = LOD; RL = LOQ. LOD and LOQ are adjusted for dilution.

Report Narrative

There is no additional narrative for this analytical report



Analytical Laboratory Report

Laboratory Certifications

Authority	Certification ID
Michigan DEQ	#9956
DOD ELAP/ISO 17025	#69699
WBENC	#2005110032
Ohio VAP	#CL0002
Indiana DOH	#C-MI-07
New York NELAC	#11814
North Carolina DENR	#680
North Carolina DOH	#26702
Alaska CSLAP	#17-001
Pennsylvania DEP	#68-05884
Wisconsin DNR	FID# 399147320

Qualifier Descriptions

Qualifier	Description
!	Result is outside of stated limit criteria
B	Compound also found in associated method blank
E	Concentration exceeds calibration range
F	Analysis run outside of holding time
G	Estimated result due to extraction run outside of holding time
H	Sample submitted and run outside of holding time
I	Matrix interference with internal standard
J	Estimated value less than reporting limit, but greater than MDL
L	Elevated reporting limit due to low sample amount
M	Result reported to MDL not RDL
O	Analysis performed by outside laboratory. See attached report.
R	Preliminary result
S	Surrogate recovery outside of control limits
T	No correction for total solids
X	Elevated reporting limit due to matrix interference
Y	Elevated reporting limit due to high target concentration
b	Value detected less than reporting limit, but greater than MDL
e	Reported value estimated due to interference
j	Analyte also found in associated method blank
p	Benzo(b)Fluoranthene and Benzo(k)Fluoranthene integrated as one peak.
x	Preserved from bulk sample

Glossary of Abbreviations

Abbreviation	Description
RL/RDL	Reporting Limit
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
SW	EPA SW 846 (Soil and Wastewater) Methods
E	EPA Methods
SM	Standard Methods
LN	Linear
BR	Branched



Analytical Laboratory Report

Method Summary

Method	Version
SM4500-S2 D	Standard Method 4450 S2 D 2011



Analytical Laboratory Report

Sample Summary (3 samples)

Sample ID	Sample Tag	Matrix	Collected Date/Time
S35622.01	22-0437-01 (DEK-MW-18001)	Groundwater	05/03/22 07:18
S35622.02	22-0437-01 (DEK-MW-18001 Field MS)	Groundwater	05/03/22 08:05
S35622.03	22-0437-01 (DEK-MW-18001 Field MSD)	Groundwater	05/03/22 09:20



Analytical Laboratory Report

Lab Sample ID: S35622.01

Sample Tag: 22-0437-01 (DEK-MW-18001)

Collected Date/Time: 05/03/2022 07:18

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.2	IR

Inorganics

Method: SM4500-S2 D, Run Date: 05/06/22 08:06, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S35622.02

Sample Tag: 22-0437-01 (DEK-MW-18001 Field MS)

Collected Date/Time: 05/03/2022 08:05

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.2	IR

Inorganics

Method: SM4500-S2 D, Run Date: 05/06/22 08:10, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	0.183	0.02	0.005	mg/L	1	18496-25-8	1

1-* Sample spiked @ 0.200 mg/L



Analytical Laboratory Report

Lab Sample ID: S35622.03

Sample Tag: 22-0437-01 (DEK-MW-18001 Field MSD)

Collected Date/Time: 05/03/2022 09:20

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.2	IR

Inorganics

Method: SM4500-S2 D, Run Date: 05/06/22 08:12, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	0.183	0.02	0.005	mg/L	1	18496-25-8	1

1-* Sample spiked @ 0.200 mg/L

Merit Laboratories Login Checklist

Lab Set ID:S35622

Client:CONSUMERS (Consumers Energy)

Project: 22-0437 PR#22050489

Submitted:05/05/2022 08:15 Login User: MMC

Attention: Emil Blaj

Address: Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 FAX:

Email:emil.blaj@cmsenergy.com

Selection	Description	Note
-----------	-------------	------

Sample Receiving

- | | | |
|-----|--|--|
| 01. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Samples are received at 4C +/- 2C Thermometer # IR 3.2 |
| 02. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Received on ice/ cooling process begun |
| 03. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A | Samples shipped |
| 04. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Samples left in 24 hr. drop box |
| 05. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Are there custody seals/tape or is the drop box locked |

Chain of Custody

- | | | |
|-----|--|--|
| 06. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | COC adequately filled out |
| 07. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | COC signed and relinquished to the lab |
| 08. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Sample tag on bottles match COC |
| 09. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A | Subcontracting needed? Subcontracted to: |

Preservation

- | | | |
|-----|--|---|
| 10. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Do sample have correct chemical preservation |
| 11. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Completed pH checks on preserved samples? (no VOAs) |
| 12. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A | Did any samples need to be preserved in the lab? |

Bottle Conditions

- | | | |
|-----|--|---|
| 13. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | All bottles intact |
| 14. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Appropriate analytical bottles are used |
| 15. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A | Merit bottles used |
| 16. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Sufficient sample volume received |
| 17. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A | Samples require laboratory filtration |
| 18. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Samples submitted within holding time |
| 19. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Do water VOC or TOX bottles contain headspace |

Corrective action for all exceptions is to call the client and to notify the project manager.

Client Review By: _____ Date: _____

Merit Laboratories Bottle Preservation Check

Lab Set ID: S35622 Submitted: 05/05/2022 08:15

Client: CONSUMERS (Consumers Energy)

Project: 22-0437 PR#22050489

Initial Preservation Check: 05/05/2022 08:56 MMC

Preservation Recheck (E200.8): N/A

Attention: Emil Blaj

Address: Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 FAX:

Email: emil.blaj@cmsenergy.com

Sample ID	Bottle / Preservation	pH (Orig)	Add ml	pH (New)	Notes
S35622.01	125ml Plastic NaOH	>12			
S35622.02	125ml Plastic NaOH	>12			
S35622.03	125ml Plastic NaOH	>12			

May 11, 2022

Consumers Energy Company
135 W. Trail St.
Jackson, MI 49201

Subject: Q2-2022 DEK Bottom Ash Pond&Lined Impound
22-0437

Dear Mr. Blaj :

Thank you for making Brighton Analytical, L.L.C. your laboratory of choice. Attached are the results for the samples submitted on 05/06/2022 for the above mentioned project. NELAP/TNI Accredited Analysis and EGLE Drinking Water Certified Analysis will be identified in their respective reporting formats. Hard copies can be supplied at your request for a fee of \$20.00 per copy.

The invoice for this project will be emailed separately. If you have any questions concerning the data or invoice, please don't hesitate to contact our office. We welcome your comments and suggestions to improve our quality systems. Please reference Brighton Analytical, L.L.C. Project ID 81646 when calling or emailing. We thank you for this opportunity to partner with you on this project and hope to work with you again in the future.

Sincerely,
Brighton Analytical, L.L.C.



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

Sample Date: 05/03/2022
 Submit Date: 05/06/2022
 Report Date: 05/11/2022

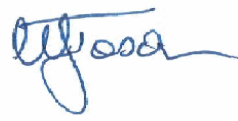
To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **81646** Project Name: **Q2-2022 DEK Bottom Ash Pond&Lined Impound**
 BA Sample ID: **CR00137** Project Number: **22-0437**
 Sample ID: **22-0437-01 DEK-MW-18001**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	4800	ug/L	5000	SM5310B	RG	05/10/2022
Total Organic Carbon	4400	ug/L	1000	SM5310B	RG	05/10/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Elevated DOC dl due to sample matrix.

Released by 

 Date 5/11/2022



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

Sample Date: 05/03/2022
 Submit Date: 05/06/2022
 Report Date: 05/11/2022

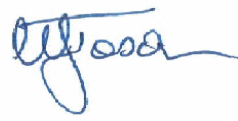
To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **81646** Project Name: **Q2-2022 DEK Bottom Ash Pond&Lined Impound**
 BA Sample ID: **CR00138** Project Number: **22-0437**

Sample ID: **22-0437-02 DEK-MW-18001 MS**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	106%	ug/L		SM5310B	RG	05/10/2022
Total Organic Carbon	114%	ug/L		SM5310B	RG	05/10/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
 Date 5/11/2022



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

Sample Date: 05/03/2022
 Submit Date: 05/06/2022
 Report Date: 05/11/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **81646**

Project Name: **Q2-2022 DEK Bottom Ash Pond&Lined Impound**

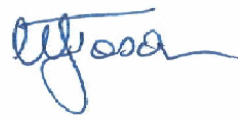
BA Sample ID: **CR00139**

Project Number: **22-0437**

Sample ID: **22-0437-03 DEK-MW-18001 MSD**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	87%	ug/L		SM5310B	RG	05/10/2022
Total Organic Carbon	117%	ug/L		SM5310B	RG	05/10/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 

 Date 5/11/2022

BRIGHTON ANALYTICAL, LLC

QUALITY ASSURANCE/QUALITY
CONTROL

REPRESENTATIVE BATCH QUALITY CONTROL

Accuracy & Precision

Analyst: RG

Parameter: TOC

Analysis Date: 5/10/2022

Method Reference: EPA 415.1/SM5310B/9060

SPIKE - ACCURACY					
Laboratory ID	Spike level PPB	Background PPB	Recoveries (%)	Acceptable Range (%)	Method Blank Concentration
CR00137	TV=10000	4400	114/117	80 - 120	ND
RECOVERY - PRECISION					
Laboratory ID	Observed A PPB	Observed B PPB	RPD (%)	Acceptable Range(%)	
CR00137	15800	16100	1.90	≤ 20	
MISCELLANEOUS					
	Standard ID #	%Recoveries			
Independent Secondary Reference Material:	#4295.1	93			
Method Standard (Lab. Control Spike):	#3046.6	108			

COMMENTS: _____

REPRESENTATIVE BATCH QUALITY CONTROL

Accuracy & Precision

Analyst: RG

Parameter: DOC

Analysis Date: 5/10/2022

Method Reference: EPA 415.1/SM5310B/9060

SPIKE - ACCURACY					
Laboratory ID	Spike level PPB	Background PPB	Recoveries (%)	Acceptable Range (%)	Method Blank Concentration
CR00137	TV=10000	4800	106/87	80 - 120	ND
MISCELLANEOUS					
Laboratory ID	Observed A PPB	Observed B PPB	RPD (%)	Acceptable Range(%)	
CR00137	15400	13500	13.10	≤ 20	
MISCELLANEOUS					
	Standard ID #	%Recoveries			
Independent Secondary Reference Material:	#4295.1	93			
Method Standard (Lab. Control Spike):	#3046.6	108			

COMMENTS: _____

ANALYTICAL REPORT

Eurofins Canton
180 S. Van Buren Avenue
Barberton, OH 44203
Tel: (330)497-9396

Laboratory Job ID: 240-166155-1
Client Project/Site: CCR DEK Lined Impoundment

For:
TRC Environmental Corporation.
1540 Eisenhower Place
Ann Arbor, Michigan 48108-7080

Attn: Darby Litz



Authorized for release by:
6/12/2022 7:47:37 PM

Kris Brooks, Project Manager II
(330)966-9790
Kris.Brooks@et.eurofinsus.com

LINKS

Review your project
results through



Have a Question?



Visit us at:

www.eurofinsus.com/Env

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.



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QC Association Summary	17
Lab Chronicle	18
Certification Summary	20
Chain of Custody	21
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Definitions/Glossary

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Lined Impoundment

Job ID: 240-166155-1

Qualifiers

Rad

Qualifier	Qualifier Description
*	RPD of the LCS and LCSD exceeds the control limits
U	Result is less than the sample detection limit.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Lined Impoundment

Job ID: 240-166155-1

Job ID: 240-166155-1

Laboratory: Eurofins Canton

Narrative

Job Narrative 240-166155-1

Comments

The EPA Method 904.0 Radium-228, EPA Method 903.0 Radium-226, and Ra226_Ra228 Combined Radium 226 and Radium 228 analyses were performed at the Eurofins St. Louis laboratory.

Receipt

The samples were received on 5/6/2022 8:00 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 3 coolers at receipt time were 0.9° C, 1.3° C and 1.4° C.

RAD

Method 903.0: Radium-226 batch 564568

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. OW-10 (240-166155-1), OW-11 (240-166155-2), OW-12 (240-166155-3), KLI-DUP (240-166155-4), EB-KLI (240-166155-5), DEK-MW-15003 (240-166155-6), KLI-SCS (240-166155-7), (LCS 160-564568/1-A), (LCSD 160-564568/2-A) and (MB 160-564568/23-A)

Method 904.0: Radium-228 batch 564569

The RER/DER of the laboratory control sample (LCS) and laboratory control sample duplicate (LCSD) was outside control limits. However the recovery for the LCS/LCSD passed and the RPD was <40% demonstrating acceptable method performance. Original results will be reported. (LCSD 160-564569/2-A)

Method 904.0: Radium-228 batch 564569

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. OW-10 (240-166155-1), OW-11 (240-166155-2), OW-12 (240-166155-3), KLI-DUP (240-166155-4), EB-KLI (240-166155-5), DEK-MW-15003 (240-166155-6), KLI-SCS (240-166155-7), (LCS 160-564569/1-A), (LCSD 160-564569/2-A) and (MB 160-564569/23-A)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Method Summary

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Lined Impoundment

Job ID: 240-166155-1

Method	Method Description	Protocol	Laboratory
903.0	Radium-226 (GFPC)	EPA	TAL SL
904.0	Radium-228 (GFPC)	EPA	TAL SL
Ra226_Ra228	Combined Radium-226 and Radium-228	TAL-STL	TAL SL
PrecSep STD	Preparation, Precipitate Separation (Standard In-Growth)	None	TAL SL
PrecSep_0	Preparation, Precipitate Separation	None	TAL SL

Protocol References:

EPA = US Environmental Protection Agency

None = None

TAL-STL = TestAmerica Laboratories, St. Louis, Facility Standard Operating Procedure.

Laboratory References:

TAL SL = Eurofins St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566



Sample Summary

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Lined Impoundment

Job ID: 240-166155-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
240-166155-1	OW-10	Water	05/03/22 14:25	05/06/22 08:00
240-166155-2	OW-11	Water	05/03/22 09:27	05/06/22 08:00
240-166155-3	OW-12	Water	05/03/22 12:42	05/06/22 08:00
240-166155-4	KLI-DUP	Water	05/03/22 00:00	05/06/22 08:00
240-166155-5	EB-KLI	Water	05/03/22 13:05	05/06/22 08:00
240-166155-6	DEK-MW-15003	Water	05/03/22 10:52	05/06/22 08:00
240-166155-7	KLI-SCS	Water	05/03/22 07:59	05/06/22 08:00

- 1
- 2
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- 9
- 10
- 11
- 12
- 13
- 14

Client Sample Results

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Lined Impoundment

Job ID: 240-166155-1

Client Sample ID: OW-10

Lab Sample ID: 240-166155-1

Date Collected: 05/03/22 14:25

Matrix: Water

Date Received: 05/06/22 08:00

Method: 903.0 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.383	U	0.343	0.344	1.00	0.530	pCi/L	05/10/22 09:51	06/07/22 20:00	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.0		40 - 110					05/10/22 09:51	06/07/22 20:00	1

Method: 904.0 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.246	U *	0.372	0.373	1.00	0.632	pCi/L	05/10/22 10:04	06/07/22 15:36	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.0		40 - 110					05/10/22 10:04	06/07/22 15:36	1
Y Carrier	84.5		40 - 110					05/10/22 10:04	06/07/22 15:36	1

Method: Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.629	U	0.506	0.507	5.00	0.632	pCi/L		06/08/22 13:03	1

Client Sample Results

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Lined Impoundment

Job ID: 240-166155-1

Client Sample ID: OW-11

Lab Sample ID: 240-166155-2

Date Collected: 05/03/22 09:27

Matrix: Water

Date Received: 05/06/22 08:00

Method: 903.0 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.102	U	0.216	0.216	1.00	0.387	pCi/L	05/10/22 09:51	06/07/22 20:00	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	89.0		40 - 110					05/10/22 09:51	06/07/22 20:00	1

Method: 904.0 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.288	U *	0.321	0.322	1.00	0.525	pCi/L	05/10/22 10:04	06/07/22 15:36	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	89.0		40 - 110					05/10/22 10:04	06/07/22 15:36	1
Y Carrier	87.9		40 - 110					05/10/22 10:04	06/07/22 15:36	1

Method: Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.391	U	0.387	0.388	5.00	0.525	pCi/L		06/08/22 13:03	1

Client Sample Results

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Lined Impoundment

Job ID: 240-166155-1

Client Sample ID: OW-12

Lab Sample ID: 240-166155-3

Date Collected: 05/03/22 12:42

Matrix: Water

Date Received: 05/06/22 08:00

Method: 903.0 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.260	U	0.225	0.226	1.00	0.337	pCi/L	05/10/22 09:51	06/07/22 20:00	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	90.8		40 - 110					05/10/22 09:51	06/07/22 20:00	1

Method: 904.0 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.360	U *	0.288	0.290	1.00	0.440	pCi/L	05/10/22 10:04	06/07/22 15:36	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	90.8		40 - 110					05/10/22 10:04	06/07/22 15:36	1
Y Carrier	87.5		40 - 110					05/10/22 10:04	06/07/22 15:36	1

Method: Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.620		0.365	0.368	5.00	0.440	pCi/L		06/08/22 13:03	1

Client Sample Results

Client: TRC Environmental Corporation.
 Project/Site: CCR DEK Lined Impoundment

Job ID: 240-166155-1

Client Sample ID: KLI-DUP

Lab Sample ID: 240-166155-4

Date Collected: 05/03/22 00:00

Matrix: Water

Date Received: 05/06/22 08:00

Method: 903.0 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	-0.0303	U	0.225	0.225	1.00	0.457	pCi/L	05/10/22 09:51	06/07/22 20:01	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	80.8		40 - 110					05/10/22 09:51	06/07/22 20:01	1

Method: 904.0 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.406	U *	0.342	0.344	1.00	0.534	pCi/L	05/10/22 10:04	06/07/22 15:36	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	80.8		40 - 110					05/10/22 10:04	06/07/22 15:36	1
Y Carrier	89.0		40 - 110					05/10/22 10:04	06/07/22 15:36	1

Method: Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.376	U	0.409	0.411	5.00	0.534	pCi/L		06/08/22 13:03	1

Client Sample Results

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Lined Impoundment

Job ID: 240-166155-1

Client Sample ID: EB-KLI

Lab Sample ID: 240-166155-5

Date Collected: 05/03/22 13:05

Matrix: Water

Date Received: 05/06/22 08:00

Method: 903.0 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	-0.0438	U	0.222	0.222	1.00	0.471	pCi/L	05/10/22 09:51	06/07/22 20:01	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	67.3		40 - 110					05/10/22 09:51	06/07/22 20:01	1

Method: 904.0 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.170	U *	0.302	0.303	1.00	0.525	pCi/L	05/10/22 10:04	06/07/22 15:36	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	67.3		40 - 110					05/10/22 10:04	06/07/22 15:36	1
Y Carrier	89.3		40 - 110					05/10/22 10:04	06/07/22 15:36	1

Method: Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.126	U	0.375	0.376	5.00	0.525	pCi/L		06/08/22 13:03	1

Client Sample Results

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Lined Impoundment

Job ID: 240-166155-1

Client Sample ID: DEK-MW-15003

Lab Sample ID: 240-166155-6

Date Collected: 05/03/22 10:52

Matrix: Water

Date Received: 05/06/22 08:00

Method: 903.0 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.105	U	0.233	0.233	1.00	0.417	pCi/L	05/10/22 09:51	06/07/22 20:02	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	90.5		40 - 110					05/10/22 09:51	06/07/22 20:02	1

Method: 904.0 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.694	*	0.345	0.351	1.00	0.472	pCi/L	05/10/22 10:04	06/07/22 15:37	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	90.5		40 - 110					05/10/22 10:04	06/07/22 15:37	1
Y Carrier	89.0		40 - 110					05/10/22 10:04	06/07/22 15:37	1

Method: Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.799		0.416	0.421	5.00	0.472	pCi/L		06/08/22 13:03	1

Client Sample Results

Client: TRC Environmental Corporation.
 Project/Site: CCR DEK Lined Impoundment

Job ID: 240-166155-1

Client Sample ID: KLI-SCS

Lab Sample ID: 240-166155-7

Date Collected: 05/03/22 07:59

Matrix: Water

Date Received: 05/06/22 08:00

Method: 903.0 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	-0.0800	U	0.205	0.205	1.00	0.440	pCi/L	05/10/22 09:51	06/07/22 20:02	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	89.0		40 - 110					05/10/22 09:51	06/07/22 20:02	1

Method: 904.0 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.337	U *	0.310	0.311	1.00	0.492	pCi/L	05/10/22 10:04	06/07/22 15:38	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	89.0		40 - 110					05/10/22 10:04	06/07/22 15:38	1
Y Carrier	91.2		40 - 110					05/10/22 10:04	06/07/22 15:38	1

Method: Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.257	U	0.372	0.372	5.00	0.492	pCi/L		06/08/22 13:03	1

Tracer/Carrier Summary

Client: TRC Environmental Corporation.
 Project/Site: CCR DEK Lined Impoundment

Job ID: 240-166155-1

Method: 903.0 - Radium-226 (GFPC)

Matrix: Water

Prep Type: Total/NA

		Percent Yield (Acceptance Limits)	
Lab Sample ID	Client Sample ID	Ba (40-110)	
240-166155-1	OW-10	92.0	
240-166155-2	OW-11	89.0	
240-166155-3	OW-12	90.8	
240-166155-4	KLI-DUP	80.8	
240-166155-5	EB-KLI	67.3	
240-166155-6	DEK-MW-15003	90.5	
240-166155-7	KLI-SCS	89.0	
LCS 160-564568/1-A	Lab Control Sample	94.3	
LCSD 160-564568/2-A	Lab Control Sample Dup	82.3	
MB 160-564568/23-A	Method Blank	99.3	
Tracer/Carrier Legend			
Ba = Ba Carrier			

Method: 904.0 - Radium-228 (GFPC)

Matrix: Water

Prep Type: Total/NA

		Percent Yield (Acceptance Limits)	
Lab Sample ID	Client Sample ID	Ba (40-110)	Y (40-110)
240-166155-1	OW-10	92.0	84.5
240-166155-2	OW-11	89.0	87.9
240-166155-3	OW-12	90.8	87.5
240-166155-4	KLI-DUP	80.8	89.0
240-166155-5	EB-KLI	67.3	89.3
240-166155-6	DEK-MW-15003	90.5	89.0
240-166155-7	KLI-SCS	89.0	91.2
LCS 160-564569/1-A	Lab Control Sample	94.3	84.9
LCSD 160-564569/2-A	Lab Control Sample Dup	82.3	84.5
MB 160-564569/23-A	Method Blank	99.3	91.2
Tracer/Carrier Legend			
Ba = Ba Carrier			
Y = Y Carrier			

QC Sample Results

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Lined Impoundment

Job ID: 240-166155-1

Method: 903.0 - Radium-226 (GFPC)

Lab Sample ID: MB 160-564568/23-A
Matrix: Water
Analysis Batch: 569008

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 564568

Analyte	MB	MB	Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-226	0.002143	U	0.135	0.135	1.00	0.285	pCi/L	05/10/22 09:51	06/07/22 20:02	1
Carrier	MB	MB	Limits			Prepared	Analyzed	Dil Fac		
	%Yield	Qualifier								
Ba Carrier	99.3		40 - 110			05/10/22 09:51	06/07/22 20:02	1		

Lab Sample ID: LCS 160-564568/1-A
Matrix: Water
Analysis Batch: 568823

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 564568

Analyte	Spike Added	LCS Result	LCS Qual	Total	RL	MDC	Unit	%Rec	%Rec Limits
				Uncert. (2σ+/-)					
Radium-226	11.3	9.625		1.28	1.00	0.274	pCi/L	85	75 - 125
Carrier	LCS	LCS	Limits			Prepared	Analyzed	Dil Fac	
	%Yield	Qualifier							
Ba Carrier	94.3		40 - 110						

Lab Sample ID: LCSD 160-564568/2-A
Matrix: Water
Analysis Batch: 568823

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 564568

Analyte	Spike Added	LCSD Result	LCSD Qual	Total	RL	MDC	Unit	%Rec	%Rec Limits	RER	RER Limit
				Uncert. (2σ+/-)							
Radium-226	11.3	9.709		1.34	1.00	0.405	pCi/L	86	75 - 125	0.03	1
Carrier	LCSD	LCSD	Limits			Prepared	Analyzed	Dil Fac			
	%Yield	Qualifier									
Ba Carrier	82.3		40 - 110								

Method: 904.0 - Radium-228 (GFPC)

Lab Sample ID: MB 160-564569/23-A
Matrix: Water
Analysis Batch: 568850

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 564569

Analyte	MB	MB	Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-228	0.03881	U	0.215	0.215	1.00	0.396	pCi/L	05/10/22 10:04	06/07/22 15:38	1
Carrier	MB	MB	Limits			Prepared	Analyzed	Dil Fac		
	%Yield	Qualifier								
Ba Carrier	99.3		40 - 110			05/10/22 10:04	06/07/22 15:38	1		
Y Carrier	91.2		40 - 110			05/10/22 10:04	06/07/22 15:38	1		

QC Sample Results

Client: TRC Environmental Corporation.
 Project/Site: CCR DEK Lined Impoundment

Job ID: 240-166155-1

Method: 904.0 - Radium-228 (GFPC) (Continued)

Lab Sample ID: LCS 160-564569/1-A
Matrix: Water
Analysis Batch: 569007

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 564569

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec Limits	
Radium-228	8.55	6.624		1.00	1.00	0.571	pCi/L	77	75 - 125	
LCS LCS										
Carrier	%Yield	Qualifier	Limits							
Ba Carrier	94.3		40 - 110							
Y Carrier	84.9		40 - 110							

Lab Sample ID: LCSD 160-564569/2-A
Matrix: Water
Analysis Batch: 569007

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 564569

Analyte	Spike Added	LCSD Result	LCSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec Limits		RER	RER Limit
Radium-228	8.55	9.176	*	1.28	1.00	0.579	pCi/L	107	75 - 125	1.12	1	
LCSD LCSD												
Carrier	%Yield	Qualifier	Limits									
Ba Carrier	82.3		40 - 110									
Y Carrier	84.5		40 - 110									

QC Association Summary

Client: TRC Environmental Corporation.
 Project/Site: CCR DEK Lined Impoundment

Job ID: 240-166155-1

Rad

Prep Batch: 564568

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-166155-1	OW-10	Total/NA	Water	PrecSep STD	
240-166155-2	OW-11	Total/NA	Water	PrecSep STD	
240-166155-3	OW-12	Total/NA	Water	PrecSep STD	
240-166155-4	KLI-DUP	Total/NA	Water	PrecSep STD	
240-166155-5	EB-KLI	Total/NA	Water	PrecSep STD	
240-166155-6	DEK-MW-15003	Total/NA	Water	PrecSep STD	
240-166155-7	KLI-SCS	Total/NA	Water	PrecSep STD	
MB 160-564568/23-A	Method Blank	Total/NA	Water	PrecSep STD	
LCS 160-564568/1-A	Lab Control Sample	Total/NA	Water	PrecSep STD	
LCSD 160-564568/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep STD	

Prep Batch: 564569

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-166155-1	OW-10	Total/NA	Water	PrecSep_0	
240-166155-2	OW-11	Total/NA	Water	PrecSep_0	
240-166155-3	OW-12	Total/NA	Water	PrecSep_0	
240-166155-4	KLI-DUP	Total/NA	Water	PrecSep_0	
240-166155-5	EB-KLI	Total/NA	Water	PrecSep_0	
240-166155-6	DEK-MW-15003	Total/NA	Water	PrecSep_0	
240-166155-7	KLI-SCS	Total/NA	Water	PrecSep_0	
MB 160-564569/23-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-564569/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
LCSD 160-564569/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep_0	

Lab Chronicle

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Lined Impoundment

Job ID: 240-166155-1

Client Sample ID: OW-10

Date Collected: 05/03/22 14:25

Date Received: 05/06/22 08:00

Lab Sample ID: 240-166155-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep STD			564568	05/10/22 09:51	LPS	TAL SL
Total/NA	Analysis	903.0		1	568835	06/07/22 20:00	FLC	TAL SL
Total/NA	Prep	PrecSep_0			564569	05/10/22 10:04	LPS	TAL SL
Total/NA	Analysis	904.0		1	568835	06/07/22 15:36	FLC	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	569042	06/08/22 13:03	SCB	TAL SL

Client Sample ID: OW-11

Date Collected: 05/03/22 09:27

Date Received: 05/06/22 08:00

Lab Sample ID: 240-166155-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep STD			564568	05/10/22 09:51	LPS	TAL SL
Total/NA	Analysis	903.0		1	568835	06/07/22 20:00	FLC	TAL SL
Total/NA	Prep	PrecSep_0			564569	05/10/22 10:04	LPS	TAL SL
Total/NA	Analysis	904.0		1	568835	06/07/22 15:36	FLC	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	569042	06/08/22 13:03	SCB	TAL SL

Client Sample ID: OW-12

Date Collected: 05/03/22 12:42

Date Received: 05/06/22 08:00

Lab Sample ID: 240-166155-3

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep STD			564568	05/10/22 09:51	LPS	TAL SL
Total/NA	Analysis	903.0		1	568835	06/07/22 20:00	FLC	TAL SL
Total/NA	Prep	PrecSep_0			564569	05/10/22 10:04	LPS	TAL SL
Total/NA	Analysis	904.0		1	568835	06/07/22 15:36	FLC	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	569042	06/08/22 13:03	SCB	TAL SL

Client Sample ID: KLI-DUP

Date Collected: 05/03/22 00:00

Date Received: 05/06/22 08:00

Lab Sample ID: 240-166155-4

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep STD			564568	05/10/22 09:51	LPS	TAL SL
Total/NA	Analysis	903.0		1	568835	06/07/22 20:01	FLC	TAL SL
Total/NA	Prep	PrecSep_0			564569	05/10/22 10:04	LPS	TAL SL
Total/NA	Analysis	904.0		1	568835	06/07/22 15:36	FLC	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	569042	06/08/22 13:03	SCB	TAL SL

Lab Chronicle

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Lined Impoundment

Job ID: 240-166155-1

Client Sample ID: EB-KLI

Date Collected: 05/03/22 13:05

Date Received: 05/06/22 08:00

Lab Sample ID: 240-166155-5

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep STD			564568	05/10/22 09:51	LPS	TAL SL
Total/NA	Analysis	903.0		1	568835	06/07/22 20:01	FLC	TAL SL
Total/NA	Prep	PrecSep_0			564569	05/10/22 10:04	LPS	TAL SL
Total/NA	Analysis	904.0		1	568835	06/07/22 15:36	FLC	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	569042	06/08/22 13:03	SCB	TAL SL

Client Sample ID: DEK-MW-15003

Date Collected: 05/03/22 10:52

Date Received: 05/06/22 08:00

Lab Sample ID: 240-166155-6

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep STD			564568	05/10/22 09:51	LPS	TAL SL
Total/NA	Analysis	903.0		1	569008	06/07/22 20:02	FLC	TAL SL
Total/NA	Prep	PrecSep_0			564569	05/10/22 10:04	LPS	TAL SL
Total/NA	Analysis	904.0		1	568835	06/07/22 15:37	FLC	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	569042	06/08/22 13:03	SCB	TAL SL

Client Sample ID: KLI-SCS

Date Collected: 05/03/22 07:59

Date Received: 05/06/22 08:00

Lab Sample ID: 240-166155-7

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep STD			564568	05/10/22 09:51	LPS	TAL SL
Total/NA	Analysis	903.0		1	569008	06/07/22 20:02	FLC	TAL SL
Total/NA	Prep	PrecSep_0			564569	05/10/22 10:04	LPS	TAL SL
Total/NA	Analysis	904.0		1	568850	06/07/22 15:38	FLC	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	569042	06/08/22 13:03	SCB	TAL SL

Laboratory References:

TAL SL = Eurofins St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

Accreditation/Certification Summary

Client: TRC Environmental Corporation.
 Project/Site: CCR DEK Lined Impoundment

Job ID: 240-166155-1

Laboratory: Eurofins St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alaska (UST)	State	20-001	05-06-25
ANAB	Dept. of Defense ELAP	L2305	04-06-25
ANAB	Dept. of Energy	L2305.01	04-06-25
ANAB	ISO/IEC 17025	L2305	04-06-25
Arizona	State	AZ0813	12-08-22
California	Los Angeles County Sanitation Districts	10259	06-30-22
California	State	2886	07-01-22
Connecticut	State	PH-0241	03-31-23
Florida	NELAP	E87689	06-30-22
HI - RadChem Recognition	State	n/a	06-30-22
Illinois	NELAP	200023	11-30-22
Iowa	State	373	12-01-22
Kansas	NELAP	E-10236	10-31-22
Kentucky (DW)	State	KY90125	12-31-22
Kentucky (WW)	State	KY90125 (Permit KY0004049)	12-31-22
Louisiana	NELAP	04080	06-30-22
Louisiana (DW)	State	LA011	12-31-22
Maryland	State	310	09-30-22
MI - RadChem Recognition	State	9005	06-30-22
Missouri	State	780	06-30-22
Nevada	State	MO000542020-1	07-31-22
New Jersey	NELAP	MO002	06-30-22
New York	NELAP	11616	04-01-23
North Dakota	State	R-207	06-30-22
NRC	NRC	24-24817-01	12-31-22
Oklahoma	NELAP	9997	08-31-22
Oregon	NELAP	4157	09-01-22
Pennsylvania	NELAP	68-00540	02-28-23
South Carolina	State	85002001	06-30-22
Texas	NELAP	T104704193	07-31-22
US Fish & Wildlife	US Federal Programs	058448	07-31-22
USDA	US Federal Programs	P330-17-00028	03-11-23
Utah	NELAP	MO000542021-14	08-01-22
Virginia	NELAP	10310	06-14-22
Washington	State	C592	08-30-22
West Virginia DEP	State	381	10-31-22

**Eurofins TestAmerica Canton Sample Receipt Form/Narrative
Canton Facility**

Login # : 166155


Client TRC Site Name _____ Cooler unpacked by: _____

Cooler Received on 5-6-22 Opened on 5-6-22 UMP

FedEx: 1st Grd Exp UPS FAS Clippel Client Drop Off TestAmerica Courier Other _____

Receipt After-hours: Drop-off Date/Time _____ Storage Location _____

TestAmerica Cooler # TA Foam Box Client Cooler Box Other _____
 Packing material used: Bubble Wrap Foam Plastic Bag None Other _____
 COOLANT: Wet Ice Blue Ice Dry Ice Water None

1. Cooler temperature upon receipt See Multiple Cooler Form
 IR GUN# IR-13 (CF 0.0 °C) Observed Cooler Temp. _____ °C Corrected Cooler Temp. _____ °C
 IR GUN #IR-15 (CF -0.7°C) Observed Cooler Temp. _____ °C Corrected Cooler Temp. _____ °C
2. Were tamper/custody seals on the outside of the cooler(s)? If Yes Quantity 1 ea Yes No
 -Were the seals on the outside of the cooler(s) signed & dated? Yes No NA
 -Were tamper/custody seals on the bottle(s) or bottle kits (LLHg/MeHg)? Yes No NA
 -Were tamper/custody seals intact and uncompromised? Yes No NA
3. Shippers' packing slip attached to the cooler(s)? Yes No
4. Did custody papers accompany the sample(s)? Yes No
5. Were the custody papers relinquished & signed in the appropriate place? Yes No
6. Was/were the person(s) who collected the samples clearly identified on the COC? Yes No
7. Did all bottles arrive in good condition (Unbroken)? Yes No
8. Could all bottle labels (ID/Date/Time) be reconciled with the COC? Yes No
9. For each sample, does the COC specify preservatives (Y/N), # of containers (Y/N), and sample type of grab/comp (Y/N)?
10. Were correct bottle(s) used for the test(s) indicated? Yes No
11. Sufficient quantity received to perform indicated analyses? Yes No
12. Are these work share samples and all listed on the COC? Yes No
 If yes, Questions 13-17 have been checked at the originating laboratory.
13. Were all preserved sample(s) at the correct pH upon receipt? Yes No NA pH Strip Lot# HC157842
14. Were VOAs on the COC? Yes No
15. Were air bubbles >6 mm in any VOA vials? Yes No NA  ← Larger than this.
16. Was a VOA trip blank present in the cooler(s)? Trip Blank Lot # _____ Yes No
17. Was a LL Hg or Me Hg trip blank present? _____ Yes No

Tests that are not checked for pH by Receiving:
 VOAs
 Oil and Grease
 TOC

Contacted PM _____ Date _____ by _____ via Verbal Voice Mail Other _____
 Concerning _____

18. CHAIN OF CUSTODY & SAMPLE DISCREPANCIES additional next page Samples processed by: _____

19. SAMPLE CONDITION
 Sample(s) _____ were received after the recommended holding time had expired.
 Sample(s) _____ were received in a broken container.
 Sample(s) _____ were received with bubble >6 mm in diameter. (Notify PM)

20. SAMPLE PRESERVATION
 Sample(s) _____ were further preserved in the laboratory.
 Time preserved: _____ Preservative(s) added/Lot number(s): _____
 VOA Sample Preservation - Date/Time VOAs Frozen: _____

Temperature readings: _____

Client Sample ID	Lab ID	Container Type	Container		Preservative	
			pH	Temp	Added (mls)	Lot #
OW-10	240-166155-A-1	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
OW-10	240-166155-B-1	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
OW-11	240-166155-A-2	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
OW-11	240-166155-B-2	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
OW-12	240-166155-A-3	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
OW-12	240-166155-B-3	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
KLI-DUP	240-166155-A-4	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
KLI-DUP	240-166155-B-4	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
EB-KLI	240-166155-A-5	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
EB-KLI	240-166155-B-5	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
DEK-MW-15003	240-166155-A-6	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
DEK-MW-15003	240-166155-B-6	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
KLI-SCS	240-166155-A-7	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
KLI-SCS	240-166155-B-7	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____

Login Sample Receipt Checklist

Client: TRC Environmental Corporation.

Job Number: 240-166155-1

SDG Number:

Login Number: 166155

List Number: 2

Creator: Worthington, Sierra M

List Source: Eurofins St. Louis

List Creation: 05/09/22 02:40 PM

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

ANALYTICAL REPORT

Eurofins Canton
180 S. Van Buren Avenue
Barberton, OH 44203
Tel: (330)497-9396

Laboratory Job ID: 240-166148-1
Client Project/Site: CCR DEK Bottom Ash Pond

For:
TRC Environmental Corporation.
1540 Eisenhower Place
Ann Arbor, Michigan 48108-7080

Attn: Darby Litz



Authorized for release by:
6/10/2022 8:42:08 PM

Kris Brooks, Project Manager II
(330)966-9790
Kris.Brooks@et.eurofinsus.com

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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.



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Definitions/Glossary

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Bottom Ash Pond

Job ID: 240-166148-1

Qualifiers

Rad

Qualifier	Qualifier Description
*	RPD of the LCS and LCSD exceeds the control limits
U	Result is less than the sample detection limit.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Bottom Ash Pond

Job ID: 240-166148-1

Job ID: 240-166148-1

Laboratory: Eurofins Canton

Narrative

Job Narrative 240-166148-1

Comments

The EPA Method 904.0 Radium-228, EPA Method 903.0 Radium-226, and Ra226_Ra228 Combined Radium 226 and Radium 228 analyses were performed at the Eurofins St. Louis laboratory.

Receipt

The samples were received on 5/6/2022 8:00 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 3 coolers at receipt time were 0.9° C, 1.3° C and 1.4° C.

RAD

Method 903.0: Radium-226 batch 564568

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

DEK-MW-18001 (240-166148-1), (LCS 160-564568/1-A), (LCSD 160-564568/2-A) and (MB 160-564568/23-A)

Method 904.0: Radium-228 batch 564569

The RER/DER of the laboratory control sample (LCS) and laboratory control sample duplicate (LCSD) was outside control limits. However the recovery for the LCS/LCSD passed and the RPD was <40% demonstrating acceptable method performance. Original results will be reported. (LCSD 160-564569/2-A)

Method 904.0: Radium-228 batch 564569

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

DEK-MW-18001 (240-166148-1), (LCS 160-564569/1-A), (LCSD 160-564569/2-A) and (MB 160-564569/23-A)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Method Summary

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Bottom Ash Pond

Job ID: 240-166148-1

Method	Method Description	Protocol	Laboratory
903.0	Radium-226 (GFPC)	EPA	TAL SL
904.0	Radium-228 (GFPC)	EPA	TAL SL
Ra226_Ra228	Combined Radium-226 and Radium-228	TAL-STL	TAL SL
PrecSep STD	Preparation, Precipitate Separation (Standard In-Growth)	None	TAL SL
PrecSep_0	Preparation, Precipitate Separation	None	TAL SL

Protocol References:

EPA = US Environmental Protection Agency

None = None

TAL-STL = TestAmerica Laboratories, St. Louis, Facility Standard Operating Procedure.

Laboratory References:

TAL SL = Eurofins St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

Sample Summary

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Bottom Ash Pond

Job ID: 240-166148-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
240-166148-1	DEK-MW-18001	Water	05/04/22 13:44	05/06/22 08:00

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Client Sample Results

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Bottom Ash Pond

Job ID: 240-166148-1

Client Sample ID: DEK-MW-18001

Lab Sample ID: 240-166148-1

Date Collected: 05/04/22 13:44

Matrix: Water

Date Received: 05/06/22 08:00

Method: 903.0 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.294		0.214	0.216	1.00	0.292	pCi/L	05/09/22 14:15	06/07/22 18:10	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	90.8		40 - 110					05/09/22 14:15	06/07/22 18:10	1

Method: 904.0 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.592	*	0.317	0.321	1.00	0.438	pCi/L	05/09/22 14:18	06/07/22 15:33	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	90.8		40 - 110					05/09/22 14:18	06/07/22 15:33	1
Y Carrier	87.5		40 - 110					05/09/22 14:18	06/07/22 15:33	1

Method: Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.885		0.382	0.387	5.00	0.438	pCi/L		06/08/22 13:03	1

Tracer/Carrier Summary

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Bottom Ash Pond

Job ID: 240-166148-1

Method: 903.0 - Radium-226 (GFPC)

Matrix: Water

Prep Type: Total/NA

Percent Yield (Acceptance Limits)

Lab Sample ID	Client Sample ID	Ba (40-110)							
240-166148-1	DEK-MW-18001	90.8							
LCS 160-564568/1-A	Lab Control Sample	94.3							
LCSD 160-564568/2-A	Lab Control Sample Dup	82.3							
MB 160-564568/23-A	Method Blank	99.3							

Tracer/Carrier Legend

Ba = Ba Carrier

Method: 904.0 - Radium-228 (GFPC)

Matrix: Water

Prep Type: Total/NA

Percent Yield (Acceptance Limits)

Lab Sample ID	Client Sample ID	Ba (40-110)	Y (40-110)						
240-166148-1	DEK-MW-18001	90.8	87.5						
LCS 160-564569/1-A	Lab Control Sample	94.3	84.9						
LCSD 160-564569/2-A	Lab Control Sample Dup	82.3	84.5						
MB 160-564569/23-A	Method Blank	99.3	91.2						

Tracer/Carrier Legend

Ba = Ba Carrier

Y = Y Carrier

QC Sample Results

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Bottom Ash Pond

Job ID: 240-166148-1

Method: 903.0 - Radium-226 (GFPC)

Lab Sample ID: MB 160-564568/23-A
Matrix: Water
Analysis Batch: 569008

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 564568

Analyte	MB	MB	Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-226	0.002143	U	0.135	0.135	1.00	0.285	pCi/L	05/10/22 09:51	06/07/22 20:02	1
Carrier	MB	MB	Limits			Prepared	Analyzed	Dil Fac		
	%Yield	Qualifier								
Ba Carrier	99.3		40 - 110			05/10/22 09:51	06/07/22 20:02	1		

Lab Sample ID: LCS 160-564568/1-A
Matrix: Water
Analysis Batch: 568823

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 564568

Analyte	Spike Added	LCS Result	LCS Qual	Total	RL	MDC	Unit	%Rec	%Rec Limits
				Uncert. (2σ+/-)					
Radium-226	11.3	9.625		1.28	1.00	0.274	pCi/L	85	75 - 125
Carrier	LCS	LCS	Limits			Prepared	Analyzed	Dil Fac	
	%Yield	Qualifier							
Ba Carrier	94.3		40 - 110						

Lab Sample ID: LCSD 160-564568/2-A
Matrix: Water
Analysis Batch: 568823

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 564568

Analyte	Spike Added	LCSD Result	LCSD Qual	Total	RL	MDC	Unit	%Rec	%Rec Limits	RER	RER Limit
				Uncert. (2σ+/-)							
Radium-226	11.3	9.709		1.34	1.00	0.405	pCi/L	86	75 - 125	0.03	1
Carrier	LCSD	LCSD	Limits			Prepared	Analyzed	Dil Fac			
	%Yield	Qualifier									
Ba Carrier	82.3		40 - 110								

Method: 904.0 - Radium-228 (GFPC)

Lab Sample ID: MB 160-564569/23-A
Matrix: Water
Analysis Batch: 568850

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 564569

Analyte	MB	MB	Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-228	0.03881	U	0.215	0.215	1.00	0.396	pCi/L	05/10/22 10:04	06/07/22 15:38	1
Carrier	MB	MB	Limits			Prepared	Analyzed	Dil Fac		
	%Yield	Qualifier								
Ba Carrier	99.3		40 - 110			05/10/22 10:04	06/07/22 15:38	1		
Y Carrier	91.2		40 - 110			05/10/22 10:04	06/07/22 15:38	1		

QC Sample Results

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Bottom Ash Pond

Job ID: 240-166148-1

Method: 904.0 - Radium-228 (GFPC) (Continued)

Lab Sample ID: LCS 160-564569/1-A
Matrix: Water
Analysis Batch: 569007

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 564569

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec Limits	
Radium-228	8.55	6.624		1.00	1.00	0.571	pCi/L	77	75 - 125	
LCS LCS										
Carrier	%Yield	Qualifier	Limits							
Ba Carrier	94.3		40 - 110							
Y Carrier	84.9		40 - 110							

Lab Sample ID: LCSD 160-564569/2-A
Matrix: Water
Analysis Batch: 569007

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 564569

Analyte	Spike Added	LCSD Result	LCSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec Limits		RER	RER Limit
Radium-228	8.55	9.176	*	1.28	1.00	0.579	pCi/L	107	75 - 125	1.12	1	
LCSD LCSD												
Carrier	%Yield	Qualifier	Limits									
Ba Carrier	82.3		40 - 110									
Y Carrier	84.5		40 - 110									

QC Association Summary

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Bottom Ash Pond

Job ID: 240-166148-1

Rad

Prep Batch: 564568

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-166148-1	DEK-MW-18001	Total/NA	Water	PrecSep STD	
MB 160-564568/23-A	Method Blank	Total/NA	Water	PrecSep STD	
LCS 160-564568/1-A	Lab Control Sample	Total/NA	Water	PrecSep STD	
LCSD 160-564568/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep STD	

Prep Batch: 564569

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-166148-1	DEK-MW-18001	Total/NA	Water	PrecSep_0	
MB 160-564569/23-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-564569/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
LCSD 160-564569/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep_0	



Lab Chronicle

Client: TRC Environmental Corporation.
Project/Site: CCR DEK Bottom Ash Pond

Job ID: 240-166148-1

Client Sample ID: DEK-MW-18001

Lab Sample ID: 240-166148-1

Date Collected: 05/04/22 13:44

Matrix: Water

Date Received: 05/06/22 08:00

<u>Prep Type</u>	<u>Batch Type</u>	<u>Batch Method</u>	<u>Run</u>	<u>Dilution Factor</u>	<u>Batch Number</u>	<u>Prepared or Analyzed</u>	<u>Analyst</u>	<u>Lab</u>
Total/NA	Prep	PrecSep STD			564568	05/09/22 14:15	LPS	TAL SL
Total/NA	Analysis	903.0		1	568823	06/07/22 18:10	FLC	TAL SL
Total/NA	Prep	PrecSep_0			564569	05/09/22 14:18	LPS	TAL SL
Total/NA	Analysis	904.0		1	568823	06/07/22 15:33	FLC	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	569042	06/08/22 13:03	SCB	TAL SL

Laboratory References:

TAL SL = Eurofins St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566



Accreditation/Certification Summary

Client: TRC Environmental Corporation.
 Project/Site: CCR DEK Bottom Ash Pond

Job ID: 240-166148-1

Laboratory: Eurofins St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alaska (UST)	State	20-001	05-06-25
ANAB	Dept. of Defense ELAP	L2305	04-06-25
ANAB	Dept. of Energy	L2305.01	04-06-25
ANAB	ISO/IEC 17025	L2305	04-06-25
Arizona	State	AZ0813	12-08-22
California	Los Angeles County Sanitation Districts	10259	06-30-22
California	State	2886	07-01-22
Connecticut	State	PH-0241	03-31-23
Florida	NELAP	E87689	06-30-22
HI - RadChem Recognition	State	n/a	06-30-22
Illinois	NELAP	200023	11-30-22
Iowa	State	373	12-01-22
Kansas	NELAP	E-10236	10-31-22
Kentucky (DW)	State	KY90125	12-31-22
Kentucky (WW)	State	KY90125 (Permit KY0004049)	12-31-22
Louisiana	NELAP	04080	06-30-22
Louisiana (DW)	State	LA011	12-31-22
Maryland	State	310	09-30-22
MI - RadChem Recognition	State	9005	06-30-22
Missouri	State	780	06-30-22
Nevada	State	MO000542020-1	07-31-22
New Jersey	NELAP	MO002	06-30-22
New York	NELAP	11616	04-01-23
North Dakota	State	R-207	06-30-22
NRC	NRC	24-24817-01	12-31-22
Oklahoma	NELAP	9997	08-31-22
Oregon	NELAP	4157	09-01-22
Pennsylvania	NELAP	68-00540	02-28-23
South Carolina	State	85002001	06-30-22
Texas	NELAP	T104704193	07-31-22
US Fish & Wildlife	US Federal Programs	058448	07-31-22
USDA	US Federal Programs	P330-17-00028	03-11-23
Utah	NELAP	MO000542021-14	08-01-22
Virginia	NELAP	10310	06-14-22
Washington	State	C592	08-30-22
West Virginia DEP	State	381	10-31-22

Eurofins TestAmerica Canton Sample Receipt Form/Narrative
Canton Facility

Login #: 166148

Client TRC Site Name _____

Cooler unpacked by:

Cooler Received on 5-6-22 Opened on 5-6-22

YMP

FedEx: 1st Grd Exp UPS FAS Clipper Client Drop Off TestAmerica Courier Other _____

Receipt After-hours: Drop-off Date/Time _____ Storage Location _____

TestAmerica Cooler # TA Foam Box Client Cooler Box Other _____
 Packing material used: Bubble Wrap Foam Plastic Bag None Other _____
 COOLANT: Wet Ice Blue Ice Dry Ice Water None

1. Cooler temperature upon receipt See Multiple Cooler Form
 IR GUN# IR-13 (CF 0.0 °C) Observed Cooler Temp. _____ °C Corrected Cooler Temp. _____ °C
 IR GUN #IR-15 (CF -0.7°C) Observed Cooler Temp. _____ °C Corrected Cooler Temp. _____ °C

2. Were tamper/custody seals on the outside of the cooler(s)? If Yes Quantity Lea Yes No
 -Were the seals on the outside of the cooler(s) signed & dated? Yes No NA
 -Were tamper/custody seals on the bottle(s) or bottle kits (LLHg/MeHg)? Yes No NA
 -Were tamper/custody seals intact and uncompromised? Yes No NA

Tests that are not checked for pH by Receiving:
 VOAs
 Oil and Grease
 TOC

3. Shippers' packing slip attached to the cooler(s)? Yes No
 4. Did custody papers accompany the sample(s)? Yes No
 5. Were the custody papers relinquished & signed in the appropriate place? Yes No
 6. Was/were the person(s) who collected the samples clearly identified on the COC? Yes No
 7. Did all bottles arrive in good condition (Unbroken)? Yes No
 8. Could all bottle labels (ID/Date/Time) be reconciled with the COC? Yes No

9. For each sample, does the COC specify preservatives Y N, # of containers Y N, and sample type of grab/comp Y N?

10. Were correct bottle(s) used for the test(s) indicated? Yes No
 11. Sufficient quantity received to perform indicated analyses? Yes No
 12. Are these work share samples and all listed on the COC? Yes No

If yes, Questions 13-17 have been checked at the originating laboratory.

13. Were all preserved sample(s) at the correct pH upon receipt? Yes No NA pH Strip Lot# HC157842

14. Were VOAs on the COC? Yes No

15. Were air bubbles >6 mm in any VOA vials? Yes No NA  ← Larger than this.

16. Was a VOA trip blank present in the cooler(s)? Trip Blank Lot # _____ Yes No

17. Was a LL Hg or Me Hg trip blank present? _____ Yes No

Contacted PM _____ Date _____ by _____ via Verbal Voice Mail Other _____

Concerning _____

18. CHAIN OF CUSTODY & SAMPLE DISCREPANCIES additional next page

Samples processed by:

19. SAMPLE CONDITION

Sample(s) _____ were received after the recommended holding time had expired.

Sample(s) _____ were received in a broken container.

Sample(s) _____ were received with bubble >6 mm in diameter. (Notify PM)

20. SAMPLE PRESERVATION

Sample(s) _____ were further preserved in the laboratory.

Time preserved: _____ Preservative(s) added/Lot number(s): _____

VOA Sample Preservation - Date/Time VOAs Frozen: _____

Temperature readings: _____

<u>Client Sample ID</u>	<u>Lab ID</u>	<u>Container Type</u>	<u>Container</u>		<u>Preservative</u>	
			<u>pH</u>	<u>Temp</u>	<u>Added (mls)</u>	<u>Lot #</u>
DEK-MW-18001	240-166148-A-1	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
DEK-MW-18001	240-166148-B-1	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Chain of Custody Record



Client Information (Sub Contract Lab)		Sampler:	Lab Pk:	Brooks, Kris M	Carrier Tracking No(s):	COC No:	240-151693.1					
Shipping/Receiving		Phone:	E-Mail:	Kris.Brooks@et.eurofinsus.com	State of Origin:	Page:	Page 1 of 1					
Company:		Accreditations Required (See note)										
TestAmerica Laboratories, Inc.												
Address:		Due Date Requested:										
13715 Rider Trail North,		6/7/2022										
City:		TAT Requested (days):										
Earth City												
State/Zip		PO #:										
MO. 63045		WO #:										
Phone:		Project #:										
314-298-8566(Tel) 314-298-8757(Fax)		24024154										
Email:		SSOW#:										
Project Name:		Site										
CCR DEK Bottom Ash Pond												
Sample Identification - Client ID (Lab ID)		Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (Water, Snow/Ice, Sewage, Oil, Other)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	903.0/PreSep STD Standard Target List	904.0/PreSep STD Standard Target List	Ra26Ra28 GPC	Total Number of containers	Special Instructions/Note:
DEK-MW-18001 (240-166148-1)		5/4/22	13:44 Eastern		Water	X	X	X	X		2	TVA protocol - Ra-226+228 action limit at 5.0 pCi/L
<p>Note: Since laboratory accreditations are subject to change, Eurofins Environment Testing North Central, LLC places the ownership of method, analyte & accreditation compliance upon out subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/test/matrix being analyzed, the samples must be shipped back to the Eurofins Environment Testing North Central, LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Environment Testing North Central, LLC attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to Eurofins Environment Testing North Central, LLC.</p>												
<p>Possible Hazard Identification Unconfirmed <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months Deliverable Requested: I, II, III, IV, Other (specify) _____ Primary Deliverable Rank: 2 Empty Kit Relinquished by: _____ Date: _____ Method of Shipment: _____ Relinquished by: _____ Date/Time: _____ Received by: _____ Date/Time: _____ Relinquished by: _____ Date/Time: _____ Received by: _____ Date/Time: _____ Custody Seals Intact: _____ Custody Seal No.: _____ Δ Yes Δ No</p>												
<p>Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months Special Instructions/QC Requirements: _____ Received by: _____ Date/Time: _____ Received by: _____ Date/Time: _____ Received by: _____ Date/Time: _____ Cooler Temperature(s) °C and Other Remarks: _____</p>												



Login Sample Receipt Checklist

Client: TRC Environmental Corporation.

Job Number: 240-166148-1

SDG Number:

Login Number: 166148

List Number: 2

Creator: Worthington, Sierra M

List Source: Eurofins St. Louis

List Creation: 05/09/22 02:25 PM

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



Appendix B

Field Notes



PROJECT NAME: CEC Karn BAP/LI: 2022 GW Compliance

PROJECT NUMBER: 464095.0001.0000

PROJECT MANAGER: Darby Litz

SITE LOCATION: 2742 Weadock Hwy
Essexville, MI 48732

DATES OF FIELDWORK: 5-2-22 TO 5-4-22

PURPOSE OF FIELDWORK: First Semiannual CCR Sampling Event

WORK PERFORMED BY: Jake Krenz, Javier Jasso, Henry Schnaidt

Jake Krenz 5-5-22
SIGNED DATE

Henry Schnaidt 5/5/22
CHECKED BY DATE



GENERAL NOTES

KLI/BAP

PROJECT NAME: CEC Kern LF: 2022 GW Compliance	DATE: <i>5/2/22</i>	TIME ARRIVED: <i>0830</i>
PROJECT NUMBER: 464095-0000-0000 <i>0001</i>	AUTHOR: <i>J. Jasso</i>	TIME LEFT: <i>1330</i>

WEATHER		
TEMPERATURE: <i>47</i> °F	WIND: <i>10</i> MPH	VISIBILITY: <i>overcast</i>

WORK / SAMPLING PERFORMED
<i>Walk bank</i>
<i>getting supplies</i>

PROBLEMS ENCOUNTERED	CORRECTIVE ACTION TAKEN
<i>[Diagonal line]</i>	<i>[Diagonal line]</i>

COMMUNICATION		
NAME	REPRESENTING	SUBJECT / COMMENTS
<i>[Diagonal line]</i>	<i>[Diagonal line]</i>	<i>[Diagonal line]</i>

INVESTIGATION DERIVED WASTE SUMMARY		
WASTE MATRIX	QUANTITY	COMMENTS
<i>[Diagonal line]</i>	<i>[Diagonal line]</i>	<i>[Diagonal line]</i>

SIGNED *[Signature]* *5/5/22* DATE

CHECKED BY *[Signature]* *5-5-22* DATE



GENERAL NOTES

PROJECT NAME: CEC Karn BAP/LI: 2022 GW Comp	DATE: <u>5-3-22</u>	TIME ARRIVED: <u>0700</u>
PROJECT NUMBER: 464095.0001.0000	AUTHOR: Andrew Whaley, Jake Krefz	TIME LEFT: <u>1600</u>

WEATHER		
TEMPERATURE: <u>50</u> °F	WIND: <u>10-15</u> MPH	VISIBILITY: <u>Rain/clouds</u>
WORK / SAMPLING PERFORMED		
<u>Sampled wells: OW-10, OW-11, OW-12, DEK-MW-15003</u>		
<u>collected samples: KLE-PLS, KLE-SLS, and SW-Ditch</u>		

PROBLEMS ENCOUNTERED	CORRECTIVE ACTION TAKEN
<u>/</u>	<u>/</u>

COMMUNICATION		
NAME	REPRESENTING	SUBJECT / COMMENTS
<u>D. Lite</u>	<u>TRC</u>	<u>site updates</u>

INVESTIGATION DERIVED WASTE SUMMARY		
WASTE MATRIX	QUANTITY	COMMENTS
<u>purge water</u>	<u>DNM</u>	<u>purged to ground</u>

Jake Krefz 5-5-22 JOS 5/5/22
 SIGNED DATE CHECKED BY DATE



GENERAL NOTES

KLI/BAP

PROJECT NAME: CEC Kerr LF: 2022 GW Compliance	DATE: 5/3/22	TIME ARRIVED: 0600
PROJECT NUMBER: 464095-0000-0000 6201	AUTHOR: J. Jasso	TIME LEFT: 1415

WEATHER

TEMPERATURE: 42 °F WIND: 10 MPH VISIBILITY: Overcast Rain

WORK / SAMPLING PERFORMED

Wells Sampled mw-19, ms+msd, 18, Dup #1, F.b #1
 M 22, 0w-07 mw 23, 0w-07, DPK mw 1800/ms+msd
 SHIPPING STARR

PROBLEMS ENCOUNTERED	CORRECTIVE ACTION TAKEN
----------------------	-------------------------

/	/
---	---

COMMUNICATION

NAME	REPRESENTING	SUBJECT / COMMENTS
/	/	/

INVESTIGATION DERIVED WASTE SUMMARY

WASTE MATRIX	QUANTITY	COMMENTS
purge water	Nm	purged to ground

SIGNED [Signature] 5/5/22 DATE

CHECKED BY [Signature] 5-5-22 DATE



GENERAL NOTES

PROJECT NAME: CEC Karn BAP/LI: 2022 GW Comp	DATE: <u>5/3/23</u>	TIME ARRIVED: <u>630</u>
PROJECT NUMBER: 464095.0001.0000	AUTHOR: <u>Andrew Whaley, Jake Kren</u>	TIME LEFT: <u>330</u>

Henry Schwaidt

WEATHER		
TEMPERATURE: <u>47</u> °F	WIND: <u>25</u> MPH	VISIBILITY: <u>cloudy, drizzly</u>

WORK / SAMPLING PERFORMED
<i>Sampled DEK wells, got dup, field blank, equip ment blank</i>

PROBLEMS ENCOUNTERED	CORRECTIVE ACTION TAKEN
<i>turb water reading high</i>	<i>re calibrated turb meter</i>

COMMUNICATION		
NAME	REPRESENTING	SUBJECT / COMMENTS
<i>J. Krenz</i>	<i>Tec</i>	<i>Project communication</i>

INVESTIGATION DERIVED WASTE SUMMARY		
WASTE MATRIX	QUANTITY	COMMENTS
<i>GW</i>	<i>NM</i>	<i>purged to ground</i>

Henry Schwaidt

 SIGNED

5/5/23

 DATE

Jake Kren *5-5-23*

 CHECKED BY

 DATE



GENERAL NOTES

KLI/BAP

PROJECT NAME: CEC Kam-LF : 2022 GW Compliance	DATE: <i>5/4/22</i>	TIME ARRIVED: <i>0600</i>
PROJECT NUMBER: 464095- 0000 0000 <i>0001</i>	AUTHOR: <i>J. Jasso</i>	TIME LEFT: <i>1520</i>

WEATHER		
TEMPERATURE: <i>42</i> °F	WIND: <i>20</i> MPH	VISIBILITY: <i>Overcast</i>

WORK / SAMPLING PERFORMED
<i>DEKMW-15004, Dup #2, DEKMW-22001, 22002, 22003, 22004, 22005, 22006</i>

PROBLEMS ENCOUNTERED	CORRECTIVE ACTION TAKEN
<i>/</i>	<i>/</i>

COMMUNICATION		
NAME	REPRESENTING	SUBJECT / COMMENTS
<i>/</i>	<i>/</i>	<i>/</i>

INVESTIGATION DERIVED WASTE SUMMARY		
WASTE MATRIX	QUANTITY	COMMENTS
<i>purge water</i>	<i>Nm</i>	<i>purged to ground</i>

SIGNED *J. Jasso* DATE *5/5/22*

CHECKED BY *Julie King* DATE *5-5-22*



EQUIPMENT SUMMARY

PROJECT NAME: CEC Karn BAP/LI: 2022 GW	SAMPLER NAME: <u>Henry Schmidt</u> Andrew Whaley, Jake Krenz, Javier Jass
PROJECT NO.: 464095.0001.0000	

WATER LEVEL MEASUREMENTS COLLECTED WITH:

HERON DIPPER-T	TRC A2
NAME AND MODEL OF INSTRUMENT	SERIAL NUMBER (IF APPLICABLE)

PRODUCT LEVEL MEASUREMENTS COLLECTED WITH:

NA	NA
NAME AND MODEL OF INSTRUMENT	SERIAL NUMBER (IF APPLICABLE)

DEPTH TO BOTTOM OF WELL MEASUREMENTS COLLECTED WITH:

HERON DIPPER-T	TRC A2
NAME AND MODEL OF INSTRUMENT	SERIAL NUMBER (IF APPLICABLE)

PURGING METHOD

PERISTALTIC PUMP	TRC A2
NAME AND MODEL OF PUMP OR TYPE OF BAILER	SERIAL NUMBER (IF APPLICABLE)

SAMPLING METHOD

PERISTALTIC PUMP	TRC A2
NAME AND MODEL OF PUMP OR TYPE OF BAILER	SERIAL NUMBER (IF APPLICABLE)
GEOTECH DISPOSABLE FILTER	0.45 MICRON
NAME AND MODEL OF FILTERATION DEVICE	FILTER TYPE AND SIZE
DEDICATED POLY TUBING	<input checked="" type="checkbox"/> LOW-FLOW SAMPLING EVENT
TUBING TYPE	

PURGE WATER DISPOSAL METHOD

GROUND
 DRUM
 POTW
 POLYTANK
 OTHER _____

DECONTAMINATION AND FIELD BLANK WATER SOURCE

STORE BOUGHT	LABORATORY PROVIDED
POTABLE WATER SOURCE	DI WATER SOURCE
<u>Joe King</u> <u>5-5-22</u>	<u>LH5</u> <u>5/5/22</u>
SIGNED DATE	CHECKED BY DATE



WATER QUALITY METER CALIBRATION LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW Compliance	MODEL: <u>p10 055</u>	SAMPLER: <u>MS AW, JK, JJ</u>
PROJECT NO.: 464095.0001.0000	SERIAL #: <u>Rental</u>	DATE: <u>5/2/22</u>

PH CALIBRATION CHECK

pH 7 (LOT #): <u>26A918</u> (EXP. DATE): <u>JAN/24</u>	pH 4 / 10 (LOT #): <u>26B002</u> (EXP. DATE): <u>FEB/24</u>	CAL. RANGE	TIME
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD		
<u>7.00 / 7.00</u>	<u>4.00 / 4.00</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>1215</u>
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	

SPECIFIC CONDUCTIVITY CALIBRATION CHECK

CAL. READING (LOT #): <u>167801</u> (EXP. DATE): <u>OCT/22</u>	TEMPERATURE (*CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / STANDARD			
<u>1413 / 1413</u>	<u>17.7</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>1220</u>
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

ORP CALIBRATION CHECK

CAL. READING (LOT #): <u>216700575</u> (EXP. DATE): <u>2026-07-29</u>	TEMPERATURE (*CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / STANDARD			
<u>225.6 / 225.0</u>	<u>17.0</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>1230</u>
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

D.O. CALIBRATION CHECK

CAL. READING (LOT #): <u>9.21</u> (EXP. DATE): <u>9.21</u>	TEMPERATURE (*CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / SATURATED AIR			
<u>9.21 / 9.21</u>	<u>17.9</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>1235</u>
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

TURBIDITY CALIBRATION CHECK

CALIBRATION READING (NTU)		CAL. RANGE	TIME
(LOT #): <u>A1007</u> (EXP. DATE): <u>JAN 23</u>	(LOT #): <u>DI</u> (EXP. DATE): <u>DI</u>		
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD		
<u>0.00 / 0.00</u>	<u>100.00 / 100.00</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>1245</u>
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	

COMMENTS

<input type="checkbox"/> AUTOCAL SOLUTION	<input checked="" type="checkbox"/> STANDARD SOLUTION (S)
(LOT #):	LIST LOT NUMBERS AND EXPIRATION DATES UNDER CALIBRATION CHECK
(EXP. DATE):	
CALIBRATED PARAMETERS	CALIBRATION RANGES ⁽¹⁾
<input type="checkbox"/> pH	pH: +/- 0.2 S.U.
<input type="checkbox"/> COND	COND: +/- 1% OF CAL. STANDARD
<input type="checkbox"/> ORP	ORP: +/- 25 mV
<input type="checkbox"/> D.O.	D.O.: VARIES
<input type="checkbox"/> TURB	TURB: +/- 5% OF CAL. STANDARD
<input type="checkbox"/>	
<input type="checkbox"/>	
<input type="checkbox"/>	

(1) CALIBRATION RANGES ARE SPECIFIC TO THE MODEL OF THE WATER QUALITY METER

NOTES

PROBLEMS ENCOUNTERED

CORRECTIVE ACTIONS

SIGNED Henry Schwandt DATE 5/2/22

CHECKED BY Paul Ray DATE 5-5-22



WATER QUALITY METER CALIBRATION LOG

PROJECT NAME:	CEC Karn BAP/LI: 2022 GW Compliance	MODEL: YSD PRO DSS	SAMPLER: AW, JK, JJ
PROJECT NO.:	464095.0001.0000	SERIAL #: Rental	DATE: 5-3-22

PH CALIBRATION CHECK

pH 7 (LOT #): 26A918 (EXP. DATE): Jun/24	pH 4 / 10 (LOT #): 26B002 (EXP. DATE): Feb/24	CAL. RANGE	TIME
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD		
7.00 / 7.00	4.00 / 4.00	<input checked="" type="checkbox"/> WITHIN RANGE	0622
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	

SPECIFIC CONDUCTIVITY CALIBRATION CHECK

CAL. READING (LOT #): 26A342 (EXP. DATE): Jun/27	TEMPERATURE (*CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / STANDARD			
1413 / 1413	21.1	<input checked="" type="checkbox"/> WITHIN RANGE	0618
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

ORP CALIBRATION CHECK

CAL. READING (LOT #): 21K100307 (EXP. DATE): 11-3-26	TEMPERATURE (*CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / STANDARD			
242.1 / 242.1	21.3	<input checked="" type="checkbox"/> WITHIN RANGE	0625
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

D.O. CALIBRATION CHECK

CAL. READING (LOT #): 21K100307 (EXP. DATE): 11-3-26	TEMPERATURE (*CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / SATURATED AIR			
8.43 / 8.43	20.0	<input checked="" type="checkbox"/> WITHIN RANGE	0630
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

TURBIDITY CALIBRATION CHECK

CALIBRATION READING (NTU)		CAL. RANGE	TIME
(LOT #): DI water (EXP. DATE):	(LOT #): A1196 (EXP. DATE): Jun-23		
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD		
0.0 / 0.0	100.0 / 100.0	<input checked="" type="checkbox"/> WITHIN RANGE	0635
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	

COMMENTS

<input type="checkbox"/> AUTOCAL SOLUTION	<input checked="" type="checkbox"/> STANDARD SOLUTION (S)
(LOT #):	LIST LOT NUMBERS AND EXPIRATION DATES UNDER CALIBRATION CHECK
(EXP. DATE):	
CALIBRATED PARAMETERS	CALIBRATION RANGES ⁽¹⁾
<input type="checkbox"/> pH	pH: +/- 0.2 S.U.
<input type="checkbox"/> COND	COND: +/- 1% OF CAL. STANDARD
<input type="checkbox"/> ORP	ORP: +/- 25 mV
<input type="checkbox"/> D.O.	D.O.: VARIES
<input type="checkbox"/> TURB	TURB: +/- 5% OF CAL. STANDARD
<input type="checkbox"/>	
<input type="checkbox"/>	⁽¹⁾ CALIBRATION RANGES ARE SPECIFIC TO THE MODEL OF THE WATER QUALITY METER

NOTES

PROBLEMS ENCOUNTERED

CORRECTIVE ACTIONS

SIGNED: Janet King DATE: 5-5-22

CHECKED BY: HL5 DATE: 5/5/22



WATER QUALITY METER CALIBRATION LOG

KLE/BAP

PROJECT NAME: CEC Kam LE: 2022 GW Compliance	MODEL: D90 DSS	SAMPLER: AW-11JK
PROJECT NO.: 464095-0000-0000	SERIAL #: A2	DATE: 5/3/22

PH CALIBRATION CHECK

(LOT #): pH 418 (EXP. DATE): 1/24	(LOT #): pH 4 / 10 (EXP. DATE): 2/24	CAL. RANGE	TIME
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD		
700 / 700	400 / 400	<input checked="" type="checkbox"/> WITHIN RANGE	0515
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	

SPECIFIC CONDUCTIVITY CALIBRATION CHECK

(LOT #): CAL. READING (EXP. DATE): 1/24	TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / STANDARD			
1413 / 1413	N/A	<input checked="" type="checkbox"/> WITHIN RANGE	0515
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

ORP CALIBRATION CHECK

(LOT #): CAL. READING (EXP. DATE): 7/24	TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / STANDARD			
220 / 220	21.0	<input checked="" type="checkbox"/> WITHIN RANGE	0515
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

D.O. CALIBRATION CHECK

(LOT #): CAL. READING (EXP. DATE):	TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / SATURATED AIR			
8.19 / 8.19	24.0	<input checked="" type="checkbox"/> WITHIN RANGE	0515
/	19.0	<input type="checkbox"/> WITHIN RANGE	0822
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

TURBIDITY CALIBRATION CHECK

(LOT #): CALIBRATION READING (NTU) (EXP. DATE): 1/24	(LOT #): (EXP. DATE):	CAL. RANGE	TIME
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD		
0 / 0	/	<input checked="" type="checkbox"/> WITHIN RANGE	0515
10 / 10	/	<input checked="" type="checkbox"/> WITHIN RANGE	0515
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	

COMMENTS

<input type="checkbox"/> AUTOCAL SOLUTION	<input checked="" type="checkbox"/> STANDARD SOLUTION (S)
(LOT #):	LIST LOT NUMBERS AND EXPIRATION DATES UNDER CALIBRATION CHECK
(EXP. DATE):	
CALIBRATED PARAMETERS	CALIBRATION RANGES ⁽¹⁾
<input type="checkbox"/> pH	pH: +/- 0.2 S.U.
<input type="checkbox"/> COND	COND: +/- 1% OF CAL. STANDARD
<input type="checkbox"/> ORP	ORP: +/- 25 mV
<input type="checkbox"/> D.O.	D.O.: VARIES
<input type="checkbox"/> TURB	TURB: +/- 5% OF CAL. STANDARD
<input type="checkbox"/>	
<input type="checkbox"/>	
<input type="checkbox"/>	

⁽¹⁾ CALIBRATION RANGES ARE SPECIFIC TO THE MODEL OF THE WATER QUALITY METER

NOTES

PROBLEMS ENCOUNTERED

CORRECTIVE ACTIONS

Do not calibrating	

SIGNED: [Signature] DATE: 5/5/22

CHECKED BY: [Signature] DATE: 5-5-22



WATER QUALITY METER CALIBRATION LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW Compliance	MODEL: YSI P10	SAMPLER: HS AW, JK, JJ
PROJECT NO.: 464095.0001.0000	SERIAL #: Rental	DATE: 5/3/22

PH CALIBRATION CHECK

PH 7 (LOT #): 262518 (EXP. DATE): JAN 24	PH 10 (LOT #): 268002 (EXP. DATE): FEB 24	CAL. RANGE	TIME
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD		
7.00 / 7.00	4.00 / 4.00	<input checked="" type="checkbox"/> WITHIN RANGE	6:25
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	

SPECIFIC CONDUCTIVITY CALIBRATION CHECK

CAL. READING (LOT #): 165701 (EXP. DATE): OCT 22	TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / STANDARD			
1413 / 11913	21.0	<input checked="" type="checkbox"/> WITHIN RANGE	6:28
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

ORP CALIBRATION CHECK

CAL. READING (LOT #): 216100575 (EXP. DATE): 2026-07-20	TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / STANDARD			
223.0 / 223.0	20.9	<input checked="" type="checkbox"/> WITHIN RANGE	6:32
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

D.O. CALIBRATION CHECK

CAL. READING (LOT #): (EXP. DATE):	TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / SATURATED AIR			
8.67 / 8.67	21.0	<input checked="" type="checkbox"/> WITHIN RANGE	6:38
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

TURBIDITY CALIBRATION CHECK

CALIBRATION READING (NTU)		CAL. RANGE	TIME
(LOT #): DE (EXP. DATE): H ₂ O	(LOT #): A1007 * (EXP. DATE): Jun 23rd		
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD		
0.00 / 0.00	100.0 / 100.0	<input checked="" type="checkbox"/> WITHIN RANGE	6:42
0.00 / 0.00	100.0 / 100.0	<input checked="" type="checkbox"/> WITHIN RANGE	10:20
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	

COMMENTS

<input type="checkbox"/> AUTOCAL SOLUTION	<input checked="" type="checkbox"/> STANDARD SOLUTION (S)
(LOT #):	LIST LOT NUMBERS AND EXPIRATION DATES UNDER CALIBRATION CHECK
(EXP. DATE):	
CALIBRATED PARAMETERS	CALIBRATION RANGES ⁽¹⁾
<input type="checkbox"/> pH	pH: +/- 0.2 S.U.
<input type="checkbox"/> COND	COND: +/- 1% OF CAL. STANDARD
<input type="checkbox"/> ORP	ORP: +/- 25 mV
<input type="checkbox"/> D.O.	D.O.: VARIES
<input type="checkbox"/> TURB	TURB: +/- 5% OF CAL. STANDARD
<input type="checkbox"/>	
<input type="checkbox"/>	⁽¹⁾ CALIBRATION RANGES ARE SPECIFIC TO THE MODEL OF THE WATER QUALITY METER

NOTES

2nd try turb cal: A1007 Jul 23

PROBLEMS ENCOUNTERED

turb readings high

CORRECTIVE ACTIONS

re calibrated turb w/ new calibration solution
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SIGNED: HS DATE: 5/3/22

CHECKED BY: [Signature] DATE: 5-5-22



WATER QUALITY METER CALIBRATION LOG

KLE/RAP

PROJECT NAME: CEC Kern LP: 2022 GW Compliance	MODEL: <u>D0 DSS</u>	SAMPLER: <u>AW JJK</u>
PROJECT NO.: 46409500000000	SERIAL #: <u>A2</u>	DATE: <u>5/4/22</u>

PH CALIBRATION CHECK

pH 7		pH 4 / 10		CAL. RANGE	TIME
(LOT #): <u>2A9118</u>	(EXP. DATE): <u>1/24</u>	(LOT #): <u>269002</u>	(EXP. DATE): <u>2/24</u>		
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD				
<u>700 / 700</u>	<u>400 / 400</u>	<input checked="" type="checkbox"/>	WITHIN RANGE	<u>0515</u>	
/	/	<input type="checkbox"/>	WITHIN RANGE		
/	/	<input type="checkbox"/>	WITHIN RANGE		
/	/	<input type="checkbox"/>	WITHIN RANGE		

SPECIFIC CONDUCTIVITY CALIBRATION CHECK

CAL. READING		TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
(LOT #): <u>1615021</u>	(EXP. DATE): <u>11/22</u>			
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD			
<u>1413 / 1413</u>	<u>OK</u>	<input checked="" type="checkbox"/>	WITHIN RANGE	<u>0515</u>
/	/	<input type="checkbox"/>	WITHIN RANGE	
/	/	<input type="checkbox"/>	WITHIN RANGE	
/	/	<input type="checkbox"/>	WITHIN RANGE	

ORP CALIBRATION CHECK

CAL. READING		TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
(LOT #): <u>216100775</u>	(EXP. DATE): <u>7/26</u>			
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD			
<u>220 / 220</u>	<u>21.0</u>	<input checked="" type="checkbox"/>	WITHIN RANGE	<u>0515</u>
/	/	<input type="checkbox"/>	WITHIN RANGE	
/	/	<input type="checkbox"/>	WITHIN RANGE	
/	/	<input type="checkbox"/>	WITHIN RANGE	

D.O. CALIBRATION CHECK

CAL. READING		TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / SATURATED AIR				
/	/		<input type="checkbox"/>	WITHIN RANGE
/	/		<input type="checkbox"/>	WITHIN RANGE
/	/		<input type="checkbox"/>	WITHIN RANGE
/	/		<input type="checkbox"/>	WITHIN RANGE

TURBIDITY CALIBRATION CHECK

CALIBRATION READING (NTU)		CAL. RANGE	TIME
(LOT #): <u>LA mott</u>	(EXP. DATE):		
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD		
<u>0 / 0</u>	<u>/</u>	<input checked="" type="checkbox"/>	WITHIN RANGE <u>0515</u>
<u>10 / 10</u>	<u>/</u>	<input checked="" type="checkbox"/>	WITHIN RANGE <u>0515</u>
/	/	<input type="checkbox"/>	WITHIN RANGE
/	/	<input type="checkbox"/>	WITHIN RANGE

COMMENTS

<input type="checkbox"/> AUTOCAL SOLUTION	<input checked="" type="checkbox"/> STANDARD SOLUTION (S)
(LOT #):	LIST LOT NUMBERS AND EXPIRATION DATES UNDER CALIBRATION CHECK
(EXP. DATE):	
CALIBRATED PARAMETERS	CALIBRATION RANGES ⁽¹⁾
<input type="checkbox"/> pH	pH: +/- 0.2 S.U.
<input type="checkbox"/> COND	COND: +/- 1% OF CAL. STANDARD
<input type="checkbox"/> ORP	ORP: +/- 25 mV
<input type="checkbox"/> D.O.	D.O.: VARIES
<input type="checkbox"/> TURB	TURB: +/- 5% OF CAL. STANDARD
<input type="checkbox"/> _____	⁽¹⁾ CALIBRATION RANGES ARE SPECIFIC TO THE MODEL OF THE WATER QUALITY METER
<input type="checkbox"/> _____	

NOTES

Do not working

PROBLEMS ENCOUNTERED	CORRECTIVE ACTIONS

SIGNED: [Signature] DATE: 5/5/22

CHECKED BY: [Signature] DATE: 5-5-22



WATER LEVEL DATA

PROJECT NAME: CEC Karn BAP/LI: 2022 GW Compliance	DATE: 5/2/22
PROJECT NUMBER: 464095.0001.0000	AUTHOR: Andrew Whaley, Jake Krenz, S. Susso

WELL LOCATION	TIME	REFERENCE	DEPTH TO WATER (FEET)	DEPTH TO BOTTOM (FEET)	DEPTH TO PRODUCT (FEET)	WATER ELEVATION
---------------	------	-----------	-----------------------	------------------------	-------------------------	-----------------

DE Karn Bottom Ash Pond

DEK-MW-15002	0910		6.52	17.75		
DEK-MW-15004	0946		28.22	41.80		
DEK-MW-15005	0904		9.64	28.23		
DEK-MW-15006	0907		9.12	21.50		

DE Karn Bottom Ash Pond and Lined Impoundment

DEK-MW-18001	0933		8.6	19.65		
DEK-MW-15003	0946		14.80	27.67		

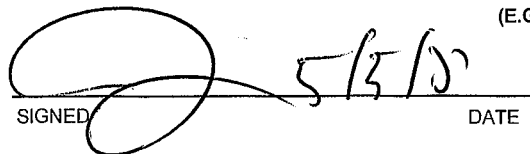
Karn Lined Impoundment

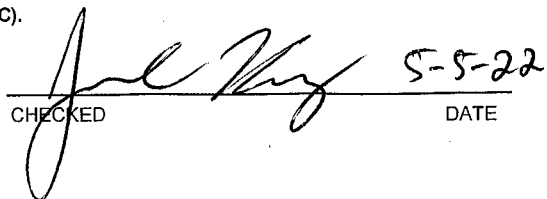
OW-10	1316		6.43	17.95		
OW-11	0933		22.04	25.67		
OW-12	0930		17.05	23.41		

Background

MW-15002	0841		6.61	DNM		
MW-15008	0824		4.38	DNM		
MW-15016	0845		3.64	DNM		
MW-15019	0835		5.21	DNM		
DEK-MW 22000	0910		8.19	20.30		
DEK-MW 22001	0913		9.74	24.00		
DEK-MW 22002	0915		11.03	26.87		
DEK-MW 22003	0916		10.40	24.46		
DEK-MW 22006	0920		8.75	17.08		
DEK-MW 22004	0922		9.45	22.44		

ALL WATER LEVELS MUST INCLUDE REFERENCE POINT AND TAPE CORRECTION FACTOR (E.G., 1.1 + 0.00 T/PVC).

SIGNED  5/3/22 DATE

CHECKED  5-5-22 DATE



WATER SAMPLE LOG

PROJECT NAME: CEC Kam BAP/LI: 2022 GW C		PREPARED		CHECKED	
PROJECT NUMBER: 464095.0001.0000		BY: AW, JK JJ	DATE: 5-3-22	BY: HJ	DATE: 5/5/22
SAMPLE ID: 0w-10		WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER			
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER					
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER					
PURGING	TIME: 1329	DATE: 5-3-22	SAMPLE	TIME: 1425	DATE: 5-3-22
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER		PH: 7.13 SU		CONDUCTIVITY: 676 umhos/cm	
		ORP: -154.6 mV		DO: 0.17 mg/L	
DEPTH TO WATER: 6.43 T/ PVC		TURBIDITY: 83.82 NTU			
DEPTH TO BOTTOM: NM T/ PVC		<input type="checkbox"/> NONE <input checked="" type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		TEMPERATURE: 9.9 °C		OTHER:	
VOLUME REMOVED: 5.5 <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		COLOR: clear		ODOR: none	
COLOR: clear		ODOR: none		FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
TURBIDITY: <input type="checkbox"/> NONE <input checked="" type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		FILTRATE COLOR: clear		FILTRATE ODOR: none	
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER		QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-		COMMENTS:	

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1330	100	7.32	581	-46.7	2.92	19.52	10.0	7.10	INITIAL
1335	100	7.24	569	-58.3	0.57	12.44	9.8	7.27	.5
1340	100	7.21	586	-76.5	0.17	20.08	9.7	7.60	1
1345	100	7.18	608	-105.8	0.17	34.03	9.6	7.75	1.5
1350	100	7.15	635	-122.7	0.17	37.41	9.7	7.76	2
1355	100	7.13	663	-135.2	0.17	44.60	9.8	7.76	2.5
1400	100	7.13	675	-136.9	0.17	35.54	9.8	7.76	3
1405	100	7.12	677	-142.1	0.17	32.25	9.8	7.76	3.5
1410	100	7.12	676	-147.2	0.17	54.86	9.8	7.76	4
1415	100	7.12	676	-150.2	0.17	82.57	9.9	7.76	4.5

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
1-2	125ml	Plastic	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	2	1L	Plastic	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	↓	↓	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	2	60ml	vOA	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	↓	↓	C	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	60ml	↓	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	↓	↓	D	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	100ml	↓	E	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N
1	250ml	↓	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	125ml	Plastic	B	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N

SHIPPING METHOD: Fedex	DATE SHIPPED: 5-3-22	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE: <i>Paul King</i>	DATE SIGNED: 5-5-22



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW. <u>(IK) JJ</u> DATE: <u>5-3-22</u>	BY: <u>MS</u> DATE: <u>5/5/22</u>

SAMPLE ID: <u>0w-11</u>	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: <u>0903</u>	DATE: <u>5-3-22</u>	SAMPLE	TIME: <u>0927</u>	DATE: <u>5-3-22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: <u>092757</u> SU		CONDUCTIVITY: <u>323.4</u> umhos/cm		
DEPTH TO WATER: <u>21.98</u> T/ PVC		ORP: <u>-27.3</u> mV		DO: <u>0.64</u> mg/L	
DEPTH TO BOTTOM: <u>25.45</u> T/ PVC		TURBIDITY: <u>7.41</u> NTU			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
VOLUME REMOVED: <u>2</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		TEMPERATURE: <u>11.4</u> °C		OTHER: _____	
COLOR: <u>clear</u> ODOR: <u>none</u>		FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		COLOR: <u>clear</u> ODOR: <u>none</u>	
TURBIDITY <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		FILTRATE COLOR: <u>clear</u>		FILTRATE ODOR: <u>none</u>	
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER		QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP- _____			
COMMENTS:					

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
0907	100	9.55	328.6	45.7 9	2.15	10.53	11.2	22.41	INITIAL
0912	100	9.60	321.9	-9.1	0.71	11.26	11.2	22.87	.5
0917	100	9.58	323.1	-18.4	0.38	9.34	11.4	23.58	1.0
0922	100	9.56	323.6	-21.9	0.40	9.14	11.4	23.75	1.5
0927	100	9.51	323.4	-27.3	0.64	7.41	11.4	23.77	2.0

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____											
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED			NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		
1	125ml	Plastic	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N		2	1L	Plastic	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	
1	↓	↓	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N		2	60ml	VDA	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	
1	↓	↓	C	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N		1	40ml	↓	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	
1	↓	↓	D	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N		1	40ml	↓	E	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	
1	250ml	↓	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N						<input type="checkbox"/> Y	<input type="checkbox"/> N	

SHIPPING METHOD: <u>FeDEX</u>	DATE SHIPPED: <u>5-3-22</u>	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE: <u>[Signature]</u>	DATE SIGNED: <u>5-5-22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C		PREPARED		CHECKED	
PROJECT NUMBER: 464095.0001.0000		BY: AW, <u>(K) JJ</u>	DATE: <u>5-3-22</u>	BY: <u>HS</u>	DATE: <u>5/5/22</u>
SAMPLE ID: <u>0w-12</u>		WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER			
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER					
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER					
PURGING	TIME: <u>1155</u>	DATE: <u>5-3-22</u>	SAMPLE	TIME: <u>1242</u>	DATE: <u>5-3-22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER		PH: <u>7.12</u> SU		CONDUCTIVITY: <u>777</u> umhos/cm	
		ORP: <u>-151.7</u> mV		DO: <u>0.21</u> mg/L	
DEPTH TO WATER: <u>17.05</u> T/ PVC		TURBIDITY: <u>8.05</u> NTU			
DEPTH TO BOTTOM: <u>23.44</u> T/ PVC		<input type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		TEMPERATURE: <u>11.9</u> °C		OTHER: _____	
VOLUME REMOVED: <u>17.5</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		COLOR: <u>Clear</u>		ODOR: <u>none</u>	
COLOR: <u>Orange</u> ODOR: _____		FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
TURBIDITY <input type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input checked="" type="checkbox"/> VERY		FILTRATE COLOR: <u>clear</u>		FILTRATE ODOR: <u>none</u>	
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER		QC SAMPLE: <input type="checkbox"/> MSMSD <input type="checkbox"/> DUP-		COMMENTS: <u>Field Blank Collected</u>	

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1157	300	7.15	755	-108.5	1.66	972.48	12.2	17.11	INITIAL
1202	300	7.10	769	-127.8	0.23	152.89	12.0	17.11	1.5
1207	300	7.10	786	-139.7	0.23	76.23	12.0	17.11	3
1212	300	7.10	790	-143.8	0.23	58.04	12.0	17.11	4.5
1217	300	7.10	788	-146.3	0.22	32.37	12.0	17.11	6
1222	300	7.11	787	-148.1	0.22	20.70	11.9	17.11	7.5
1227	300	7.11	784	-149.7	0.22	13.73	11.9	17.11	9
1232	300	7.11	783	-150.5	0.22	10.36	12.0	17.11	10.5
1237	300	7.11	780	-151.3	0.21	8.70	11.9	17.11	12
1242	300	7.12	777	-151.7	0.21	8.05	11.9	17.11	13.5

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
1	125mL	Plastic	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	1L	Plastic	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	↓	↓	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	60mL	VOA	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	↓	↓	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	40mL	↓	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	↓	↓	D	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	40mL	↓	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	
1	250mL	↓	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: <u>Fedex</u>	DATE SHIPPED: <u>5-3-22</u>	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE: <u>[Signature]</u>	DATE SIGNED: <u>5-5-22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C		PREPARED		CHECKED	
PROJECT NUMBER: 464095.0001.0000		BY: AW <u>JK</u> JJ	DATE: <u>5-3-22</u>	BY: <u>HS</u>	DATE: <u>5/5/22</u>
SAMPLE ID: <u>DEK-mw-15003</u>		WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER			
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER					
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER					
PURGING	TIME: <u>1006</u>	DATE: <u>5-3-22</u>	SAMPLE	TIME: <u>1052</u>	DATE: <u>5-3-22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER		PH: <u>7.88</u> SU		CONDUCTIVITY: <u>378.7</u> umhos/cm	
		ORP: <u>-198.2</u> mV		DO: <u>0.15</u> mg/L	
DEPTH TO WATER: <u>16.77</u> T/ PVC		TURBIDITY: <u>2.22</u> NTU			
DEPTH TO BOTTOM: <u>27.86</u> T/ PVC		<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		TEMPERATURE: <u>15.6</u> °C		OTHER: _____	
VOLUME REMOVED: <u>9</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		COLOR: <u>clear</u>		ODOR: <u>none</u>	
COLOR: <u>clear</u> ODOR: <u>none</u>		FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
TURBIDITY: <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		FILTRATE COLOR: <u>clear</u>		FILTRATE ODOR: <u>none</u>	
		QC SAMPLE: <input type="checkbox"/> MS/MSD		<input checked="" type="checkbox"/> DUP- <u>KLI</u>	
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER		COMMENTS:			

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1007	200	8.01	350.7	-3.7	2.82	3.69	14.8	17.73	INITIAL
1012	200	7.44	358.2	-35.8	0.50	3.44	15.5	18.62	1
1017	200	7.58	362.3	-45.9	0.23	2.77	15.6	19.15	2
1022	200	7.65	364.5	-122.3	0.18	2.74	15.6	19.28	3
1027	200	7.80	367.8	-161.3	0.17	2.61	15.5	19.31	4
1032	200	7.83	369.7	-170.7	0.16	2.61	15.5	19.32	5
1037	200	7.87	372.3	-183.9	0.16	2.42	15.5	19.32	6
1042	200	7.90	374.7	-193.3	0.16	2.35	15.6	19.32	7
1047	200	7.90	375.7	-196.5	0.15	2.37	15.6	19.32	8
1052	200	7.88	378.7	-198.2	0.15	2.22	15.6	19.32	9

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

PH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
2	125ml	plastic	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	4	1L	plastic	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
2	↓	↓	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	4	60mL	VOA	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
2	↓	↓	C	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	2	40mL	↓	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
2	↓	↓	D	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	2	40mL	↓	E	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N
2	250mL	↓	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N

SHIPPING METHOD: <u>Fedex</u>	DATE SHIPPED: <u>5-3-22</u>	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE: <u>Jal King</u>	DATE SIGNED: <u>5-5-22</u>



BAP/LE

WATER SAMPLE LOG

PROJECT NAME: CEC Karn LF 2022 GW Comp		PREPARED		CHECKED	
PROJECT NUMBER: 464095.0000.0000 0001		BY: AW (JJ) JK	DATE: 5/5/22	BY: JK	DATE: 5-5-22
SAMPLE ID: DEK-mu-18001		WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER			
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER					
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER					
PURGING	TIME: 1314	DATE: 5/3/22	SAMPLE	TIME: 1344	DATE: 5/3/22
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: 7.59 SU		CONDUCTIVITY: 983 umhos/cm		
DEPTH TO WATER: 8.10 T/ PVC		ORP: -76.3 mV		DO: NM mg/L	
DEPTH TO BOTTOM: 196.1 T/ PVC		TURBIDITY: 4.90 NTU		<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY	
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		TEMPERATURE: 9.6 °C		OTHER:	
VOLUME REMOVED: 6 LITERS <input type="checkbox"/> GALLONS		COLOR: clear		ODOR: none	
COLOR: cloudy		ODOR: none		FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
TURBIDITY: <input type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input checked="" type="checkbox"/> MODERATE <input type="checkbox"/> VERY		FILTRATE COLOR: clear		FILTRATE ODOR:	
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER		QC SAMPLE: <input checked="" type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-		COMMENTS: DO networking	

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1314	200	8.17	493	47.0	NM	65.0	11.0	8.0	INITIAL
1319		7.61	988	-8.1		28.3	9.6	8.15	1
1324		7.55	986	-42.0		13.0	9.6	8.15	2
1329		7.58	986	-65		11.0	9.6	8.15	3
1334		7.58	984	-75.8		5.0	9.6	8.15	4
1339		7.59	983	-76.0		5.0	9.6	8.11	5
1344		7.54	983	-76.3		4.90	9.6	8.11	6

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
6	125	GLASS	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	3	125	PI	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
3	40	GLASS	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	3	125	PI	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
3	40	GLASS	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	3	125	PI	D	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	250	PI	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
3	125	PI	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: Fedex	DATE SHIPPED: 5-3-22	AIRBILL NUMBER:
COC NUMBER:	SIGNATURE:	DATE SIGNED: 5/5/22



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C		PREPARED		CHECKED	
PROJECT NUMBER: 464095.0001.0000		BY: <u>AW JK</u>	DATE: <u>5/3/22</u>	BY: <u>JK</u>	DATE: <u>5-5-22</u>
SAMPLE ID: <u>DEF - MW - 15002</u>		WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER			
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER					
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER					
PURGING	TIME: <u>1336</u>	DATE: <u>5/3/22</u>	SAMPLE	TIME: <u>1421</u>	DATE: <u>5/3/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: <u>6.99</u>		CONDUCTIVITY: <u>884</u> umhos/cm		
DEPTH TO WATER: <u>6.45</u> T/ PVC		ORP: <u>-95.3</u> mV		DO: <u>0.01</u> mg/L	
DEPTH TO BOTTOM: <u>15.74</u> T/ PVC		TURBIDITY: <u>3.78</u> NTU			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		TEMPERATURE: <u>8.9</u> °C		OTHER: <u>—</u>	
VOLUME REMOVED: <u>0</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		COLOR: <u>Clear</u>		ODOR: <u>None</u>	
COLOR: <u>Clear</u>		ODOR: <u>None</u>		FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input checked="" type="checkbox"/> NO (<u>NS</u>)	
TURBIDITY: <input type="checkbox"/> NONE <input checked="" type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		FILTRATE COLOR: <u>clear</u>		FILTRATE ODOR: <u>None</u>	
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER		QC SAMPLE: <input type="checkbox"/> MSMSD <input type="checkbox"/> DUP- <u>—</u>			
COMMENTS: <u>—</u>					

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1336	200	6.98	913	119.0	2.16	41.12	8.6	6.45	INITIAL
1341	200	7.01	912	84.7	0.38	24.27	8.7	6.72	1
1346	200	7.02	905	46.1	0.18	15.01	8.7	6.73	2
1351	200	7.01	900	6.0	0.09	10.60	8.7	6.73	3
1356	200	7.00	896	-33.6	0.03	9.99	8.8	6.78	4
1401	200	7.00	894	-67.9	0.01	7.50	8.8	6.78	5
1406	200	7.00	891	-76.5	0.01	6.13	8.8	6.78	6
1411	200	6.99	888	-85.6	0.01	4.13	9.0	6.78	7
1416	200	6.99	885	-91.8	0.01	3.12	9.0	6.78	8
1421	200	6.99	884	-95.3	0.01	3.78	8.9	6.78	9

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
1	250	plastic	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	2	80	VDA	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	150	plastic	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	40	VDA	E	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N
1	150	plastic	Df ZnAc	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	40	VDA	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	150	plastic	C	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
1	150	plastic	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N

SHIPPING METHOD: <u> Fedex </u>	DATE SHIPPED: <u> 5/3/22 </u>	AIRBILL NUMBER: <u> — </u>
COC NUMBER: <u> — </u>	SIGNATURE: <u> NS </u>	DATE SIGNED: <u> 5/5/22 </u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C		PREPARED		CHECKED	
PROJECT NUMBER: 464095.0001.0000		BY: <u>AW, JK, JJ</u>	DATE: <u>5/3/22</u>	BY: <u>JK</u>	DATE: <u>5-5-22</u>
SAMPLE ID: <u>DEL - MW-15005</u>		WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER			
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER		SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER			
PURGING	TIME: <u>1216</u>	DATE: <u>5/3/22</u>	SAMPLE	TIME: <u>1256</u>	DATE: <u>5/3/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER		PH: <u>7.14</u> SU	CONDUCTIVITY: <u>1036</u> umhos/cm		
		ORP: <u>-101.0</u> mV	DO: <u>0.02</u> mg/L		
DEPTH TO WATER: <u>9.39</u> T/ PVC		TURBIDITY: <u>4.35</u> NTU			
DEPTH TO BOTTOM: <u>22.30</u> T/ PVC		<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		TEMPERATURE: <u>9.6</u> °C		OTHER: _____	
VOLUME REMOVED: <u>8</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		COLOR: <u>clear</u>		ODOR: <u>none</u>	
COLOR: <u>clearish</u> ODOR: <u>none</u>		FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input checked="" type="checkbox"/> NO <u>MS</u>			
TURBIDITY: <input type="checkbox"/> NONE <input checked="" type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		FILTRATE COLOR: <u>clear</u>		FILTRATE ODOR: <u>none</u>	
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER		QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP- _____			
COMMENTS: _____					

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1216	200	6.70	1142	164.1	1.20	16.03	9.5	9.39	INITIAL
1221	200	7.00	1105	85.6	0.46	11.03	9.6	9.51	1
1226	200	7.08	1073	21.0	0.20	9.67	9.6	9.52	2
1231	200	7.11	1059	-22.2	0.13	7.59	9.6	9.53	3
1236	200	7.12	1056	-22.8	0.05	5.79	9.6	9.49	4
1241	200	7.13	1049	-85.2	0.03	5.56	9.6	9.49	5
1246	200	7.14	1033	-92.4	0.01	5.75	9.6	9.48	6
1251	200	7.14	1030	-97.7	0.01	4.67	9.6	9.48	7
1256	200	7.14	1036	+01.0	0.02	4.35	9.6	9.49	8

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
1	250	plastic	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	80	VOA	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	150	plastic	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	40	VOA	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	
1	150	plastic	D+2mAc	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	40	VOA	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	150	plastic	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
1	150	plastic	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: <u>Fe del</u>	DATE SHIPPED: <u>5/3/22</u>	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE: <u>HL5</u>	DATE SIGNED: <u>5/5/22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: <u>AW, JK, JS</u>	DATE: <u>5/3/22</u>
	BY: <u>JK</u>	DATE: <u>5-5-22</u>

SAMPLE ID: DEK-MW-15006 WELL DIAMETER: 2" 4" 6" OTHER

WELL MATERIAL: PVC SS IRON GALVANIZED STEEL OTHER

SAMPLE TYPE: GW WW SW DI LEACHATE OTHER

PURGING	TIME: <u>1027</u>	DATE: <u>5/3/22</u>	SAMPLE	TIME: <u>1042</u>	DATE: <u>5/3/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: <u>7.38</u> SU	CONDUCTIVITY: <u>713</u> umhos/cm	ORP: <u>-75.5</u> mV	DO: <u>0.12</u> mg/L	
DEPTH TO WATER: <u>8.93</u> T/ PVC	TURBIDITY: <u>2.06</u> NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
DEPTH TO BOTTOM: <u>21.83</u> T/ PVC	TEMPERATURE: <u>10.2</u> °C	OTHER: <u>—</u>			
WELL VOLUME: <u>NA</u> <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: <u>clear</u>	ODOR: <u>none</u>			
VOLUME REMOVED: <u>3</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input checked="" type="checkbox"/> NO (<u>HS</u>)				
COLOR: <u>clearish</u> ODOR: <u>none</u>	FILTRATE COLOR: <u>clear</u>	FILTRATE ODOR: <u>none</u>			
TURBIDITY <input type="checkbox"/> NONE <input checked="" type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY	QC SAMPLE: <input type="checkbox"/> MS/MSD <input checked="" type="checkbox"/> DUP- <u>DEK-BAP-01</u>				
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER	COMMENTS: <u>FB + EB taken w/ this sample</u>				

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1027	200	7.33	717	-42.4	1.66	4.39	10.2	8.93	INITIAL
1032	200	7.36	708	-74.2	0.17	4.13	10.2	9.01	200 1
1037	200	7.37	708	-75.0	0.10	2.62	10.2	9.01	2
1042	200	7.38	713	-75.5	0.12	2.06	10.2	9.02	3

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

PH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

size

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
250	2	plastic	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N		4	40	VOA	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	
200	4	plastic	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N		4	40	NOA	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
150	4	plastic	D + 2WAc	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N		4	80	VOA	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
150	4	plastic	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N						<input type="checkbox"/> Y <input type="checkbox"/> N	
100	4	plastic	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N						<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: <u>Azdelx</u>	DATE SHIPPED: <u>5/3/22</u>	AIRBILL NUMBER: <u>—</u>
COC NUMBER: <u>—</u>	SIGNATURE: <u>HS</u>	DATE SIGNED: <u>5/5/22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C		PREPARED		CHECKED	
PROJECT NUMBER: 464095.0001.0000		BY: <u>H/S</u> AW, JK, JJ	DATE: <u>5/2/22</u>	BY: <u>SK</u>	DATE: <u>5-5-22</u>
SAMPLE ID: <u>MW-15002</u>		WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER			
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER					
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER					
PURGING	TIME: <u>1555</u>	DATE: <u>5/2/22</u>	SAMPLE	TIME: <u>1724</u>	DATE: <u>5/2/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER		PH: <u>6.50</u> SU		CONDUCTIVITY: <u>591</u> umhos/cm	
		ORP: <u>-49.7</u> mV		DO: <u>0.00</u> mg/L	
DEPTH TO WATER: <u>6.72</u> TI PVC		TURBIDITY: <u>9.97</u> NTU			
DEPTH TO BOTTOM: <u>16.85</u> TI PVC		<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		TEMPERATURE: <u>9.2</u> °C		OTHER:	
VOLUME REMOVED: <u>18</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		COLOR: <u>clear</u>		ODOR: <u>slight</u>	
COLOR: <u>Clear w/ rust flakes</u>		ODOR: <u>None</u>		FILTRATE (0.45 um) <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
TURBIDITY: <u>covered</u>		FILTRATE COLOR: <u>—</u>		FILTRATE ODOR: <u>—</u>	
<input type="checkbox"/> NONE <input checked="" type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP- <u>—</u>			
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER		COMMENTS:			

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1555	200	7.34	862	56.8	4.01	5.10	9.5	6.72	INITIAL
1600	200	6.89	1367	16.7	1.55	5.61	9.2	6.93	1
1605	200	6.62	2501	-20.9	1.09	5.75	9.2	6.99	2
1610	200	6.59	2987	-31.6	0.99	5.63	9.1	7.05	3
1615	200	6.58	3156	-34.0	0.95	5.38	9.1	7.06	4
1620	200	6.56	3441	-36.1	0.78	5.10	9.1	7.05	5
1625	200	6.54	3843	-39.6	0.61	4.19	9.2	7.04	6
1630	200	6.54	4025	-40.9	0.52	4.12	9.2	7.04	7
1635	200	6.54	4093	-42.3	0.46	4.40	9.1	7.07	8
1640	200	6.53	4295	-43.3	0.32	4.92	9.1	7.09	9

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
1	250	plastic	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
1	100	↓	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
1	100	↓	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
2	1000	↓	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
				<input type="checkbox"/> Y	<input type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N

SHIPPING METHOD: <u>Fedex</u>	DATE SHIPPED: <u>5/3/22</u>	AIRBILL NUMBER: <u>—</u>
COC NUMBER: <u>—</u>	SIGNATURE: <u>H/S</u>	DATE SIGNED: <u>5/5/22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: HS AW, JK, JJ DATE: 5/2/22	BY: JK DATE: 5-5-22

SAMPLE ID: MW-15008	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: 1305	DATE: 5/2/22	SAMPLE	TIME: 1345	DATE: 5/2/22
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: 6.39	SU	CONDUCTIVITY: 1.347	umhos/cm	
	ORP: -73.2	mV	DO: 0.05 0.05		
DEPTH TO WATER: 4.33	T/ PVC		TURBIDITY: 9.52	NTU	
DEPTH TO BOTTOM: 17.43	T/ PVC		<input type="checkbox"/> NONE <input checked="" type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		
WELL VOLUME: NA	<input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	TEMPERATURE: 8.5	°C OTHER: -		
VOLUME REMOVED: 8	<input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: 110uv	ODOR: none		
COLOR: Clear w/ rust flakes	ODOR: none	FILTRATE (0.45 um) <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			
TURBIDITY <input type="checkbox"/> NONE <input checked="" type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY	FILTRATE COLOR: -	FILTRATE ODOR: -			
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER	QC SAMPLE: <input type="checkbox"/> MS/MSD <input checked="" type="checkbox"/> DUP-	COMMENTS: Field blank			

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (uM/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1315	200	6.39	1.438	-15.9	1065	19.80	8.7	4.35	INITIAL
1320	200	6.36	1.418	-47.8	0.27	22.43	8.4	4.36	3
1325	200	6.35	1.391	-57.5	0.12	15.10	8.5	4.36	4
1330	200	6.37	1.367	-65.5	0.01	14.20	8.4	4.38	5
1335	200	6.38	1.348	-69.4	0.02	9.57	8.3	4.39	6
1340	200	6.39	1.352	-71.4	0.03	9.07	8.3	4.48	7
1345	200	6.39	1.347	-73.2	0.05	9.52	8.5	4.48	8
			* M.S/cm						

2L

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
2	250	plastic	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
2	100	plastic	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
2	100	plastic	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
1	100	plastic	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
6	1000	plastic	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N

SHIPPING METHOD: FedEx	DATE SHIPPED: 5/3/22	AIRBILL NUMBER: -
COC NUMBER: -	SIGNATURE: HS	DATE SIGNED: 5/5/22

Notes: SPC, not conductivity



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C		PREPARED		CHECKED	
PROJECT NUMBER: 464095.0001.0000		BY: <u>AW JK JJ</u>	DATE: <u>5/3/22</u>	BY: <u>JK</u>	DATE: <u>5-5-22</u>
SAMPLE ID: <u>MW-15016</u>		WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER			
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER					
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER					
PURGING	TIME: <u>737</u>	DATE: <u>5/3/22</u>	SAMPLE	TIME: <u>837</u>	DATE: <u>5/3/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER		PH: <u>6.66</u> SU	CONDUCTIVITY: <u>1390</u> umhos/cm		
		ORP: <u>-84.0</u> mV	DO: <u>0.05</u> mg/L		
DEPTH TO WATER: <u>3.62</u> T/ PVC		TURBIDITY: <u>10.00</u> NTU			
DEPTH TO BOTTOM: <u>8.01</u> T/ PVC		<input type="checkbox"/> NONE <input checked="" type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		TEMPERATURE: <u>8.1</u> °C		OTHER:	
VOLUME REMOVED: <u>1.2</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		COLOR: <u>190N</u>		ODOR: <u>none</u>	
COLOR: <u>pinkish</u>		ODOR: <u>Slight</u>		FILTRATE (0.45 um) <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
TURBIDITY: <input type="checkbox"/> NONE <input checked="" type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		FILTRATE COLOR: <u>—</u>		FILTRATE ODOR: <u>—</u>	
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER		QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP- <u>—</u>			
COMMENTS: <u>—</u>					

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
737	200	6.98	1367	69.5	2.07	37.51	8.0	3.63	INITIAL
742	200	6.68	1403	-29.9	0.71	18.24	8.0	3.78	1
747	200	6.66	1455	-54.6	0.41	50.31	8.0	3.77	2
752	200	6.66	1485	-63.9	0.25	47.71	8.0	3.78	3
757	200	6.66	1484	-68.3	0.17	38.48	8.0	3.79	4
802	200	6.66	1466	-72.8	0.09	24.20	8.0	3.81	5
807	200	6.66	1452	-75.2	0.05	29.02	8.0	3.84	6
812	200	6.66	1439	-72.5	0.02	16.50	8.0	3.82	7
817	200	6.66	1438	-78.3	0.01	12.59	8.0	3.81	8
822	200	6.66	140.9	-81.5	0.01	12.43	8.0	3.81	9

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
1	250	plastic	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
1	100	plastic	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
1	100	plastic	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
2	1000	plastic	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N

SHIPPING METHOD: <u>FedEx</u>	DATE SHIPPED: <u>5/3/22</u>	AIRBILL NUMBER: <u>—</u>
COC NUMBER: <u>—</u>	SIGNATURE: <u>HW</u>	DATE SIGNED: <u>5/5/22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C		PREPARED		CHECKED	
PROJECT NUMBER: 464095.0001.0000		BY: <u>HS</u>	DATE: <u>5/3/22</u>	BY: <u>JK</u>	DATE: <u>5-5-22</u>
SAMPLE ID: <u>MW-15010</u>		WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER			
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER					
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER					
PURGING	TIME: <u>1500</u>	DATE: <u>5/3/22</u>	SAMPLE	TIME: <u>1520</u>	DATE: <u>5/3/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER		PH: <u>6.49</u> SU	CONDUCTIVITY: <u>1414</u> umhos/cm		
		ORP: <u>-7.1</u> mV	DO: <u>0.01</u> mg/L		
DEPTH TO WATER: <u>5.00</u> T/ PVC <u>5.38</u>		TURBIDITY: <u>4.03</u> NTU			
DEPTH TO BOTTOM: <u>17.79</u> T/ PVC <u>16.88</u>		<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		TEMPERATURE: <u>7.3</u> °C		OTHER: <u>—</u>	
VOLUME REMOVED: <u>4</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		COLOR: <u>Clearish</u>		ODOR: <u>None</u>	
COLOR: <u>Clearish</u> ODOR: <u>None</u>		FILTRATE (0.45 um) <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			
<input type="checkbox"/> NONE <input checked="" type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		FILTRATE COLOR: <u>—</u>		FILTRATE ODOR: <u>—</u>	
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER		COMMENTS: <u>—</u>			

(HS)

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1500	200	6.73	1473	7.5	3.23	3.15	7.8	5.00	INITIAL
1505	200	6.54	1449	-49.2	0.11	3.58	7.5	5.42	1
1510	200	6.19	1418	-65.2	0.02	3.00	7.4	5.45	2
1515	200	6.49	1423	-67.0	0.04	3.79	7.4	5.43	3
1520	200	6.49	1414	-7.1	0.01	4.03	7.3	5.44	4

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
1	250	plastic	A	<input type="checkbox"/> Y	<input type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
	100	↓	A	<input type="checkbox"/> Y	<input type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
1	100	↓	B	<input type="checkbox"/> Y	<input type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
2	1000	↓	B	<input type="checkbox"/> Y	<input type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
				<input type="checkbox"/> Y	<input type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N

SHIPPING METHOD: <u>Ready</u>	DATE SHIPPED: <u>5/3/22</u>	AIRBILL NUMBER: <u>—</u>
COC NUMBER: <u>—</u>	SIGNATURE: <u>HS</u>	DATE SIGNED: <u>5/5/22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn ^{BAPLE} LF: 2022 GW Comp PREPARED CHECKED
 PROJECT NUMBER: 464095.0000.0000 BY: AVV, JK DATE: 5/5/22 BY: JK DATE: 5-5-22

SAMPLE ID: DFK-mcu ¹³⁰⁰ WELL DIAMETER: 2" 4" 6" OTHER
 WELL MATERIAL: PVC SS IRON GALVANIZED STEEL OTHER
 SAMPLE TYPE: GW WW SW DI LEACHATE OTHER

PURGING TIME: 0748 DATE: 5/4/22 SAMPLE TIME: 0828 DATE: 5/4/22
 PURGE METHOD: PUMP PERISTALTIC PUMP PH: 7.30 SU CONDUCTIVITY: 1068 umhos/cm
 BAILER ORP: 990 mV DO: NM mg/L
 DEPTH TO WATER: 28.75 T/ PVC TURBIDITY: 6.0 NTU
 NONE SLIGHT MODERATE VERY
 DEPTH TO BOTTOM: 41.80 T/ PVC
 WELL VOLUME: NA LITERS GALLONS TEMPERATURE: Clear °C OTHER:
 VOLUME REMOVED: 0 LITERS GALLONS COLOR: Clear ODOR: NGR
 COLOR: Black ODOR: Slime FILTRATE (0.45 um) YES NO
 TURBIDITY FILTRATE COLOR: Clear FILTRATE ODOR: NGR
 NONE SLIGHT MODERATE VERY QC SAMPLE: MS/MSD DUP- DFK-BAP-02
 DISPOSAL METHOD: GROUND DRUM OTHER COMMENTS: Do not working

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
0748	200	7.17	530	19.1		19.5	9.4	2878	INITIAL
0753		7.24	1077	-75.5		689	12.3	2845	1
0758		7.26	1077	-84.0		21.0	12.5	2841	2
0807		7.29	1075	-95.0		12.0	12.6	2841	3
0808		7.29	1073	-95.3		12.0	12.6	2841	4
0813		7.30	1072	-95.8		6.0	12.6	2841	5
0818		7.30	1070	-99.0		6.0	12.6	2841	6
0823		7.30	1064	-99.5		6.0	12.6	2841	7
0828		7.30	1068	-99.0		6.0	12.6	2841	8
0833								2841	9

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

PH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -												
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED
4	125	clear	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	125	PI	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					
2	40	glass	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	125	PI	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					
2	40	glass	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	2	125	PI	D	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					
2	250	PI	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N					
2	125	PI	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N					

SHIPPING METHOD: lab drop off DATE SHIPPED: 5-5-22 AIRBILL NUMBER: _____
 COC NUMBER: _____ SIGNATURE: [Signature] DATE SIGNED: 5/5/22



WATER SAMPLE LOG

PROJECT NAME: CEC Karn ^{cap/12} 2022 GW Comp PREPARED CHECKED
 PROJECT NUMBER: 464095.0000.0000 BY: AW, JJ, JK DATE: 5/5/22 BY: JK DATE: 5-5-22

SAMPLE ID: DEK MW 22002 WELL DIAMETER: 2" 4" 6" OTHER
 WELL MATERIAL: PVC SS IRON GALVANIZED STEEL OTHER
 SAMPLE TYPE: GW WW SW DI LEACHATE OTHER

PURGING TIME: 0905 DATE: 5/4/22 SAMPLE TIME: 0905 DATE: 5/4/22
 PURGE METHOD: PUMP PERISTALTIC PUMP PH: 7.30 SU CONDUCTIVITY: 1594 umhos/cm
 BAILER ORP: -74.9 mV DO: NM mg/L
 DEPTH TO WATER: 11.03 T/ PVC TURBIDITY: 14.90 NTU
 DEPTH TO BOTTOM: 26.87 T/ PVC NONE SLIGHT MODERATE VERY
 WELL VOLUME: NA LITERS GALLONS TEMPERATURE: 9.9 °C OTHER:
 VOLUME REMOVED: 8 LITERS GALLONS COLOR: Clear ODOR: non
 COLOR: Brown ODOR: non FILTRATE (0.45 um) YES NO
 TURBIDITY FILTRATE COLOR: Clear FILTRATE ODOR: non
 NONE SLIGHT MODERATE VERY QC SAMPLE: MS/MSD DUP-
 DISPOSAL METHOD: GROUND DRUM OTHER COMMENTS: Do not work in

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
0905	200	7.33	1621	-10.1	NM	2300	9.0	11.10	INITIAL
0910		7.32	1598	-33.7		14.00	9.7	11.30	16
0915		7.27	1600	-37.0		9.8	9.8	11.35	2
0920		7.27	1601	-55.0		31	9.9	11.35	3.0
0925		7.30	1598	-63.5		46.0	9.9	11.35	4
0930		7.29	1596	-63.4		46.0	9.9	11.35	5.0
0935		7.30	1594	-75.0		15.0	9.9	11.35	6.0
0940		7.30	1594	-74.8		15.0	9.9	11.35	7.0
0945		7.30	1594	-74.9		14.90	9.9	11.35	8

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

PH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
2	125	GLASS	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	125	PI	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	40	GLASS	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	125	PI	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	40	GLASS	F	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1	125	PI	D	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	250	PI	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
1	125	PI	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: lab drop off DATE SHIPPED: 5-5-22 AIRBILL NUMBER:
 COC NUMBER: SIGNATURE: DATE SIGNED: 5/5/22



WATER SAMPLE LOG

PROJECT NAME: CEC Karn ^{04/12} LF. 2022 GW Comp PREPARED: _____ CHECKED: _____

PROJECT NUMBER: 464095.0000.0000 ⁰⁰⁰¹ BY: AW DATE: 5/5/22 BY: JK DATE: 5-5-22

SAMPLE ID: DFKMLW 22003 WELL DIAMETER: 2" 4" 6" OTHER _____

WELL MATERIAL: PVC SS IRON GALVANIZED STEEL OTHER _____

SAMPLE TYPE: GW WW SW DI LEACHATE OTHER _____

PURGING TIME: 1017 DATE: 5/4/22 SAMPLE TIME: 1052 DATE: 5/4/22

PURGE METHOD: PUMP PERISTALTIC PUMP BAILER PH: 7.31 SU CONDUCTIVITY: 2428 umhos/cm

ORP: -96.2 mV DO: MM mg/L

DEPTH TO WATER: 10.4c T/ PVC TURBIDITY: 57.0 NTU

DEPTH TO BOTTOM: 24.4c T/ PVC NONE SLIGHT MODERATE VERY

WELL VOLUME: NA LITERS GALLONS TEMPERATURE: 9.7 °C OTHER: _____

VOLUME REMOVED: 7 LITERS GALLONS COLOR: cloudy ODOR: none

COLOR: Blue grey ODOR: None FILTRATE (0.45 um) YES NO

TURBIDITY NONE SLIGHT MODERATE VERY FILTRATE COLOR: Clear FILTRATE ODOR: None

DISPOSAL METHOD: GROUND DRUM OTHER COMMENTS: DO not working

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1017	200	7.28	697	15.0	MM	2390	10.3	10.53	INITIAL
1022		7.31	2660	-74.7		54.0	9.9	10.51	1
1027		7.31	2603	-90.0		52.0	9.8	10.51	2
1032		7.33	2529	-90.8		36.0	9.9	10.51	3
1037		7.34	2485	-92.0		57.0	9.8	10.51	4
1042		7.35	2459	-95.8		46.6	9.7	10.51	5
1047		7.35	2438	-96.0		57.0	9.7	10.51	6
1052		7.35	2428	-96.2		57.0	9.7	10.51	7
1057								10.51	8

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

PH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
2	125	GLASS	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	125	PL	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	40	GLASS	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	125	PL	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	40	GLASS	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1	125	PL	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	250	PL	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
1	125	PL	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: lab drop off DATE SHIPPED: 5-5-22 AIRBILL NUMBER: _____

COC NUMBER: _____ SIGNATURE: [Signature] DATE SIGNED: 5/5/22



WATER SAMPLE LOG

PROJECT NAME: CEC Karn LF 2022 GW Comp PREPARED: _____ CHECKED: _____
 PROJECT NUMBER: 464095.0000.0000 BY: AW/DJK DATE: 5/5/22 BY: SK DATE: 5-5-22

SAMPLE ID: DEKmw 22001 WELL DIAMETER: 2" 4" 6" OTHER _____
 WELL MATERIAL: PVC SS IRON GALVANIZED STEEL OTHER _____
 SAMPLE TYPE: GW WW SW DI LEACHATE OTHER _____

PURGING TIME: 1115 DATE: 5/4/22 SAMPLE TIME: 1155 DATE: 5/4/22
 PURGE METHOD: PUMP PERISTALTIC PUMP PH: 7.31 SU CONDUCTIVITY: 1824 umhos/cm
 BAILER ORP: 66.0 mV DO: NM mg/L
 DEPTH TO WATER: 9.74 T/ PVC TURBIDITY: 19.3 NTU
 NONE SLIGHT MODERATE VERY
 DEPTH TO BOTTOM: 24.0 T/ PVC TEMPERATURE: 9.9 °C OTHER: _____
 WELL VOLUME: NA LITERS GALLONS COLOR: clear ODOR: none
 VOLUME REMOVED: 0 LITERS GALLONS
 COLOR: Brown ODOR: none FILTRATE (0.45 um) YES NO
 TURBIDITY FILTRATE COLOR: clear FILTRATE ODOR: none
 NONE SLIGHT MODERATE VERY
 DISPOSAL METHOD: GROUND DRUM OTHER COMMENTS: DO not working

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1115	200	7.71	1831	14.0	NM	6.91	10.1	9.72	INITIAL
1120		7.25	1810	-23.0		9.90	9.7	9.78	1
1125		7.25	1819	-34.5		67.0	9.8	9.78	2
1130		7.26	1823	-45.0		45.0	9.9	9.78	3
1135		7.28	1825	-55.0		37.0	9.8	9.78	4
1140		7.29	1822	-55.8		29.0	9.9	9.78	5
1145		7.31	1824	-65.8		20.0	9.9	9.78	6
1150		7.31	1822	-69.9		19.6	9.9	9.78	7
1155		7.31	1824	-66.0	✓	19.3	9.9	9.78	8
1200								9.78	9

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:
 pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
2	125	glass	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	125	PI	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	40	glass	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1	125	PI	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	40	glass	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	125	PI	D	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	250	PI	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
1	125	PI	A	<input type="checkbox"/> Y <input type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: lab drop off DATE SHIPPED: 5-5-22 AIRBILL NUMBER: _____
 COC NUMBER: _____ SIGNATURE: _____ DATE SIGNED: 5/5/22



WATER SAMPLE LOG

BAPLE

PROJECT NAME: CEC Karn <i>LP</i> 2022 GW Comp	PREPARED	CHECKED
PROJECT NUMBER: 464095.0000.0000 <i>2021</i>	BY: <i>AW</i> <i>JK</i> DATE: <i>5/5/22</i>	BY: <i>JK</i> DATE: <i>5-5-22</i>

SAMPLE ID: <i>DEKMLW 22005</i>	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING TIME: <i>1215</i> DATE: <i>5/4/22</i>	SAMPLE TIME: <i>1300</i> DATE: <i>5/4/22</i>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: <i>7.62</i> SU CONDUCTIVITY: <i>1321</i> umhos/cm
DEPTH TO WATER: <i>8.19</i> T/ PVC	ORP: <i>-95.8</i> mV DO: <i>NM</i> mg/L
DEPTH TO BOTTOM: <i>20.30</i> T/ PVC	TURBIDITY: <i>10.0</i> NTU
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	TEMPERATURE: <i>9.2</i> °C OTHER:
VOLUME REMOVED: <i>9</i> LITERS <input type="checkbox"/> GALLONS	COLOR: <i>clear</i> ODOR: <i>none</i>
COLOR: <i>Brown</i> ODOR: <i>none</i>	FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
TURBIDITY <input type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input checked="" type="checkbox"/> VERY	FILTRATE COLOR: <i>clear</i> FILTRATE ODOR: <i>none</i>
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER	QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-
COMMENTS: <i>Do not working</i>	

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
<i>1215</i>	<i>200</i>	<i>7.79</i>	<i>1480</i>	<i>19.6</i>	<i>NM</i>	<i>86.0</i>	<i>10.9</i>	<i>8.19</i>	INITIAL
<i>1220</i>		<i>7.91</i>	<i>1414</i>	<i>-93.5</i>		<i>92.0</i>	<i>9.2</i>	<i>8.20</i>	<i>1</i>
<i>1225</i>		<i>7.50</i>	<i>1397</i>	<i>-70.1</i>		<i>154</i>	<i>9.5</i>	<i>8.20</i>	<i>2</i>
<i>1230</i>		<i>7.54</i>	<i>1374</i>	<i>-75.3</i>		<i>129.0</i>	<i>9.3</i>	<i>8.20</i>	<i>3</i>
<i>1235</i>		<i>7.56</i>	<i>1350</i>	<i>-85.0</i>		<i>52.0</i>	<i>9.2</i>	<i>8.20</i>	<i>4</i>
<i>1240</i>		<i>7.60</i>	<i>1344</i>	<i>-85.0</i>		<i>26.0</i>	<i>9.2</i>	<i>8.20</i>	<i>5</i>
<i>1245</i>		<i>7.60</i>	<i>1331</i>	<i>-95.0</i>		<i>15.0</i>	<i>9.2</i>	<i>8.20</i>	<i>6</i>
<i>1250</i>		<i>7.61</i>	<i>1324</i>	<i>-95.3</i>		<i>10.0</i>	<i>9.2</i>	<i>8.20</i>	<i>7</i>
<i>1255</i>		<i>7.62</i>	<i>1322</i>	<i>-95.3</i>		<i>10.0</i>	<i>9.2</i>	<i>8.20</i>	<i>8</i>
<i>1300</i>		<i>7.62</i>	<i>1321</i>	<i>-95.8</i>		<i>10.0</i>	<i>9.2</i>	<i>8.20</i>	<i>9</i>

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

PH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
<i>2</i>	<i>40</i>	<i>GLASS</i>	<i>A</i>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	<i>1</i>	<i>125</i>	<i>P1</i>	<i>B</i>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
<i>1</i>	<i>40</i>	<i>GLASS</i>	<i>E</i>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	<i>1</i>	<i>125</i>	<i>P1</i>	<i>C</i>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
<i>1</i>	<i>40</i>	<i>GLASS</i>	<i>E</i>	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<i>1</i>	<i>125</i>	<i>01</i>	<i>D</i>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
<i>1</i>	<i>250</i>	<i>P1</i>	<i>A</i>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
<i>1</i>	<i>250</i>	<i>P1</i>	<i>A</i>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: <i>lab drop off</i>	DATE SHIPPED: <i>5-5-22</i>	AIRBILL NUMBER:
COC NUMBER:	SIGNATURE: <i>[Signature]</i>	DATE SIGNED: <i>5/5/22</i>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn-LF: 2022 GW Comp PREPARED BY: AW DATE: 5/5/22 CHECKED BY: JK DATE: 5-5-22

PROJECT NUMBER: 464095-0000-0000

SAMPLE ID: DEKMU-2004 WELL DIAMETER: 2" 4" 6" OTHER

WELL MATERIAL: PVC SS IRON GALVANIZED STEEL OTHER

SAMPLE TYPE: GW WW SW DI LEACHATE OTHER

PURGING TIME: 1315 DATE: 5/4/22 SAMPLE TIME: 1400 DATE: 5/4/22

PURGE METHOD: PUMP PERISTALTIC PUMP BAILER PH: 7.61 SU CONDUCTIVITY: 1046 umhos/cm

ORP: -86.9 mV DO: NM mg/L

DEPTH TO WATER: 9.45 T/ PVC TURBIDITY: 5 NTU

DEPTH TO BOTTOM: 2244 T/ PVC NONE SLIGHT MODERATE VERY

WELL VOLUME: NA LITERS GALLONS TEMPERATURE: 9.7 °C OTHER:

VOLUME REMOVED: 4 LITERS GALLONS COLOR: clear ODOR: nor

COLOR: Brown ODOR: nor FILTRATE (0.45 um) YES NO

TURBIDITY NONE SLIGHT MODERATE VERY FILTRATE COLOR: clear FILTRATE ODOR: nor

QC SAMPLE: MS/MSD DUP-

DISPOSAL METHOD: GROUND DRUM OTHER COMMENTS: DO not working

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL ORL)
1315	200	7.77	1116	-46	NM	4000	10.4	9.57	INITIAL
1320		7.59	1128	-55.4		1276	10.0	9.62	1
1325		7.58	1128	-64.0		650	9.7	9.60	2
1330		7.59	1127	-70.0		57	9.9	9.60	3
1335		7.67	1094	-74.2		146	9.9	9.60	4
1340		7.63	1028	-75.0		27	9.8	9.60	5
1345		7.63	1067	-77.		20.	9.7	9.62	6
1350		7.66	1048	-87.0		5	9.8	9.62	7
1355		7.65	1047	-87.0		5	9.7	9.62	8
1400		7.65	1046	-86.9		5	9.7	9.62	9

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

PH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -												
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED
2	125	glass	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	125	PI	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					
1	40	glass	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1	125	PI	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					
1	40	glass	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	125	PI	D	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					
1	250	PI	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N					
1	125	PI	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N					

SHIPPING METHOD: lab drop off DATE SHIPPED: 5-5-22 AIRBILL NUMBER: _____

COC NUMBER: _____ SIGNATURE: _____ DATE SIGNED: 5/5/22



WATER SAMPLE LOG

PROJECT NAME: CEC Karn LF: 2022 GW Comp PREPARED: _____ CHECKED: _____

PROJECT NUMBER: 464095.0000.0000 BY: AVV #11 DATE: 5/4/22 BY: JK DATE: 5-5-22

SAMPLE ID: DEKmu-22606 WELL DIAMETER: 2" 4" 6" OTHER _____

WELL MATERIAL: PVC SS IRON GALVANIZED STEEL OTHER _____

SAMPLE TYPE: GW WW SW DI LEACHATE OTHER _____

PURGING TIME: 1415 DATE: 5/4/22 SAMPLE TIME: 1430 DATE: 5/4/22

PURGE METHOD: PUMP PERISTALTIC PUMP PH: 7.64 SU CONDUCTIVITY: 3009 umhos/cm
 BAILER ORP: -100.1 mV DO: 8.6 mg/L

DEPTH TO WATER: 8.75 T/ PVC TURBIDITY: 2.80 NTU
 NONE SLIGHT MODERATE VERY

DEPTH TO BOTTOM: 1708 T/ PVC TEMPERATURE: 8.6 °C OTHER: _____

WELL VOLUME: NA LITERS GALLONS COLOR: clear ODOR: non

VOLUME REMOVED: 3 LITERS GALLONS FILTRATE (0.45 um) YES NO

COLOR: clear ODOR: non FILTRATE COLOR: clear FILTRATE ODOR: non

TURBIDITY NONE SLIGHT MODERATE VERY QC SAMPLE: MS/MSD DUP-

DISPOSAL METHOD: GROUND DRUM OTHER COMMENTS: DO not working

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1415	200	7.87	1185	7.7	NM	25	11.7	8.79	INITIAL
1430	↓	7.63	2967	-99.5	↓	3	8.6	895	1
1435	↓	7.64	3001	-100	↓	2.95	8.6	895	2
1436	↓	7.64	3069	-100.5	↓	2.80	8.6	891	3
1437								895	4
1446								895	5
1447								895	6

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

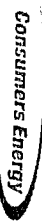
BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
2	125	g/m	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	125	P1	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	125	g/m	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1	125	P1	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	125	g/m	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	125	P1	D	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	250	P1	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
1	125	P1	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: lab drop off DATE SHIPPED: 5-5-22 AIRBILL NUMBER: _____

COC NUMBER: _____ SIGNATURE: [Signature] DATE SIGNED: 5/5/22

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SAMPLING SITE / CUSTOMER

02-2022 ICW-DEK Background Wells

PROJECT NUMBER:

22-0443

SAP CC or WO#:

REQUESTER: Harold Register

ANALYSIS REQUESTED
(Attach List if More Space is Needed)

QA REQUIRED? YES NO

ISO 17025

10 CFR 50 APP B

INTERNAL INFO

OTHER

SHIP REPORT TO: Caleb Batts

COPY TO: Harold Register

TRC

SAMPLE COLLECTION

DATE TIME

MATRIX

LAB SAMPLE ID

DATE TIME

MATRIX

DATE TIME

MATRIX

DATE TIME

MATRIX

DATE TIME

MATRIX

DATE TIME

MATRIX

DATE TIME

MATRIX

DATE TIME

MATRIX

DATE TIME

MATRIX

DATE TIME

MATRIX

DATE TIME

MATRIX

DATE TIME

MATRIX

DATE TIME

MATRIX

DATE TIME

MATRIX

DATE TIME

TURNAROUND TIME REQUIRED:
 24 HR 48 HR 3 DAYS STANDARD OTHER

MATRIX CODES:
 GW - Groundwater
 WW - Wastewater
 W - Water / Aqueous Liquid
 S - Soil / General Solid
 O - Oil
 OX - Other
 SL - Sludge
 A - Air
 WP - Wipe
 WT - General Waste

FIELD SAMPLE ID / LOCATION

MW-15002

MW-15008

MW-15016

MW-15019

DUP-Background

FB- Background

TOTAL #

4 3 1 1

4 3 1 1

4 3 1 1

4 3 1 1

4 3 1 1

1

CONTAINERS

None

HNO₃

H₂SO₄

NaOH

HCl

MeOH

Other

Total Metals

Anions

TDS

RELINQUISHED BY: *M. Swamy*

DATE/TIME: 5/3/22

RECEIVED BY: *F. Celis*

COMMENTS:

Received on Ice? Yes No

MAITE #

Cal Due Date

Checked by: *HS*

5/3/22

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Page of

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SAMPLING SITE / CUSTOMER:

Q2-2022 DEK Bottom Ash Pond Wells

PROJECT NUMBER:

22-0436

SAP CC or WO#:

REQUESTER: Harold Register

SAMPLING TEAM: *Henry Sawicki*

TURNAROUND TIME REQUIRED:

SEND REPORT TO: *Joak Kirkwa* *Towier Daido*

24 HR 48 HR 3 DAYS STANDARD OTHER

COPY TO:

Caleb Batts

email:

phone:

Harold Register

MATRIX CODES:

GW = Groundwater
WW = Wastewater
W = Water / Aqueous Liquid
S = Soil / General Solid
O = Oil

OX = Other
SL = Sludge
A = Air
WP = Wipe
WT = General Waste

FIELD SAMPLE ID / LOCATION

TOTAL #

CONTAINERS
PRESERVATIVE

ANALYSIS REQUESTED
(Attach List if More Space is Needed)

Total Metals
Anions
Ammonia
TDS
Alkalinity
Sulfide
Total Organic Carbon
Dissolved Organic Carbon

QA REQUIREMENT

NPDES
 TNI
 ISO 17025
 10 CFR 50 APP B
 INTERNAL INFO
 OTHER

REMARKS

LAB SAMPLE ID	SAMPLE COLLECTION		MATRIX	FIELD SAMPLE ID / LOCATION	TOTAL #	CONTAINERS PRESERVATIVE							Total Metals	Anions	Ammonia	TDS	Alkalinity	Sulfide	Total Organic Carbon	Dissolved Organic Carbon	REMARKS
	DATE	TIME				None	HNO ₃	H ₂ SO ₄	NaOH	HCl	MeOH	Other									
22-0436-01	5/3/22	1421	GW	DEK-MW-15002	9	4	1	1	1	2											
-02		1256	GW	DEK-MW-15005	9	4	1	1	1	2											
-03			GW	DEK-MW-15006	9	4	1	1	1	2											
-04			GW	DUP-DEK-BAP-01	9	4	1	1	1	2											
-05			W	FB-DEK-BAP	6	2	1	1	1	2											
-06			W	EB-DEK-BAP	6	2	1	1	1	2											

RELINQUISHED BY:

Henry Sawicki

DATE/TIME:

5/13/22

RECEIVED BY:

Feddy

RELINQUISHED BY:

DATE/TIME:

RECEIVED BY:

COMMENTS:

Received on Ice? Yes No

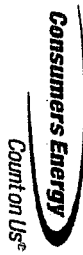
Temperature: °C

M&TE #:

Cal Due Date:

Checked by *RS* 5/15/22

CHAIN OF CUSTODY



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SAMPLING SITE / CUSTOMER: **02-2022 DEK Bottom Ash Pond & Lined Impound.**
 PROJECT NUMBER: **22-0437**
 SAP CC or WO#: _____
 REQUESTER: Harold Register

SAMPLING TEAM: _____
 TURNAROUND TIME REQUIRED:
 24 HR 48 HR 3 DAYS STANDARD OTHER _____
 ANALYSIS REQUESTED (Attach List if More Space is Needed)

SEND REPORT TO: Caleb Batts
 email: _____ phone: _____
 MATRIX CODES:
 GW = Groundwater OX = Other
 WW = Wastewater SL = Sludge
 W = Water / Aqueous Liquid A = Air
 S = Soil / General Solid WP = Wipe
 O = Oil WT = General Waste

COPY TO: Harold Register
 TRC _____
 LAB SAMPLE ID: _____
 SAMPLE COLLECTION DATE: _____ TIME: _____ MATRIX: _____
 FIELD SAMPLE ID / LOCATION: _____
 TOTAL # _____
 CONTAINERS: _____
 PRESERVATIVE: _____
 None _____ HNO₃ _____ H₂SO₄ _____ NaOH _____ HCl _____ MoOH _____ Other _____

QA REQUIREMENT:
 NPDES
 TNI
 ISO 17025
 10 CFR 50 APP. B
 INTERNAL INFO
 OTHER _____
 REMARKS: _____

LAB SAMPLE ID	DATE	TIME	MATRIX	FIELD SAMPLE ID / LOCATION	TOTAL #	CONTAINERS							Total Metals	Anions	Ammonia	TDS	Alkalinity	Sulfide	Total Organic Carbon	Dissolved Organic Carbon	REMARKS
						None	HNO ₃	H ₂ SO ₄	NaOH	HCl	MoOH	Other									
22-0437-01	5/3/22	1344	GW	DEK-MW-18001	9	4	1	1	1	2											
-02	11/11	1344	GW	DEK-MW-18001 MS	8	3	1	1	1	2											
-03	11/11	1344	GW	DEK-MW-18001 MSD	8	3	1	1	1	2											

RELINQUISHED BY: _____ DATE/TIME: _____ RECEIVED BY: _____
 REINQUISHED BY: _____ DATE/TIME: _____ RECEIVED BY: _____

REMOVED BY: Fed Ex DATE/TIME: 05-04-22 10:25 RECEIVED BY: Fed Ex
 COMMENTS: Received on Ice? Yes No M&TE #: 015400
 Temperature: 12-1.6 °C Cal. Due Date: 6-3-22

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SAMPLING SITE / CUSTOMER: Q2-2022 DEK Bottom Ash Supplemental
PROJECT NUMBER: 22-0439
SAP CC or WO#:
REQUESTER: Harold Register

TURNAROUND TIME REQUIRED:
 24 HR 48 HR 3 DAYS STANDARD OTHER

SEND REPORT TO: Caleb Batts
COPY TO: Harold Register
TRC:
LAB SAMPLE ID:
DATE:
TIME:
MATRIX:
FIELD SAMPLE ID / LOCATION:
TOTAL #:
CONTAINERS:
 None
 HNO₃
 H₂SO₄
 NaOH
 HCl
 MeOH
 Other
Total Metals
Anions
Ammonia
TDS
Alkalinity
Sulfide
Total Organic Carbon
Dissolved Organic Carbon

MATRIX CODES:
 GW = Groundwater
 WW = Wastewater
 IW = Water / Aqueous Liquid
 S = Soil / General Solid
 O = Oil
OX = Other
 SL = Sludge
 A = Air
 WP = Wipe
 WT = General Waste

email:
phone:

QA REQUIREMENT:
 NPDES
 TNI
 ISO 17025
 10 CFR 50 APP. B
 INTERNAL INFO
 OTHER

REMARKS:

LAB SAMPLE ID	DATE	TIME	MATRIX	FIELD SAMPLE ID / LOCATION	TOTAL #	CONTAINERS							Total Metals	Anions	Ammonia	TDS	Alkalinity	Sulfide	Total Organic Carbon	Dissolved Organic Carbon	REMARKS
						None	HNO ₃	H ₂ SO ₄	NaOH	HCl	MeOH	Other									
22-0439-01	5/4/22	0830	GW	DEK-MTW-15004	9	4	1	1	1	2											
-02	5/4/22	1151	GW	DEK-MTW-22001	9	4	1	1	1	2											
-03	5/4/22	0945	GW	DEK-MTW-22002	9	4	1	1	1	2											
-04	5/4/22	1050	GW	DEK-MTW-22003	9	4	1	1	1	2											
-05	5/4/22	1440	GW	DEK-MTW-22004	9	4	1	1	1	2											
-06	5/4/22	1300	GW	DEK-MTW-22005	9	4	1	1	1	2											
-07	5/4/22	1430	GW	DEK-MTW-22006	9	4	1	1	1	2											
-08	5/4/22	-	GW	DUP-DEK-BAP-02	9	4	1	1	1	2											

RELINQUISHED BY: *[Signature]* **DATE/TIME:** 5/5/22
RECEIVED BY: *[Signature]* **DATE/TIME:** 5/5/22

RELINQUISHED BY: *[Signature]* **DATE/TIME:** 5/5/22
RECEIVED BY: *[Signature]* **DATE/TIME:** 5/5/22

COMMENTS:
 Received on Ice? Yes No
 Temperature: 0.2-14 °C
 M&TE #: 015402
 Cal. Due Date: 6-3-22

Eurofins Canton
180 S. Van Buren Avenue
Barberton, OH 44203
Phone: 330-497-9396 Fax: 330-497-0772

Chain of Custody Record

MICHIGAN
190

eurofins
Environment Testing
America

89 45 82 48

Client Information
Client Contact: Jacob Krenz
Company: TRC Environmental Corporation.
Address: 1540 Eisenhower Place
City: Ann Arbor
State, Zip: MI, 48108-7080
Phone: 734-971-7080(Tel) 734-971-9022(Fax)
Email: JKrenz@trccompanies.com
Project Name: Kam/Wesdock CCR DEK Bottom Ash Pond & I
Site:
Project #: 24024154
SSOV#:
Sampler: *Take Krenz*
Phone: *734-395-9804*
Lab PIV: Brooks, Kris M
E-Mail: Kris.Brooks@eurofins.com
Carrier Tracking No(s):
COC No: 240-94787-29053-1
Page: Page 1 of 1
Job #:

Due Date Requested:
TAT Requested (days):
Compliance Project: Yes No
PO #:
WB #:
Analysis Requested

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (Invertebrate, Shell, Ostracod, BT-Tissue, A&A)	Field: Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	903.0, Ra226Ra228_GFPC	904.0 - Standard Target List	Total Number of containers	Special Instructions/Note:
BEK-MW-15002				Water						
DEK-MW-18001	5-4-22	1344	G	Water						
				Water						
				Water						

Possible Hazard Identification
 Non-Hazard Flammable Skin Irritant Poison B Unknown Radiological
 Deliverable Requested: I, II, III, IV, Other (specify)
 Empty Kit Relinquished by:
 Relinquished by:
 Relinquished by:
 Relinquished by:
 Custody Seals Intact: Yes No
 Custody Seal No.:
 Special Instructions/QC Requirements:
 Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
 Return To Client Disposal By Lab Archive For Months
 Method of Shipment:
 Received by:
 Received by:
 Received by:
 Received by:
 Cooler Temperature(s) °C and Other Remarks:
 Preservation Codes:
 A - HCL
 B - NaOH
 C - Zn Acetate
 D - Nitric Acid
 E - NaHSO4
 F - MeOH
 G - Amelcor
 H - Ascorbic Acid
 I - Ice
 J - DI Water
 K - EDTA
 L - EDA
 Other:
 M - Hexane
 N - None
 O - Acetone
 P - Na2O4S
 Q - Na2SO3
 R - Na2S2O3
 S - H2SO4
 T - TSP Dodecahydrate
 U - Acetone
 V - MCAA
 W - pH 4.5
 Z - other (specify)

checked by HS 5/5/22

Eurofins Canton
 180 S. Van Buren Avenue
 Barberton, OH 44203
 Phone: 330-497-9396 Fax: 330-497-0772

Chain of Custody Record



eurofins
 Environment Testing
 America

46848

Client Information
 Client Contact: **Jacob Krenz**
 Phone: **734-365-9804**
 Company: **TRC Environmental Corporation.**
 Address: **1540 Eisenhower Place**
 City: **Ann Arbor**
 State, Zip: **MI, 48108-7080**
 Phone: **734-971-7080(Tel) 734-971-9022(Fax)**
 Email: **JKrenz@trccompanies.com**
 Project Name: **Karrn/Weadock CCR DEK Lined Impoundment**
 Site: **SSOW#:**

Sample #: **Jacob Krenz**
 Lab P#: **Brooks, Kris M**
 E-Mail: **Kris.Brooks@et.eurofins.com**
 State of Origin: **MI**
 Carrier Tracking No(s): **240-94788-29054-1**
 COC No: **240-94788-29054-1**
 Page: **Page 1 of 1**
 Job #:

Analysis Requested

Due Date Requested:
 TAT Requested (days):
 Compliance Project: Yes No
 PO #:
 TBD
 W/O #:
 Project #:
 24024154
 SSOV#:

Field Filtered Sample (Yes or No)
 Perform MS/MSD (Yes or No)

903.0, Ra228Ra228_GFPC
 904.0 - Standard Target List

Carrier Tracking No(s):
 State of Origin:
 COC No:
 Page:
 Job #:

Preservation Codes:
 A - HCL
 B - NaOH
 C - Zn Acetate
 D - Nitric Acid
 E - NaHSO4
 F - MeOH
 G - Amnlior
 H - Ascorbic Acid
 I - Ice
 J - DI Water
 K - EDTA
 L - EDA
 Other:
 M - Hexane
 N - None
 O - ASNaO2
 P - Na2CO3
 Q - Na2SO3
 R - Na2S2O3
 S - H2SO4
 T - TSP Dodecahydrate
 U - Acetone
 V - MCAA
 W - pH 4.5
 Z - other (Specify)

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=Grab)	Matrix (Water, Soil, Overstich, In-Tissue, Aml)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	Carrier Tracking No(s)	COC No	Page	Job #
OW-10	5-3-22	1425	G	Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		240-94788-29054-1	Page 1 of 1	
OW-11	5-3-22	0927	G	Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>				
OW-12	5-3-22	1242	G	Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>				
KLL-DUP	5-3-22	---	G	Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>				
EB-KLI	5-7-22	1705	G	Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>				
DEK-MW-15003	5-3-22	1052	G	Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>				
KLI-SCS	5-3-22	0759	G	Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>				

Possible Hazard Identification
 Non-Hazard Flammable Skin Irritant Poison B Unknown Radiological

Deliverable Requested: I, II, III, IV, Other (Specify)

Empty Kit Relinquished by: _____ Date: _____

Relinquished by: _____ Date/Time: _____ Company: _____

Relinquished by: _____ Date/Time: _____ Company: _____

Relinquished by: _____ Date/Time: _____ Company: _____

Custody Seals Intact: Yes No

Custody Seal No.: _____

Special Instructions/Note:
 Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
 Return To Client Disposal By Lab Archive For _____ Months
 Special Instructions/QC Requirements:

Method of Shipment: _____ Date/Time: _____ Company: _____

Received by: _____ Date/Time: _____ Company: _____

Received by: _____ Date/Time: _____ Company: _____

Received by: _____ Date/Time: _____ Company: _____

Cooler Temperature(s) °C and Other Remarks:

Checked by HS 5/5/22

Eurofins Canton
 180 S. Van Buren Avenue
 Barberton, OH 44203
 Phone: 330-497-9396 Fax: 330-497-0772

Chain of Custody Record

MICHIGAN
 190

eurofins | Environment Testing
 America

Client Information
 Client Contact: Jacob Krenz Phone: _____
 Company: TRC Environmental Corporation. FWSID: _____
 Address: 1540 Eisenhower Place
 City: Ann Arbor TAT Requested (days): _____
 State, Zip: MI, 48108-7080
 Phone: 734-971-7080(Tel) 734-971-9022(Fax)
 Email: JKrenz@trccompanies.com WOC #: _____
 Project Name: KarrnWeadock CCR DEK Bottom Ash Pond Project #: 24024154
 Site: _____ SSOV#: _____

Due Date Requested: _____
 Compliance Project: Yes No
 PO #: TBD
 Lab PM: Brooks, Kris M
 E-Mail: Kris.Brooks@et.eurofins.com
 Carrier Tracking No(s): _____
 State of Origin: _____
 COC No: 240-94789-29052.1
 Page: Page 1 of 1
 Job #:

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (Water, Soil, Sediment, etc.)	Field Filtered Sample (Yes or No)	Perform MS/MS (Yes or No)	Analysis Requested	Special Instructions/Note:
DEK-MMW-15002	<u>5/3/22</u>	<u>1421</u>		Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
DEK-MMW- 15004 EB		<u>1043</u>		Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
DEK-MMW-15005		<u>1256</u>		Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
DEK-MMW-15006		<u>1043</u>		Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
DUP-DEK-BAP				Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		

Possible Hazard Identification
 Non-Hazard Flammable Skin Irritant Poison B Unknown Radiological
 Deliverable Requested: I, II, III, IV, Other (specify) _____
 Empty Kit Relinquished by: _____ Date: _____
 Relinquished by: Henry Schwab Date/Time: 5/3/22 1600 Company: TRC
 Relinquished by: _____ Date/Time: _____ Company: _____
 Relinquished by: _____ Date/Time: _____ Company: _____

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
 Return To Client Disposal By Lab Archive For _____ Months
 Special Instructions/QC Requirements: _____
 Method of Shipment: _____
 Received by: Federick Date/Time: 5/3/22 1600 Company: TRC
 Received by: _____ Date/Time: _____ Company: _____

Cooler Temperature(s) °C and Other Remarks: _____
 Custody Seals Intact: Yes No
 Custody Seal No.: _____

Checked by HS 5/5/22

Appendix C

Data Quality Reviews

Laboratory Data Quality Review Groundwater Monitoring Event May 2022 DE Karn Bottom Ash Pond and Lined Impoundment

A groundwater sample was collected by TRC for the May 2022 sampling event. The sample was analyzed for total metals, anions, total dissolved solids, ammonia, and alkalinity by Consumers Energy (CE) Laboratory Services in Jackson, Michigan. The sulfide analysis was subcontracted to Merit Laboratories, Inc. (Merit) in East Lansing, Michigan and the total and dissolved organic carbon analyses were subcontracted to Brighton Analytical LLC (BAL) in Brighton, Michigan. The laboratory analytical results were reported in laboratory sample delivery group (SDGs) 22-0437, S35622.01(01), and 81646.

During the May 2022 sampling event, a groundwater sample was collected from the following well:

- DEK-MW-18001

The sample was analyzed for the following constituents:

Analyte Group	Method
Anions (Fluoride, Chloride, Sulfate)	EPA 300.0
Total Dissolved Solids (TDS)	SM 2540C
Total Metals	SW-846 6020B/7470A
Alkalinity (Bicarbonate, Carbonate, and Total)	SM 2320B
Ammonia	SM 4500 NH3(h)
Sulfide	SM 4500 S2D
Total and Dissolved Organic Carbon (TOC, DOC)	SM 5310B

TRC reviewed the laboratory data to assess data usability. The following sections summarize the data review procedure and the results of the review.

Data Usability Review Procedure

The analytical data were reviewed using the USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review (USEPA, 2020). The following items were included in the evaluation of the data:

- Sample receipt, as noted in the cover page or case narrative
- Technical holding times for analyses;
- Reporting limits (RLs) compared to project-required RLs;
- Data for method blanks, equipment blanks, and field blanks, where applicable. Method blanks are used to assess potential contamination arising from laboratory sample preparation and/or analytical procedures. Field and equipment blanks are used to assess potential contamination arising from field procedures;

- Data for laboratory control samples (LCSs) and laboratory control sample duplicates (LCSDs), when performed. The LCSs and/or LCSDs are used to assess the accuracy of the analytical method using a clean matrix;
- Percent recoveries for matrix spike (MS) and matrix spike duplicates (MSD), when performed on project samples. Percent recoveries are calculated for each analyte spiked and used to assess bias due to sample matrix effects;
- Data for laboratory duplicates, when performed on project samples. The laboratory duplicates are replicate analyses of one sample and are used to assess the precision of the analytical method;
- Data for blind field duplicates, when collected. Field duplicate samples are used to assess variability introduced by the sampling and analytical processes; and
- Overall usability of the data.

It should be noted that results for method blanks and LCSs were not provided for review by CE Laboratory Services. Therefore, potential contamination arising from laboratory sample preparation and/or analytical procedures and the accuracy of the analytical method using a clean matrix could not be evaluated for the metals, anions, TDS, and alkalinity analyses.

This data usability report addresses the following items:

- Usability of the data if quality control (QC) results suggest potential problems with all or some of the data;
- Actions regarding specific QC criteria exceedances.

Review Summary

The data quality objectives and laboratory completeness goals for the project were met, and the data are usable for their intended purpose. A summary of the data quality review, including non-conformances and issues identified in this evaluation, are noted below.

- The reviewed Appendix III, IV, optional Piper Diagram analyses, and additional Part 115 constituents will be utilized for the purposes of a detection or assessment monitoring program.
- Data are usable for the purposes of the detection or assessment monitoring program.
- When the data are evaluated through a detection or assessment monitoring statistical program, findings below may be used to support the removal of outliers.

QA/QC Sample Summary

- TOC and DOC were not detected in the method blank.
- A field blank was not collected with this data set.
- An equipment blank was not collected with this data set.
- MS and MSD analyses were performed on sample DEK-MW-18001 for total metals, anions, ammonia, alkalinity, sulfide, TOC, and DOC. The recoveries were within the acceptance limits. Relative percent differences (RPDs) were not provided by the laboratory and therefore were not evaluated; further, MS/MSD concentrations were not provided by the laboratory with the exception of the sulfide analysis which met RPD criteria. However, since

all recoveries were within the acceptance limits, there is no impact on data usability due to this issue.

- A field duplicate pair was not collected with this data set.
- Laboratory duplicate analyses were not performed on a sample from this data set.

Laboratory Data Quality Review Groundwater Monitoring Event May 2022 DE Karn Bottom Ash Pond and Lined Impoundment

A groundwater sample was collected by TRC for the May 2022 sampling event. The sample was analyzed for radium by Eurofins-TestAmerica in St. Louis, Missouri (Eurofins TA – St. Louis). The laboratory analytical results were reported in laboratory sample delivery group (SDG) 240-166148-1.

During the May 2022 sampling event, a groundwater sample was collected from the following well:

- DEK-MW-18001

The sample was analyzed for the following constituents:

Analyte Group	Method
Radium (Ra-226, Ra-228, Combined Ra-226 & Ra-228)	EPA 903.0, EPA 904.0

TRC reviewed the laboratory data to assess data usability. The following sections summarize the data review procedure and the results of the review.

Data Usability Review Procedure

The analytical data were reviewed using the Department of Energy Evaluation of Radiochemical Data Usability (USDOE, 1997). The following items were included in the evaluation of the data:

- Sample receipt, as noted in the cover page or case narrative
- Technical holding times for analyses;
- Reporting limits (RLs) compared to project-required RLs;
- Data for method blanks, equipment blanks, and field blanks, where applicable. Method blanks are used to assess potential contamination arising from laboratory sample preparation and/or analytical procedures. Field and equipment blanks are used to assess potential contamination arising from field procedures;
- Data for laboratory control samples (LCSs) and laboratory control sample duplicates (LCSDs), when performed. The LCSs and/or LCSDs are used to assess the accuracy of the analytical method using a clean matrix;
- Percent recoveries for matrix spike (MS) and matrix spike duplicates (MSD), when performed on project samples. Percent recoveries are calculated for each analyte spiked and used to assess bias due to sample matrix effects;
- Percent recoveries for carriers, where applicable, for radiochemistry only. Carriers are used to assess the chemical yield for the preparation and/or instrument efficiency;
- Data for laboratory duplicates, when performed on project samples. The laboratory duplicates are replicate analyses of one sample and are used to assess the precision of the analytical method;

- Data for blind field duplicates. Field duplicate samples are used to assess variability introduced by the sampling and analytical processes; and
- Overall usability of the data.

This data usability report addresses the following items:

- Usability of the data if quality control (QC) results suggest potential problems with all or some of the data;
- Actions regarding specific QC criteria exceedances.

Review Summary

The data quality objectives and laboratory completeness goals for the project were met, and the data are usable for their intended purpose. A summary of the data quality review, including non-conformances and issues identified in this evaluation, are noted below.

- The reviewed constituents will be utilized for the purposes of an assessment monitoring program.
- Data are usable for the purposes of the assessment monitoring program.
- When the data are evaluated through an assessment monitoring statistical program, findings below may be used to support the removal of outliers.

QA/QC Sample Summary

- Target analytes were not detected in the method blanks.
- No equipment or field blank were collected.
- LCS/LCSD recoveries and relative percent differences or relative error ratios (RER) for all target analytes were within laboratory control limits with the following exception.
 - The RER (1.12) for radium 228 was outside of the laboratory control limit (1.0) in the LCS/LCSD associated with the sample. The positive detection of radium 228 in sample DEK-MW-18001 should be considered estimated as summarized in the attached table, Attachment A.
- MS/MSD and laboratory duplicate analyses were not performed on a sample from this SDG.
- A field duplicate pair was not collected.
- Carrier recoveries were within 40-110%.

Attachment A

Summary of Data Non-Conformances for Landfill Groundwater Analytical Data
DE Karn Bottom Ash Pond Lined Impoundment- CCR Monitoring Program
Erie, Michigan

Samples	Collection Date	Analyte	Non-Conformance/Issue
DEK-MW-18001	5/4/2022	Radium 228	Detected result should be considered estimated due to LCS/LCSD Relative Error Ratio (RER) outside of criteria.

Laboratory Data Quality Review Groundwater/Surface Water Monitoring Event May 2022 DE Karn Lined Impoundment

Groundwater and surface water samples were collected by TRC for the May 2022 sampling event. Samples were analyzed for total and dissolved metals, anions, total dissolved solids, ammonia, and alkalinity by Consumers Energy (CE) Laboratory Services in Jackson, Michigan. The sulfide analyses were subcontracted to Merit Laboratories, Inc. (Merit) in East Lansing, Michigan and the total and dissolved organic carbon analyses were subcontracted to Brighton Analytical LLC (BAL) in Brighton, Michigan. The laboratory analytical results were reported in laboratory sample delivery group (SDGs) 22-0438, S35621.01(01), and 81648.

During the May 2022 sampling event, a groundwater sample was collected from each of the following wells:

- OW-10
- OW-11
- OW-12
- DEK-MW-15003

During the May 2022 sampling event, the following water/surface water samples were collected:

- KLI-SCS
- KLI-PCS
- SW-DITCH

Each sample was analyzed for one or more of the following constituents:

Analyte Group	Method
Anions (Fluoride, Chloride, Sulfate)	EPA 300.0
Total Dissolved Solids (TDS)	SM 2540C
Total and Dissolved Metals	SW-846 6020A/6020B/7470A
Alkalinity (Bicarbonate, Carbonate, and Total)	SM 2320B
Ammonia	SM 4500 NH3(h)
Sulfide	SM 4500 S2D
Total and Dissolved Organic Carbon (TOC, DOC)	SM 5310B

TRC reviewed the laboratory data to assess data usability. The following sections summarize the data review procedure and the results of the review.

Data Usability Review Procedure

The analytical data were reviewed using the USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review (USEPA, 2020). The following items were included in the evaluation of the data:

- Sample receipt, as noted in the cover page or case narrative
- Technical holding times for analyses;
- Reporting limits (RLs) compared to project-required RLs;

- Data for method blanks, equipment blanks, and field blanks. Method blanks are used to assess potential contamination arising from laboratory sample preparation and/or analytical procedures. Field and equipment blanks are used to assess potential contamination arising from field procedures;
- Data for laboratory control samples (LCSs) and laboratory control sample duplicates (LCSDs), when performed. The LCSs and/or LCSDs are used to assess the accuracy of the analytical method using a clean matrix;
- Percent recoveries for matrix spike (MS) and matrix spike duplicates (MSD), when performed on project samples. Percent recoveries are calculated for each analyte spiked and used to assess bias due to sample matrix effects;
- Data for laboratory duplicates, when performed on project samples. The laboratory duplicates are replicate analyses of one sample and are used to assess the precision of the analytical method;
- Data for blind field duplicates. Field duplicate samples are used to assess variability introduced by the sampling and analytical processes; and
- Overall usability of the data.

It should be noted that results for method blanks and LCSs were not provided for review by CE Laboratory Services and Merit. Therefore, potential contamination arising from laboratory sample preparation and/or analytical procedures and the accuracy of the analytical method using a clean matrix could not be evaluated for the total and dissolved metals, anions, alkalinity, TDS, ammonia, and sulfide analyses.

This data usability report addresses the following items:

- Usability of the data if quality control (QC) results suggest potential problems with all or some of the data;
- Actions regarding specific QC criteria exceedances.

Review Summary

The data quality objectives and laboratory completeness goals for the project were met, and the data are usable for their intended purpose. A summary of the data quality review, including non-conformances and issues identified in this evaluation, are noted below.

- The reviewed Appendix III, IV, optional Piper diagram analyses, and additional Part 115 constituents will be utilized for the purposes of the detection monitoring program.
- Data are usable for the purposes of the detection monitoring program.
- When the data are evaluated through a detection or monitoring statistical program, findings below may be used to support the removal of outliers.

QA/QC Sample Summary

- TOC and DOC were not detected in the method blank.
- One field blank (FB-KLI) and one equipment blank (EB-KLI) were collected with this data set. Target analytes were not detected in these blank samples.
- MS and MSD analyses were performed on sample KLI-PCS for TOC/DOC. All criteria were met.

- The field duplicate pair samples were DUP-KLI with DEK-MW-15003; relative percent differences (RPDs) between the parent and duplicate sample were within the QC limits with the following exception.
 - RPD for alkalinity was outside of criteria (35%) and the alkalinity results for all groundwater samples are potentially uncertain as summarized in the attached table, Attachment A.
- Laboratory duplicate analyses were not performed on a sample from this data set.
- The DOC results were greater than the TOC results and the percent differences between the results was >20% for samples OW-11 and SW-DITCH where the results were >5x the RL. The results for DOC and TOC in these samples are potentially uncertain as summarized in the attached table, Attachment A.

Attachment A

Summary of Data Non-Conformances for Groundwater Analytical Data
DE Karn Lined Impoundment – CCR Monitoring Program
Essexville, Michigan

Samples	Collection Date	Analyte	Non-Conformance/Issue
OW-11	5/3/2022	TOC/DOC	Potential uncertainty due to DOC results > TOC results and >20% difference between results when both results are >5x the RL
SW-DITCH	5/3/2022		
DEK-MW-15003	5/3/2022	Alkalinity	Potential uncertainty due to field duplicate RPD (>30%)
OW-10	5/3/2022		
OW-11	5/3/2022		
OW-12	5/3/2022		
DUP-KLI	5/3/2022		

Laboratory Data Quality Review Groundwater Monitoring Event May 2022 DE Karn Lined Impoundment

Groundwater samples were collected by TRC for the May 2022 sampling event. Samples were analyzed for radium by Eurofins-TestAmerica in St. Louis, Missouri (Eurofins TA – St. Louis). The laboratory analytical results were reported in laboratory sample delivery group (SDG) 240-166155-1.

During the May 2022 sampling event, a groundwater sample was collected from each of the following wells:

- OW-10
- OW-11
- OW-12
- DEK-MW-15003

During the May 2022 sampling event, the following water/surface water sample was collected:

- KLI-SCS

Each sample was analyzed for the following constituents:

Analyte Group	Method
Radium (Ra-226, Ra-228, Combined Ra-226 & Ra-228)	EPA 903.0, EPA 904.0

TRC reviewed the laboratory data to assess data usability. The following sections summarize the data review procedure and the results of the review.

Data Usability Review Procedure

The analytical data were reviewed using the Department of Energy Evaluation of Radiochemical Data Usability (USDOE, 1997). The following items were included in the evaluation of the data:

- Sample receipt, as noted in the cover page or case narrative
- Technical holding times for analyses;
- Reporting limits (RLs) compared to project-required RLs;
- Data for method blanks, equipment blanks, and field blanks, where applicable. Method blanks are used to assess potential contamination arising from laboratory sample preparation and/or analytical procedures. Field and equipment blanks are used to assess potential contamination arising from field procedures;
- Data for laboratory control samples (LCSs) and laboratory control sample duplicates (LCSDs), when performed. The LCSs and/or LCSDs are used to assess the accuracy of the analytical method using a clean matrix;
- Percent recoveries for matrix spike (MS) and matrix spike duplicates (MSD), when performed on project samples. Percent recoveries are calculated for each analyte spiked and used to assess bias due to sample matrix effects;

- Percent recoveries for carriers, where applicable, for radiochemistry only. Carriers are used to assess the chemical yield for the preparation and/or instrument efficiency;
- Data for laboratory duplicates, when performed on project samples. The laboratory duplicates are replicate analyses of one sample and are used to assess the precision of the analytical method;
- Data for blind field duplicates. Field duplicate samples are used to assess variability introduced by the sampling and analytical processes; and
- Overall usability of the data.

This data usability report addresses the following items:

- Usability of the data if quality control (QC) results suggest potential problems with all or some of the data;
- Actions regarding specific QC criteria exceedances.

Review Summary

The data quality objectives and laboratory completeness goals for the project were met, and the data are usable for their intended purpose. A summary of the data quality review, including non-conformances and issues identified in this evaluation, are noted below.

- The reviewed constituents will be utilized for the purposes of an assessment monitoring program.
- Data are usable for the purposes of the assessment monitoring program.
- When the data are evaluated through an assessment monitoring statistical program, findings below may be used to support the removal of outliers.

QA/QC Sample Summary

- Target analytes were not detected in the method blanks.
- One equipment blank (EB-KLI) was collected. Target analytes were not detected in the equipment blank sample.
- LCS/LCSD recoveries and relative percent differences or relative error ratios (RER) for all target analytes were within laboratory control limits with the following exception.
 - The RER (1.12) for radium 228 was outside of the laboratory control limit (1.0) in the LCS/LCSD associated with all samples. The positive detection of radium 228 in sample DEK-MW-15003 should be considered estimated as summarized in the attached table, Attachment A.
- MS/MSD and laboratory duplicate analyses were not performed on a sample from this SDG.
- The field duplicate pair samples were KLI-DUP/DEK-MW-15003. All criteria were met.
- Carrier recoveries were within 40-110%.

Attachment A

Summary of Data Non-Conformances for Groundwater Analytical Data
DE Karn Lined Impoundment – CCR Monitoring Program
Essexville, Michigan

Samples	Collection Date	Analyte	Non-Conformance/Issue
DEK-MW-15003	5/3/2022	Radium 228	Detected result should be considered estimated due to LCS/LCSD Relative Error Ratio (RER) outside of criteria.

Appendix D

Statistical Analysis

Appendix D
 Statistical Summary for DE Karn Lined Impoundment
 Second Quarter 2022
 Data from August 2020 to May 2022

Karn Lined Impoundment Wells						
PARAMETER	Range, Test, or Limit	DEK-MW-15003	DEK-MW-18001	OW-10	OW-11	OW-12
Boron	Trend	○	↓*	○	↑ ^{ASD}	○
Calcium	Trend	○	○	○	↓	○
Chloride	Trend	↑ ^{ASD}	○	○	↓	↑*
Fluoride	Trend	○*	○	○*	↓	○*
Iron	Trend	○	↑ ^{ASD}	○	○	○
pH	Trend	○	○	○	↑ ^{ASD}	○
Sulfate	Trend	○	↑ ^{ASD}	○	○	○
Total Dissolved Solids	Trend	○	○	○	○	○

Notes:

○* = Non-detect

○ = No trend

↑ = Upward trend, continuous

↑* = Upward trend, new

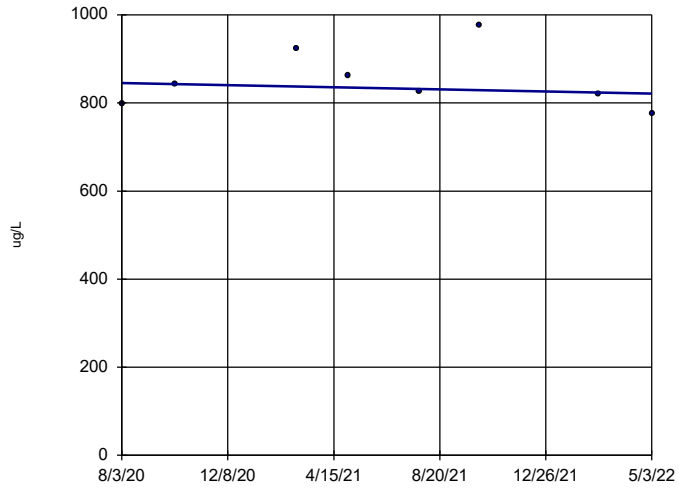
↑ = Upward trend, confirmed

↓ = Downward trend, continuous

↓* = Downward trend, new

↑^{ASD} = Alternate Source Demonstration (First Quarter 2022 Hydrogeological Monitoring Report for the Karn Lined Impoundment CCR Unit, TRC, April 2022.)

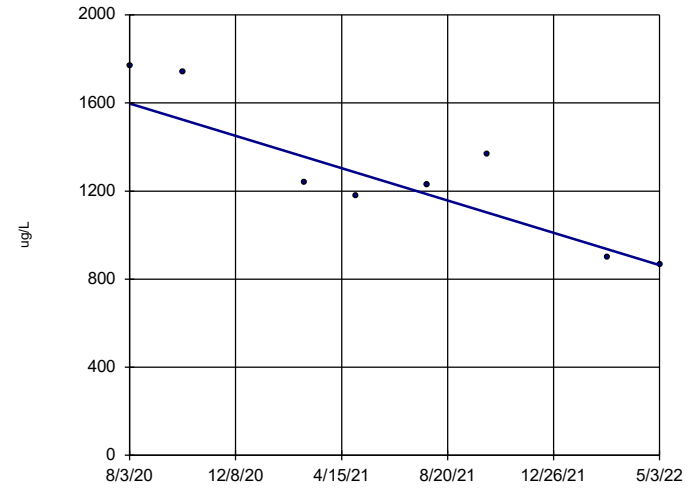
Boron, Total DEK-MW-15003



n = 8
 Slope = -13.95
 units per year.
 Mann-Kendall
 statistic = -4
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 (α = 0.025 per
 tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

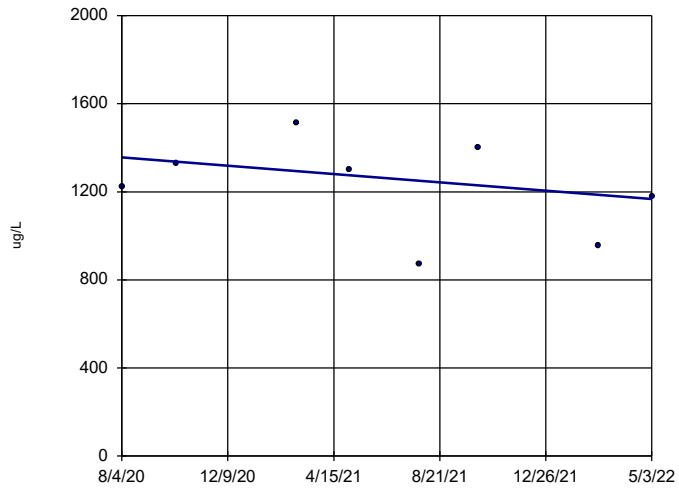
Boron, Total DEK-MW-18001



n = 8
 Slope = -419.8
 units per year.
 Mann-Kendall
 statistic = -20
 critical = -17
 Decreasing trend
 significant at 95%
 confidence level
 (α = 0.025 per
 tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

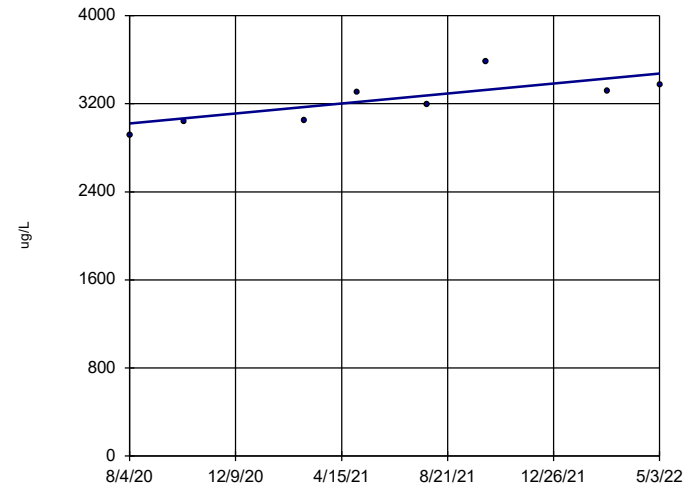
Boron, Total OW-10



n = 8
 Slope = -108
 units per year.
 Mann-Kendall
 statistic = -6
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 (α = 0.025 per
 tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

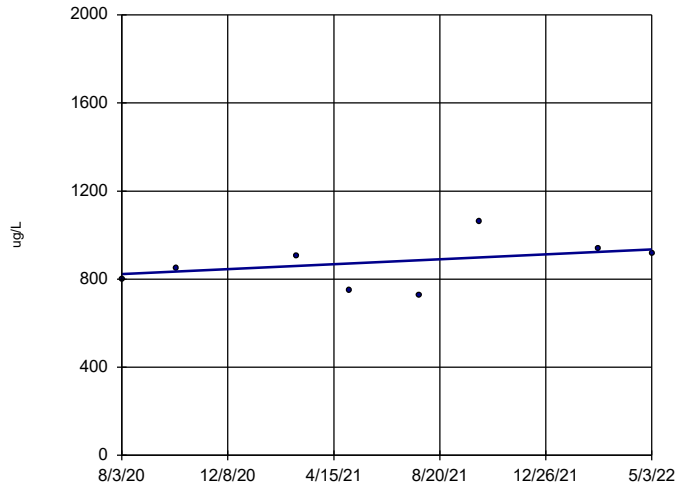
Boron, Total OW-11



n = 8
 Slope = 260.7
 units per year.
 Mann-Kendall
 statistic = 22
 critical = 17
 Increasing trend
 significant at 95%
 confidence level
 (α = 0.025 per
 tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

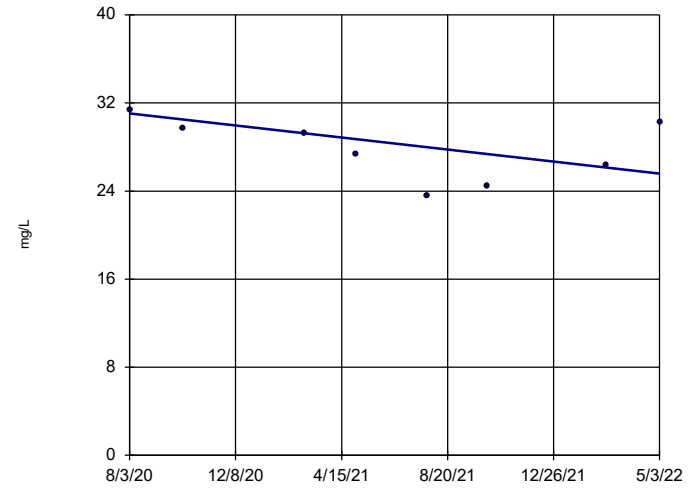
Boron, Total
OW-12



n = 8
Slope = 64.76 units per year.
Mann-Kendall statistic = 8
critical = 17
Trend not significant at 95% confidence level (α = 0.025 per tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

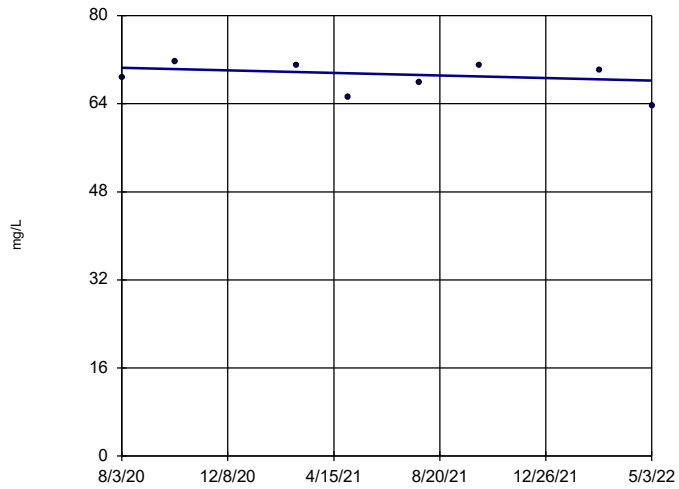
Calcium, Total
DEK-MW-15003



n = 8
Slope = -3.13 units per year.
Mann-Kendall statistic = -10
critical = -17
Trend not significant at 95% confidence level (α = 0.025 per tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

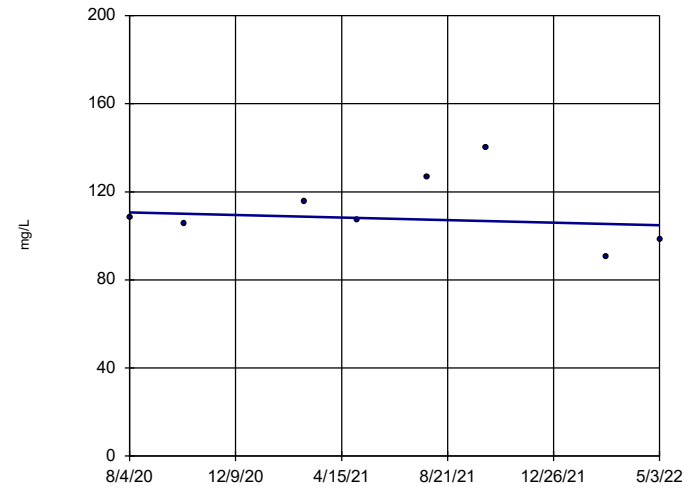
Calcium, Total
DEK-MW-18001



n = 8
Slope = -1.321 units per year.
Mann-Kendall statistic = -9
critical = -17
Trend not significant at 95% confidence level (α = 0.025 per tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

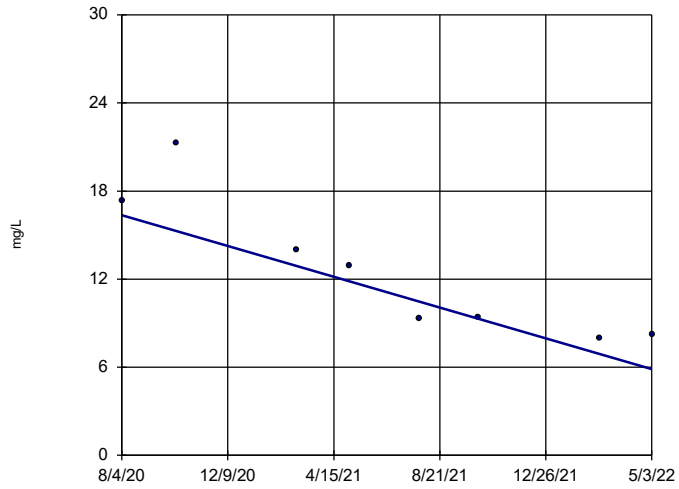
Calcium, Total
OW-10



n = 8
Slope = -3.3 units per year.
Mann-Kendall statistic = -2
critical = -17
Trend not significant at 95% confidence level (α = 0.025 per tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

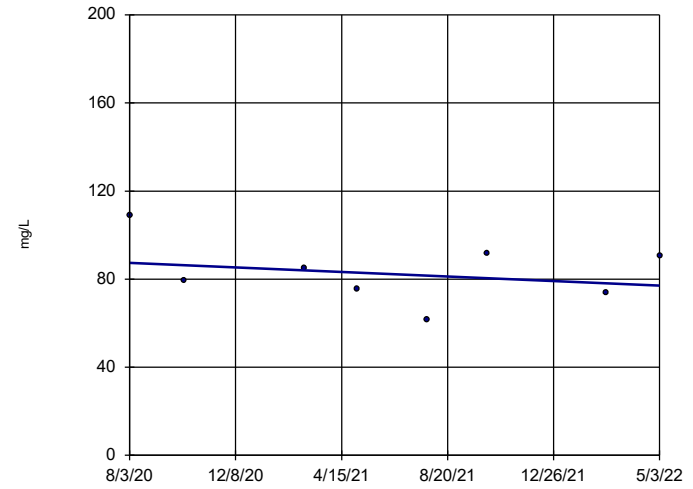
Calcium, Total OW-11



n = 8
 Slope = -6.012
 units per year.
 Mann-Kendall
 statistic = -22
 critical = -17
 Decreasing trend
 significant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

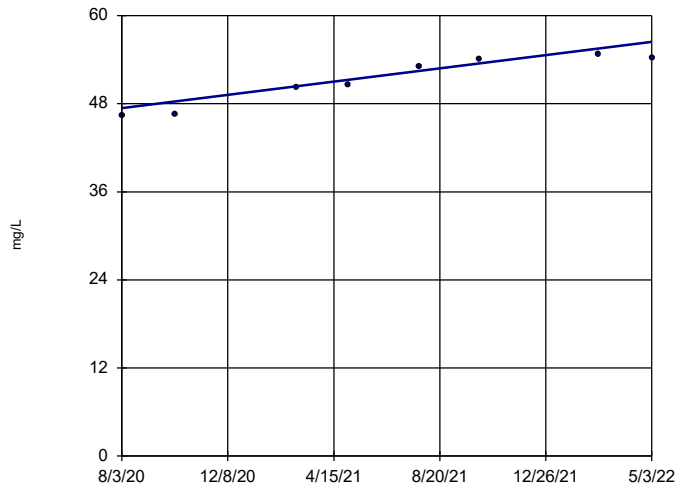
Calcium, Total OW-12



n = 8
 Slope = -5.928
 units per year.
 Mann-Kendall
 statistic = -6
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

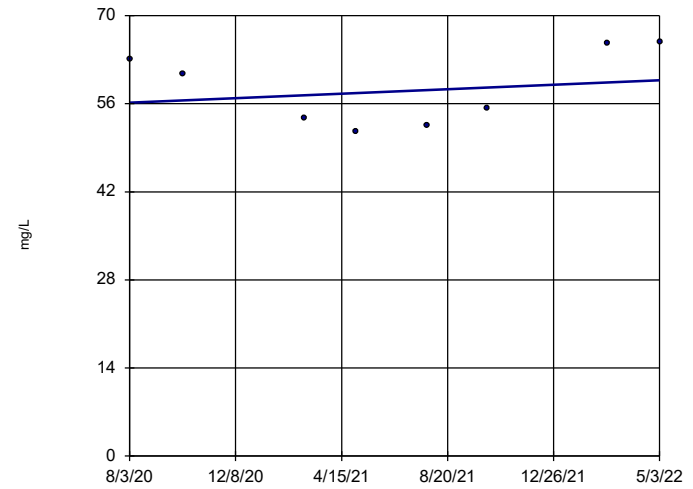
Chloride DEK-MW-15003



n = 8
 Slope = 5.157
 units per year.
 Mann-Kendall
 statistic = 26
 critical = 17
 Increasing trend
 significant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

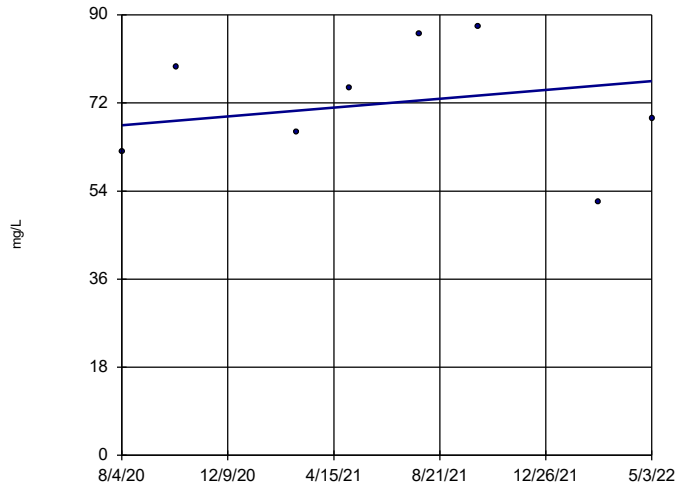
Chloride DEK-MW-18001



n = 8
 Slope = 2.036
 units per year.
 Mann-Kendall
 statistic = 6
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

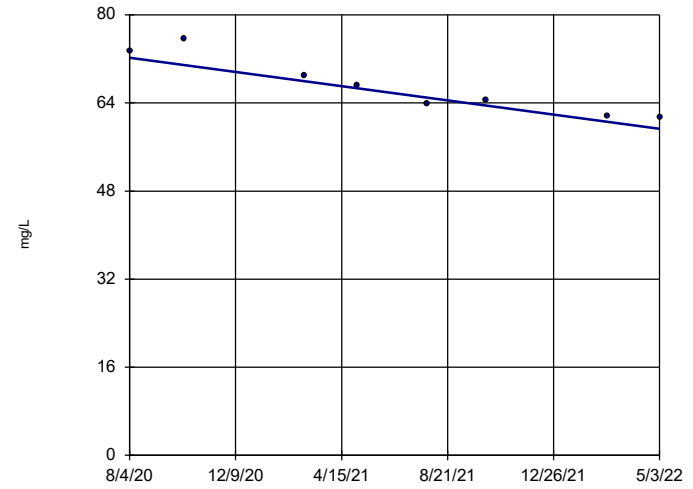
Chloride
OW-10



n = 8
Slope = 5.186 units per year.
Mann-Kendall statistic = 4
critical = 17
Trend not significant at 95% confidence level ($\alpha = 0.025$ per tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

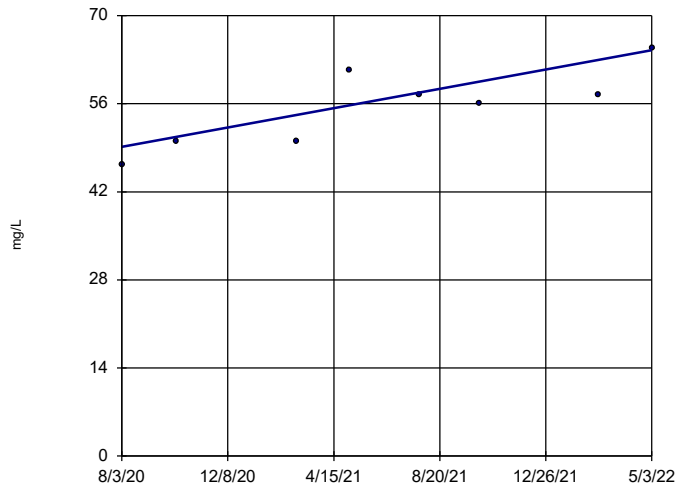
Chloride
OW-11



n = 8
Slope = -7.403 units per year.
Mann-Kendall statistic = -24
critical = -17
Decreasing trend significant at 95% confidence level ($\alpha = 0.025$ per tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

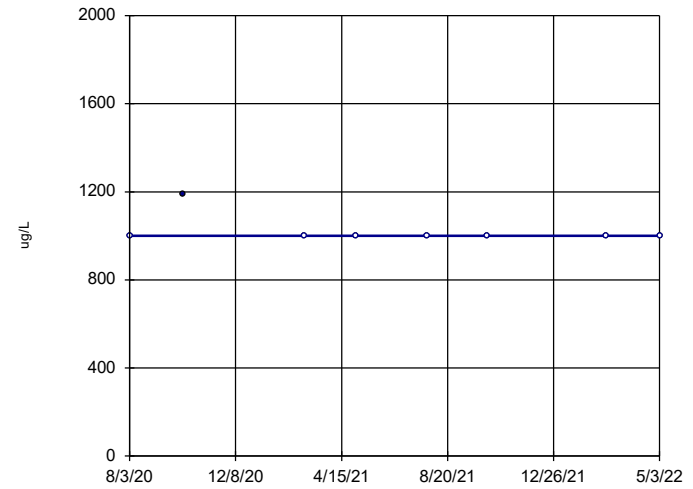
Chloride
OW-12



n = 8
Slope = 8.784 units per year.
Mann-Kendall statistic = 19
critical = 17
Increasing trend significant at 95% confidence level ($\alpha = 0.025$ per tail).

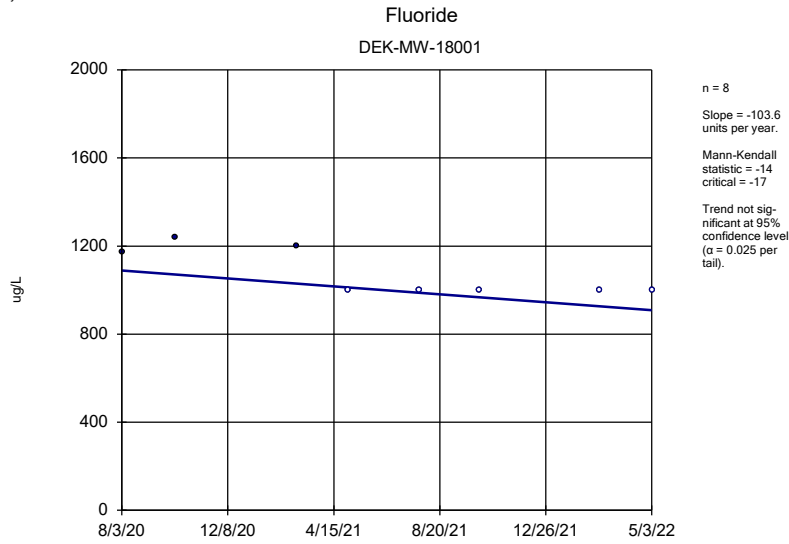
Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

Fluoride
DEK-MW-15003

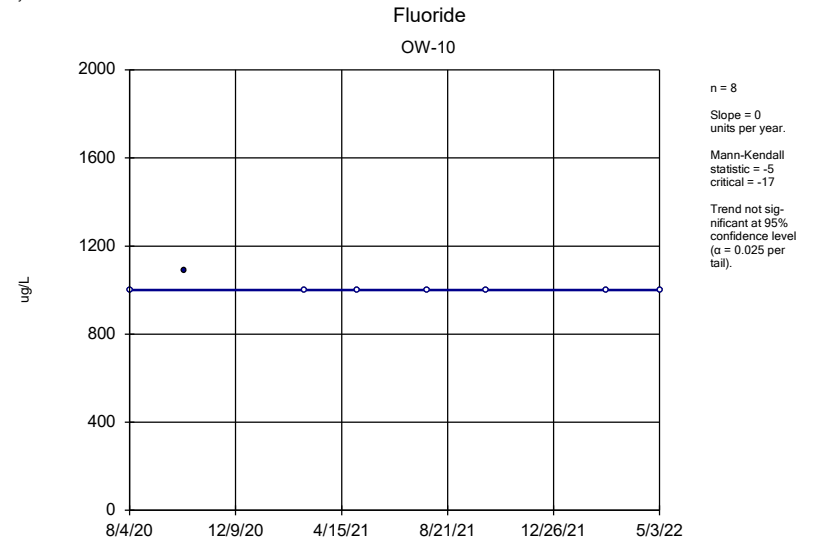


n = 8
Slope = 0 units per year.
Mann-Kendall statistic = -5
critical = -17
Trend not significant at 95% confidence level ($\alpha = 0.025$ per tail).

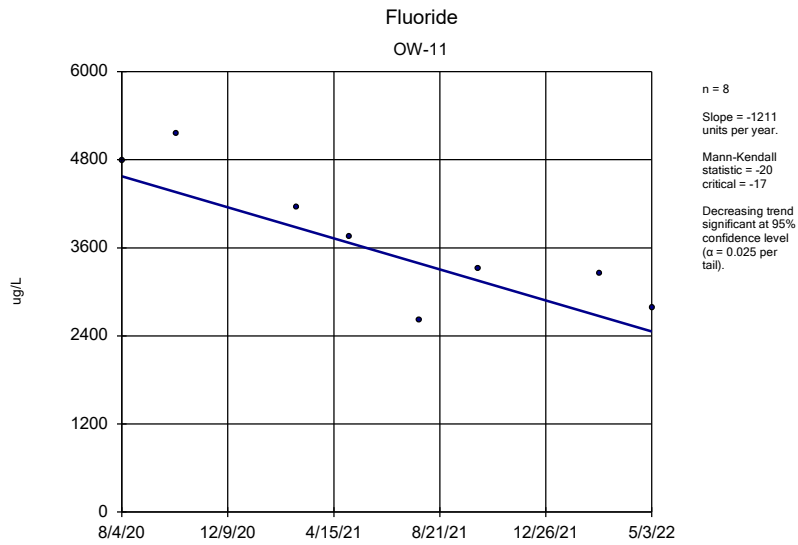
Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2



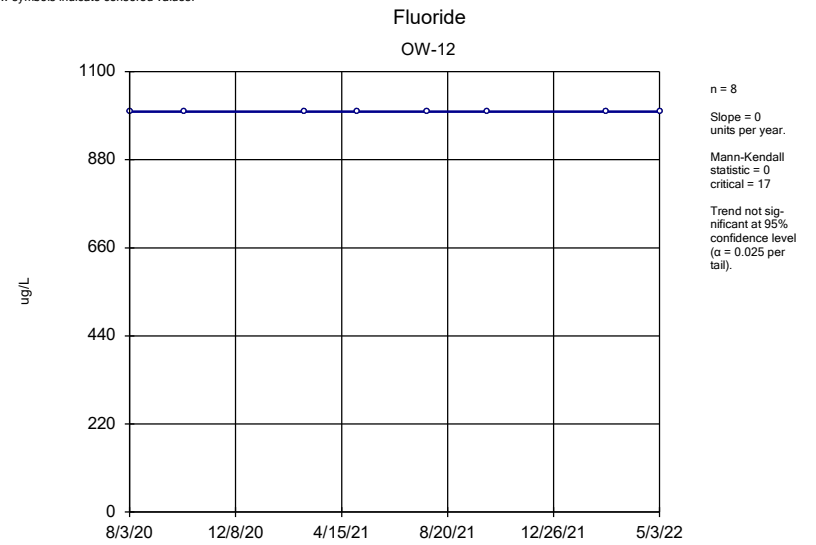
Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2



Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

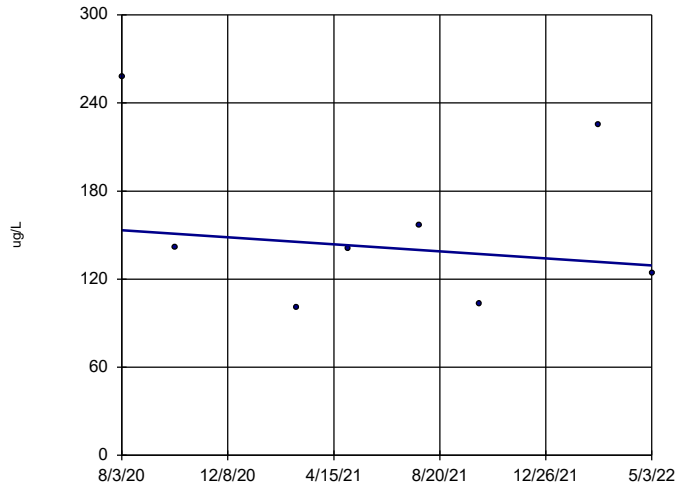


Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2



Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

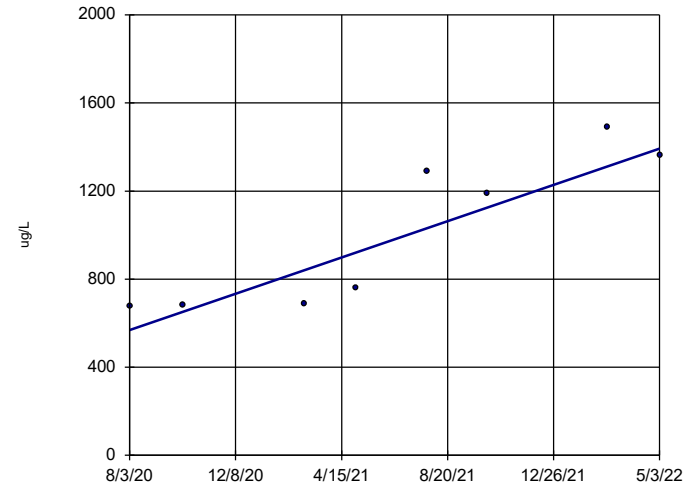
Iron, Total
DEK-MW-15003



n = 8
Slope = -13.81
units per year.
Mann-Kendall
statistic = -4
critical = -17
Trend not sig-
nificant at 95%
confidence level
($\alpha = 0.025$ per
tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

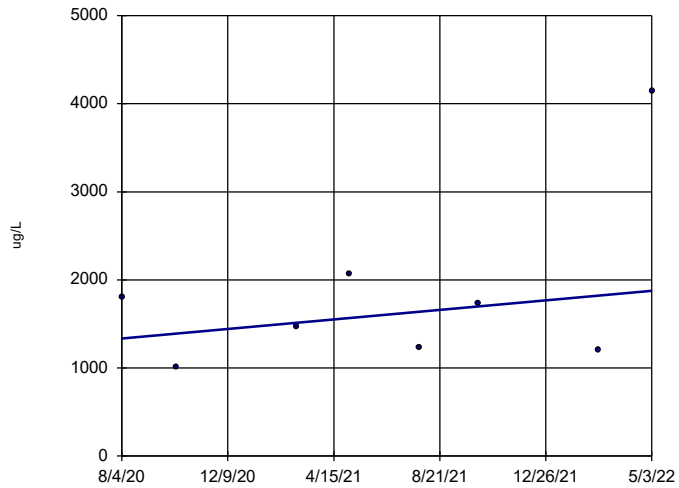
Iron, Total
DEK-MW-18001



n = 8
Slope = 471.6
units per year.
Mann-Kendall
statistic = 24
critical = 17
Increasing trend
significant at 95%
confidence level
($\alpha = 0.025$ per
tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

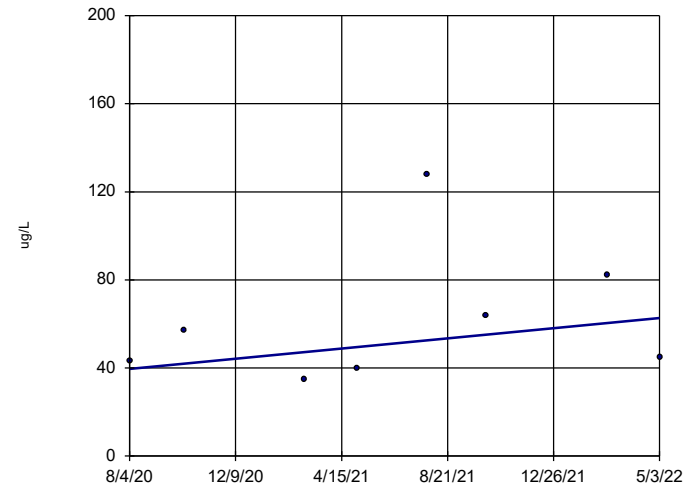
Iron, Total
OW-10



n = 8
Slope = 311.2
units per year.
Mann-Kendall
statistic = 4
critical = 17
Trend not sig-
nificant at 95%
confidence level
($\alpha = 0.025$ per
tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

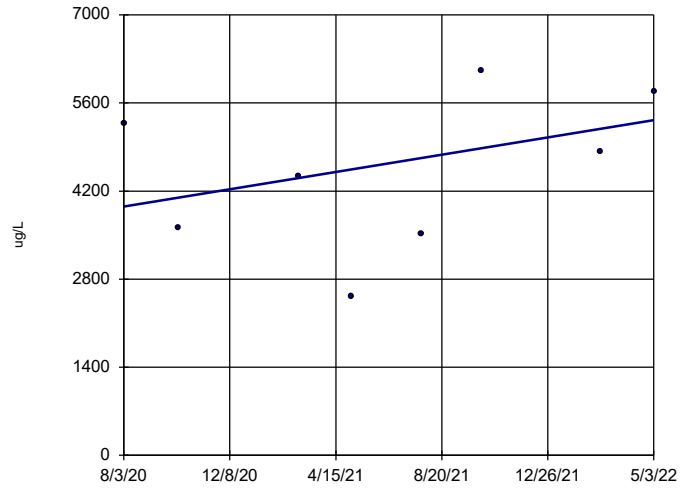
Iron, Total
OW-11



n = 8
Slope = 13.21
units per year.
Mann-Kendall
statistic = 8
critical = 17
Trend not sig-
nificant at 95%
confidence level
($\alpha = 0.025$ per
tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

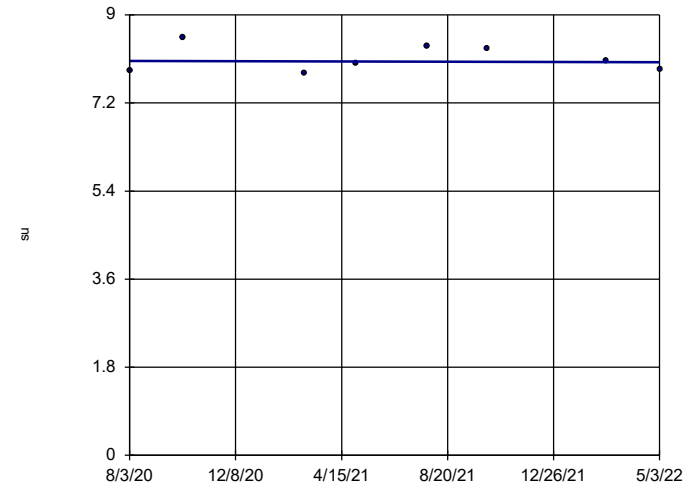
Iron, Total OW-12



n = 8
 Slope = 787
 units per year.
 Mann-Kendall
 statistic = 6
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

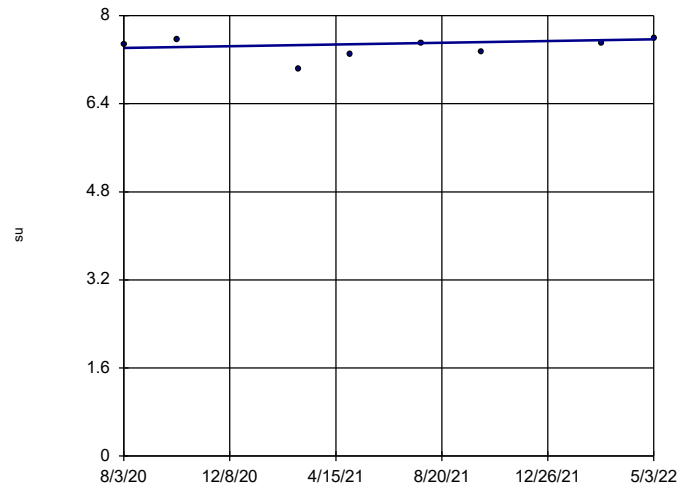
pH, Field DEK-MW-15003



n = 8
 Slope = -0.01737
 units per year.
 Mann-Kendall
 statistic = 0
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

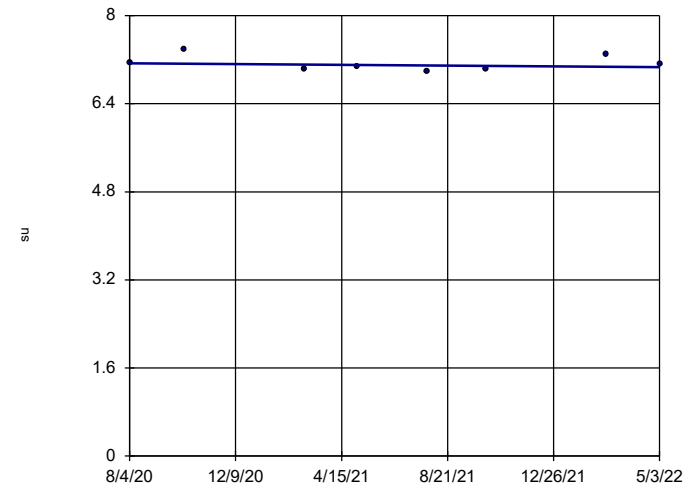
pH, Field DEK-MW-18001



n = 8
 Slope = 0.08959
 units per year.
 Mann-Kendall
 statistic = 9
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

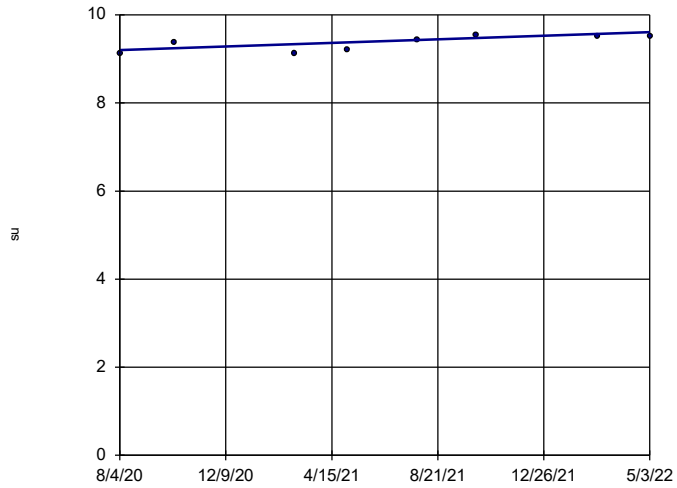
pH, Field OW-10



n = 8
 Slope = -0.03806
 units per year.
 Mann-Kendall
 statistic = -2
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

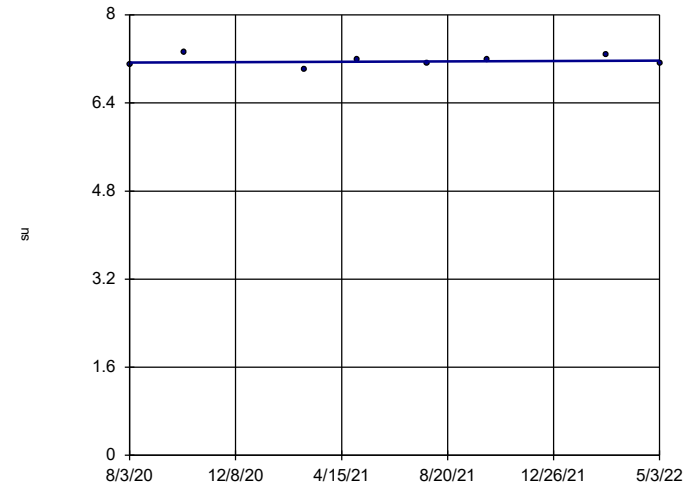
pH, Field
OW-11



n = 8
Slope = 0.2326 units per year.
Mann-Kendall statistic = 20
critical = 17
Increasing trend significant at 95% confidence level (α = 0.025 per tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

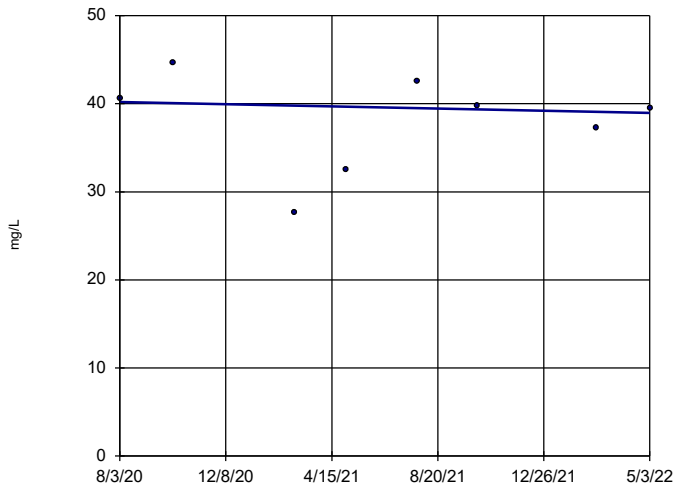
pH, Field
OW-12



n = 8
Slope = 0.01878 units per year.
Mann-Kendall statistic = 4
critical = 17
Trend not significant at 95% confidence level (α = 0.025 per tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

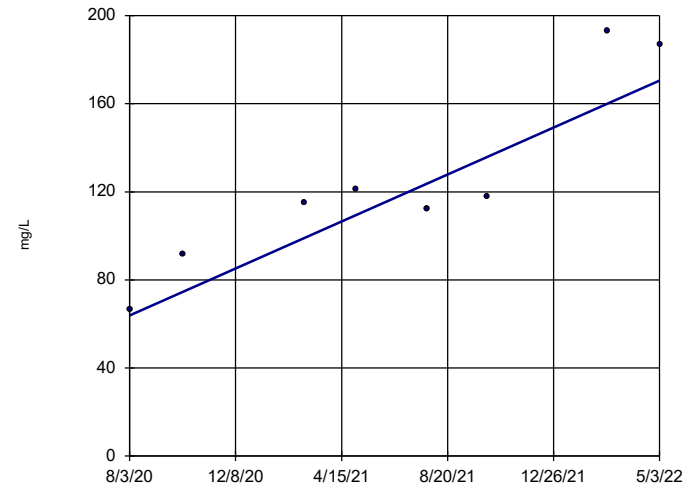
Sulfate
DEK-MW-15003



n = 8
Slope = -0.7109 units per year.
Mann-Kendall statistic = -4
critical = -17
Trend not significant at 95% confidence level (α = 0.025 per tail).

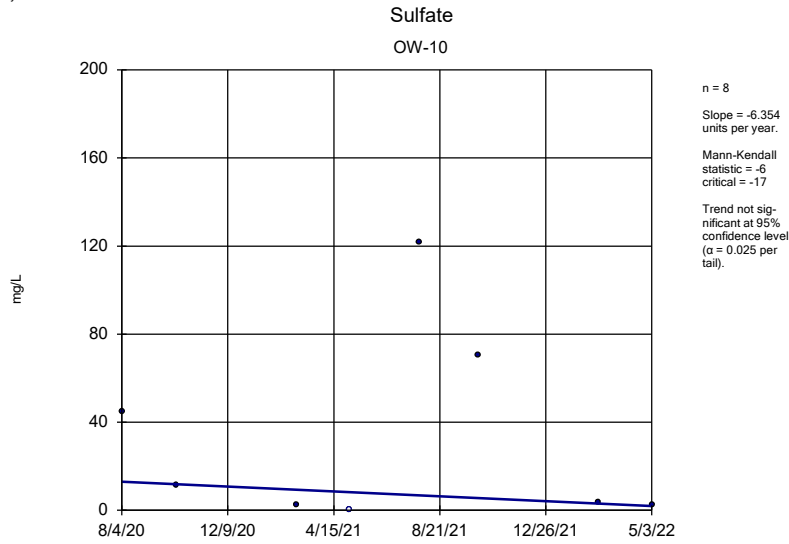
Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

Sulfate
DEK-MW-18001

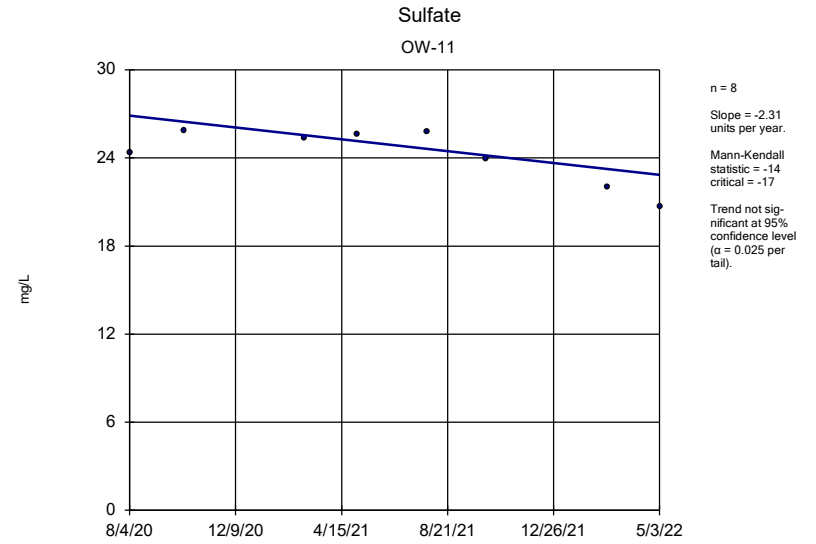


n = 8
Slope = 61.01 units per year.
Mann-Kendall statistic = 20
critical = 17
Increasing trend significant at 95% confidence level (α = 0.025 per tail).

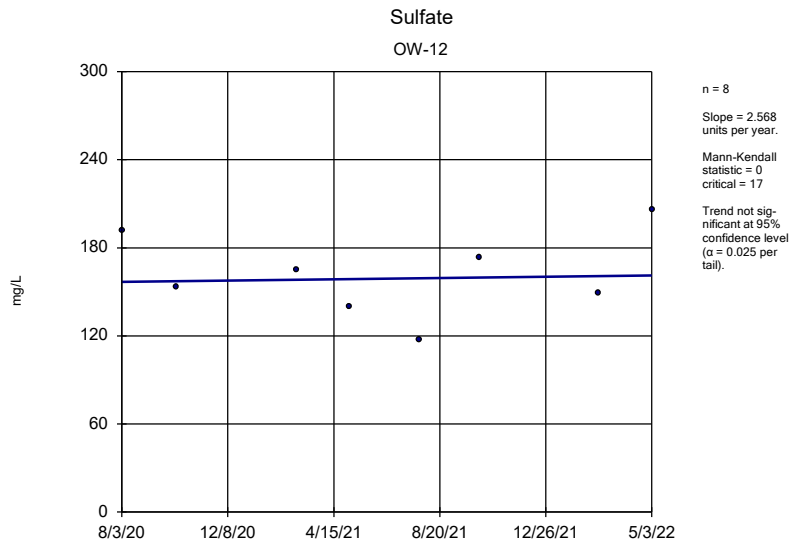
Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2



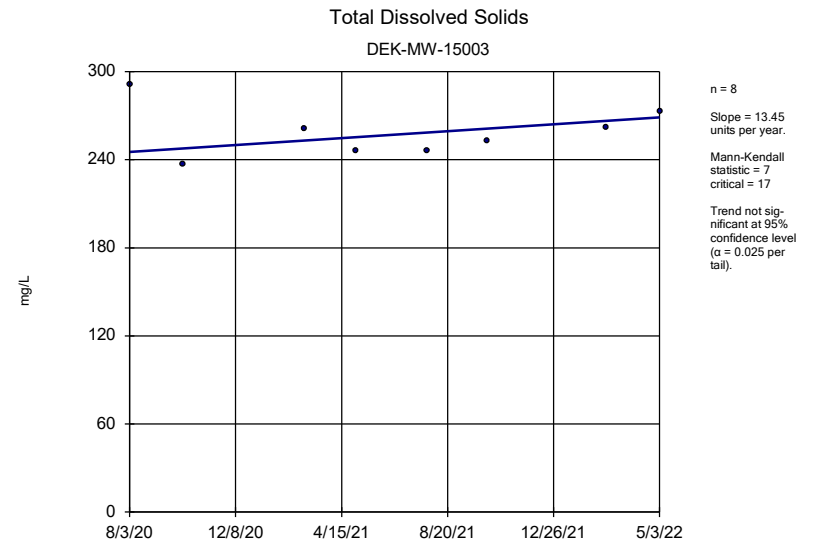
Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2



Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

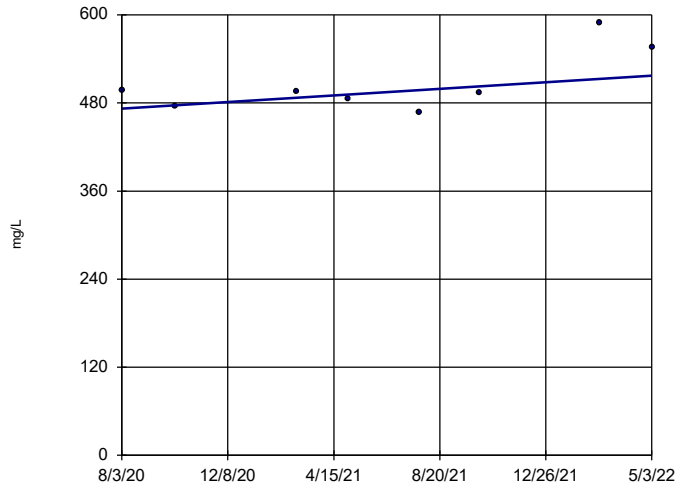


Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2



Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

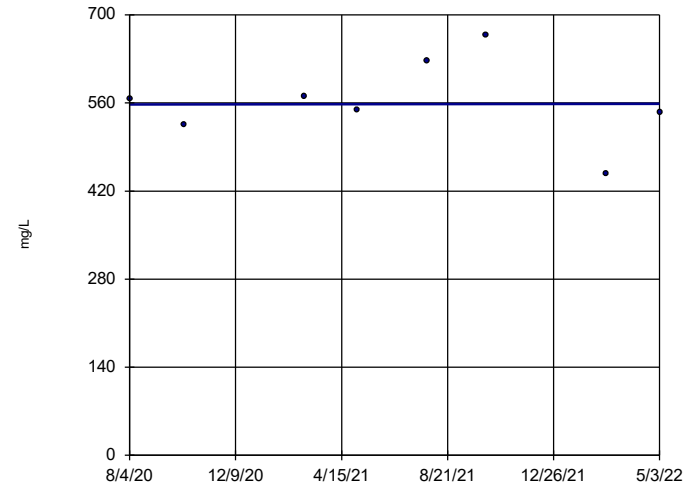
Total Dissolved Solids DEK-MW-18001



n = 8
 Slope = 25.6
 units per year.
 Mann-Kendall
 statistic = 6
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

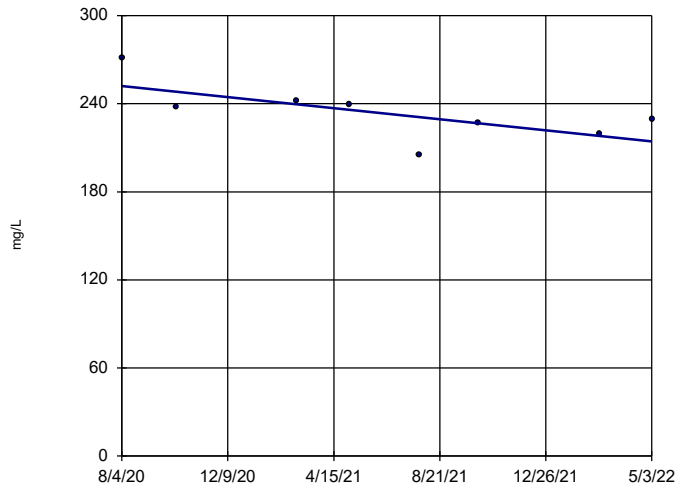
Total Dissolved Solids OW-10



n = 8
 Slope = 0.6016
 units per year.
 Mann-Kendall
 statistic = 0
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

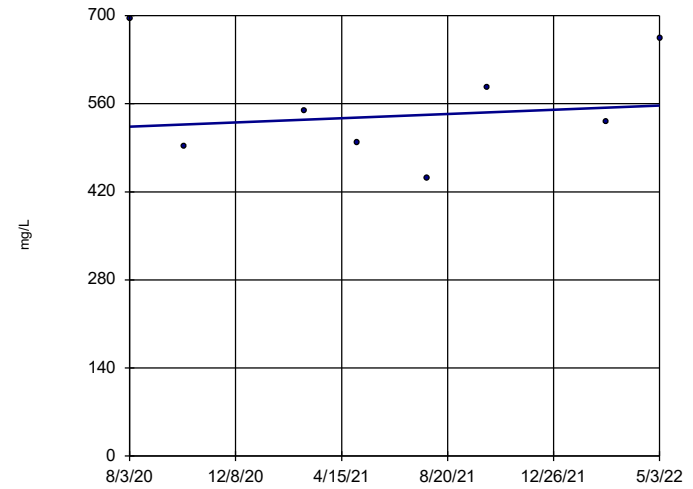
Total Dissolved Solids OW-11



n = 8
 Slope = -21.6
 units per year.
 Mann-Kendall
 statistic = -14
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

Total Dissolved Solids OW-12



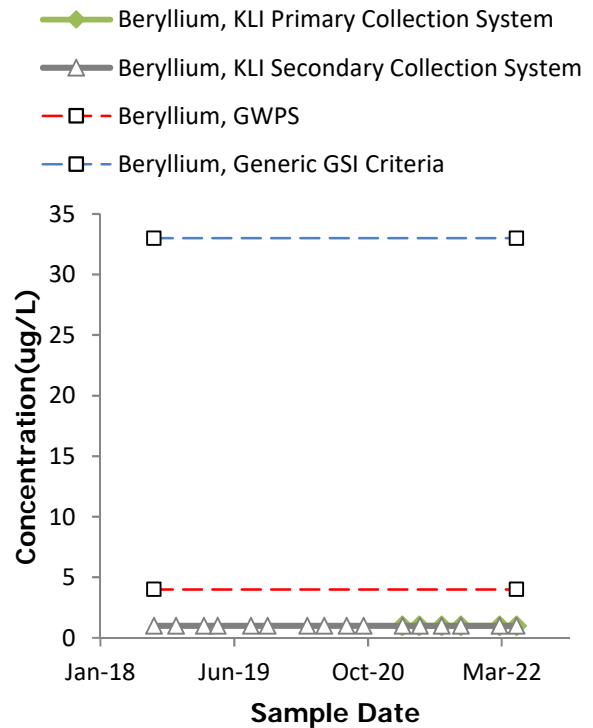
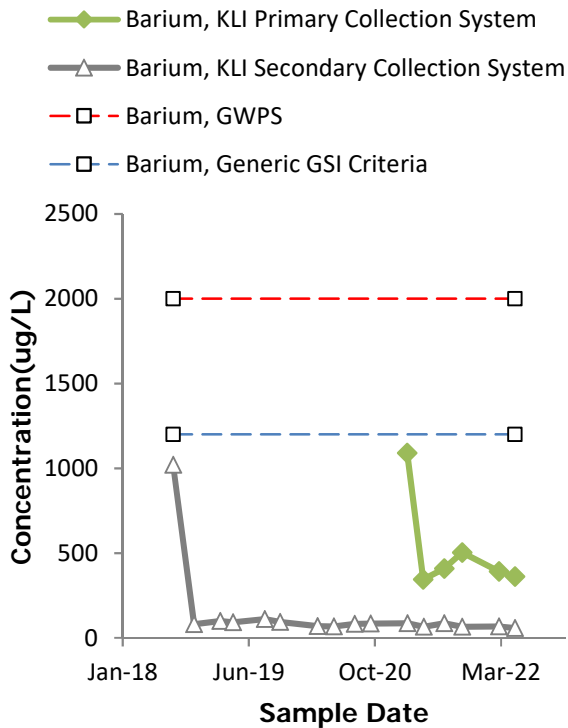
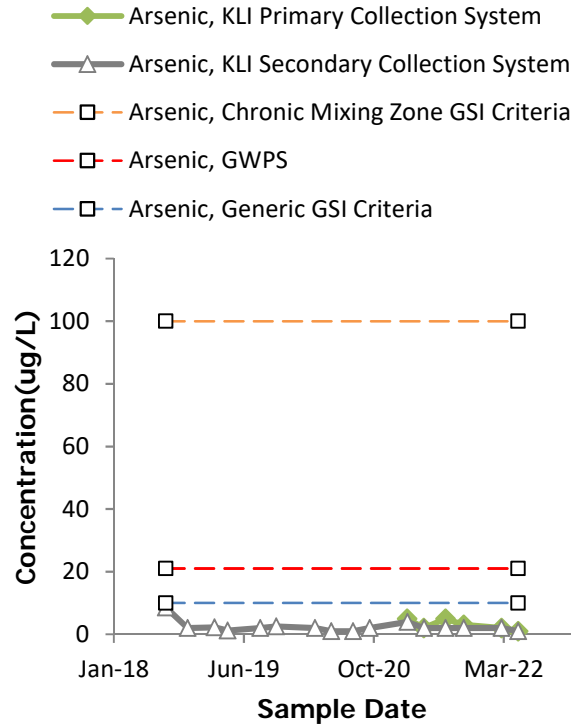
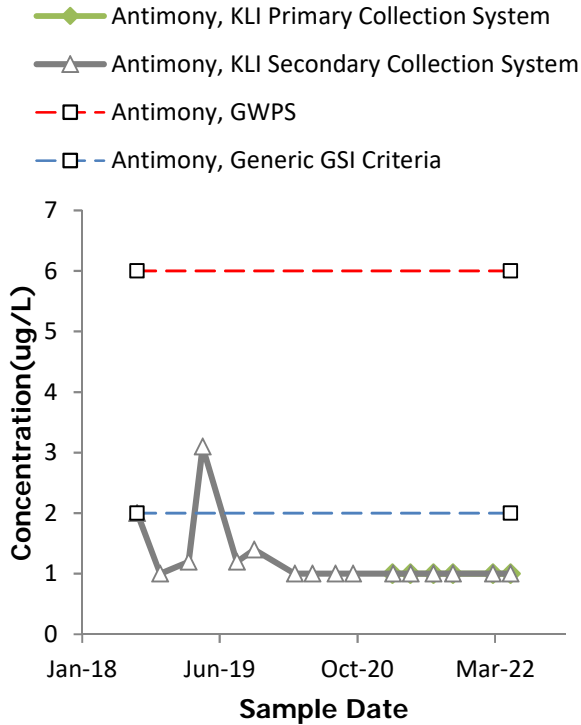
n = 8
 Slope = 19.28
 units per year.
 Mann-Kendall
 statistic = 2
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 6/9/2022 1:56 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q2

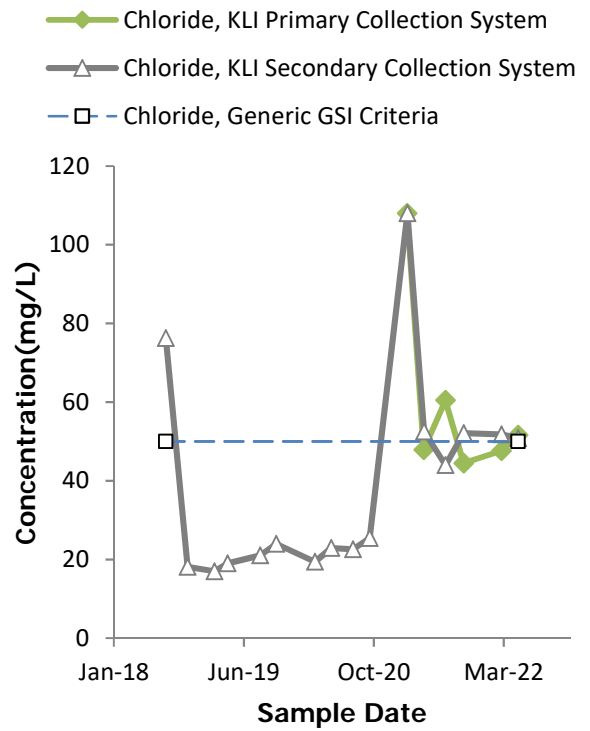
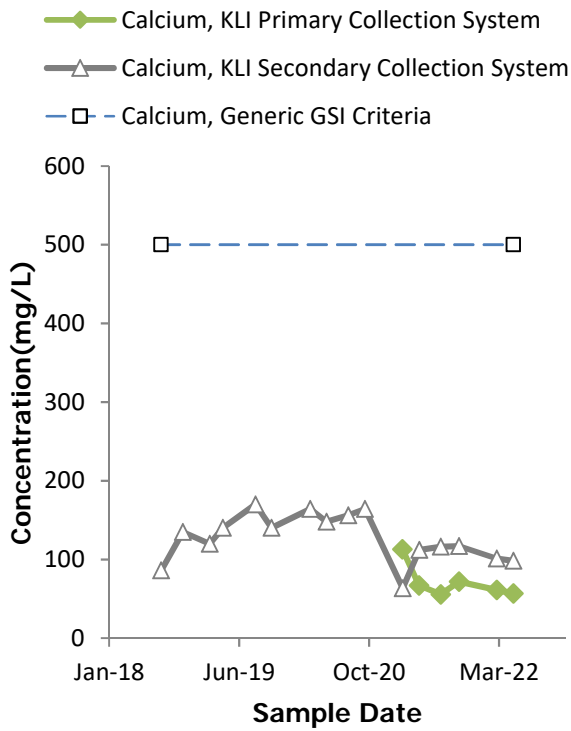
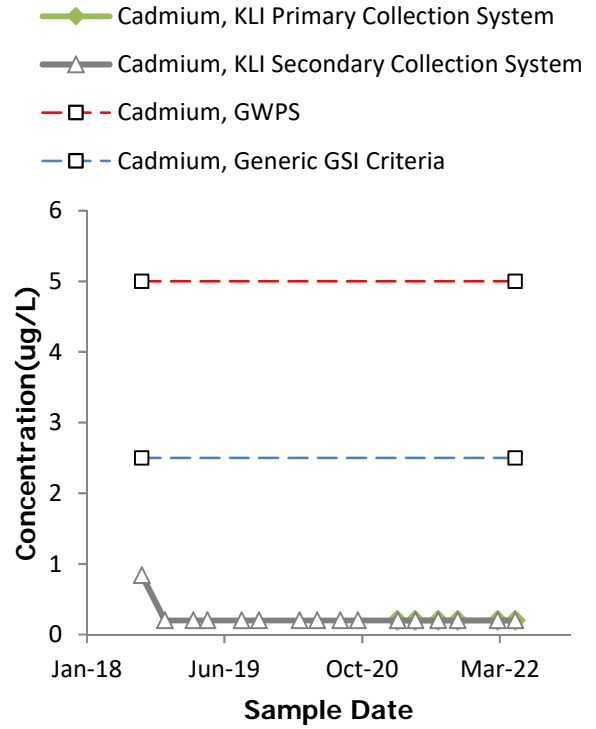
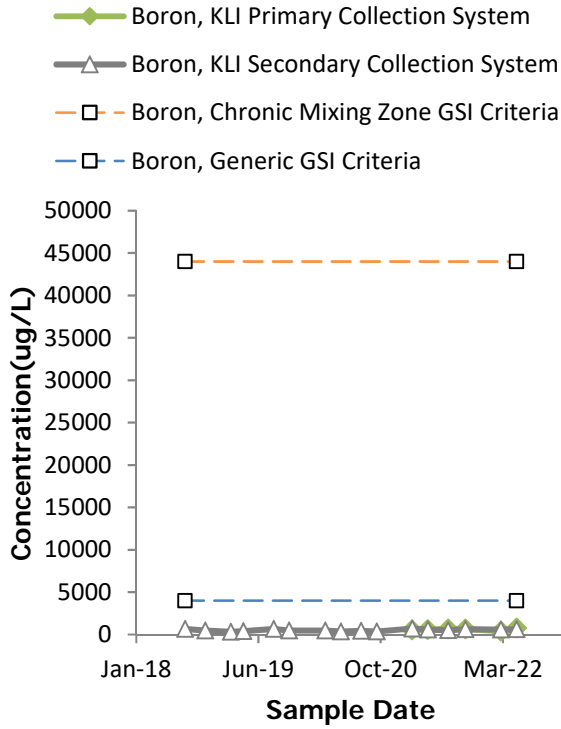
Appendix E

Secondary Leachate Collection System Monitoring

Water Quality Time Series

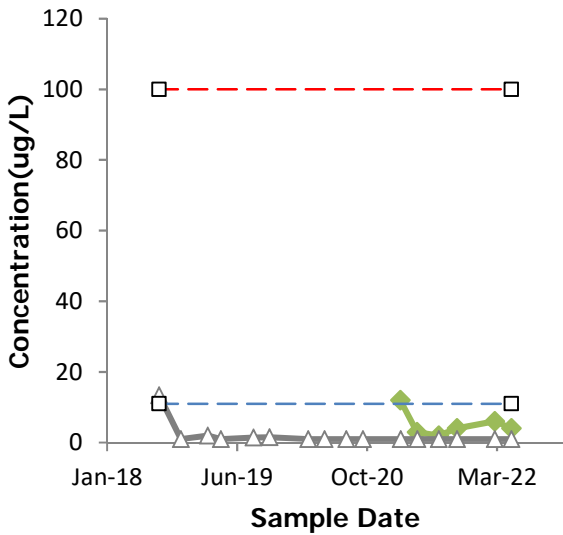


Water Quality Time Series

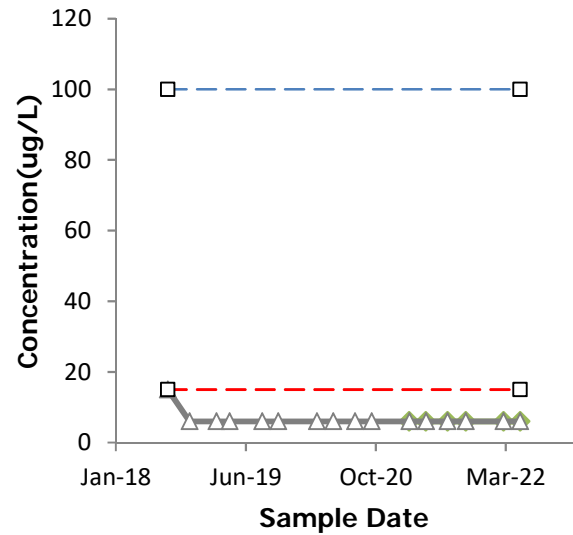


Water Quality Time Series

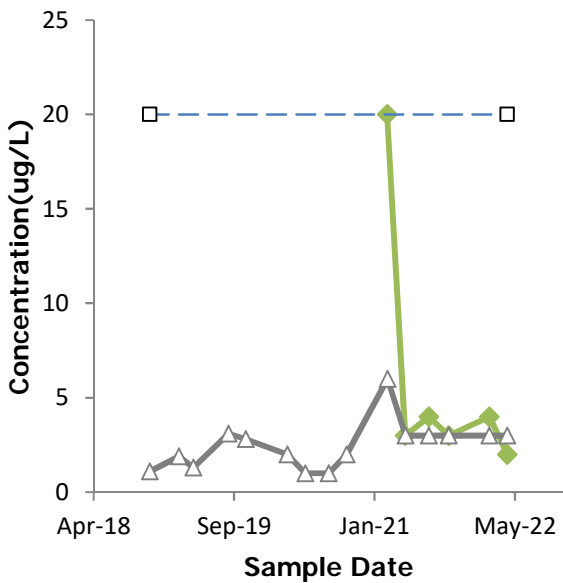
- ◆ Chromium, KLI Primary Collection System
- ▲ Chromium, KLI Secondary Collection System
- Chromium, GWPS
- Chromium, Generic GSI Criteria



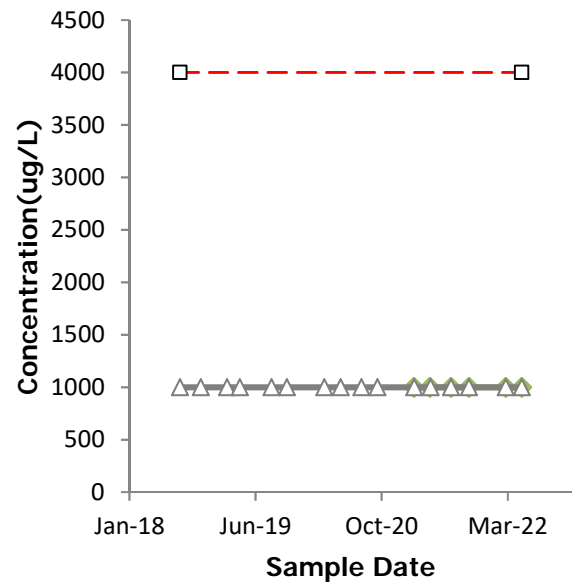
- ◆ Cobalt, KLI Primary Collection System
- ▲ Cobalt, KLI Secondary Collection System
- Cobalt, GWPS
- Cobalt, Generic GSI Criteria



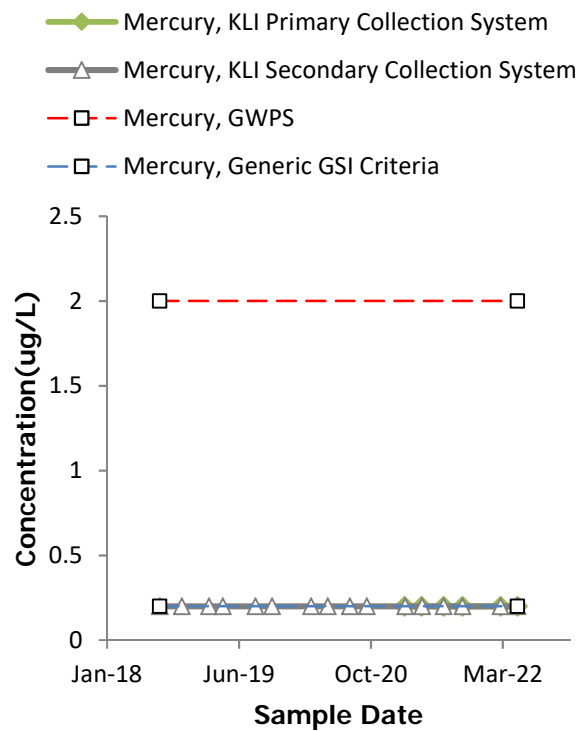
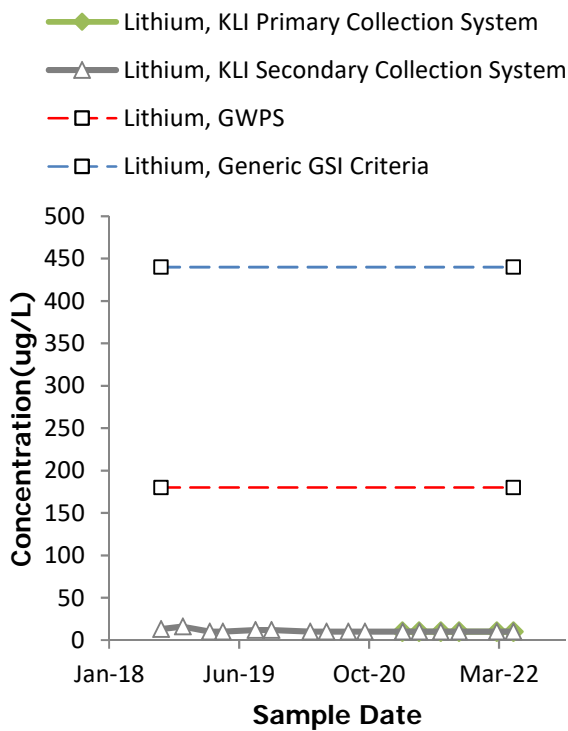
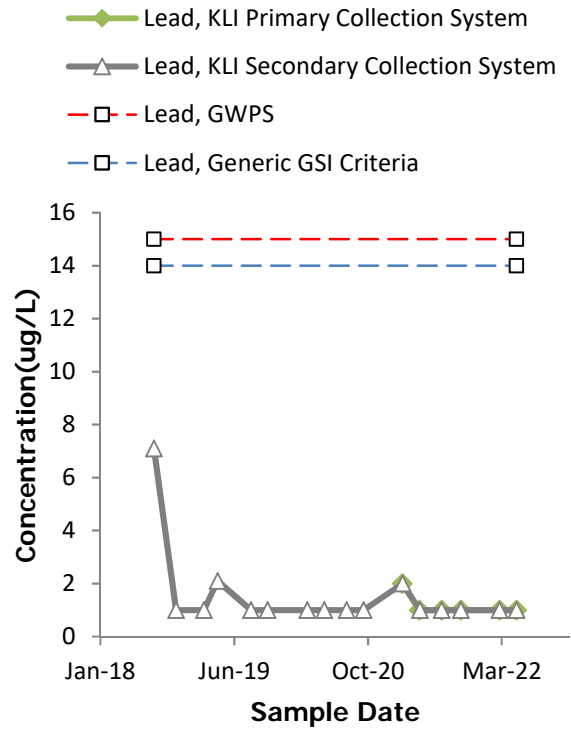
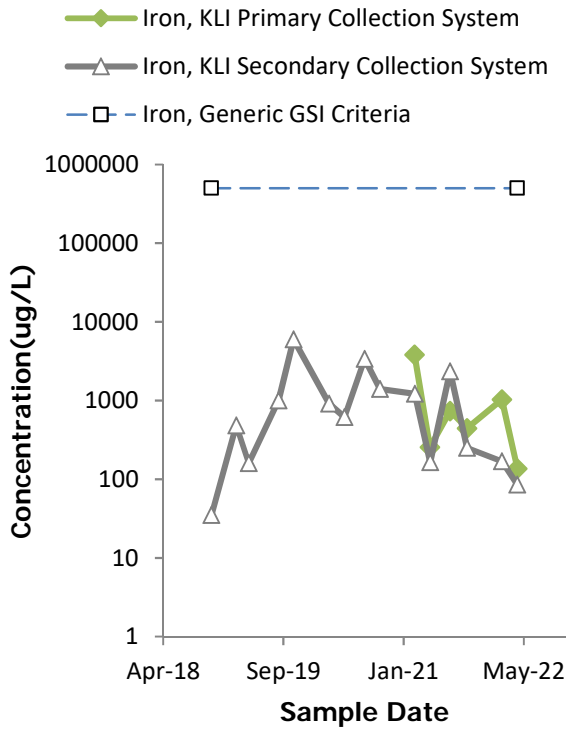
- ◆ Copper, KLI Primary Collection System
- ▲ Copper, KLI Secondary Collection System
- Copper, Generic GSI Criteria



- ◆ Fluoride, KLI Primary Collection System
- ▲ Fluoride, KLI Secondary Collection System
- Fluoride, GWPS

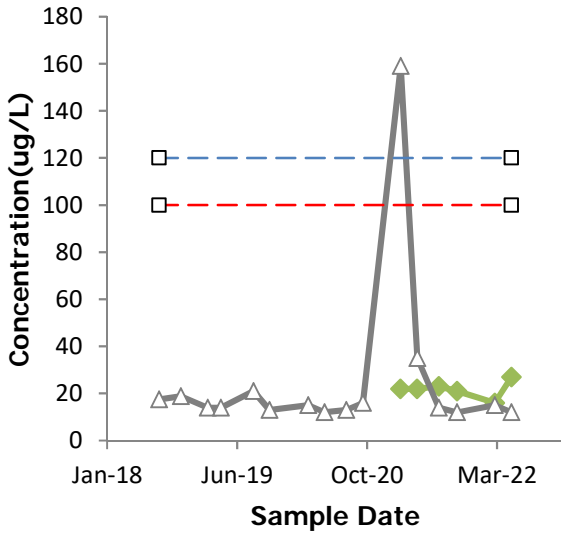


Water Quality Time Series

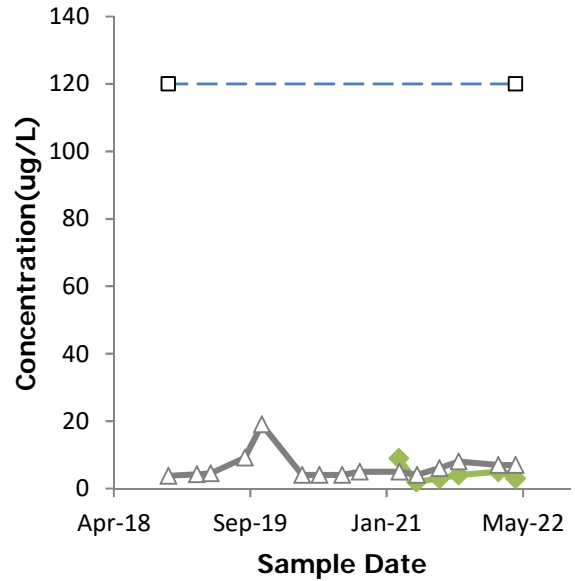


Water Quality Time Series

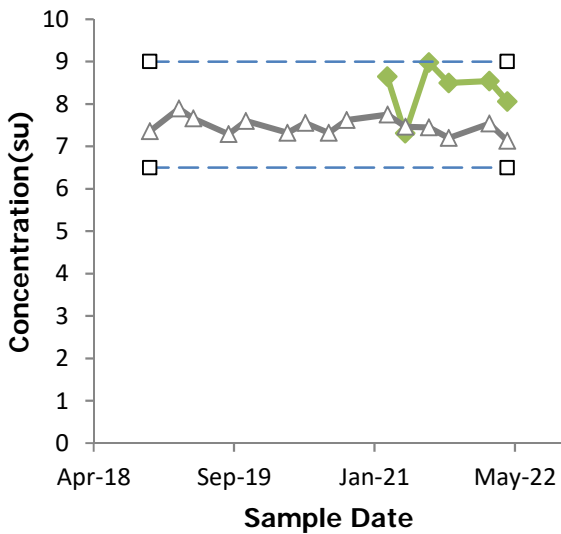
- ◆ Molybdenum, KLI Primary Collection System
- ▲ Molybdenum, KLI Secondary Collection System
- Molybdenum, GWPS
- Molybdenum, Generic GSI Criteria



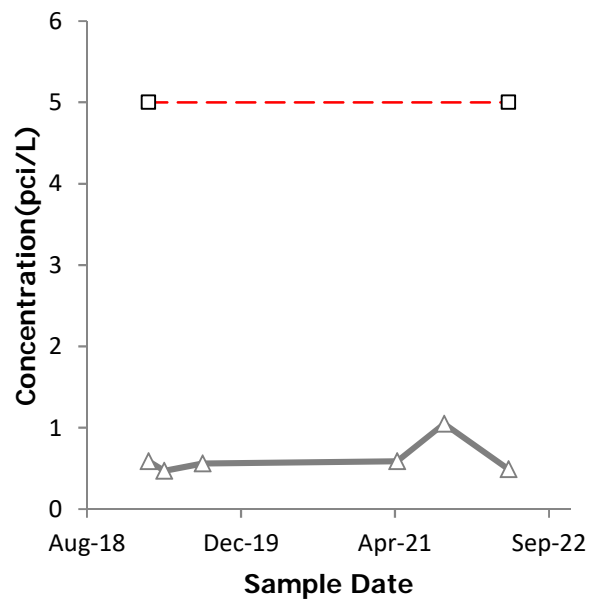
- ◆ Nickel, KLI Primary Collection System
- ▲ Nickel, KLI Secondary Collection System
- Nickel, Generic GSI Criteria



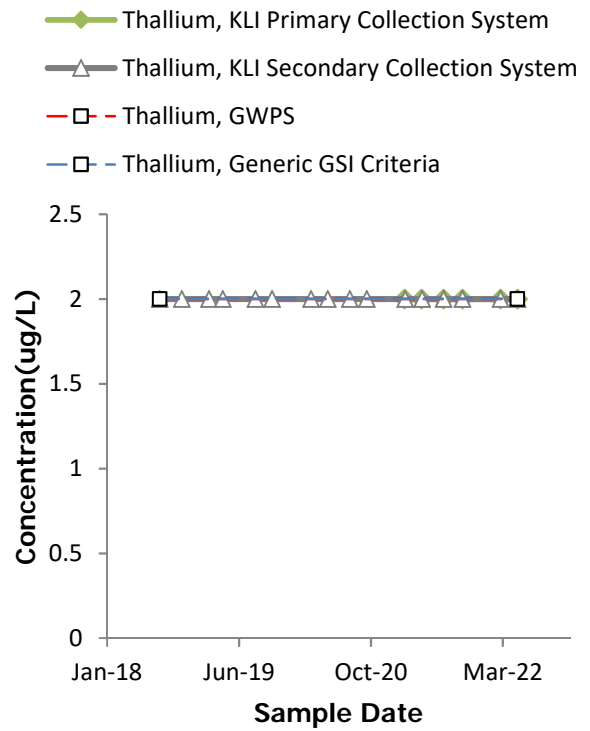
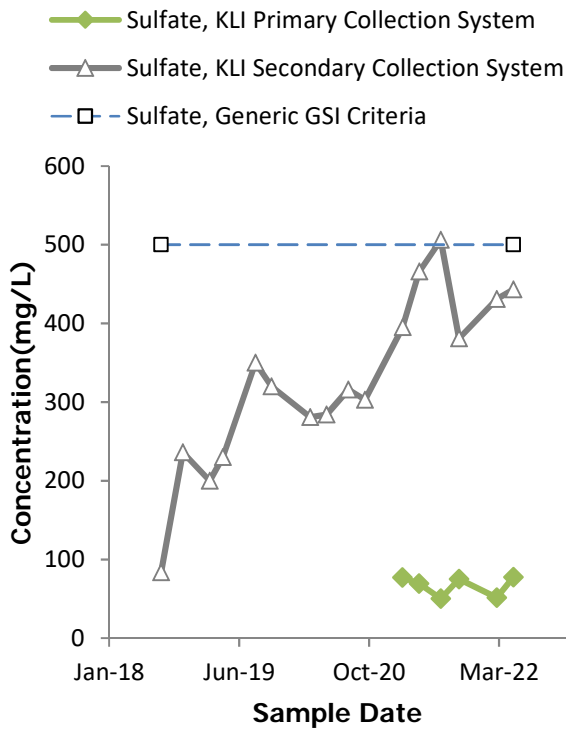
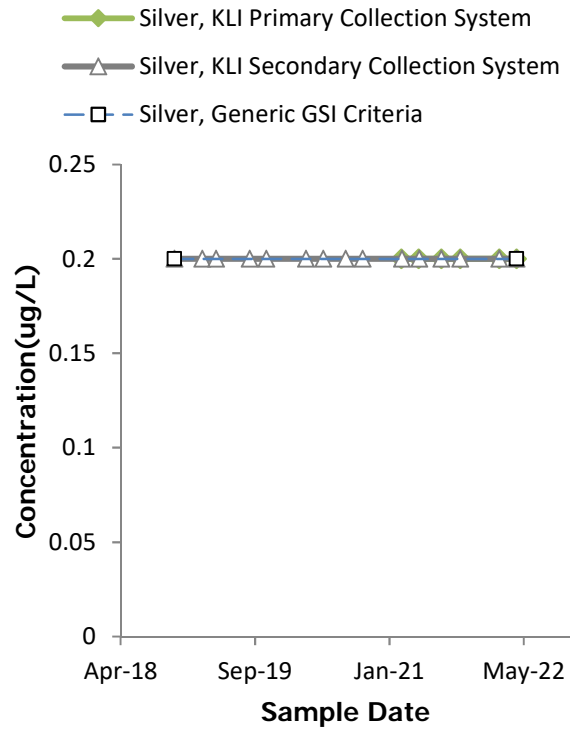
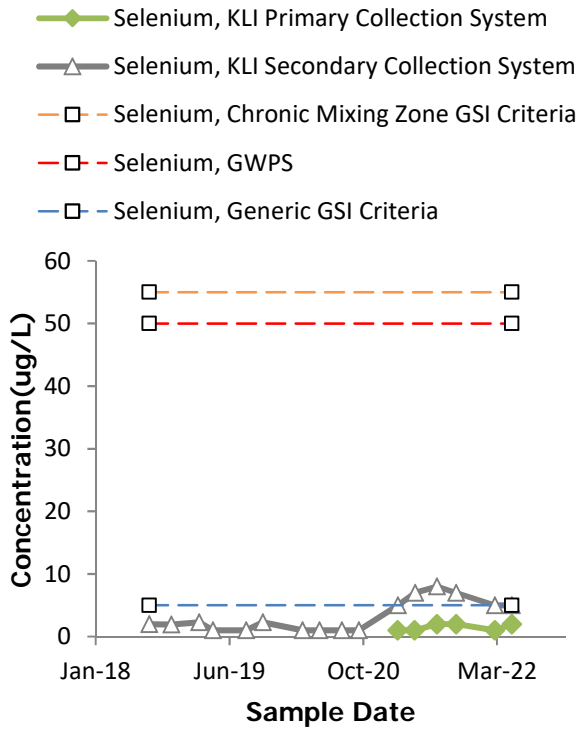
- ◆ pH, Field, KLI Primary Collection System
- ▲ pH, Field, KLI Secondary Collection System
- pH, Field, Generic GSI Criteria
- pH, Field, Generic GSI Criteria



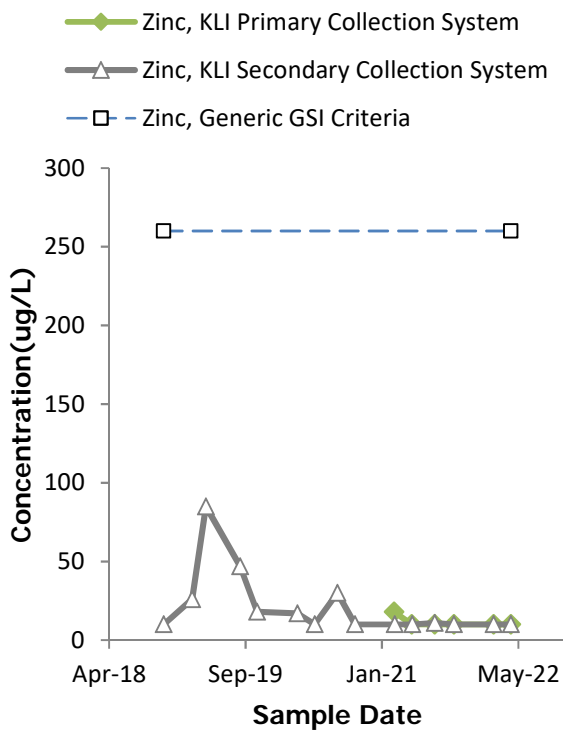
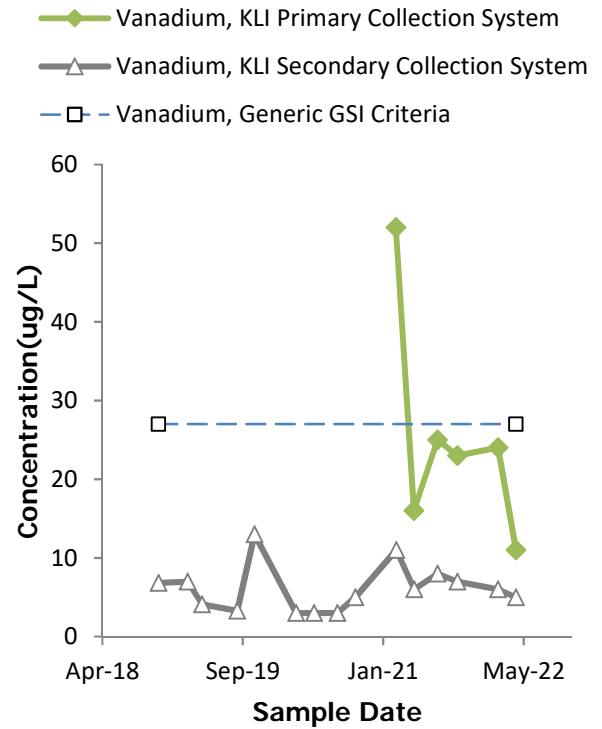
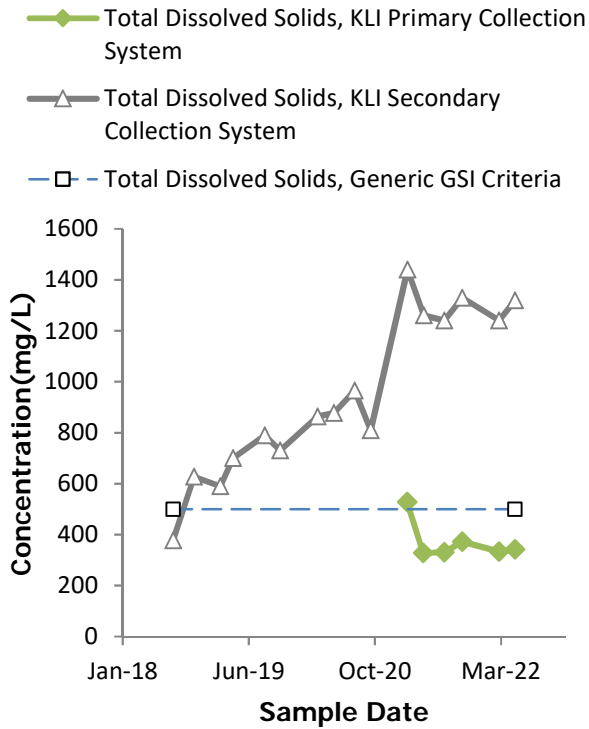
- ▲ Radium-226/228, KLI Secondary Collection System
- Radium-226/228, GWPS



Water Quality Time Series



Water Quality Time Series

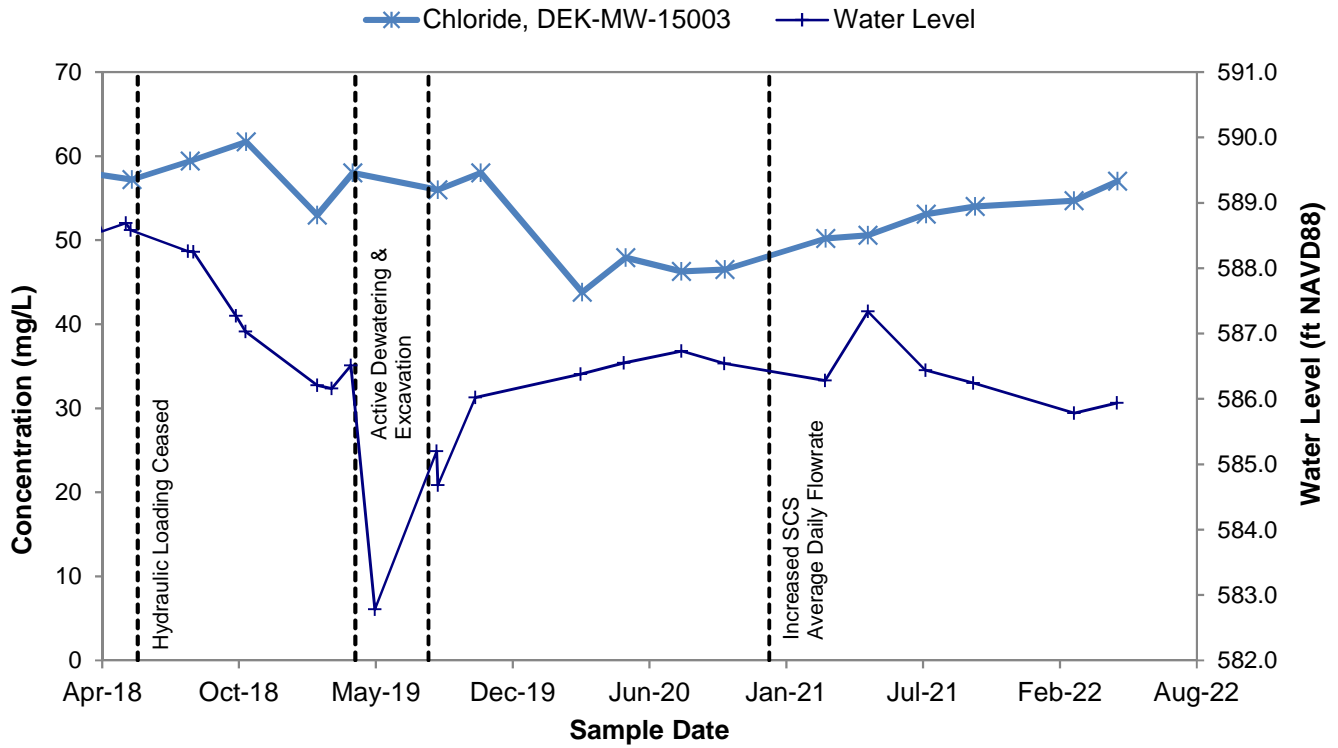


Appendix F

Alternate Source Demonstration

Alternate Source Demonstration Time Series

Chloride at DEK-MW-15003





Third Quarter 2022 Hydrogeological Monitoring Report

DE Karn Lined Impoundment CCR Unit

Essexville, Michigan

October 2022

A handwritten signature in blue ink that reads "Darby Litz".

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Project Engineer

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1.0 Introduction

Pursuant to the Federal CCR Rule¹, Consumers Energy initiated a detection monitoring program for the Karn Lined Impoundment that went into service on June 7, 2018. After Consumers Energy established the groundwater monitoring system and detection monitoring program pursuant to the requirements and schedule of §257.90 - §257.94, the State of Michigan enacted Public Act No. 640 of 2018 (PA 640) on December 28, 2018 to amend the Natural Resources and Environmental Protection Act, also known as Part 115 of PA 451 of 1994, as amended (a.k.a., Michigan Part 115 Solid Waste Management). The amendments to the solid waste statute amended state groundwater monitoring requirements for coal ash impoundments; therefore, Consumers Energy submitted the *Karn Lined Impoundment Hydrogeological Monitoring Plan* (HMP) to the Michigan Department of Environment, Great Lakes, and Energy (EGLE) to comply with the requirements of Part 115, Rule 299.4905, and the CCR Rule. The HMP was approved by the EGLE on November 13, 2020 and incorporated, by reference, in Solid Waste Disposal Area Operating License No. 9629 issued on December 10, 2020.

1.1 Statement of Adherence to Approved Hydrogeological Monitoring Plan

This Third Quarter 2022 Karn Lined Impoundment Hydrogeological Monitoring Report (Report) has been prepared by TRC on behalf of Consumers Energy to satisfy quarterly groundwater monitoring requirements during the active life of the coal ash impoundment. This Report was prepared in accordance with the items listed in Appendix A (Solid Waste Monitoring Submittal Components) of the May 15, 2015 Michigan Department of Environmental Quality (MDEQ) – Office of Waste Management and Radiological Protection, now the EGLE Materials Management Division (MMD), communication prescribing the format for solid waste disposal facility monitoring submittals as published in OWMRP-115-29, *Format for Solid Waste Disposal Facility Monitoring Submittals*, dated July 5, 2013. All references herein to the EGLE are inclusive of the MDEQ. Information contained in this report was prepared in adherence to the facility's approved HMP that was approved by the EGLE on November 13, 2020. This HMP is compliant with the requirements set forth in Public Act No. 640 of 2018 (PA 640) to amend the Natural Resources and Environmental Protection Act (NREPA), also known as Part 115 of PA 451 of 1994, as amended (Part 115) (a.k.a., Michigan Part 115 Solid Waste Management).

1.2 Program Summary

This Report provides results and summarizes the monitoring activities completed in the third quarter 2022 at the Karn Lined Impoundment located at 2742 Weadock Highway in Essexville, Michigan (Figure 1). Groundwater in the vicinity of the Karn Lined Impoundment has been documented to be affected by the management of CCR prior to the construction of the unit (January 2019, TRC). Given that the constituents associated with CCR currently managed at the Karn Lined Impoundment are indistinguishable from the constituents already present in groundwater from past operation of the former Karn Bottom Ash Pond, the compliance monitoring program for the Karn Lined Impoundment consists of two parts to evaluate if there are new releases from the unit:

¹ USEPA final rule for the regulation and management of Coal Combustion Residuals (CCR) under the Resource Conservation and Recovery Act (RCRA) published April 17, 2015, as amended.

1. Monitoring of secondary collection system flow rates and water quality to detect leaks in the liner; and
2. Groundwater monitoring to determine if there are potential new releases from the Karn Lined Impoundment.

Based on sampling results for the third quarter 2022, the Karn Lined Impoundment remains in detection monitoring in accordance with the HMP.

1.3 Site Overview

The Karn Lined Impoundment is located within the DE Karn Power Plant site (Site) located north of the former JC Weadock Power Plant, east of the Saginaw River, south and west of Saginaw Bay (Figure 1). Two coal-fired power generating units (Karn Units 1 & 2) began generating electricity in 1958 and 1959, respectively. Karn Units 3 & 4, co-located with the coal-fired generating units, are oil- and natural gas-fueled. Two other areas of coal ash management within the Karn site are the former Karn Bottom Ash Pond that was closed by removal and the Karn Landfill that was certified closed and now in post-closure care.

1.4 Geology/Hydrogeology

The majority of the Karn Lined Impoundment area is comprised of surficial CCR and sand fill, as described in the HMP. USGS topographic maps and aerial photographs dating back to 1938, in addition to field descriptions of subsurface soil at the site, indicate that the site was largely developed by reclaiming low-lands through construction of perimeter dikes and subsequent ash filling (AECOM, 2009).

The surficial fill consists of a mixture of varying percentages of ash, sand, and clay-rich fill ranging from 5 to 15 feet thick. Below the surficial fill, native alluvium and lacustrine soils are present at varying depths. Generally, there is a well graded sand unit present to depths of 10 to 30 feet below ground surface (ft bgs) overlying a clay till which is observed at depths ranging from 25 to 75 ft bgs. In general, the alluvium soils (sands) are deeper along the Saginaw River and there are shallower lacustrine deposits (clays, silts and sands deposited in or on the shores of glacial lakes) at other areas. The clay till acts as a hydraulic barrier that separates the shallow groundwater from the underlying sandstone. A sandstone unit, which is part of the Saginaw formation, was generally encountered at 80 to 90 ft bgs.

The Site is bound by several surface water features (Figures 1 and 2): the Saginaw River to the west, Saginaw Bay (Lake Huron) to the north and east, and a discharge channel to the south. In general, shallow groundwater is encountered at a similar or slightly higher elevation relative to the surrounding surface water features. Groundwater flow in the upper aquifer is largely controlled by the surface water elevations of Saginaw River and Saginaw Bay. In the vicinity of the Karn Lined Impoundment, the shallow groundwater flow is generally radial, with a potentiometric high point near the unlined ditch north of the Karn Lined Impoundment and near DEK-MW-15003, flowing outward toward the surrounding surface water bodies.

2.0 Second Collection System Monitoring

Consumers Energy initiated secondary collection system flow monitoring to comply with the EGLE-approved HMP in December 2020. The SCS serves as a leak detection system and the SCS flow rate data is used to demonstrate compliance with Part 115. Consumers Energy continues to comply with the requirements for unmonitorable units under Rule 437 of the Part 115 Rules.

Increased average daily flow rates noted for the period from December 10, 2020 – January 6, 2021 triggered investigations by Consumers Energy that quickly identified deficiencies in the liner system and prompted actions to address the damaged liner. Following repairs to the liner in 2021, the daily average flow rates were reduced, and the three-month average dropped below the response action flow rate of 25 gallons per acre per day (GPAD). The average daily flow rate for July through September 2022 (three-month average) was calculated as 20.2 GPAD and continues to demonstrate that the daily average flow rate is below the threshold value of the response action flow rate of 25 GPAD. Trend evaluations for weekly and monthly average flow rates continue to support that no additional engineering or operational modifications are necessary and Consumers continues to document this information in their operating record.

In response to the prior exceedance of the SCS Response Action Flow Rate, samples were collected from the surface water of the primary collection system (KLI-PCS) and from the secondary leachate collection system sump (KLI-SCS) in July 2022 to compare leachate chemistry to groundwater chemistry. The samples were analyzed for the following constituents:

- Primary Indicator Parameters: Section 11511a(3)(c) - Detection Monitoring Constituents
- Alternative Indicator Parameters: Section 11519b(2) - Assessment Monitoring Constituents
- Optional Analyses in support of Piper or Stiff diagrams

The KLI-PCS and KLI-SCS data were evaluated for comparison to groundwater quality and water chemistry and to also assess potential of hazard and mobility of constituents. A series of time-series plots are included in Appendix E to illustrate water quality data changes over time for the secondary collection system from the start of operation in June 2018 to present. This analysis demonstrates that each monitored constituent is generally present at concentrations less than the Groundwater Protection Standard (GWPS) established under 40 CFR 257.95(h) for the Karn Bottom Ash Pond or generic groundwater surface water interface (GSI) criteria adopted by the Department pursuant to Section 20120a, with the exception of total dissolved solids and chloride. A few notable observations:

- **Arsenic concentrations are higher in groundwater than the secondary collection system:** Arsenic was only detected in the secondary collection system at a concentration of 2 ug/L, in July 2022. In contrast, the arsenic concentration observed in OW-12, the monitoring well located closest to the damaged liner areas, is 111 ug/L, which is consistent with concentrations observed in August 2020, before the liner damage occurred. Arsenic present in groundwater does not appear to be a result of a release from the unit.
- **Vanadium is detected in the primary and secondary collection system and not in groundwater:** Vanadium was present in the primary collection system sample at 11 ug/L in May 2022 and 20 ug/L in July 2022, which are higher than the vanadium concentrations in

the secondary collection system (5 ug/L in May 2022 and 6 ug/L in July 2022). Vanadium was not detected in the wells nearest the observed liner damage: OW-12 (<2 ug/L) or DEK-MW-18001 (<2 ug/L) providing additional evidence that a release has not adversely affected groundwater conditions.

- **Secondary Collection System chemistry has not appreciably changed:** The time series plots in Appendix E show relatively stable trends in chemistry for samples collected from the primary and secondary collection systems, with the exception of TDS and sulfate in the secondary collection system. In both cases the concentration in the primary collection system leachate is significantly lower in concentration than the concentration in the secondary collection system leachate, suggesting that the elevated TDS and sulfate is not likely from the primary collection system leachate. The TDS and sulfate concentrations in the secondary collection system are also more closely linked to water coming through the system from the intake water than as a byproduct of the commingled ash and other waste products.

Water quality data collected for third quarter 2022 are included in the attached laboratory reports (Appendix A). Groundwater chemistry is discussed in Section 4.1. Groundwater conditions will continue to be monitored.

3.0 Groundwater Monitoring

3.1 Monitoring Well Network

In accordance with §257.91, Consumers Energy developed a groundwater monitoring system for the Karn Lined Impoundment prior to the initial receipt of waste in the CCR unit (TRC, 2018c). Given the radial groundwater flow direction and that constituents associated with CCR currently managed at the Karn Lined Impoundment are indistinguishable from the constituents already present in groundwater from past operation of the Karn Bottom Ash Pond, the groundwater monitoring system design incorporates an intrawell statistical approach for detection monitoring as described in the HMP and in accordance with the “Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities – Unified Guidance” (USEPA, 2009). Five monitoring wells that are screened in the uppermost saturated unit were selected for the Karn Lined Impoundment HMP detection monitoring (DEK-MW-15003, DEK-MW-18001, OW-10, OW-11, and OW-12). Monitoring well locations are shown on Figure 2.

3.2 July 2022 Detection Monitoring Event

In accordance with the HMP, TRC conducted the third quarter 2022 monitoring event for the Karn Lined Impoundment on July 25th and July 26th, 2022. In addition to the routine groundwater samples collected from the monitoring well network, a water sample was collected from a sump in the secondary collection system (KLI-SCS) and a surface water sample was collected from the primary collection system (KLI-PCS), as discussed in Section 2 above, such that leachate chemistry could be compared to groundwater chemistry. A sample of surface water was also collected from a ditch located north of the lined impoundment (SW-Ditch) to further evaluate site geochemistry (Figure 2). The SW-Ditch surface water grab sample represents water quality from the potentiometric high point adjacent to the Karn Lined Impoundment.

Groundwater samples collected during the July 2022 event were submitted to Consumers Energy Laboratory Services in Jackson, Michigan, for analysis of the following metals and inorganic indicator constituents.

Section 11511a(3)(c) – Detection Monitoring Constituents	Section 11519b(2) – Assessment Monitoring Constituents		
Boron	Antimony	Fluoride	Thallium
Calcium	Arsenic	Lead	Vanadium
Chloride	Barium	Lithium	Zinc
Fluoride	Beryllium	Mercury	
Iron	Cadmium	Molybdenum	
pH	Chromium, total	Nickel	
Sulfate	Cobalt	Selenium	
Total Dissolved Solids (TDS)	Copper	Silver	

Samples were also analyzed for additional constituents including magnesium, sodium, potassium, and bicarbonate, carbonate, and total alkalinity to provide further evaluation of groundwater chemistry. Analytical results from the third quarter 2022 monitoring event are included in the attached laboratory reports (Appendix A).

Static water level measurements were collected at all locations after equilibration to atmospheric pressure and immediately prior to purging. The depth to water was recorded to the nearest 0.01-ft in accordance with the procedures in the HMP. Groundwater purging and sampling were conducted in accordance with low-flow sampling protocol. Static water elevation data are included in the attached field records (Appendix B).

Monitoring wells were purged with peristaltic pumps utilizing low-flow sampling methodology. Field parameters were stabilized at each monitoring well prior to collecting groundwater samples. Stabilized field parameters for each monitoring well are summarized in Table 2. Field notes are included as Appendix B. The samples were collected in vendor-provided, nitric acid pre-preserved (metals only) and unpreserved sample containers and submitted to the laboratory for analysis. Porewater sample preparation and analyses were performed in accordance with SW-846 "Test Methods for Evaluation Solid Waste – Chemical / Physical Methods," USEPA (latest revision). TRC followed chain of custody procedures to document the sample handling sequence.

TRC also collected quality assurance/quality control (QA/QC) samples during the groundwater sampling event. The QA/QC samples consisted of one field blank, one equipment blank, one field duplicate (OW-12), and field matrix spike/matrix spike duplicate samples collected at DEK-MW-18001.

3.2.1 Data Quality Review

Data were evaluated for completeness, overall quality and usability, method-specified sample holding times, precision and accuracy, and potential sample contamination. The data were found to be complete and usable for the purposes of the HMP program. The data quality reviews for the Karn Lined Impoundment network wells are summarized in Appendix C.

3.2.2 Groundwater Flow Rate and Direction

Groundwater elevation data collected during the third quarter 2022 groundwater monitoring event are provided in Table 1. The data were used to construct the groundwater contour map (Figure 3).

Groundwater elevations measured at the site in July 2022 are generally within the range of 577 to 586 feet above mean sea level (ft NAVD88) and groundwater is typically encountered at equal elevation relative to the surrounding surface water features measured by the NOAA gauging station data or within approximately 6 feet higher, flowing toward the bounding surface water features.

Although the point source discharge of sluiced bottom ash into the former Karn Bottom Ash Pond historically created localized mounding of the potentiometric surface, the new Karn Lined Impoundment went into service on June 7, 2018 and has been continuously collecting the process water and bottom ash that went into the former bottom ash pond. Since the former bottom ash pond is no longer being hydraulically loaded with sluiced ash and has been dewatered by gravity, the characteristic groundwater mound centered within the former surface pool area is no longer present. The groundwater elevation data collected in the vicinity of the former Karn Bottom Ash Pond in July 2022 demonstrate a reduction in groundwater elevation measurements by several feet when compared to measurement taken in June 2018. Groundwater at the Site is locally influenced by incidental infiltration from precipitation over the uncovered acreage and the unlined low volume miscellaneous wastewater conveyance associated with the permitted NPDES discharge system, which is located just north of the Karn Lined Impoundment. Monitoring wells OW-11 and DEK-MW-15003 delineate the newly established groundwater elevation high point that was previously centered over the former Karn Bottom Ash Pond with porewater flow generally flowing radially towards the adjacent surface water features from this newly established potentiometric “high”, as illustrated in Figure 3.

The average hydraulic gradient observed on July 25, 2022 in the vicinity of the former Karn Bottom Ash Pond and Karn Lined Impoundment is estimated at 0.0047 ft/ft. The gradients were calculated using the monitoring well pairs DEK-MW-15004/DEK-MW-15005, DEK-MW-15003/DEK-MW-15006, and OW-11/MW-08, as well as the monitoring well water elevation difference and distance between DEK-MW-18001 and the discharge channel. The discharge channel surface water elevation was taken from the NOAA gauging station data on the same date as the water level measurements. Using the mean hydraulic conductivity of 15 ft/day (ARCADIS, 2016) and an assumed effective porosity of 0.3, the estimated average seepage velocity was calculated to be 0.23 ft/day or 84 ft/year in July 2022 which is reduced relative to previous estimated seepage velocities (e.g., 0.33 ft/day or 120 ft/year August 2018).

Due to the operational changes of the former bottom ash pond and the completion of the landfill capping activities in 2020, the gradient between the area of the Karn Bottom Ash Pond and Karn Lined Impoundment and the surrounding surface water bodies is flattening out as compared to previous quarters and is also attempting to reach a new equilibrium, as expected. The general flow direction relative to the Karn Lined Impoundment is similar to that identified in previous monitoring rounds and continues to demonstrate that the downgradient wells are appropriately positioned to detect the presence of Appendix III/IV parameters that could potentially migrate from the Karn Lined Impoundment.

4.0 Data Evaluation

Based on sampling results for the third quarter 2022, the Karn Lined Impoundment remains in detection monitoring in accordance with the HMP. The following section summarizes the statistical approach applied to assess the third quarter 2022 groundwater data in accordance with the detection monitoring program.

Water quality data are included in the attached laboratory reports (Appendix A). Groundwater analytical data for the most recent quarterly monitoring event is summarized in Table 3 along with the associated Part 201 generic drinking water criteria and the generic GSI criteria. GSI compliance is evaluated through monitoring performed at the Karn Landfill in accordance with the EGLE-approved Consumers Energy's revised Karn Landfill HMP (Hydrogeological Monitoring Plan, Rev. 3, DE Karn Solid Waste Disposal Area) dated December 19, 2017 and in accordance with the December 23, 2015 mixing zone determination.

4.1 Statistical Evaluation of Trends

Groundwater in the vicinity of the Karn Lined Impoundment has been affected by CCR management before commencement of operation (January 2019, TRC). Given that the constituents associated with CCR currently managed in the Karn Lined Impoundment are indistinguishable from the constituents already present in groundwater from past operation of the former Karn Bottom Ash Pond, intrawell trend tests, in conjunction with KLI-SCS flow rates, will be utilized to assess whether a release has occurred from operation of the unit. The detection monitoring constituent concentrations will be analyzed using Mann-Kendall and Sen's Slope trend tests to determine if there is an upward trend that may indicate a release from the Karn Lined Impoundment. The data will be analyzed in the context of the Site hydrogeologic characteristics and an assessment made as to whether the source of an upward trend, if identified, is from a possible release from the Karn Lined Impoundment, another on-site release, or on-site migration of nearby impact (i.e., former Karn Bottom Ash Pond).

Time-series plots and statistical trend analyses are used to evaluate groundwater quality each quarter, which are included as Appendix D. Consumers Energy manages and evaluates its analytical data using Sanitas™ Statistical Software (Sanitas™). Consumers Energy conducts intra-well trend analyses to examine data for each monitoring well-constituent pair in the groundwater monitoring system over time to determine if changes in water quality are occurring that may be associated with the Karn Lined Impoundment. Data from October 2020 through July 2022 were analyzed using Mann-Kendall and Sen's Slope at a significance level (α) of 0.025 per tail for each constituent/sampling point dataset to assess trends. Sen's Slope estimator was used to assess the magnitude of the slope and the Mann-Kendall test was used to determine if the slope was statistically significant. The graphical output of the Sen's Slope/Mann-Kendall trend tests and time series are presented in Appendix D. Appendix D also includes a table summarizing these trends and the associated statistical trend charts.

Data trends for detection monitoring constituents are generally stable (i.e., no trend) or declining for the majority of the monitoring well/constituent pairs with the following exceptions:

- The increasing trend in chloride concentrations continued to be observed in monitoring well DEK-MW-15003.
- The new, unconfirmed increasing trend for chloride at OW-12 that was observed in Q2 2022 was not confirmed in Q3 2022.
- The increasing trend observed for sulfate at DEK-MW-18001 that was previously observed from Q3 2021 to Q2 2022 did not continue in Q3 2022. Concentrations of sulfate have decreased since Q1 2022 at DEK-MW-18001 and are no longer exhibiting a statistically significant increasing trend.
- The previously confirmed increasing trend for iron at DEK-MW-18001 in Q2 2022 did not continue to increase in Q3 2022.
- A new, unconfirmed increasing trend for total dissolved solids was observed at DEK-MW-15003 in Q3 2022.
- Continuous increasing trends were observed for boron and pH in monitoring well OW-11.

4.2 Detection Monitoring Data Discussion

Groundwater quality is generally consistent with previous monitoring events and the majority of the well/constituent pairs are exhibiting no trend or decreasing concentrations. Although increasing trends of detection monitoring (Appendix III) constituents exist, the groundwater conditions do not conclusively indicate a release from the unit, as discussed further in Section 4.3. The location of one of the identified liner damage locations was approximately 40-ft upgradient from monitoring well OW-12 and the second location was approximately 130-ft upgradient from monitoring well DEK-MW-18001. Both leaks have been repaired. Detection monitoring constituent concentrations at OW-12, located closest to the identified liner damage, exhibit no statistically significant increasing trends, indicating that if a release to groundwater occurred due to the apparent leak in the liner system, the effects on local groundwater quality at this point appear to be negligible. The increasing trends at noted in section 4.1 will continue to be evaluated within context of changes in the site operational status.

4.3 Alternate Source Demonstration

At this time, Consumers Energy is continuing to assert an Alternate Source Demonstration (ASD), for the following, as detailed in the First Quarter 2022 Hydrogeological Monitoring Report (TRC, April 2022):

- Boron and pH in monitoring well OW-11; and
- Chloride in monitoring well DEK-MW-15003.

Although increasing trends of detection monitoring (Appendix III) constituents exist, as noted in Section 4.1, the groundwater conditions do not conclusively indicate a release from the unit for several reasons as detailed below.

Timing of Changes in Concentrations

Time-series plots included in Appendix F illustrate that the change in chloride at DEK-MW-15003 is likely a result of changes in the groundwater flow regime or redox conditions as a result of the Bottom Ash Pond closure activities, rather than a result of a release from the unit.

- Chloride at DEK-MW-15003 initially decreased after the Bottom Ash Pond closure activities. In early 2020, chloride concentrations began to increase and appear to be approaching the concentrations observed pre-construction. The slight increase in chloride began before the noted leak in the Karn Lined Impoundment liner system was observed; therefore, the recent increase in concentrations is not due to a release from the unit.

Groundwater Flow Direction

OW-11 and DEK-MW-15003 are not located downgradient of either area of the noted liner damage, due to the position of the wells relative to the groundwater elevation high point, as shown in Figure 3. Furthermore, OW-11 has distinct chemistry as compared to the KLI-SCS data as shown in Table 3. Boron, which can be used as a conservative tracer, is nearly six times higher in OW-11 than what has been observed in the KLI-SCS samples. The pH observed at OW-11 is 2 standard units higher than what is observed in the KLI-SCS sample and other nearby wells, which indicate a source other than the Karn Lined Impoundment is influencing chemistry at OW-11.

Leachate Chemistry

Analysis of the KLI-PCS and KLI-SCS data provide additional lines of evidence to support a source other than the unit is contributing to groundwater conditions.

- Arsenic concentrations are higher in groundwater than in the secondary collection system; therefore, arsenic present in groundwater does not appear to be a result of a release from the unit (Section 2.0).
- Vanadium is detected in the primary and secondary collection system and not in groundwater in the wells nearest the observed liner damage OW-12 or DEK-MW-18001 (<2 ug/L), providing additional evidence that a release has not adversely affected groundwater conditions.

5.0 Conclusions and Recommendations

Consumers Energy will continue the detection monitoring program for the Karn Lined Impoundment unit based on the data evaluations completed in Section 4.0 of this report in conformance with the Karn Lined Impoundment HMP. Although increasing trends for detection monitoring constituents were observed in two wells in Q3 2022, these trends were found to not be a result of operation of the Karn Lined Impoundment. No SSIs over background limits were identified at the Karn Lined Impoundment during the July 2022 monitoring event. The use of secondary collection system flow rates as a leak detection system was successful. Increased flow rates observed in Q4 2020 triggered investigations by Consumers Energy that quickly identified deficiencies in the liner system and prompted actions to address the damaged liner. The results of the mitigation efforts continue to be monitored and recent data demonstrate that the daily average flow rate has been reduced to less than the threshold value of the Response Flow Rate of 25 gallons per acre per day after the documented repairs and response activities were completed in 2021. The fourth quarter monitoring event is scheduled for October 2022.

6.0 References

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Tables

Table 1
 Summary of Groundwater Elevation Data
 DE Karn Lined Impoundment – Hydrogeological Monitoring Program
 Essexville, Michigan

Well Location	TOC Elevation (ft)	Geologic Unit of Screen Interval	Screen Interval Elevation (ft)	July 25, 2022	
				Depth to Water (ft BTOC)	Groundwater Elevation (ft)
DEK Bottom Ash Pond					
DEK-MW-15002	590.87	Sand	578.3 to 575.3	6.93	583.94
DEK-MW-15005	589.72	Sand	572.3 to 567.3	9.24	580.48
DEK-MW-15006	589.24	Sand	573.0 to 568.0	8.73	580.51
DEK Bottom Ash Pond & Karn Lined Impoundment					
DEK-MW-18001	593.47	Sand	579.2 to 574.2	8.15	585.32
Karn Lined Impoundment					
DEK-MW-15003	602.74	Sand	578.8 to 574.8	16.76	585.98
OW-10	591.58	Silty Sand and Silty Clay	576.0 to 571.0	6.41	585.17
OW-11	607.90	Silt/Fly Ash	587.5 to 582.5	22.08	585.82
OW-12	603.10	Silty Sand	584.2 to 579.2	17.21	585.89
DEK Nature and Extent					
DEK-MW-15004	611.04	Sand	576.6 to 571.6	28.28	582.76
MW-01	597.02	Sand	573.0 to 570.0	16.73	580.29
MW-03	597.30	Sand	569.8 to 566.8	16.95	580.35
MW-06	589.44	Sand and Silty Sand	578.5 to 563.5	9.20	580.24
MW-08	598.78	Sand and Silty Clay	580.9 to 570.9	17.85	580.93
MW-10	596.97	Sand	582.5 to 572.5	16.31	580.66
MW-12	598.60	Sand	583.9 to 573.9	18.15	580.45
MW-14	594.37	Sand and Silty Clay	584.7 to 574.7	13.88	580.49
MW-16	595.80	Sand and Sand/Bottom Ash	584.1 to 574.1	15.31	580.49
MW-22	598.99	Ash/Sand	571.4 to 568.4	16.96	582.03
MW-23	595.57	Ash/Sand	576.9 to 571.9	13.93	581.64
DEK Static Water Level					
MW-02	597.34	Sand and Silty Clay	572.5 to 567.5	17.02	580.32
MW-04	598.01	NR	569.5 to 564.5	17.64	580.37
MW-17	597.91	Sand	577.0 to 574.0	12.96	584.95
MW-18	609.22	Silty Sand and Silty Clay	575.8 to 573.8	25.96	583.26
MW-19	597.28	NR	572.1 to 567.1	16.58	580.70
MW-20	632.75	Sand	582.3 to 579.3	52.58	580.17
MW-21	632.91	Sand	587.1 to 584.1	51.49	581.42
OW-01	631.33	NR	572.5 to 567.5	51.17	580.16
OW-02	598.01	Fly Ash	579.4 to 576.4	15.84	582.17
OW-03	597.94	Fly Ash and Sand	573.6 to 568.6	16.92	581.02
OW-04	590.21	Sand and Bottom/Fly Ash	579.1 to 574.1	9.80	580.41
OW-05	593.53	Sand	576.9 to 571.9	16.00	577.53
OW-06	603.95	NR	580.9 to 575.9	22.10	581.85
OW-07	596.41	Ash	583.3 to 580.3	14.85	581.56
OW-08	593.93	NR	581.0 to 576.0	10.81	583.12
OW-09	593.45	NR	585.5 to 580.5	10.35	583.10
OW-13	588.52	NR	579.5 to 574.5	4.27	584.25
OW-15	587.75	NR	572.8 to 567.8	3.81	583.94

Notes:

Survey data from: Rowe Professional Services Company (Nov. 2015) and Consumers Energy Company drawings: SG-21733, Sheet 1, Rev. G (Karn, 11/27/18); and SG=21733, Sheet 2, Rev. C (Weadock, 11/27/18).

Elevation in feet relative to North American Vertical Datum 1988 (NAVD 88).

TOC: Top of well casing.

ft BTOC: Feet below top of well casing.

NR: Not Recorded

Table 2
 Summary of Field Parameters: July 2022
 DE Karn Lined Impoundment – Hydrogeological Monitoring Program
 Essexville, Michigan

Sample Location	Sample Date	Dissolved Oxygen (mg/L)	Oxidation Reduction Potential (mV)	pH (SU)	Specific Conductivity (umhos/cm)	Temperature (°C)	Turbidity (NTU)
Karn Lined Impoundment							
DEK-MW-15003	7/26/2022	0.70	-153.9	8.1	385	19.0	0.9
DEK-MW-18001	7/26/2022	0.16	-143.3	7.4	694	14.0	2.0
KLI-PCS	7/26/2022	8.30	84.0	8.6	578	25.4	5.6
KLI-SCS	7/26/2022	3.00	64.4	7.3	1,793	21.2	8.6
OW-10	7/26/2022	0.50	-129.1	7.2	679	13.0	24.2
OW-11	7/26/2022	1.10	-58.7	9.8	326	13.6	3.2
OW-12	7/26/2022	0.60	-116.7	7.1	743	15.5	1.8
SW-DITCH	7/26/2022	7.40	127.5	8.1	717	28.5	18.4

Notes:

mg/L - Milligrams per Liter.

mV - Millivolts.

SU - Standard Units.

umhos/cm - Micromhos per centimeter.

°C - Degrees Celsius.

NTU - Nephelometric Turbidity Unit.

-- = Parameter Not Measured

Table 3
 Summary of Groundwater Sampling Results (Analytical): July 2022
 DE Karn Lined Impoundment – Hydrogeological Monitoring Program
 Essexville, Michigan

		Sample Location:				DEK-MW-15003	DEK-MW-18001	OW-10	OW-11	OW-12	KLI-SCS	KLI-PCS	SW-DITCH
		Sample Date:				7/26/2022	7/26/2022	7/26/2022	7/26/2022	7/26/2022	7/26/2022	7/26/2022	7/26/2022
Constituent	Unit	EPA MCL	MI Residential*	MI Non-Residential*	MI GSI^	Upgradient	Downgradient		Upgradient	Downgradient	Supplemental		
Appendix III⁽¹⁾													
Boron	ug/L	NC	500	500	4,000	773	945	1,090	3,330	1,230	612	568	214
Calcium	mg/L	NC	NC	NC	500 ^{EE}	27.1	62.4	101	5.33	84.8	101	45.8	50.2
Chloride	mg/L	250**	250 ^E	250 ^E	50	58.6	62.7	58	61.6	55.5	56.6	72.7	81.1
Fluoride	ug/L	4,000	NC	NC	NC	< 1,000	< 1,000	< 1,000	2,710	< 1,000	< 1,000	< 1,000	< 1,000
Sulfate	mg/L	250**	250 ^E	250 ^E	500 ^{EE}	39.3	127	2.67	19.9	169	423	53.1	33.3
Total Dissolved Solids	mg/L	500**	500 ^E	500 ^E	500	272	532	568	235	601	1,280	330	362
pH, Field	SU	6.5 - 8.5**	6.5 - 8.5 ^E	6.5 - 8.5 ^E	6.5 - 9.0	8.1	7.4	7.2	9.8	7.1	7.3	8.6	8.1
Appendix IV⁽¹⁾													
Antimony	ug/L	6	6.0	6.0	2.0	< 1	< 1	< 1	4	< 1	< 1	< 1	< 1
Arsenic	ug/L	10	10	10	10	475	89	2	682	111	2	3	4
Barium	ug/L	2,000	2,000	2,000	1,200	40	137	163	17	90	63	419	394
Beryllium	ug/L	4	4.0	4.0	33	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1
Cadmium	ug/L	5	5.0	5.0	2.5	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2
Chromium	ug/L	100	100	100	11	< 1	1	2	< 1	< 1	< 1	2	2
Cobalt	ug/L	NC	40	100	100	< 6	< 6	< 6	< 6	< 6	< 6	< 6	< 6
Fluoride	ug/L	4,000	NC	NC	NC	< 1,000	< 1,000	< 1,000	2,710	< 1,000	< 1,000	< 1,000	< 1,000
Lead	ug/L	NC	4.0	4.0	14	< 1	< 1	1	< 1	< 1	< 1	< 1	< 1
Lithium	ug/L	NC	170	350	440	20	22	27	< 10	36	< 10	< 10	< 10
Mercury	ug/L	2	2.0	2.0	0.20#	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2
Molybdenum	ug/L	NC	73	210	120	23	< 5	< 5	173	17	11	21	9
Selenium	ug/L	50	50	50	5.0	1	< 1	2	5	1	4	1	1
Thallium	ug/L	2	2.0	2.0	2.0	< 2	< 2	< 2	< 2	< 2	< 2	< 2	< 2
Additional MI Part 115⁽²⁾													
Iron	ug/L	300**	300 ^E	300 ^E	500,000 ^{EE}	169	1,090	3,350	31	6,080	92	597	655
Copper	ug/L	1,000**	1,000 ^E	1,000 ^E	20	< 1	< 1	3	< 1	< 1	4	3	7
Nickel	ug/L	NC	100	100	120	< 2	< 2	3	2	< 2	6	3	3
Silver	ug/L	100**	34	98	0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2
Vanadium	ug/L	NC	4.5	62	27	< 2	< 2	5	1,500	< 2	6	20	9
Zinc	ug/L	5,000**	2,400	5,000 ^E	260	< 10	< 10	< 10	< 10	< 10	< 10	< 10	< 10

Notes:

ug/L - micrograms per liter; mg/L - milligrams per liter.

pCi/L - picocuries per liter; SU - standard units; pH is a field parameter.

MCL - Maximum Contaminant Level, EPA Drinking Water Standards and Health Advisories, April, 2012.

NC - no criteria; -- - not analyzed.

* - Michigan Part 201 Generic Drinking Water Cleanup Criteria, December 21, 2020.

** - Secondary Maximum Contaminant Level (SMCL), EPA Secondary Drinking Water Regulations (SDWR) April, 2012.

^ - Michigan Part 201 Groundwater Surface Water Interface (GSI) Criteria. Hardness-dependent criteria calculated using hardness of 258 mg CaCO3/L (average of SW-01 [Lake Huron] and SW-02 [Saginaw River] collected in April 2018) per footnote (G) of Michigan Part 201 criteria tables. Chromium GSI criterion based on hexavalent chromium per footnote (H). GSI criterion is protective for surface water used as a drinking water source as described in footnote (X). GSI criterion for chloride is 50 mg/L when the discharge is to the Great Lakes or connecting waters per footnote (FF).

- If detected above 0.20 ug/L, further evaluation of low-level mercury may be necessary to evaluate the GSI pathway per Michigan Part 201 and MDEQ policy and procedure 09-014 dated June 20, 2012.

^E - Criterion is the aesthetic drinking water value per footnote (E).

^{EE} - Criterion is based on the total dissolved solids GSI value per footnote (EE).

(1) 40 CFR Part 257 Appendix III Detection Monitoring Constituents and Appendix IV Assessment Monitoring Constituents.

(2) Per Michigan Part 115 Amendment - Public Act No. 640 of 2018 Section 11511a(3)(c) and 11519b(2) additional detection monitoring constituent (iron) and assessment monitoring constituents (copper, nickel, silver, vanadium, and zinc) are reported.

BOLD value indicates an exceedance of one or more of the listed criteria.

RED value indicates an exceedance of the MCL.

All metals were analyzed as total unless otherwise specified.

Table 4
 Summary of Statistical Exceedances – July 2022
 DE Karn Lined Impoundment – Hydrogeological Monitoring Program
 Essexville, Michigan

MICHIGAN DEPARTMENT OF ENVIRONMENT, GREAT LAKES, AND ENERGY
 SUMMARY OF STATISTICAL EXCEEDANCES

Data is in (X) ug/L or () mg/L unless otherwise stated
--

Facility: Karn Lined Impoundment – WDS# 392503

Well #	Location	Parameter	Part 201 GRCC	Statistical Limit (or 'CC' for Control Charts)	3 Qtr. 2022 (bold >201)	2 Qtr. 2022 (bold >201)	1 Qtr. 2022 (bold >201)	4 Qtr. 2021 (bold >201)
No Exceedances								

Figures



BASE MAP FROM USGS 7.5 MINUTE TOPOGRAPHIC QUADRANGLE SERIES.



1540 Eisenhower Place
Ann Arbor, MI 48108-3284
Phone: 734.971.7080
www.trccompanies.com

PROJECT:	CONSUMERS ENERGY COMPANY DE KARN AND JC WEADOCK POWER PLANTS ESSEXVILLE, MICHIGAN
TITLE:	SITE LOCATION MAP

DRAWN BY:	A. ADAIR
CHECKED BY:	J. KRENZ
APPROVED BY:	D. LITZ
DATE:	OCTOBER 2022
PROJ. NO.:	464095.0001
FILE:	464095-103-001.mxd

FIGURE 1

Plot Date: 10/11/2022, 10:00:34 AM by ADAIR -- LAYOUT: ANSI B(11"x17")
 Path: S:\1-PROJECTS\Consumers Energy Company\Michigan\CCR_GW2017_26976711_DEKARN2022_MXD\03_2022_OCTOBER\464095-103-002a.mxd
 Coordinate System: NAD 1983 StatePlane Michigan South FIPS 2113 Feet Intl (Foot)
 Map Rotation: 0
 TRC - GIS



LEGEND

- MONITORING WELL (STATIC WATER LEVEL)
- SURFACE WATER GAUGING STATION
- NATURE AND EXTENT WELL
- SECONDARY CONTAINMENT SUMP (KLI-SCS)
- PRIMARY CONTAINMENT SYSTEM SAMPLE (KLI-PCS)
- SURFACE WATER SAMPLE (SW-DITCH)
- SLURRY WALL (APPROXIMATE)
- LINED IMPOUNDMENT (COVENANT BOUNDARY)

- ### NOTES
- BASE MAP IMAGERY FROM NEARMAP, (5/4/2022).
 - WELL LOCATIONS SURVEYED BY ROWE PROFESSIONAL SERVICES COMPANY ON 11/4/2015.
 - NOAA/NATIONAL OCEANIC SERVICE GREAT LAKES GAUGING STATION, ESSEXVILLE, MI (ID: 9075035).
 - A SINGLE WELL SYMBOL IS SHOWN FOR WELL PAIRS MW-01/MW-02, MW-03/MW-04, OW-02/MW-22, AND OW-07/MW-23 AS THE WELLS ARE LOCATED WITHIN 15-FT OF EACH OTHER.

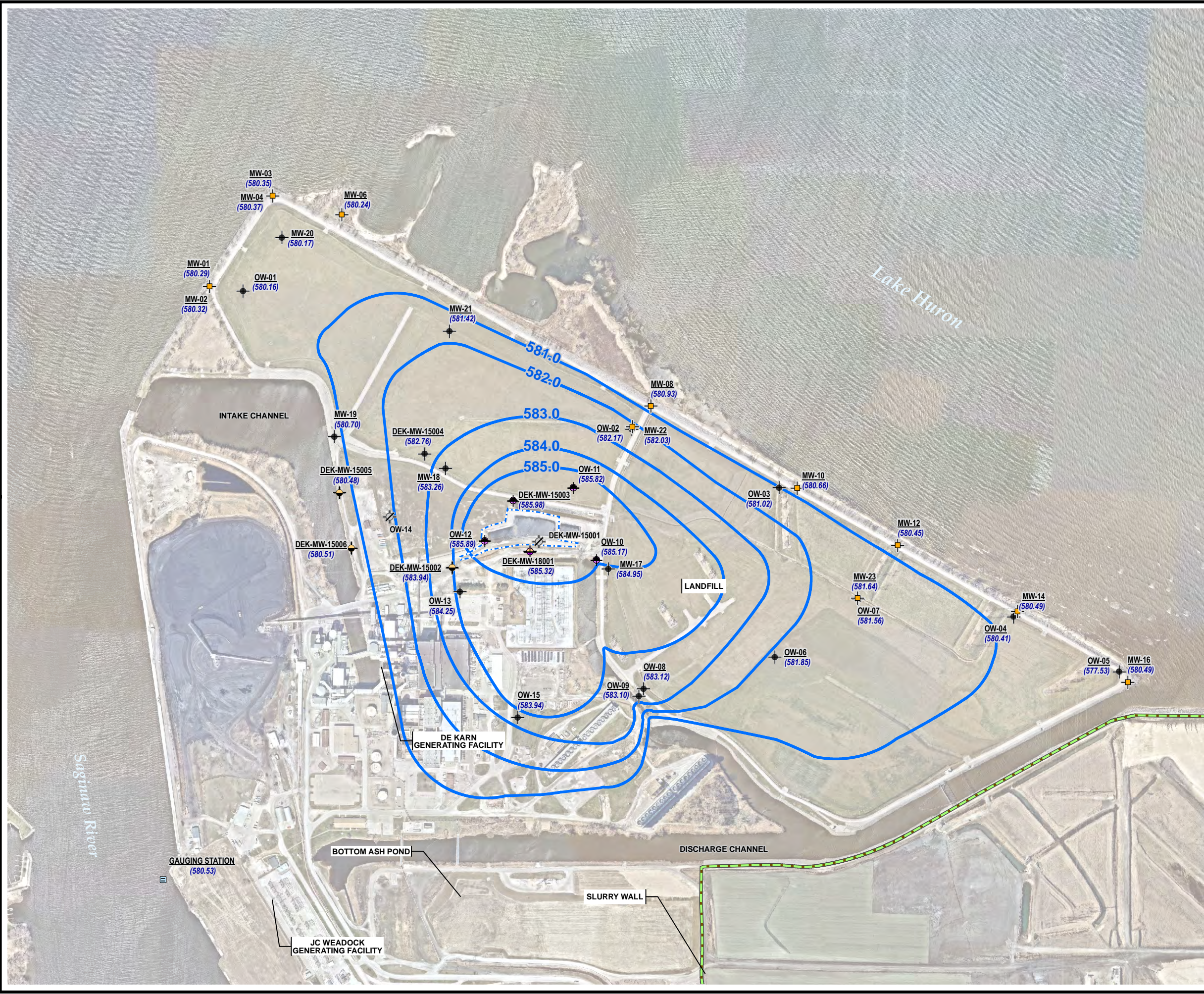
0 600 1,200
 Feet
 1" = 600'
 1:7,200

PROJECT:		CONSUMERS ENERGY COMPANY DE KARN AND JC WEADOCK POWER PLANTS ESSEXVILLE, MICHIGAN	
TITLE:		SITE LAYOUT MAP	
DRAWN BY:	A. ADAIR	PROJ NO.:	464095.0001
CHECKED BY:	J. KRENZ	FIGURE 2	
APPROVED BY:	D. LITZ		
DATE:	OCTOBER 2022		

FILE NO: 464095-103-002a.mxd

1540 Eisenhower Place
 Ann Arbor, MI 48108-3284
 Phone: 734.971.7080
 www.trccompanies.com

Plot Date: 10/11/2022 12:21:20 PM by ADAIR -- LAYOUT: ANSI B(11"x17")
 Path: S:\1-PROJECTS\Consumers Energy Company\Michigan\CCR_GW2017_26976711_DEKARN2022_MXD\03_2022_OCTOBER\464095-103-003.mxd
 Coordinate System: NAD 1983 StatePlane Michigan South FIPS 2113 Feet Intl (Foot)
 Map Rotation: 0
 TRC - GIS



LEGEND

- DEK BOTTOM ASH POND & LINED IMPOUNDMENT MONITORING WELL
- DEK BOTTOM ASH POND MONITORING WELL
- DEK LINED IMPOUNDMENT MONITORING WELL
- DECOMMISSIONED WELL
- MONITORING WELL (STATIC WATER LEVEL ONLY)
- SURFACE WATER GAUGING STATION
- NATURE AND EXTENT WELL
- SLURRY WALL (APPROXIMATE)
- LINED IMPOUNDMENT (COVENANT BOUNDARY)
- (580.50)** GROUNDWATER ELEVATION (FEET)
- (NU)** NOT USED

- ### NOTES
- BASE MAP IMAGERY FROM NEARMAP, (5/4/2022).
 - WELL LOCATIONS SURVEYED BY ROWE PROFESSIONAL SERVICES COMPANY ON 11/4/2015.
 - NOAA/NATIONAL OCEANIC SERVICE GREAT LAKES GAUGING STATION, ESSEXVILLE, MI (ID: 9075035).
 - GROUNDWATER ELEVATIONS DISPLAYED IN FEET RELATIVE TO THE NORTH AMERICAN VERTICAL DATUM OF 1988.



PROJECT:		CONSUMERS ENERGY COMPANY DE KARN POWER PLANT ESSEXVILLE, MICHIGAN	
TITLE:		SHALLOW GROUNDWATER CONTOUR MAP JULY 2022	
DRAWN BY:	A. ADAIR	PROJ NO.:	464095.0001
CHECKED BY:	J. KRENZ	FIGURE 3	
APPROVED BY:	D. LITZ		
DATE:	OCTOBER 2022		
		1540 Eisenhower Place Ann Arbor, MI 48108-3284 Phone: 734.971.7080 www.trccompanies.com	
FILE NO.:	464095-103-003.mxd		

Appendix A

Laboratory Analytical Reports

To: CDBatts, Karn/Weadock

From: EBlaj, T-258

Date: August 12, 2022

Subject: RCRA GROUNDWATER MONITORING – KARN LINED IMPOUNDMENT – 2022 Q3

CC: HDRegister, P22-521
BLSwanberg, P22-119

Darby Litz, Project Manager
TRC Companies, Inc.
1540 Eisenhower Place
Ann Arbor, MI 48108

Chemistry Project: 22-0770

TRC Environmental, Inc. conducted groundwater monitoring at the DE Karn Lined Impoundment area on 07/26/2022 for the 3rd Quarter requirement, as specified in the Sampling and Analysis Plan for the site. The samples were received for analysis by the Chemistry department of Laboratory Services on 07/27/2022.

Samples for Total Sulfide have been subcontracted to Merit Laboratories, Inc. and the results are listed under the analyst initials “Merit”. Samples for Total & Dissolved Organic Carbon have been subcontracted to Brighton Analytical LLC and the results are listed under the analyst initials “BAL”. The original reports from both labs are attached. Please note that the subcontracted work is not reported under the CE laboratory scope of accreditation.

With the exception noted above, the report that follows presents the results of the requested analytical testing; the results apply only to the samples as received. All samples have been analyzed in accordance with the 2016 TNI Standard and the applicable A2LA accreditation scope for Laboratory Services. Any exceptions to applicable test method criteria and standard compliance are noted in the Case Narrative, or flagged with applicable qualifiers in the analytical results section.

Reviewed and approved by:

Emil Blaj
Sr. Technical Analyst
Project Lead



Testing performed in accordance with the A2LA scope of accreditation specified in the listed certificate. The information contained in this report is the sole property of Consumers Energy. It cannot be reproduced except in full, and with consent from Consumers Energy, or the customer for which this report was issued.

CASE NARRATIVE

I. Sample Receipt

All samples were received within hold time and in good conditions; no anomalies were noted in the attached Sample Log-In Shipment Inspection Form during sample check-in. Identification of all samples included in the work order/project is provided in the sample summary section. All sample preservation and temperature upon receipt was verified by the sample custodian and confirmed to meet method requirements.

II. Methodology

Unless otherwise indicated, sample preparation and analysis was performed in accordance with the corresponding test methods from “Methods for the Determination of Inorganic Substances in Environmental Samples (EPA/600/R-93/100); SW-846, “Test Methods for Evaluating Solid Waste – Physical/Chemical Methods”, USEPA (latest revisions), and Standard Methods for the Examination of Water and Wastewater, APHA-AWWA-WPCF, 22nd Edition, 2012.

III. Results/Quality Control

Analytical results for this report are presented by laboratory sample ID, container, & aliquot number. Results for the field blanks, field duplicates, and recoveries of the field matrix spike & matrix spike duplicate samples are included in the results section; all other quality control data is listed in the Quality Control Summary associated with the particular test method, as appropriate. Unless specifically noted in the case narrative, all method quality control requirements have been met. If any results are qualified, the corresponding data flags/qualifiers are listed on the last page of the results section. Any additional information on method performance, when applicable, is presented in this section of the case narrative. When data flags are not needed, the qualifiers text box on the last page is left blank, and a statement confirms that no exceptions occurred.

DEFINITIONS / QUALIFIERS

The following qualifiers and/or acronyms are used in the report, where applicable:

<u>Acronym</u>	<u>Description</u>
RL	Reporting Limit
ND	Result not detected or below Reporting Limit
NT	Non TNI analyte
LCS	Laboratory Control Sample
LRB	Laboratory Reagent Blank (also referred to as Method Blank)
DUP	Duplicate
MS	Matrix Spike
MSD	Matrix Spike Duplicate
RPD	Relative Percent Difference
MDL	Method Detection Limit
PQL	Practical Quantitation Limit
TDL	Target Detection Limit
SM	Standard Methods Compendium

<u>Qualifier</u>	<u>Description</u>
*	Generic data flag, applicable description added in the corresponding notes section
B	The analyte was detected in the LRB at a level which is significant relative to sample result
D	Reporting limit elevated due to dilution
E	Estimated due to result exceeding the linear range of the analyzer
H	The maximum recommended hold time was exceeded
I	Dilution required due to matrix interference; reporting limit elevated
J	Estimated due to result found above MDL but below PQL (or RL)
K	Reporting limit raised due to matrix interference
M	The precision for duplicate analysis was not met; RPD outside acceptance criteria
N	Non-homogeneous sample made analysis questionable
PI	Possible interference may have affected the accuracy of the laboratory result
Q	Matrix Spike or Matrix Spike Duplicate recovery outside acceptance criteria
R	Result confirmed by new sample preparation and reanalysis
X	Other notation required; comment listed in sample notes and/or case narrative

Customer Name: Karn/Weadock Complex
Work Order ID: Q3-2022 DEK Lined Impoundment
Date Received: 7/27/2022
Chemistry Project: 22-0770

<u>Sample #</u>	<u>Field Sample ID</u>	<u>Matrix</u>	<u>Sample Date</u>	<u>Site</u>
22-0770-01	DEK-MW-15003	Groundwater	07/26/2022 01:46 PM	DEK Lined Impoundment
22-0770-02	OW-10	Groundwater	07/26/2022 11:29 AM	DEK Lined Impoundment
22-0770-03	OW-11	Groundwater	07/26/2022 12:33 PM	DEK Lined Impoundment
22-0770-04	OW-12	Groundwater	07/26/2022 10:31 AM	DEK Lined Impoundment
22-0770-05	KLI-SCS	Groundwater	07/26/2022 09:49 AM	DEK Lined Impoundment
22-0770-06	KLI-PCS	Surface Water	07/26/2022 09:39 AM	DEK Lined Impoundment
22-0770-07	SW-DITCH	Surface Water	07/26/2022 09:05 AM	DEK Lined Impoundment
22-0770-08	DUP-KLI	Groundwater	07/26/2022 12:00 AM	DEK Lined Impoundment
22-0770-09	EB-KLI	Water	07/26/2022 02:00 PM	DEK Lined Impoundment
22-0770-10	FB-KLI	Water	07/26/2022 11:29 AM	DEK Lined Impoundment

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **DEK-MW-15003**
 Lab Sample ID: 22-0770-01
 Matrix: Groundwater

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 01:46 PM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0770-01-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Arsenic	475		ug/L	1.0	08/01/2022	AB22-0801-11
Barium	40		ug/L	5.0	08/01/2022	AB22-0801-11
Beryllium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Boron	773		ug/L	20.0	08/02/2022	AB22-0801-11
Cadmium	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Calcium	27100		ug/L	1000.0	08/02/2022	AB22-0801-11
Chromium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Cobalt	ND		ug/L	6.0	08/01/2022	AB22-0801-11
Copper	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Iron	169		ug/L	20.0	08/02/2022	AB22-0801-11
Lead	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Lithium	20		ug/L	10.0	08/01/2022	AB22-0801-11
Magnesium	4520		ug/L	1000.0	08/02/2022	AB22-0801-11
Manganese	65		ug/L	5.0	08/01/2022	AB22-0801-11
Molybdenum	23		ug/L	5.0	08/01/2022	AB22-0801-11
Nickel	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Potassium	4030		ug/L	100.0	08/02/2022	AB22-0801-11
Selenium	1		ug/L	1.0	08/01/2022	AB22-0801-11
Silver	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Sodium	49300		ug/L	1000.0	08/02/2022	AB22-0801-11
Thallium	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Vanadium	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Zinc	ND		ug/L	10.0	08/01/2022	AB22-0801-11

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0770-01-C01-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	08/03/2022	AB22-0803-14

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0770-01-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	07/27/2022	AB22-0727-08
Nitrite	ND		ug/L	100.0	07/27/2022	AB22-0727-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0770-01-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	58600		ug/L	1000.0	08/04/2022	AB22-0803-07

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **DEK-MW-15003**
 Lab Sample ID: 22-0770-01
 Matrix: Groundwater

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 01:46 PM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0770-01-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	07/27/2022	AB22-0803-07
Sulfate	39300		ug/L	1000.0	07/27/2022	AB22-0803-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0770-01-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	2320		ug/L	25.0	08/09/2022	AB22-0809-04

Total Dissolved Solids by SM 2540C Aliquot #: 22-0770-01-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	272		mg/L	10.0	07/28/2022	AB22-0728-04

Alkalinity by SM 2320B Aliquot #: 22-0770-01-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	84800		ug/L	10000.0	08/05/2022	AB22-0805-01
Alkalinity Bicarbonate	84800		ug/L	10000.0	08/05/2022	AB22-0805-01
Alkalinity Carbonate	ND		ug/L	10000.0	08/05/2022	AB22-0805-01

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0770-01-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	180		ug/L	20.0	07/28/2022	AB22-0803-11

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-01-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	3700		ug/L	1000.0	08/05/2022	AB22-0812-21

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-01-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	5100		ug/L	1000.0	08/05/2022	AB22-0812-22

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-10**
 Lab Sample ID: 22-0770-02
 Matrix: Groundwater

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 11:29 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0770-02-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Arsenic	2		ug/L	1.0	08/01/2022	AB22-0801-11
Barium	163		ug/L	5.0	08/01/2022	AB22-0801-11
Beryllium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Boron	1090		ug/L	20.0	08/02/2022	AB22-0801-11
Cadmium	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Calcium	101000		ug/L	1000.0	08/02/2022	AB22-0801-11
Chromium	2		ug/L	1.0	08/01/2022	AB22-0801-11
Cobalt	ND		ug/L	6.0	08/01/2022	AB22-0801-11
Copper	3		ug/L	1.0	08/01/2022	AB22-0801-11
Iron	3350		ug/L	20.0	08/02/2022	AB22-0801-11
Lead	1		ug/L	1.0	08/01/2022	AB22-0801-11
Lithium	27		ug/L	10.0	08/01/2022	AB22-0801-11
Magnesium	16900		ug/L	1000.0	08/02/2022	AB22-0801-11
Manganese	321		ug/L	5.0	08/01/2022	AB22-0801-11
Molybdenum	ND		ug/L	5.0	08/01/2022	AB22-0801-11
Nickel	3		ug/L	2.0	08/01/2022	AB22-0801-11
Potassium	5330		ug/L	100.0	08/02/2022	AB22-0801-11
Selenium	2		ug/L	1.0	08/01/2022	AB22-0801-11
Silver	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Sodium	60700		ug/L	1000.0	08/02/2022	AB22-0801-11
Thallium	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Vanadium	5		ug/L	2.0	08/01/2022	AB22-0801-11
Zinc	ND		ug/L	10.0	08/01/2022	AB22-0801-11

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0770-02-C01-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	08/03/2022	AB22-0803-14

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0770-02-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	07/27/2022	AB22-0727-08
Nitrite	ND		ug/L	100.0	07/27/2022	AB22-0727-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0770-02-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	58000		ug/L	1000.0	08/04/2022	AB22-0803-07

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-10**
 Lab Sample ID: 22-0770-02
 Matrix: Groundwater

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 11:29 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0770-02-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	07/27/2022	AB22-0803-07
Sulfate	2670		ug/L	1000.0	07/27/2022	AB22-0803-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0770-02-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	4800		ug/L	25.0	08/09/2022	AB22-0809-04

Total Dissolved Solids by SM 2540C Aliquot #: 22-0770-02-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	568		mg/L	10.0	07/28/2022	AB22-0728-04

Alkalinity by SM 2320B Aliquot #: 22-0770-02-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	402000		ug/L	10000.0	08/05/2022	AB22-0805-01
Alkalinity Bicarbonate	402000		ug/L	10000.0	08/05/2022	AB22-0805-01
Alkalinity Carbonate	ND		ug/L	10000.0	08/05/2022	AB22-0805-01

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0770-02-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	110		ug/L	20.0	07/28/2022	AB22-0803-11

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-02-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	7900		ug/L	1000.0	08/05/2022	AB22-0812-21

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-02-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	9400		ug/L	1000.0	08/05/2022	AB22-0812-22

Metals by EPA 6020B: CCR Rule Appendix III-IV Diss Metals Expa Aliquot #: 22-0770-02-C10-A01 Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	08/11/2022	AB22-0811-08
Arsenic	2		ug/L	1.0	08/11/2022	AB22-0811-08
Barium	140		ug/L	5.0	08/11/2022	AB22-0811-08
Beryllium	ND		ug/L	1.0	08/11/2022	AB22-0811-08
Boron	1170		ug/L	20.0	08/11/2022	AB22-0811-08

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-10**
 Lab Sample ID: 22-0770-02
 Matrix: Groundwater

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 11:29 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Diss Metals Expa

Aliquot #: 22-0770-02-C10-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Cadmium	ND		ug/L	0.2	08/11/2022	AB22-0811-08
Calcium	96500		ug/L	1000.0	08/11/2022	AB22-0811-08
Chromium	3		ug/L	1.0	08/11/2022	AB22-0811-08
Cobalt	ND		ug/L	6.0	08/11/2022	AB22-0811-08
Copper	ND		ug/L	1.0	08/11/2022	AB22-0811-08
Iron	2410		ug/L	20.0	08/11/2022	AB22-0811-08
Lead	ND		ug/L	1.0	08/11/2022	AB22-0811-08
Lithium	27		ug/L	10.0	08/11/2022	AB22-0811-08
Magnesium	17400		ug/L	1000.0	08/11/2022	AB22-0811-08
Manganese	320		ug/L	5.0	08/11/2022	AB22-0811-08
Molybdenum	ND		ug/L	5.0	08/11/2022	AB22-0811-08
Nickel	5		ug/L	2.0	08/11/2022	AB22-0811-08
Potassium	7360		ug/L	100.0	08/11/2022	AB22-0811-08
Selenium	2		ug/L	1.0	08/11/2022	AB22-0811-08
Silver	ND	K	ug/L	0.3	08/11/2022	AB22-0811-08
Sodium	61800		ug/L	1000.0	08/11/2022	AB22-0811-08
Thallium	ND		ug/L	2.0	08/11/2022	AB22-0811-08
Vanadium	2		ug/L	2.0	08/11/2022	AB22-0811-08
Zinc	ND		ug/L	10.0	08/11/2022	AB22-0811-08

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-11**
 Lab Sample ID: 22-0770-03
 Matrix: Groundwater

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 12:33 PM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0770-03-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	4		ug/L	1.0	08/01/2022	AB22-0801-11
Arsenic	682		ug/L	1.0	08/01/2022	AB22-0801-11
Barium	17		ug/L	5.0	08/01/2022	AB22-0801-11
Beryllium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Boron	3330		ug/L	20.0	08/02/2022	AB22-0801-11
Cadmium	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Calcium	5330		ug/L	1000.0	08/02/2022	AB22-0801-11
Chromium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Cobalt	ND		ug/L	6.0	08/01/2022	AB22-0801-11
Copper	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Iron	31		ug/L	20.0	08/02/2022	AB22-0801-11
Lead	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Lithium	ND		ug/L	10.0	08/01/2022	AB22-0801-11
Magnesium	ND		ug/L	1000.0	08/02/2022	AB22-0801-11
Manganese	ND		ug/L	5.0	08/01/2022	AB22-0801-11
Molybdenum	173		ug/L	5.0	08/01/2022	AB22-0801-11
Nickel	2		ug/L	2.0	08/01/2022	AB22-0801-11
Potassium	4010		ug/L	100.0	08/02/2022	AB22-0801-11
Selenium	5		ug/L	1.0	08/01/2022	AB22-0801-11
Silver	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Sodium	65300		ug/L	1000.0	08/02/2022	AB22-0801-11
Thallium	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Vanadium	1500		ug/L	2.0	08/01/2022	AB22-0801-11
Zinc	ND		ug/L	10.0	08/01/2022	AB22-0801-11

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0770-03-C01-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	08/03/2022	AB22-0803-14

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0770-03-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	144		ug/L	100.0	07/27/2022	AB22-0727-08
Nitrite	135		ug/L	100.0	07/27/2022	AB22-0727-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0770-03-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	61600		ug/L	1000.0	08/04/2022	AB22-0803-07

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-11**
 Lab Sample ID: 22-0770-03
 Matrix: Groundwater

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 12:33 PM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0770-03-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	2710		ug/L	1000.0	07/27/2022	AB22-0803-07
Sulfate	19900		ug/L	1000.0	07/27/2022	AB22-0803-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0770-03-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	7810		ug/L	25.0	08/09/2022	AB22-0809-04

Total Dissolved Solids by SM 2540C Aliquot #: 22-0770-03-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	235		mg/L	10.0	07/28/2022	AB22-0728-04

Alkalinity by SM 2320B Aliquot #: 22-0770-03-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	90900		ug/L	10000.0	08/05/2022	AB22-0805-01
Alkalinity Bicarbonate	18200		ug/L	10000.0	08/05/2022	AB22-0805-01
Alkalinity Carbonate	72700		ug/L	10000.0	08/05/2022	AB22-0805-01

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0770-03-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	07/28/2022	AB22-0803-11

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-03-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	6000		ug/L	1000.0	08/05/2022	AB22-0812-21

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-03-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	6700		ug/L	1000.0	08/05/2022	AB22-0812-22

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-12**
 Lab Sample ID: 22-0770-04
 Matrix: Groundwater

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 10:31 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0770-04-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Arsenic	111		ug/L	1.0	08/01/2022	AB22-0801-11
Barium	90		ug/L	5.0	08/01/2022	AB22-0801-11
Beryllium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Boron	1230		ug/L	20.0	08/02/2022	AB22-0801-11
Cadmium	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Calcium	84800		ug/L	1000.0	08/02/2022	AB22-0801-11
Chromium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Cobalt	ND		ug/L	6.0	08/01/2022	AB22-0801-11
Copper	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Iron	6080		ug/L	20.0	08/02/2022	AB22-0801-11
Lead	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Lithium	36		ug/L	10.0	08/01/2022	AB22-0801-11
Magnesium	31900		ug/L	1000.0	08/02/2022	AB22-0801-11
Manganese	175		ug/L	5.0	08/01/2022	AB22-0801-11
Molybdenum	17		ug/L	5.0	08/01/2022	AB22-0801-11
Nickel	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Potassium	5420		ug/L	100.0	08/02/2022	AB22-0801-11
Selenium	1		ug/L	1.0	08/01/2022	AB22-0801-11
Silver	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Sodium	60900		ug/L	1000.0	08/02/2022	AB22-0801-11
Thallium	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Vanadium	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Zinc	ND		ug/L	10.0	08/01/2022	AB22-0801-11

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0770-04-C01-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	08/03/2022	AB22-0803-14

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0770-04-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	07/27/2022	AB22-0727-08
Nitrite	ND		ug/L	100.0	07/27/2022	AB22-0727-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0770-04-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	55500		ug/L	1000.0	08/04/2022	AB22-0803-07

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-12**
 Lab Sample ID: 22-0770-04
 Matrix: Groundwater

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 10:31 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0770-04-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	07/27/2022	AB22-0803-07
Sulfate	169000		ug/L	1000.0	08/04/2022	AB22-0803-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0770-04-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	768		ug/L	25.0	08/09/2022	AB22-0809-04

Total Dissolved Solids by SM 2540C Aliquot #: 22-0770-04-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	601		mg/L	10.0	07/28/2022	AB22-0728-04

Alkalinity by SM 2320B Aliquot #: 22-0770-04-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	217000		ug/L	10000.0	08/05/2022	AB22-0805-01
Alkalinity Bicarbonate	217000		ug/L	10000.0	08/05/2022	AB22-0805-01
Alkalinity Carbonate	ND		ug/L	10000.0	08/05/2022	AB22-0805-01

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0770-04-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	07/28/2022	AB22-0803-11

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-04-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	2300		ug/L	1000.0	08/05/2022	AB22-0812-21

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-04-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	2600		ug/L	1000.0	08/05/2022	AB22-0812-22

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **KLI-SCS**
 Lab Sample ID: 22-0770-05
 Matrix: Groundwater

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 09:49 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0770-05-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Arsenic	2		ug/L	1.0	08/01/2022	AB22-0801-11
Barium	63		ug/L	5.0	08/01/2022	AB22-0801-11
Beryllium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Boron	612		ug/L	20.0	08/02/2022	AB22-0801-11
Cadmium	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Calcium	101000		ug/L	1000.0	08/02/2022	AB22-0801-11
Chromium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Cobalt	ND		ug/L	6.0	08/01/2022	AB22-0801-11
Copper	4		ug/L	1.0	08/01/2022	AB22-0801-11
Iron	92		ug/L	20.0	08/02/2022	AB22-0801-11
Lead	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Lithium	ND		ug/L	10.0	08/01/2022	AB22-0801-11
Magnesium	35300		ug/L	1000.0	08/02/2022	AB22-0801-11
Manganese	ND		ug/L	5.0	08/01/2022	AB22-0801-11
Molybdenum	11		ug/L	5.0	08/01/2022	AB22-0801-11
Nickel	6		ug/L	2.0	08/01/2022	AB22-0801-11
Potassium	4070		ug/L	100.0	08/02/2022	AB22-0801-11
Selenium	4		ug/L	1.0	08/01/2022	AB22-0801-11
Silver	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Sodium	322000		ug/L	1000.0	08/02/2022	AB22-0801-11
Thallium	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Vanadium	6		ug/L	2.0	08/01/2022	AB22-0801-11
Zinc	ND		ug/L	10.0	08/01/2022	AB22-0801-11

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0770-05-C01-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	08/03/2022	AB22-0803-14

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0770-05-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	1370		ug/L	100.0	07/27/2022	AB22-0727-08
Nitrite	ND		ug/L	100.0	07/27/2022	AB22-0727-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0770-05-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	56600		ug/L	1000.0	08/04/2022	AB22-0803-07

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **KLI-SCS**
 Lab Sample ID: 22-0770-05
 Matrix: Groundwater

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 09:49 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0770-05-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	07/27/2022	AB22-0803-07
Sulfate	423000		ug/L	1000.0	08/04/2022	AB22-0803-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0770-05-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	ND		ug/L	25.0	08/09/2022	AB22-0809-04

Total Dissolved Solids by SM 2540C Aliquot #: 22-0770-05-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	1280		mg/L	10.0	07/28/2022	AB22-0728-04

Alkalinity by SM 2320B Aliquot #: 22-0770-05-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	550000		ug/L	10000.0	08/05/2022	AB22-0805-01
Alkalinity Bicarbonate	550000		ug/L	10000.0	08/05/2022	AB22-0805-01
Alkalinity Carbonate	ND		ug/L	10000.0	08/05/2022	AB22-0805-01

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0770-05-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	07/28/2022	AB22-0803-11

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-05-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	2900		ug/L	1000.0	08/05/2022	AB22-0812-21

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-05-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	4400		ug/L	1000.0	08/05/2022	AB22-0812-22

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **KLI-PCS**
 Lab Sample ID: 22-0770-06
 Matrix: Surface Water

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 09:39 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0770-06-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Arsenic	3		ug/L	1.0	08/01/2022	AB22-0801-11
Barium	419		ug/L	5.0	08/01/2022	AB22-0801-11
Beryllium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Boron	568		ug/L	20.0	08/02/2022	AB22-0801-11
Cadmium	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Calcium	45800		ug/L	1000.0	08/02/2022	AB22-0801-11
Chromium	2		ug/L	1.0	08/01/2022	AB22-0801-11
Cobalt	ND		ug/L	6.0	08/01/2022	AB22-0801-11
Copper	3		ug/L	1.0	08/01/2022	AB22-0801-11
Iron	597		ug/L	20.0	08/02/2022	AB22-0801-11
Lead	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Lithium	ND		ug/L	10.0	08/01/2022	AB22-0801-11
Magnesium	13000		ug/L	1000.0	08/02/2022	AB22-0801-11
Manganese	18		ug/L	5.0	08/01/2022	AB22-0801-11
Molybdenum	21		ug/L	5.0	08/01/2022	AB22-0801-11
Nickel	3		ug/L	2.0	08/01/2022	AB22-0801-11
Potassium	3160		ug/L	100.0	08/02/2022	AB22-0801-11
Selenium	1		ug/L	1.0	08/01/2022	AB22-0801-11
Silver	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Sodium	53000		ug/L	1000.0	08/02/2022	AB22-0801-11
Thallium	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Vanadium	20		ug/L	2.0	08/01/2022	AB22-0801-11
Zinc	ND		ug/L	10.0	08/01/2022	AB22-0801-11

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0770-06-C01-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	08/03/2022	AB22-0803-14

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0770-06-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	160		ug/L	100.0	07/27/2022	AB22-0727-08
Nitrite	ND		ug/L	100.0	07/27/2022	AB22-0727-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0770-06-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	72700		ug/L	1000.0	08/04/2022	AB22-0803-07

Laboratory Services
A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
Field Sample ID: **KLI-PCS**
Lab Sample ID: 22-0770-06
Matrix: Surface Water

Laboratory Project: **22-0770**
Collect Date: 07/26/2022
Collect Time: 09:39 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0770-06-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	07/27/2022	AB22-0803-07
Sulfate	53100		ug/L	1000.0	07/27/2022	AB22-0803-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0770-06-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	654		ug/L	25.0	08/09/2022	AB22-0809-04

Total Dissolved Solids by SM 2540C Aliquot #: 22-0770-06-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	330		mg/L	10.0	07/28/2022	AB22-0728-04

Alkalinity by SM 2320B Aliquot #: 22-0770-06-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	115000		ug/L	10000.0	08/05/2022	AB22-0805-01
Alkalinity Bicarbonate	100000		ug/L	10000.0	08/05/2022	AB22-0805-01
Alkalinity Carbonate	15200		ug/L	10000.0	08/05/2022	AB22-0805-01

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0770-06-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	07/28/2022	AB22-0803-11

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-06-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	2900		ug/L	1000.0	08/05/2022	AB22-0812-21

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-06-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	4100		ug/L	1000.0	08/05/2022	AB22-0812-22

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **SW-DITCH**
 Lab Sample ID: 22-0770-07
 Matrix: Surface Water

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 09:05 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0770-07-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Arsenic	4		ug/L	1.0	08/01/2022	AB22-0801-11
Barium	394		ug/L	5.0	08/01/2022	AB22-0801-11
Beryllium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Boron	214		ug/L	20.0	08/02/2022	AB22-0801-11
Cadmium	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Calcium	50200		ug/L	1000.0	08/02/2022	AB22-0801-11
Chromium	2		ug/L	1.0	08/01/2022	AB22-0801-11
Cobalt	ND		ug/L	6.0	08/01/2022	AB22-0801-11
Copper	7		ug/L	1.0	08/01/2022	AB22-0801-11
Iron	655		ug/L	20.0	08/02/2022	AB22-0801-11
Lead	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Lithium	ND		ug/L	10.0	08/01/2022	AB22-0801-11
Magnesium	16700		ug/L	1000.0	08/02/2022	AB22-0801-11
Manganese	43		ug/L	5.0	08/01/2022	AB22-0801-11
Molybdenum	9		ug/L	5.0	08/01/2022	AB22-0801-11
Nickel	3		ug/L	2.0	08/01/2022	AB22-0801-11
Potassium	3070		ug/L	100.0	08/02/2022	AB22-0801-11
Selenium	1		ug/L	1.0	08/01/2022	AB22-0801-11
Silver	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Sodium	54900		ug/L	1000.0	08/02/2022	AB22-0801-11
Thallium	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Vanadium	9		ug/L	2.0	08/01/2022	AB22-0801-11
Zinc	ND		ug/L	10.0	08/01/2022	AB22-0801-11

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0770-07-C01-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	08/03/2022	AB22-0803-14

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0770-07-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	253		ug/L	100.0	07/27/2022	AB22-0727-08
Nitrite	ND		ug/L	100.0	07/27/2022	AB22-0727-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0770-07-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	81100		ug/L	1000.0	08/04/2022	AB22-0803-07

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **SW-DITCH**
 Lab Sample ID: 22-0770-07
 Matrix: Surface Water

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 09:05 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0770-07-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	07/27/2022	AB22-0803-07
Sulfate	33300		ug/L	1000.0	07/27/2022	AB22-0803-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0770-07-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	460		ug/L	25.0	08/09/2022	AB22-0809-04

Total Dissolved Solids by SM 2540C Aliquot #: 22-0770-07-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	362		mg/L	10.0	07/28/2022	AB22-0728-05

Alkalinity by SM 2320B Aliquot #: 22-0770-07-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	156000		ug/L	10000.0	08/05/2022	AB22-0805-01
Alkalinity Bicarbonate	153000		ug/L	10000.0	08/05/2022	AB22-0805-01
Alkalinity Carbonate	ND		ug/L	10000.0	08/05/2022	AB22-0805-01

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0770-07-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	07/28/2022	AB22-0803-11

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-07-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	5000		ug/L	1000.0	08/05/2022	AB22-0812-21

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-07-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	5700		ug/L	1000.0	08/05/2022	AB22-0812-22

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **DUP-KLI**
 Lab Sample ID: 22-0770-08
 Matrix: Groundwater

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 12:00 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0770-08-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Arsenic	108		ug/L	1.0	08/01/2022	AB22-0801-11
Barium	89		ug/L	5.0	08/01/2022	AB22-0801-11
Beryllium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Boron	1150		ug/L	20.0	08/02/2022	AB22-0801-11
Cadmium	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Calcium	81700		ug/L	1000.0	08/02/2022	AB22-0801-11
Chromium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Cobalt	ND		ug/L	6.0	08/01/2022	AB22-0801-11
Copper	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Iron	5740		ug/L	20.0	08/02/2022	AB22-0801-11
Lead	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Lithium	36		ug/L	10.0	08/01/2022	AB22-0801-11
Magnesium	30700		ug/L	1000.0	08/02/2022	AB22-0801-11
Manganese	174		ug/L	5.0	08/01/2022	AB22-0801-11
Molybdenum	17		ug/L	5.0	08/01/2022	AB22-0801-11
Nickel	3		ug/L	2.0	08/01/2022	AB22-0801-11
Potassium	5090		ug/L	100.0	08/02/2022	AB22-0801-11
Selenium	2		ug/L	1.0	08/01/2022	AB22-0801-11
Silver	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Sodium	59600		ug/L	1000.0	08/02/2022	AB22-0801-11
Thallium	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Vanadium	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Zinc	ND		ug/L	10.0	08/01/2022	AB22-0801-11

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0770-08-C01-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	08/03/2022	AB22-0803-14

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0770-08-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	07/27/2022	AB22-0727-08
Nitrite	ND		ug/L	100.0	07/27/2022	AB22-0727-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0770-08-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	55800		ug/L	1000.0	08/04/2022	AB22-0803-07

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **DUP-KLI**
 Lab Sample ID: 22-0770-08
 Matrix: Groundwater

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 12:00 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0770-08-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	07/27/2022	AB22-0803-07
Sulfate	170000		ug/L	1000.0	08/04/2022	AB22-0803-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0770-08-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	704		ug/L	25.0	08/09/2022	AB22-0809-04

Total Dissolved Solids by SM 2540C Aliquot #: 22-0770-08-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	592		mg/L	10.0	07/28/2022	AB22-0728-05

Alkalinity by SM 2320B Aliquot #: 22-0770-08-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	218000		ug/L	10000.0	08/05/2022	AB22-0805-01
Alkalinity Bicarbonate	218000		ug/L	10000.0	08/05/2022	AB22-0805-01
Alkalinity Carbonate	ND		ug/L	10000.0	08/05/2022	AB22-0805-01

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0770-08-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	07/28/2022	AB22-0803-11

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-08-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	2200		ug/L	1000.0	08/05/2022	AB22-0812-21

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-08-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	2600		ug/L	1000.0	08/05/2022	AB22-0812-22

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **EB-KLI**
 Lab Sample ID: 22-0770-09
 Matrix: Water

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 02:00 PM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0770-09-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Arsenic	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Barium	ND		ug/L	5.0	08/01/2022	AB22-0801-11
Beryllium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Boron	ND		ug/L	20.0	08/02/2022	AB22-0801-11
Cadmium	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Calcium	ND		ug/L	1000.0	08/02/2022	AB22-0801-11
Chromium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Cobalt	ND		ug/L	6.0	08/01/2022	AB22-0801-11
Copper	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Iron	ND		ug/L	20.0	08/02/2022	AB22-0801-11
Lead	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Lithium	ND		ug/L	10.0	08/01/2022	AB22-0801-11
Magnesium	ND		ug/L	1000.0	08/02/2022	AB22-0801-11
Manganese	ND		ug/L	5.0	08/01/2022	AB22-0801-11
Molybdenum	ND		ug/L	5.0	08/01/2022	AB22-0801-11
Nickel	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Potassium	ND		ug/L	100.0	08/02/2022	AB22-0801-11
Selenium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Silver	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Sodium	ND		ug/L	1000.0	08/02/2022	AB22-0801-11
Thallium	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Vanadium	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Zinc	ND		ug/L	10.0	08/01/2022	AB22-0801-11

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0770-09-C01-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	08/03/2022	AB22-0803-14

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0770-09-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	07/27/2022	AB22-0727-08
Nitrite	ND		ug/L	100.0	07/27/2022	AB22-0727-08

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL

Aliquot #: 22-0770-09-C03-A01

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	ND		ug/L	25.0	08/09/2022	AB22-0809-04

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **EB-KLI**
 Lab Sample ID: 22-0770-09
 Matrix: Water

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 02:00 PM

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0770-09-C04-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	07/28/2022	AB22-0803-11

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-09-C05-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	ND		ug/L	1000.0	08/05/2022	AB22-0812-21

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-09-C06-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	ND		ug/L	1000.0	08/05/2022	AB22-0812-22

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **FB-KLI**
 Lab Sample ID: 22-0770-10
 Matrix: Water

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 11:29 AM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0770-10-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Arsenic	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Barium	ND		ug/L	5.0	08/01/2022	AB22-0801-11
Beryllium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Boron	ND		ug/L	20.0	08/02/2022	AB22-0801-11
Cadmium	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Calcium	ND		ug/L	1000.0	08/02/2022	AB22-0801-11
Chromium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Cobalt	ND		ug/L	6.0	08/01/2022	AB22-0801-11
Copper	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Iron	ND		ug/L	20.0	08/02/2022	AB22-0801-11
Lead	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Lithium	ND		ug/L	10.0	08/01/2022	AB22-0801-11
Magnesium	ND		ug/L	1000.0	08/02/2022	AB22-0801-11
Manganese	ND		ug/L	5.0	08/01/2022	AB22-0801-11
Molybdenum	ND		ug/L	5.0	08/01/2022	AB22-0801-11
Nickel	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Potassium	ND		ug/L	100.0	08/02/2022	AB22-0801-11
Selenium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Silver	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Sodium	ND		ug/L	1000.0	08/02/2022	AB22-0801-11
Thallium	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Vanadium	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Zinc	ND		ug/L	10.0	08/01/2022	AB22-0801-11

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0770-10-C01-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	08/03/2022	AB22-0803-14

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0770-10-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	07/27/2022	AB22-0727-08
Nitrite	ND		ug/L	100.0	07/27/2022	AB22-0727-08

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL

Aliquot #: 22-0770-10-C03-A01

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	ND		ug/L	25.0	08/09/2022	AB22-0809-04

Laboratory Services
A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **FB-KLI**
 Lab Sample ID: 22-0770-10
 Matrix: Water

Laboratory Project: **22-0770**
 Collect Date: 07/26/2022
 Collect Time: 11:29 AM

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0770-10-C04-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	20.0	07/28/2022	AB22-0803-11

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-10-C05-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	ND		ug/L	1000.0	08/05/2022	AB22-0812-21

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0770-10-C06-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	1000		ug/L	1000.0	08/05/2022	AB22-0812-22

Data Qualifiers	Exception Summary
------------------------	--------------------------

K = RL increased due to matrix interference.

No other exceptions occurred.

TITLE: SAMPLE LOG-IN – SHIPMENT INSPECTION FORM

Project Log-In Number: 22-0770

Inspection Date: 7-27-22 Inspection By: dmw

Sample Origin/Project Name: Q3-2022 DEK Lined Impoundment

Shipment Delivered By: Enter the type of shipment carrier.

Pony _____ FedEx UPS _____ USPS _____ Airborne _____

Other/Hand Carry (whom) _____

Tracking Number: 2760 29587422 dmw 7-27-22 Shipping Form Attached: Yes No _____

Shipping Containers: Enter the type and number of shipping containers received.

Cooler Cardboard Box _____ Custom Case _____ Envelope/Mailer _____

Loose/Unpackaged Containers _____ Other _____

Condition of Shipment: Enter the as-received condition of the shipment container.

Damaged Shipment Observed: None Dented _____ Leaking _____

Other _____

Shipment Security: Enter if any of the shipping containers were opened before receipt.

Shipping Containers Received: Opened _____ Sealed

Enclosed Documents: Enter the type of documents enclosed with the shipment.

CoC Work Request _____ Air Data Sheet _____ Other _____

Temperature of Containers: Measure the temperature of several sample containers.

As-Received Temperature Range 2.4-5.6°C Samples Received on Ice: Yes No _____

M&TE # and Expiration 015402 | 5.25.27

Number and Type of Containers: Enter the total number of sample containers received.

Container Type	Water	Soil	Other	Broken	Leaking
VOA (40ml or 60mL)	<u>16</u>	_____	_____	_____	_____
Quart/Liter (g/p)	<u>20</u>	_____	_____	_____	_____
9-oz (amber glass jar)	_____	_____	_____	_____	_____
2-oz (amber glass)	_____	_____	_____	_____	_____
125 mL (plastic)	<u>41</u>	_____	_____	_____	_____
24 mL vial (glass)	_____	_____	_____	_____	_____
500-mL (plastic)	<u>8</u>	_____	_____	_____	_____
Other	_____	_____	_____	_____	_____

pH paper
0.0-14.0
13-640-508
Lot: 222420
Exp. 8.1.23

CHAIN OF CUSTODY



CONSUMERS ENERGY COMPANY – LABORATORY SERVICES

135 WEST TRAIL ST., JACKSON, MI 49201 • (517) 788-1251

SAMPLING SITE / CUSTOMER: Q3-2022 DEK Lined Impoundment				PROJECT NUMBER: 22-0770				SAP CC or WO#: REQUESTER: Harold Register				ANALYSIS REQUESTED (Attach List if More Space is Needed)						QA REQUIREMENT: <input type="checkbox"/> NPDES <input checked="" type="checkbox"/> TNI <input type="checkbox"/> ISO 17025 <input type="checkbox"/> 10 CFR 50 APP. B <input type="checkbox"/> INTERNAL INFO <input type="checkbox"/> OTHER _____																											
SAMPLING TEAM:				TURNAROUND TIME REQUIRED: <input type="checkbox"/> 24 HR <input type="checkbox"/> 48 HR <input type="checkbox"/> 3 DAYS <input type="checkbox"/> STANDARD <input checked="" type="checkbox"/> OTHER _____				<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th rowspan="2">TOTAL #</th> <th colspan="7">PRESERVATIVE</th> <th rowspan="2">Total Metals</th> <th rowspan="2">Anions</th> <th rowspan="2">Ammonia</th> <th rowspan="2">TDS</th> <th rowspan="2">Alkalinity</th> <th rowspan="2">Sulfide</th> <th rowspan="2">Total Organic Carbon</th> <th rowspan="2">Dissolved Organic Carbon</th> <th rowspan="2">Dissolved Metals</th> </tr> <tr> <th>None</th> <th>HNO₃</th> <th>H₂SO₄</th> <th>NaOH</th> <th>HCl</th> <th>MeOH</th> <th>Other</th> </tr> </table>														TOTAL #	PRESERVATIVE							Total Metals	Anions	Ammonia	TDS	Alkalinity	Sulfide	Total Organic Carbon	Dissolved Organic Carbon	Dissolved Metals	None	HNO ₃	H ₂ SO ₄	NaOH	HCl	MeOH	Other
TOTAL #	PRESERVATIVE																						Total Metals	Anions	Ammonia	TDS	Alkalinity	Sulfide	Total Organic Carbon										Dissolved Organic Carbon	Dissolved Metals					
	None	HNO ₃	H ₂ SO ₄	NaOH	HCl	MeOH	Other																																						
SEND REPORT TO: Caleb Batts		email:		phone:		MATRIX CODES: GW = Groundwater WW = Wastewater W = Water / Aqueous Liquid S = Soil / General Solid O = Oil																OX = Other SL = Sludge A = Air WP = Wipe WT = General Waste		CONTAINERS																					
COPY TO: Harold Register TRC		SAMPLE COLLECTION		MATRIX		FIELD SAMPLE ID / LOCATION																																							
LAB SAMPLE ID	DATE	TIME																REMARKS																											

RELINQUISHED BY: <i>[Signature]</i>		DATE/TIME: 7-26-22 / 1530		RECEIVED BY: Fed Ex		COMMENTS: Received on Ice? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Temperature: <u>2.4-5.6</u> °C M&T #: <u>015402</u> Cal. Due Date: <u>5-25-23</u>	
RELINQUISHED BY: Fed Ex		DATE/TIME: 07-27-22 11:00		RECEIVED BY: <i>[Signature]</i>			



Analytical Laboratory Report

Report ID: S38578.01(01)
Generated on 07/28/2022

Report to

Attention: Emil Blaj
Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 C:517-684-9467 FAX:
Email: emil.blaj@cmsenergy.com

Report produced by

Merit Laboratories, Inc.
2680 East Lansing Drive
East Lansing, MI 48823

Phone: (517) 332-0167 FAX: (517) 332-6333

Contacts for report questions:

John Lavery (johnlavery@meritlabs.com)
Barbara Ball (bball@meritlabs.com)

Report Summary

Lab Sample ID(s): S38578.01-S38578.10
Project: 22-0770 PR#22070818
Collected Date(s): 07/26/2022
Submitted Date/Time: 07/28/2022 08:15
Sampled by: Unknown
P.O. #: 4400106050

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Maya Murshak
Technical Director



Analytical Laboratory Report

General Report Notes

Analytical results relate only to the samples tested, in the condition received by the laboratory.

Methods may be modified for improved performance.

Results reported on a dry weight basis where applicable.

'Not detected' indicates that parameter was not found at a level equal to or greater than the reporting limit (RL).

When MDL results are provided, then 'Not detected' indicates that parameter was not found at a level equal to or greater than the MDL.

40 CFR Part 136 Table II Required Containers, Preservation Techniques and Holding Times for the Clean Water Act specify that samples for acrolein and acrylonitrile, and 2-chloroethylvinyl ether need to be preserved at a pH in the range of 4 to 5 or if not preserved, analyzed within 3 days of sampling.

QA/QC corresponding to this analytical report is a separate document with the same Merit ID reference and is available upon request.

Full accreditation certificates are available upon request. Starred (*) analytes are not NELAP accredited.

Samples are held by the lab for 30 days from the final report date unless a written request to hold longer is provided by the client.

Report shall not be reproduced except in full, without the written approval of Merit Laboratories, Inc.

Limits for drinking water samples, are listed as the MCL Limits (Maximum Contaminant Level Concentrations)

PFAS requirement: Section 9.3.8 of U.S. EPA Method 537.1 states "If the method analyte(s) found in the Field Sample is present in the

FRB at a concentration greater than 1/3 the MRL, then all samples collected with that FRB are invalid and must be recollected and reanalyzed."

Samples submitted without an accompanying FRB may not be acceptable for compliance purposes.

Wisconsin PFAs analysis: MDL = LOD; RL = LOQ. LOD and LOQ are adjusted for dilution.

Report Narrative

There is no additional narrative for this analytical report



Analytical Laboratory Report

Laboratory Certifications

Authority	Certification ID
Michigan DEQ	#9956
DOD ELAP/ISO 17025	#69699
WBENC	#2005110032
Ohio VAP	#CL0002
Indiana DOH	#C-MI-07
New York NELAC	#11814
North Carolina DENR	#680
North Carolina DOH	#26702
Alaska CSLAP	#17-001
Pennsylvania DEP	#68-05884
Wisconsin DNR	FID# 399147320

Qualifier Descriptions

Qualifier	Description
!	Result is outside of stated limit criteria
B	Compound also found in associated method blank
E	Concentration exceeds calibration range
F	Analysis run outside of holding time
G	Estimated result due to extraction run outside of holding time
H	Sample submitted and run outside of holding time
I	Matrix interference with internal standard
J	Estimated value less than reporting limit, but greater than MDL
L	Elevated reporting limit due to low sample amount
M	Result reported to MDL not RDL
O	Analysis performed by outside laboratory. See attached report.
R	Preliminary result
S	Surrogate recovery outside of control limits
T	No correction for total solids
X	Elevated reporting limit due to matrix interference
Y	Elevated reporting limit due to high target concentration
b	Value detected less than reporting limit, but greater than MDL
e	Reported value estimated due to interference
j	Analyte also found in associated method blank
p	Benzo(b)Fluoranthene and Benzo(k)Fluoranthene integrated as one peak.
x	Preserved from bulk sample

Glossary of Abbreviations

Abbreviation	Description
RL/RDL	Reporting Limit
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
SW	EPA SW 846 (Soil and Wastewater) Methods
E	EPA Methods
SM	Standard Methods
LN	Linear
BR	Branched



Analytical Laboratory Report

Method Summary

Method	Version
SM4500-S2 D	Standard Method 4450 S2 D 2011



Analytical Laboratory Report

Sample Summary (10 samples)

Sample ID	Sample Tag	Matrix	Collected Date/Time
S38578.01	22-0770-01 (DEK-MW-15003)	Groundwater	07/26/22 13:46
S38578.02	22-0770-02 (OW-10)	Groundwater	07/26/22 11:29
S38578.03	22-0770-03 (OW-11)	Groundwater	07/26/22 12:33
S38578.04	22-0770-04 (OW-12)	Groundwater	07/26/22 10:31
S38578.05	22-0770-05 (KLI-SCS)	Groundwater	07/26/22 09:49
S38578.06	22-0770-06 (KLI-PCS)	Groundwater	07/26/22 09:39
S38578.07	22-0770-07 (SW-DITCH)	Groundwater	07/26/22 09:05
S38578.08	22-0770-08 (DUP-KLI)	Groundwater	07/26/22 00:01
S38578.09	22-0770-09 (EB-KLI)	Groundwater	07/26/22 14:00
S38578.10	22-0770-10 (FB-KLI)	Groundwater	07/26/22 11:29



Analytical Laboratory Report

Lab Sample ID: S38578.01

Sample Tag: 22-0770-01 (DEK-MW-15003)

Collected Date/Time: 07/26/2022 13:46

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	5.9	IR

Inorganics

Method: SM4500-S2 D, Run Date: 07/28/22 11:11, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	0.18	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S38578.02

Sample Tag: 22-0770-02 (OW-10)

Collected Date/Time: 07/26/2022 11:29

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	5.9	IR

Inorganics

Method: SM4500-S2 D, Run Date: 07/28/22 11:13, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	0.11	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S38578.03

Sample Tag: 22-0770-03 (OW-11)

Collected Date/Time: 07/26/2022 12:33

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	5.9	IR

Inorganics

Method: SM4500-S2 D, Run Date: 07/28/22 11:15, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S38578.04

Sample Tag: 22-0770-04 (OW-12)

Collected Date/Time: 07/26/2022 10:31

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	5.9	IR

Inorganics

Method: SM4500-S2 D, Run Date: 07/28/22 11:19, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S38578.05

Sample Tag: 22-0770-05 (KLI-SCS)

Collected Date/Time: 07/26/2022 09:49

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	5.9	IR

Inorganics

Method: SM4500-S2 D, Run Date: 07/28/22 11:21, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S38578.06

Sample Tag: 22-0770-06 (KLI-PCS)

Collected Date/Time: 07/26/2022 09:39

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	5.9	IR

Inorganics

Method: SM4500-S2 D, Run Date: 07/28/22 11:23, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S38578.07

Sample Tag: 22-0770-07 (SW-DITCH)

Collected Date/Time: 07/26/2022 09:05

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	5.9	IR

Inorganics

Method: SM4500-S2 D, Run Date: 07/28/22 11:25, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S38578.08

Sample Tag: 22-0770-08 (DUP-KLI)

Collected Date/Time: 07/26/2022 00:01

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	5.9	IR

Inorganics

Method: SM4500-S2 D, Run Date: 07/28/22 11:27, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S38578.09

Sample Tag: 22-0770-09 (EB-KLI)

Collected Date/Time: 07/26/2022 14:00

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	5.9	IR

Inorganics

Method: SM4500-S2 D, Run Date: 07/28/22 11:29, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S38578.10

Sample Tag: 22-0770-10 (FB-KLI)

Collected Date/Time: 07/26/2022 11:29

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	5.9	IR

Inorganics

Method: SM4500-S2 D, Run Date: 07/28/22 11:31, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	

Merit Laboratories Login Checklist

Lab Set ID:S38578

Client:CONSUMERS (Consumers Energy)

Project: 22-0770 PR#22070818

Submitted:07/28/2022 08:15 Login User: PFD

Attention: Emil Blaj

Address: Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 FAX:

Email:emil.blaj@cmsenergy.com

Selection	Description	Note
Sample Receiving		
01.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Samples are received at 4C +/- 2C Thermometer # IR 5.9
02.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Received on ice/ cooling process begun
03.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Samples shipped
04.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Samples left in 24 hr. drop box
05.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Are there custody seals/tape or is the drop box locked
Chain of Custody		
06.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	COC adequately filled out
07.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	COC signed and relinquished to the lab
08.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Sample tag on bottles match COC
09.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Subcontracting needed? Subcontracted to:
Preservation		
10.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Do sample have correct chemical preservation
11.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Completed pH checks on preserved samples? (no VOAs)
12.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Did any samples need to be preserved in the lab?
Bottle Conditions		
13.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	All bottles intact
14.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Appropriate analytical bottles are used
15.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Merit bottles used
16.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Sufficient sample volume received
17.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Samples require laboratory filtration
18.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Samples submitted within holding time
19.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Do water VOC or TOX bottles contain headspace

Corrective action for all exceptions is to call the client and to notify the project manager.

Client Review By: _____ Date: _____

Merit Laboratories Bottle Preservation Check

Lab Set ID: S38578 Submitted: 07/28/2022 08:15

Client: CONSUMERS (Consumers Energy)

Project: 22-0770 PR#22070818

Initial Preservation Check: 07/28/2022 08:44 PFD

Preservation Recheck (E200.8): N/A

Attention: Emil Blaj

Address: Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 FAX:

Email: emil.blaj@cmsenergy.com

Sample ID	Bottle / Preservation	pH (Orig)	Add ml	pH (New)	Notes
S38578.01	125ml Plastic NaOH	>12			
S38578.02	125ml Plastic NaOH	>12			
S38578.03	125ml Plastic NaOH	>12			
S38578.04	125ml Plastic NaOH	>12			
S38578.05	125ml Plastic NaOH	>12			
S38578.06	125ml Plastic NaOH	>12			
S38578.07	125ml Plastic NaOH	>12			
S38578.08	125ml Plastic NaOH	>12			
S38578.09	125ml Plastic NaOH	>12			
S38578.10	125ml Plastic NaOH	>12			

August 05, 2022

Consumers Energy Company
135 W. Trail St.
Jackson, MI 49201

Subject: Q3-2022 DEK Lined Impoundment
22-0770

Dear Mr. Blaj :

Thank you for making Brighton Analytical, L.L.C. your laboratory of choice. Attached are the results for the samples submitted on 08/01/2022 for the above mentioned project. NELAP/TNI Accredited Analysis and EGLE Drinking Water Certified Analysis will be identified in their respective reporting formats. Hard copies can be supplied at your request for a fee of \$20.00 per copy.

The invoice for this project will be emailed separately. If you have any questions concerning the data or invoice, please don't hesitate to contact our office. We welcome your comments and suggestions to improve our quality systems. Please reference Brighton Analytical, L.L.C. Project ID 83522 when calling or emailing. We thank you for this opportunity to partner with you on this project and hope to work with you again in the future.

Sincerely,
Brighton Analytical, L.L.C.



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

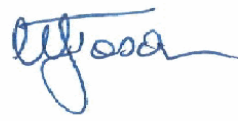
Sample Date: 07/26/2022
 Submit Date: 08/01/2022
 Report Date: 08/05/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **83522** Project Name: **Q3-2022 DEK Lined Impoundment**
 BA Sample ID: **CR05781** Project Number: **22-0770**
 Sample ID: **22-0770-01 DEK-MW-15003**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	5100	ug/L	1000	SM5310B	RG	08/05/2022
Total Organic Carbon	3700	ug/L	1000	SM5310B	RG	08/05/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
 Date 8/5/2022



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 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
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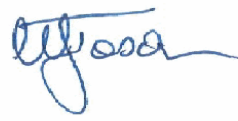
Sample Date: 07/26/2022
 Submit Date: 08/01/2022
 Report Date: 08/05/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **83522** Project Name: **Q3-2022 DEK Lined Impoundment**
 BA Sample ID: **CR05782** Project Number: **22-0770**
 Sample ID: **22-0770-02 OW-10**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	9400	ug/L	1000	SM5310B	RG	08/05/2022
Total Organic Carbon	7900	ug/L	1000	SM5310B	RG	08/05/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
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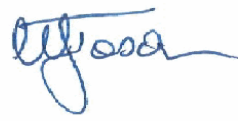
Sample Date: 07/26/2022
 Submit Date: 08/01/2022
 Report Date: 08/05/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **83522** Project Name: **Q3-2022 DEK Lined Impoundment**
 BA Sample ID: **CR05783** Project Number: **22-0770**
 Sample ID: **22-0770-03 OW-11**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	6700	ug/L	1000	SM5310B	RG	08/05/2022
Total Organic Carbon	6000	ug/L	1000	SM5310B	RG	08/05/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
 Date 8/5/2022



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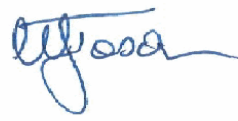
Sample Date: 07/26/2022
 Submit Date: 08/01/2022
 Report Date: 08/05/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **83522** Project Name: **Q3-2022 DEK Lined Impoundment**
 BA Sample ID: **CR05784** Project Number: **22-0770**
 Sample ID: **22-0770-04 OW-12**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	2600	ug/L	1000	SM5310B	RG	08/05/2022
Total Organic Carbon	2300	ug/L	1000	SM5310B	RG	08/05/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
 Date 8/5/2022



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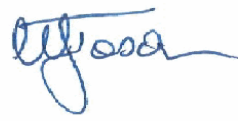
Sample Date: 07/26/2022
 Submit Date: 08/01/2022
 Report Date: 08/05/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **83522** Project Name: **Q3-2022 DEK Lined Impoundment**
 BA Sample ID: **CR05785** Project Number: **22-0770**
 Sample ID: **22-0770-05 KLI-SCS**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	4400	ug/L	1000	SM5310B	RG	08/05/2022
Total Organic Carbon	2900	ug/L	1000	SM5310B	RG	08/05/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
 Date 8/5/2022



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 Phone: (810)229-7575 (810)229-8650
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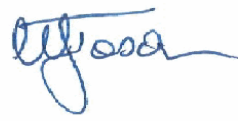
Sample Date: 07/26/2022
 Submit Date: 08/01/2022
 Report Date: 08/05/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **83522** Project Name: **Q3-2022 DEK Lined Impoundment**
 BA Sample ID: **CR05786** Project Number: **22-0770**
 Sample ID: **22-0770-06 KLI-PCS**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	4100	ug/L	1000	SM5310B	RG	08/05/2022
Total Organic Carbon	2900	ug/L	1000	SM5310B	RG	08/05/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
 Date 8/5/2022



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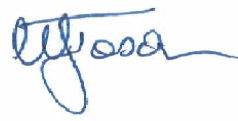
Sample Date: 07/26/2022
 Submit Date: 08/01/2022
 Report Date: 08/05/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **83522** Project Name: **Q3-2022 DEK Lined Impoundment**
 BA Sample ID: **CR05787** Project Number: **22-0770**
 Sample ID: **22-0770-07 SW-DITCH**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	5700	ug/L	1000	SM5310B	RG	08/05/2022
Total Organic Carbon	5000	ug/L	1000	SM5310B	RG	08/05/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
 Date 8/5/2022



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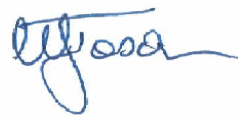
Sample Date: 07/26/2022
 Submit Date: 08/01/2022
 Report Date: 08/05/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **83522** Project Name: **Q3-2022 DEK Lined Impoundment**
 BA Sample ID: **CR05788** Project Number: **22-0770**
 Sample ID: **22-0770-08 DUP-KLI**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	2600	ug/L	1000	SM5310B	RG	08/05/2022
Total Organic Carbon	2200	ug/L	1000	SM5310B	RG	08/05/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
 Date 8/5/2022



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 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
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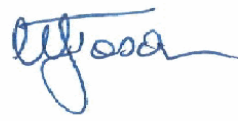
Sample Date: 07/26/2022
 Submit Date: 08/01/2022
 Report Date: 08/05/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **83522** Project Name: **Q3-2022 DEK Lined Impoundment**
 BA Sample ID: **CR05789** Project Number: **22-0770**
 Sample ID: **22-0770-09 EB-KLI**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	Not detected	ug/L	1000	SM5310B	RG	08/05/2022
Total Organic Carbon	Not detected	ug/L	1000	SM5310B	RG	08/05/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
 Date 8/5/2022



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
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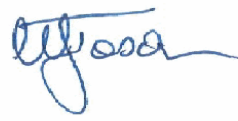
Sample Date: 07/26/2022
 Submit Date: 08/01/2022
 Report Date: 08/05/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **83522** Project Name: **Q3-2022 DEK Lined Impoundment**
 BA Sample ID: **CR05790** Project Number: **22-0770**
 Sample ID: **22-0770-10 FB-KLI**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	1000	ug/L	1000	SM5310B	RG	08/05/2022
Total Organic Carbon	Not detected	ug/L	1000	SM5310B	RG	08/05/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 

 Date 8/5/2022

BRIGHTON ANALYTICAL, LLC

QUALITY ASSURANCE/QUALITY
CONTROL

REPRESENTATIVE BATCH QUALITY CONTROL

Accuracy & Precision

Analyst: RG

Parameter: TOC

Analysis Date: 8/5/2022

Method Reference: EPA 415.1/SM5310B/9060

SPIKE - ACCURACY					
Laboratory ID	Spike level PPB	Background PPB	Recoveries (%)	Acceptable Range (%)	Method Blank Concentration
CR05785	TV=10000	2900	97/98	80 - 120	ND
RECOVERY - PRECISION					
Laboratory ID	Observed A PPB	Observed B PPB	RPD (%)	Acceptable Range(%)	
CR05785	12600	12600	0.00	≤ 20	
MISCELLANEOUS					
	Standard ID #	%Recoveries			
Independent Secondary Reference Material:	#4295.1	103			
Method Standard (Lab. Control Spike):	#3046.6	104			

COMMENTS: _____

REPRESENTATIVE BATCH QUALITY CONTROL

Accuracy & Precision

Analyst: RG

Parameter: DOC

Analysis Date: 8/5/2022

Method Reference: EPA 415.1/SM5310B/9060

SPIKE - ACCURACY					
Laboratory ID	Spike level PPB	Background PPB	Recoveries (%)	Acceptable Range (%)	Method Blank Concentration
CR05785	TV=10000	4400	95/95	80 - 120	ND
MISCELLANEOUS					
Laboratory ID	Observed A PPB	Observed B PPB	RPD (%)	Acceptable Range(%)	
CR05785	13800	13900	0.72	≤ 20	
MISCELLANEOUS					
		Standard ID #	%Recoveries		
Independent Secondary Reference Material:		#4295.1	103		
Method Standard (Lab. Control Spike):		#3046.6	104		

COMMENTS: _____

To: CDBatts, Karn/Weadock

From: EBlaj, T-258

Date: August 12, 2022

Subject: RCRA GROUNDWATER MONITORING – KARN BAP & LINED IMP. WELLS – 2022 Q3

CC: HDRegister, P22-521
BLSwanberg, P22-119

Darby Litz, Project Manager
TRC Companies, Inc.
1540 Eisenhower Place
Ann Arbor, MI 48108

Chemistry Project: 22-0769

TRC Environmental, Inc. conducted groundwater monitoring at the DEKarn Bottom Ash Pond and Lined Impoundment Wells area on 07/26/2022, for the 3rd Quarter requirement, as specified in the Sampling and Analysis Plan for the site. The samples were received for analysis by the Chemistry department of Laboratory Services on 07/26/2022.

Samples for Total Sulfide have been subcontracted to Merit Laboratories, Inc. and the results are listed under the analyst initials “Merit”. Samples for Total & Dissolved Organic Carbon have been subcontracted to Brighton Analytical LLC and the results are listed under the analyst initials “BAL”. The original reports from both labs are attached. Please note that the subcontracted work is not reported under the CE laboratory scope of accreditation.

With the exception noted above, the report that follows presents the results of the requested analytical testing; the results apply only to the samples as received. All samples have been analyzed in accordance with the 2016 TNI Standard and the applicable A2LA accreditation scope for Laboratory Services. Any exceptions to applicable test method criteria and standard compliance are noted in the Case Narrative, or flagged with applicable qualifiers in the analytical results section.

Reviewed and approved by:

Emil Blaj
Sr. Technical Analyst
Project Lead



Testing performed in accordance with the A2LA scope of accreditation specified in the listed certificate. The information contained in this report is the sole property of Consumers Energy. It cannot be reproduced except in full, and with consent from Consumers Energy, or the customer for which this report was issued.

CASE NARRATIVE

I. Sample Receipt

All samples were received within hold time and in good conditions; no anomalies were noted on the attached Sample Log-In Shipment Inspection Form during sample check-in. Identification of all samples included in the work order/project is provided in the sample summary section. All sample preservation and temperature upon receipt was verified by the sample custodian and confirmed to meet method requirements.

II. Methodology

Unless otherwise indicated, sample preparation and analysis was performed in accordance with the corresponding test methods from “Methods for the Determination of Inorganic Substances in Environmental Samples (EPA/600/R-93/100); SW-846, “Test Methods for Evaluating Solid Waste – Physical/Chemical Methods”, USEPA (latest revisions), and Standard Methods for the Examination of Water and Wastewater, APHA-AWWA-WPCF, 22nd Edition, 2012.

III. Results/Quality Control

Analytical results for this report are presented by laboratory sample ID, container, & aliquot number. Results for the field blanks, field duplicates, and recoveries of the field matrix spike & matrix spike duplicate samples are included in the results section; all other quality control data is listed in the Quality Control Summary associated with the particular test method, as appropriate. Unless specifically noted in the case narrative, all method quality control requirements have been met. If any results are qualified, the corresponding data flags/qualifiers are listed on the last page of the results section. Any additional information on method performance, when applicable, is presented in this section of the case narrative. When data flags are not needed, the qualifiers text box on the last page is left blank, and a statement confirms that no exceptions occurred.

DEFINITIONS / QUALIFIERS

The following qualifiers and/or acronyms are used in the report, where applicable:

<u>Acronym</u>	<u>Description</u>
RL	Reporting Limit
ND	Result not detected or below Reporting Limit
NT	Non TNI analyte
LCS	Laboratory Control Sample
LRB	Laboratory Reagent Blank (also referred to as Method Blank)
DUP	Duplicate
MS	Matrix Spike
MSD	Matrix Spike Duplicate
RPD	Relative Percent Difference
MDL	Method Detection Limit
PQL	Practical Quantitation Limit
TDL	Target Detection Limit
SM	Standard Methods Compendium

<u>Qualifier</u>	<u>Description</u>
*	Generic data flag, applicable description added in the corresponding notes section
B	The analyte was detected in the LRB at a level which is significant relative to sample result
D	Reporting limit elevated due to dilution
E	Estimated due to result exceeding the linear range of the analyzer
H	The maximum recommended hold time was exceeded
I	Dilution required due to matrix interference; reporting limit elevated
J	Estimated due to result found above MDL but below PQL (or RL)
K	Reporting limit raised due to matrix interference
M	The precision for duplicate analysis was not met; RPD outside acceptance criteria
N	Non-homogeneous sample made analysis questionable
PI	Possible interference may have affected the accuracy of the laboratory result
Q	Matrix Spike or Matrix Spike Duplicate recovery outside acceptance criteria
R	Result confirmed by new sample preparation and reanalysis
X	Other notation required; comment listed in sample notes and/or case narrative

Customer Name: Karn/Weadock Complex
Work Order ID: Q3-2022 DEK Bottom Ash Pond & Lined Impoundment
Date Received: 7/27/2022
Chemistry Project: 22-0769

<u>Sample #</u>	<u>Field Sample ID</u>	<u>Matrix</u>	<u>Sample Date</u>	<u>Site</u>
22-0769-01	DEK-MW-18001	Groundwater	07/26/2022 12:35 PM	DEK Bottom Ash Pond & Lined Impoundment
22-0769-02	DEK-MW-18001 MS	Groundwater	07/26/2022 12:35 PM	DEK Bottom Ash Pond & Lined Impoundment
22-0769-03	DEK-MW-18001 MSD	Groundwater	07/26/2022 12:35 PM	DEK Bottom Ash Pond & Lined Impoundment

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001**
 Lab Sample ID: 22-0769-01
 Matrix: Groundwater

Laboratory Project: **22-0769**
 Collect Date: 07/26/2022
 Collect Time: 12:35 PM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0769-01-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Arsenic	89		ug/L	1.0	08/01/2022	AB22-0801-11
Barium	137		ug/L	5.0	08/01/2022	AB22-0801-11
Beryllium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Boron	945		ug/L	20.0	08/02/2022	AB22-0801-11
Cadmium	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Calcium	62400		ug/L	1000.0	08/02/2022	AB22-0801-11
Chromium	1		ug/L	1.0	08/01/2022	AB22-0801-11
Cobalt	ND		ug/L	6.0	08/01/2022	AB22-0801-11
Copper	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Iron	1090		ug/L	20.0	08/02/2022	AB22-0801-11
Lead	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Lithium	22		ug/L	10.0	08/01/2022	AB22-0801-11
Magnesium	12400		ug/L	1000.0	08/02/2022	AB22-0801-11
Manganese	209		ug/L	5.0	08/01/2022	AB22-0801-11
Molybdenum	ND		ug/L	5.0	08/01/2022	AB22-0801-11
Nickel	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Potassium	3550		ug/L	100.0	08/02/2022	AB22-0801-11
Selenium	ND		ug/L	1.0	08/01/2022	AB22-0801-11
Silver	ND		ug/L	0.2	08/01/2022	AB22-0801-11
Sodium	92300		ug/L	1000.0	08/02/2022	AB22-0801-11
Thallium	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Vanadium	ND		ug/L	2.0	08/01/2022	AB22-0801-11
Zinc	ND		ug/L	10.0	08/01/2022	AB22-0801-11

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0769-01-C01-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	08/03/2022	AB22-0803-14

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0769-01-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	07/27/2022	AB22-0727-08
Nitrite	ND		ug/L	100.0	07/27/2022	AB22-0727-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0769-01-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	62700		ug/L	1000.0	08/04/2022	AB22-0803-07

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001**
 Lab Sample ID: 22-0769-01
 Matrix: Groundwater

Laboratory Project: **22-0769**
 Collect Date: 07/26/2022
 Collect Time: 12:35 PM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0769-01-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	07/27/2022	AB22-0803-07
Sulfate	127000		ug/L	1000.0	08/04/2022	AB22-0803-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0769-01-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	2820		ug/L	25.0	08/09/2022	AB22-0809-04

Total Dissolved Solids by SM 2540C Aliquot #: 22-0769-01-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	532		mg/L	10.0	07/28/2022	AB22-0728-04

Alkalinity by SM 2320B Aliquot #: 22-0769-01-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	206000		ug/L	10000.0	08/05/2022	AB22-0805-01
Alkalinity Bicarbonate	206000		ug/L	10000.0	08/05/2022	AB22-0805-01
Alkalinity Carbonate	ND		ug/L	10000.0	08/05/2022	AB22-0805-01

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0769-01-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	77		ug/L	20.0	07/28/2022	AB22-0803-11

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0769-01-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	4900		ug/L	1000.0	08/02/2022	AB22-0812-21

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0769-01-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	6400		ug/L	1000.0	08/02/2022	AB22-0812-22

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001 MS**
 Lab Sample ID: 22-0769-02
 Matrix: Groundwater

Laboratory Project: **22-0769**
 Collect Date: 07/26/2022
 Collect Time: 12:35 PM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0769-02-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	107		%	1.0	08/01/2022	AB22-0801-11
Arsenic	100		%	1.0	08/01/2022	AB22-0801-11
Barium	106		%	5.0	08/01/2022	AB22-0801-11
Beryllium	105		%	1.0	08/01/2022	AB22-0801-11
Boron	109		%	20.0	08/02/2022	AB22-0801-11
Cadmium	107		%	0.2	08/01/2022	AB22-0801-11
Calcium	105		%	1000.0	08/02/2022	AB22-0801-11
Chromium	92		%	1.0	08/01/2022	AB22-0801-11
Cobalt	95		%	6.0	08/01/2022	AB22-0801-11
Copper	93		%	1.0	08/01/2022	AB22-0801-11
Iron	115		%	20.0	08/02/2022	AB22-0801-11
Lead	97		%	1.0	08/01/2022	AB22-0801-11
Lithium	98		%	10.0	08/01/2022	AB22-0801-11
Magnesium	108		%	1000.0	08/02/2022	AB22-0801-11
Manganese	97		%	5.0	08/01/2022	AB22-0801-11
Molybdenum	106		%	5.0	08/01/2022	AB22-0801-11
Nickel	92		%	2.0	08/01/2022	AB22-0801-11
Potassium	113		%	100.0	08/02/2022	AB22-0801-11
Selenium	101		%	1.0	08/01/2022	AB22-0801-11
Silver	97.8		%	0.2	08/01/2022	AB22-0801-11
Sodium	110		%	1000.0	08/02/2022	AB22-0801-11
Thallium	96		%	2.0	08/01/2022	AB22-0801-11
Vanadium	97		%	2.0	08/01/2022	AB22-0801-11
Zinc	94		%	10.0	08/01/2022	AB22-0801-11

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0769-02-C01-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	92.0		%	0.2	08/03/2022	AB22-0803-14

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0769-02-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	90		%	100.0	07/27/2022	AB22-0727-08
Nitrite	88		%	100.0	07/27/2022	AB22-0727-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0769-02-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	103		%	1000.0	08/04/2022	AB22-0803-07

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001 MS**
 Lab Sample ID: 22-0769-02
 Matrix: Groundwater

Laboratory Project: **22-0769**
 Collect Date: 07/26/2022
 Collect Time: 12:35 PM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0769-02-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	93		%	1000.0	07/27/2022	AB22-0803-07
Sulfate	99		%	1000.0	08/04/2022	AB22-0803-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0769-02-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	91		%	25.0	08/09/2022	AB22-0809-04

Alkalinity by SM 2320B Aliquot #: 22-0769-02-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	95.8		%	10000.0	08/05/2022	AB22-0805-01

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0769-02-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	92		%	20.0	07/28/2022	AB22-0803-11

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0769-02-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	92		%	1000.0	08/02/2022	AB22-0812-21

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0769-02-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	98		%	1000.0	08/02/2022	AB22-0812-22

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001 MSD**
 Lab Sample ID: 22-0769-03
 Matrix: Groundwater

Laboratory Project: **22-0769**
 Collect Date: 07/26/2022
 Collect Time: 12:35 PM

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-0769-03-C01-A01

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	105		%	1.0	08/01/2022	AB22-0801-11
Arsenic	100		%	1.0	08/01/2022	AB22-0801-11
Barium	98		%	5.0	08/01/2022	AB22-0801-11
Beryllium	105		%	1.0	08/01/2022	AB22-0801-11
Boron	117		%	20.0	08/02/2022	AB22-0801-11
Cadmium	102		%	0.2	08/01/2022	AB22-0801-11
Calcium	107		%	1000.0	08/02/2022	AB22-0801-11
Chromium	96		%	1.0	08/01/2022	AB22-0801-11
Cobalt	97		%	6.0	08/01/2022	AB22-0801-11
Copper	93		%	1.0	08/01/2022	AB22-0801-11
Iron	114		%	20.0	08/02/2022	AB22-0801-11
Lead	100		%	1.0	08/01/2022	AB22-0801-11
Lithium	95		%	10.0	08/01/2022	AB22-0801-11
Magnesium	110		%	1000.0	08/02/2022	AB22-0801-11
Manganese	97		%	5.0	08/01/2022	AB22-0801-11
Molybdenum	108		%	5.0	08/01/2022	AB22-0801-11
Nickel	93		%	2.0	08/01/2022	AB22-0801-11
Potassium	112		%	100.0	08/02/2022	AB22-0801-11
Selenium	102		%	1.0	08/01/2022	AB22-0801-11
Silver	97.9		%	0.2	08/01/2022	AB22-0801-11
Sodium	111		%	1000.0	08/02/2022	AB22-0801-11
Thallium	100		%	2.0	08/01/2022	AB22-0801-11
Vanadium	99		%	2.0	08/01/2022	AB22-0801-11
Zinc	95		%	10.0	08/01/2022	AB22-0801-11

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-0769-03-C01-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	98.0		%	0.2	08/03/2022	AB22-0803-14

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-0769-03-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	83		%	100.0	07/27/2022	AB22-0727-08
Nitrite	87		%	100.0	07/27/2022	AB22-0727-08

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-0769-03-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	97		%	1000.0	08/04/2022	AB22-0803-07

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001 MSD**
 Lab Sample ID: 22-0769-03
 Matrix: Groundwater

Laboratory Project: **22-0769**
 Collect Date: 07/26/2022
 Collect Time: 12:35 PM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-0769-03-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	91		%	1000.0	07/27/2022	AB22-0803-07
Sulfate	88		%	1000.0	08/04/2022	AB22-0803-07

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-0769-03-C03-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	93		%	25.0	08/09/2022	AB22-0809-04

Alkalinity by SM 2320B Aliquot #: 22-0769-03-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	96.3		%	10000.0	08/05/2022	AB22-0805-01

Sulfide, Total by SM 4500 S2D Aliquot #: 22-0769-03-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	92		%	20.0	07/28/2022	AB22-0803-11

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0769-03-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	94		%	1000.0	08/02/2022	AB22-0812-21

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-0769-03-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	91		%	1000.0	08/02/2022	AB22-0812-22



Analytical Report

Report Date: 08/12/22

Laboratory Services
A CENTURY OF EXCELLENCE

Data Qualifiers	Exception Summary
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No exceptions occurred.

TITLE: SAMPLE LOG-IN – SHIPMENT INSPECTION FORM

Project Log-In Number: 22-0769
Inspection Date: 7.27.22 Inspection By: dmw
Sample Origin/Project Name: Q3-2022 DEK Bottom Ash Pond # Lined Impound

Shipment Delivered By: Enter the type of shipment carrier.

Pony _____ FedEx UPS _____ USPS _____ Airborne _____

Other/Hand Carry (whom) _____

Tracking Number: 5 of 5 with 2760 2958 7472 Shipping Form Attached: Yes _____ No _____

Shipping Containers: Enter the type and number of shipping containers received.

Cooler Cardboard Box _____ Custom Case _____ Envelope/Mailer _____

Loose/Unpackaged Containers _____ Other _____

Condition of Shipment: Enter the as-received condition of the shipment container.

Damaged Shipment Observed: None Dented _____ Leaking _____

Other _____

Shipment Security: Enter if any of the shipping containers were opened before receipt.

Shipping Containers Received: Opened _____ Sealed

Enclosed Documents: Enter the type of documents enclosed with the shipment.

CoC Work Request _____ Air Data Sheet _____ Other _____

Temperature of Containers: Measure the temperature of several sample containers.

As-Received Temperature Range 0.6°C Samples Received on Ice: Yes No _____

M&TE # and Expiration 015402 | 5.25.23

Number and Type of Containers: Enter the total number of sample containers received.

pH paper
0.0 - 14.0
13-640-508
lot: 222420
Exp: 8.1.23

Container Type	Water	Soil	Other	Broken	Leaking
VOA (40mL or 60mL)	<u>6</u>	_____	_____	_____	_____
Quart/Liter (g/p)	<u>6</u>	_____	_____	_____	_____
9-oz (amber glass jar)	_____	_____	_____	_____	_____
2-oz (amber glass)	_____	_____	_____	_____	_____
125 mL (plastic)	<u>12</u>	_____	_____	_____	_____
24 mL vial (glass)	_____	_____	_____	_____	_____
²⁵⁰ 500 mL (plastic)	<u>1</u>	_____	_____	_____	_____
Other	_____	_____	_____	_____	_____



Analytical Laboratory Report

Report ID: S38577.01(01)
Generated on 07/28/2022

Report to

Attention: Emil Blaj
Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 C:517-684-9467 FAX:
Email: emil.blaj@cmsenergy.com

Report produced by

Merit Laboratories, Inc.
2680 East Lansing Drive
East Lansing, MI 48823

Phone: (517) 332-0167 FAX: (517) 332-6333

Contacts for report questions:
John Lavery (johnlavery@meritlabs.com)
Barbara Ball (bball@meritlabs.com)

Report Summary

Lab Sample ID(s): S38577.01-S38577.03
Project: 22-0769 PR#22070818
Collected Date(s): 07/26/2022
Submitted Date/Time: 07/28/2022 08:15
Sampled by: Unknown
P.O. #: 4400106050

Table of Contents

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Maya Murshak
Technical Director



Analytical Laboratory Report

General Report Notes

Analytical results relate only to the samples tested, in the condition received by the laboratory.

Methods may be modified for improved performance.

Results reported on a dry weight basis where applicable.

'Not detected' indicates that parameter was not found at a level equal to or greater than the reporting limit (RL).

When MDL results are provided, then 'Not detected' indicates that parameter was not found at a level equal to or greater than the MDL.

40 CFR Part 136 Table II Required Containers, Preservation Techniques and Holding Times for the Clean Water Act specify that samples for acrolein and acrylonitrile, and 2-chloroethylvinyl ether need to be preserved at a pH in the range of 4 to 5 or if not preserved, analyzed within 3 days of sampling.

QA/QC corresponding to this analytical report is a separate document with the same Merit ID reference and is available upon request.

Full accreditation certificates are available upon request. Starred (*) analytes are not NELAP accredited.

Samples are held by the lab for 30 days from the final report date unless a written request to hold longer is provided by the client.

Report shall not be reproduced except in full, without the written approval of Merit Laboratories, Inc.

Limits for drinking water samples, are listed as the MCL Limits (Maximum Contaminant Level Concentrations)

PFAS requirement: Section 9.3.8 of U.S. EPA Method 537.1 states "If the method analyte(s) found in the Field Sample is present in the

FRB at a concentration greater than 1/3 the MRL, then all samples collected with that FRB are invalid and must be recollected and reanalyzed."

Samples submitted without an accompanying FRB may not be acceptable for compliance purposes.

Wisconsin PFAs analysis: MDL = LOD; RL = LOQ. LOD and LOQ are adjusted for dilution.

Report Narrative

There is no additional narrative for this analytical report



Analytical Laboratory Report

Laboratory Certifications

Authority	Certification ID
Michigan DEQ	#9956
DOD ELAP/ISO 17025	#69699
WBENC	#2005110032
Ohio VAP	#CL0002
Indiana DOH	#C-MI-07
New York NELAC	#11814
North Carolina DENR	#680
North Carolina DOH	#26702
Alaska CSLAP	#17-001
Pennsylvania DEP	#68-05884
Wisconsin DNR	FID# 399147320

Qualifier Descriptions

Qualifier	Description
!	Result is outside of stated limit criteria
B	Compound also found in associated method blank
E	Concentration exceeds calibration range
F	Analysis run outside of holding time
G	Estimated result due to extraction run outside of holding time
H	Sample submitted and run outside of holding time
I	Matrix interference with internal standard
J	Estimated value less than reporting limit, but greater than MDL
L	Elevated reporting limit due to low sample amount
M	Result reported to MDL not RDL
O	Analysis performed by outside laboratory. See attached report.
R	Preliminary result
S	Surrogate recovery outside of control limits
T	No correction for total solids
X	Elevated reporting limit due to matrix interference
Y	Elevated reporting limit due to high target concentration
b	Value detected less than reporting limit, but greater than MDL
e	Reported value estimated due to interference
j	Analyte also found in associated method blank
p	Benzo(b)Fluoranthene and Benzo(k)Fluoranthene integrated as one peak.
x	Preserved from bulk sample

Glossary of Abbreviations

Abbreviation	Description
RL/RDL	Reporting Limit
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
SW	EPA SW 846 (Soil and Wastewater) Methods
E	EPA Methods
SM	Standard Methods
LN	Linear
BR	Branched



Analytical Laboratory Report

Method Summary

Method	Version
SM4500-S2 D	Standard Method 4450 S2 D 2011



Analytical Laboratory Report

Sample Summary (3 samples)

Sample ID	Sample Tag	Matrix	Collected Date/Time
S38577.01	22-0769-01 (DEK-MW-18001)	Groundwater	07/26/22 12:35
S38577.02	22-0769-01 (DEK-MW-18001 Field MS)	Groundwater	07/26/22 12:35
S38577.03	22-0769-01 (DEK-MW-18001 Field MSD)	Groundwater	07/26/22 12:35



Analytical Laboratory Report

Lab Sample ID: S38577.01

Sample Tag: 22-0769-01 (DEK-MW-18001)

Collected Date/Time: 07/26/2022 12:35

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	5.9	IR

Inorganics

Method: SM4500-S2 D, Run Date: 07/28/22 11:03, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	0.077	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S38577.02

Sample Tag: 22-0769-01 (DEK-MW-18001 Field MS)

Collected Date/Time: 07/26/2022 12:35

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	5.9	IR

Inorganics

Method: SM4500-S2 D, Run Date: 07/28/22 11:07, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	0.262	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S38577.03

Sample Tag: 22-0769-01 (DEK-MW-18001 Field MSD)

Collected Date/Time: 07/26/2022 12:35

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	5.9	IR

Inorganics

Method: SM4500-S2 D, Run Date: 07/28/22 11:09, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	0.260	0.02	0.005	mg/L	1	18496-25-8	

Merit Laboratories Login Checklist

Lab Set ID:S38577

Client:CONSUMERS (Consumers Energy)

Project: 22-0769 PR#22070818

Submitted:07/28/2022 08:15 Login User: PFD

Attention: Emil Blaj

Address: Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 FAX:

Email:emil.blaj@cmsenergy.com

Selection	Description	Note
-----------	-------------	------

Sample Receiving

- | | | |
|-----|--|--|
| 01. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Samples are received at 4C +/- 2C Thermometer # IR 5.9 |
| 02. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Received on ice/ cooling process begun |
| 03. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A | Samples shipped |
| 04. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Samples left in 24 hr. drop box |
| 05. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Are there custody seals/tape or is the drop box locked |

Chain of Custody

- | | | |
|-----|--|--|
| 06. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | COC adequately filled out |
| 07. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | COC signed and relinquished to the lab |
| 08. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Sample tag on bottles match COC |
| 09. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A | Subcontracting needed? Subcontracted to: |

Preservation

- | | | |
|-----|--|---|
| 10. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Do sample have correct chemical preservation |
| 11. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Completed pH checks on preserved samples? (no VOAs) |
| 12. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A | Did any samples need to be preserved in the lab? |

Bottle Conditions

- | | | |
|-----|--|---|
| 13. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | All bottles intact |
| 14. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Appropriate analytical bottles are used |
| 15. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A | Merit bottles used |
| 16. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Sufficient sample volume received |
| 17. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A | Samples require laboratory filtration |
| 18. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Samples submitted within holding time |
| 19. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Do water VOC or TOX bottles contain headspace |

Corrective action for all exceptions is to call the client and to notify the project manager.

Client Review By: _____ Date: _____

Merit Laboratories Bottle Preservation Check

Lab Set ID: S38577 Submitted: 07/28/2022 08:15

Client: CONSUMERS (Consumers Energy)

Project: 22-0769 PR#22070818

Initial Preservation Check: 07/28/2022 08:37 PFD

Preservation Recheck (E200.8): N/A

Attention: Emil Blaj

Address: Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 FAX:

Email: emil.blaj@cmsenergy.com

Sample ID	Bottle / Preservation	pH (Orig)	Add ml	pH (New)	Notes
S38577.01	125ml Plastic NaOH	>12			
S38577.02	125ml Plastic NaOH	>12			
S38577.03	125ml Plastic NaOH	>12			



2680 East Lansing Dr., East Lansing, MI 48823
 Phone (517) 332-0167 Fax (517) 332-4034
 www.meritlabs.com

C.O.C. PAGE # 1 OF 1

REPORT TO

CHAIN OF CUSTODY RECORD

INVOICE TO

CONTACT NAME Emil Blaj
 COMPANY Consumers Energy
 ADDRESS 135 W. Trail Street
 CITY Jackson STATE MI ZIP CODE 49201
 PHONE NO. 517-788-5888 FAX NO. 517-788-2533 P.O. NO. 4400106050
 E-MAIL ADDRESS emil.blaj@cmsenergy.com QUOTE NO.

CONTACT NAME SAME
 COMPANY
 ADDRESS
 CITY STATE ZIP CODE
 PHONE NO. E-MAIL ADDRESS

ANALYSIS (ATTACH LIST IF MORE SPACE IS REQUIRED)

PROJECT NO./NAME 22-0769 PR#22070818 SAMPLER(S) - PLEASE PRINT/SIGN NAME N/A

TURNAROUND TIME REQUIRED 1 DAY 2 DAYS 3 DAYS STANDARD OTHER

DELIVERABLES REQUIRED STD LEVEL II LEVEL III LEVEL IV EDD OTHER

MATRIX GW=GROUNDWATER WW=WASTEWATER S=SOIL L=LIQUID SD=SOLID
 CODE: SL=SLUDGE DW=DRINKING WATER O=OIL WP=WIPE A=AIR W=WASTE

Containers & Preservatives

MERIT LAB NO. <small>FOR LAB USE ONLY</small>	YEAR		SAMPLE TAG IDENTIFICATION-DESCRIPTION	MATRIX	# OF BOTTLES	NONE	HCl	HNO ₃	H ₂ SO ₄	NaOH	MeOH	OTHER	Total Sulfide
	DATE	TIME											
<u>38577.01</u>	<u>07/26/22</u>	<u>1235</u>	<u>22-0769-01 (DEK-MW-18001)</u>	<u>GW</u>	<u>1</u>					<u>1</u>			<input checked="" type="checkbox"/>
<u>.02</u>	<u>07/26/22</u>	<u>1235</u>	<u>22-0769-02 (DEK-MW-18001 Field MS)</u>	<u>GW</u>	<u>1</u>					<u>1</u>			<input checked="" type="checkbox"/>
<u>.03</u>	<u>07/26/22</u>	<u>1235</u>	<u>22-0769-03 (DEK-MW-18001 Field MSD)</u>	<u>GW</u>	<u>1</u>					<u>1</u>			<input checked="" type="checkbox"/>

Certifications
 OHIO VAP Drinking Water
 DoD NPDES
 Project Locations
 Detroit New York
 Other
 Special Instructions

preserved with NaOH/ZnAcetate
 "
 "
 Please spike MS/MSD and report spike concentration and/or rec.

RELINQUISHED BY: Consumers Energy Sampler 07-27-22 TIME 2:05
 SIGNATURE/ORGANIZATION
 RECEIVED BY: Merit Prop Box DATE TIME
 SIGNATURE/ORGANIZATION
 RELINQUISHED BY: DATE TIME
 SIGNATURE/ORGANIZATION
 RECEIVED BY: DATE TIME
 SIGNATURE/ORGANIZATION

RELINQUISHED BY: Merit Prop Box DATE 7/28/22 TIME 08:15
 SIGNATURE/ORGANIZATION
 RECEIVED BY: Patricia DATE 7/28/22 TIME 08:15
 SIGNATURE/ORGANIZATION
 SEAL NO. SEAL INTACT YES NO INITIALS
 SEAL NO. SEAL INTACT YES NO INITIALS
 NOTES: TEMP. ON ARRIVAL 5.9

PLEASE NOTE: SIGNING ACKNOWLEDGES ADHERENCE TO MERIT'S SAMPLE ACCEPTANCE POLICY ON REVERSE SIDE

Rev. 5.18.12

August 03, 2022

Consumers Energy Company
135 W. Trail St.
Jackson, MI 49201

Subject: Q3-2022 DEK Bottom Ash Pond & Lined Impound
22-0769

Dear Mr. Blaj :

Thank you for making Brighton Analytical, L.L.C. your laboratory of choice. Attached are the results for the samples submitted on 08/01/2022 for the above mentioned project. NELAP/TNI Accredited Analysis and EGLE Drinking Water Certified Analysis will be identified in their respective reporting formats. Hard copies can be supplied at your request for a fee of \$20.00 per copy.

The invoice for this project will be emailed separately. If you have any questions concerning the data or invoice, please don't hesitate to contact our office. We welcome your comments and suggestions to improve our quality systems. Please reference Brighton Analytical, L.L.C. Project ID 83519 when calling or emailing. We thank you for this opportunity to partner with you on this project and hope to work with you again in the future.

Sincerely,
Brighton Analytical, L.L.C.



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

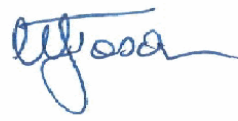
Sample Date: 07/26/2022
 Submit Date: 08/01/2022
 Report Date: 08/03/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **83519** Project Name: **Q3-2022 DEK Bottom Ash Pond & Lined Impound**
 BA Sample ID: **CR05764** Project Number: **22-0769**
 Sample ID: **22-0769-01 DEK-MW-18001**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	6400	ug/L	1000	SM5310B	RG	08/02/2022
Total Organic Carbon	4900	ug/L	1000	SM5310B	RG	08/02/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
 Date 8/3/2022



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

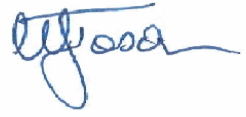
Sample Date: 07/26/2022
 Submit Date: 08/01/2022
 Report Date: 08/03/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **83519** Project Name: **Q3-2022 DEK Bottom Ash Pond & Lined Impound**
 BA Sample ID: **CR05765** Project Number: **22-0769**
 Sample ID: **22-0769-02 DEK-MW-18001 MS**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	98%	ug/L	1000	SM5310B	RG	08/02/2022
Total Organic Carbon	92%	ug/L	1000	SM5310B	RG	08/02/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
 Date 8/3/2022



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

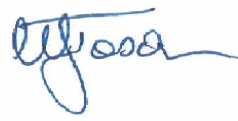
Sample Date: 07/26/2022
 Submit Date: 08/01/2022
 Report Date: 08/03/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **83519** Project Name: **Q3-2022 DEK Bottom Ash Pond & Lined Impound**
 BA Sample ID: **CR05766** Project Number: **22-0769**
 Sample ID: **22-0769-02 DEK-MW-18001 MSD**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	94%	ug/L	1000	SM5310B	RG	08/02/2022
Total Organic Carbon	91%	ug/L	1000	SM5310B	RG	08/02/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 

 Date 8/3/2022

BRIGHTON ANALYTICAL, LLC

QUALITY ASSURANCE/QUALITY
CONTROL

REPRESENTATIVE BATCH QUALITY CONTROL

Accuracy & Precision

Analyst: RG

Parameter: TOC

Analysis Date: 8/2/2022

Method Reference: EPA 415.1/SM5310B/9060

SPIKE - ACCURACY					
Laboratory ID	Spike level PPB	Background PPB	Recoveries (%)	Acceptable Range (%)	Method Blank Concentration
CR05764	TV=10000	4900	92/91	80 - 120	ND
REPEATABILITY					
Laboratory ID	Observed A PPB	Observed B PPB	RPD (%)	Acceptable Range(%)	
CR05764	14100	14000	0.71	≤ 20	
MISCELLANEOUS					
	Standard ID #	%Recoveries			
Independent Secondary Reference Material:	#4295.1	101			
Method Standard (Lab. Control Spike):	#3046.6	98			

COMMENTS: _____

REPRESENTATIVE BATCH QUALITY CONTROL

Accuracy & Precision

Analyst: RG

Parameter: DOC

Analysis Date: 8/2/2022

Method Reference: EPA 415.1/SM5310B/9060

SPIKE - ACCURACY					
Laboratory ID	Spike level PPB	Background PPB	Recoveries (%)	Acceptable Range (%)	Method Blank Concentration
CR05764	TV=10000	6400	98/94	80 - 120	ND
MISCELLANEOUS					
Laboratory ID	Observed A PPB	Observed B PPB	RPD (%)	Acceptable Range(%)	
CR05764	16100	15700	2.50	≤ 20	
MISCELLANEOUS					
	Standard ID #	%Recoveries			
Independent Secondary Reference Material:	#4295.1	101			
Method Standard (Lab. Control Spike):	#3046.6	98			

COMMENTS: _____

Appendix B

Field Notes



PROJECT NAME: CEC Karn BAP/LI: 2022 GW Compliance

PROJECT NUMBER: 464095.0001.0000

PROJECT MANAGER: Darby Litz

SITE LOCATION: 2742 Weadock Hwy
Essexville, MI 48732

DATES OF FIELDWORK: TO

Third Quarter Supplemental Sampling Event

PURPOSE OF FIELDWORK:

Jake Krenz, Javier Jasso, Henry Schnaidt

WORK PERFORMED BY:

HL5 7/28/22
 SIGNED DATE

[Signature] 8-5-22
 CHECKED BY DATE



GENERAL NOTES

PROJECT NAME: CEC Karn BAP/LI: 2022 GW Comp	DATE: <u>7-26-22</u>	TIME ARRIVED: <u>0800</u>
PROJECT NUMBER: 464095.0001.0000	AUTHOR: <u>Jake Krenz</u> Javier Jasso,	TIME LEFT: <u>1500</u>

WEATHER		
TEMPERATURE: <u>75</u> °F	WIND: <u>0-5</u> MPH	VISIBILITY: <u>see sunny</u>
WORK / SAMPLING PERFORMED		
<u>collected Karn BAP/LI samples</u>		

PROBLEMS ENCOUNTERED	CORRECTIVE ACTION TAKEN
 	
 	
 	

COMMUNICATION		
NAME	REPRESENTING	SUBJECT / COMMENTS
 	 	
 	 	
 	 	

INVESTIGATION DERIVED WASTE SUMMARY		
WASTE MATRIX	QUANTITY	COMMENTS
<u>purple water</u>	<u>Nm</u>	<u>purged to ground</u>

Jake Krenz 8-5-22
 SIGNED DATE

Curtis Whaley 8/18/22
 CHECKED BY DATE



GENERAL NOTES

PROJECT NAME: CEC Kam BAP/LI: 2022 GW Comp	DATE: <u>Jan 27-22</u>	TIME ARRIVED: <u>0600</u>
PROJECT NUMBER: 464095.0001.0000	AUTHOR: <u>Andrew Whaley, Jake Kren</u> <u>B. Jasso</u>	TIME LEFT: <u>1600</u>

WEATHER		
TEMPERATURE: <u>61</u> °F	WIND: <u>10</u> MPH	VISIBILITY: <u>overcast</u>
WORK / SAMPLING PERFORMED		
<u>DEK-MW+5004 DUD# R, 22004, 20001, 22002</u>		
<u>22003, 22004, 22005</u>		

PROBLEMS ENCOUNTERED	CORRECTIVE ACTION TAKEN
<u>/</u>	<u>/</u>

COMMUNICATION		
NAME	REPRESENTING	SUBJECT / COMMENTS
<u>/</u>	<u>/</u>	<u>/</u>

INVESTIGATION DERIVED WASTE SUMMARY		
WASTE MATRIX	QUANTITY	COMMENTS
<u>/</u>	<u>/</u>	<u>/</u>

SIGNED [Signature] DATE 8/5/22
 CHECKED BY [Signature] DATE 8-5-22



EQUIPMENT SUMMARY

PROJECT NAME: CEC Karn BAP/LI: 2022 GW	SAMPLER NAME: Andrew Whaley, Jake Krenz, Javier Jass
PROJECT NO.: 464095.0001.0000	

WATER LEVEL MEASUREMENTS COLLECTED WITH:

HERON DIPPER-T	TRC A2
NAME AND MODEL OF INSTRUMENT	SERIAL NUMBER (IF APPLICABLE)

PRODUCT LEVEL MEASUREMENTS COLLECTED WITH:

NA	NA
NAME AND MODEL OF INSTRUMENT	SERIAL NUMBER (IF APPLICABLE)

DEPTH TO BOTTOM OF WELL MEASUREMENTS COLLECTED WITH:

HERON DIPPER-T	TRC A2
NAME AND MODEL OF INSTRUMENT	SERIAL NUMBER (IF APPLICABLE)

PURGING METHOD

PERISTALTIC PUMP	TRC A2
NAME AND MODEL OF PUMP OR TYPE OF BAILER	SERIAL NUMBER (IF APPLICABLE)

SAMPLING METHOD

PERISTALTIC PUMP	TRC A2
NAME AND MODEL OF PUMP OR TYPE OF BAILER	SERIAL NUMBER (IF APPLICABLE)



GEOTECH DISPOSABLE FILTER	0.45 MICRON
NAME AND MODEL OF FILTRATION DEVICE	FILTER TYPE AND SIZE

DEDICATED POLY TUBING	<input checked="" type="checkbox"/> LOW-FLOW SAMPLING EVENT
TUBING TYPE	

PURGE WATER DISPOSAL METHOD

GROUND
 DRUM
 POTW
 POLYTANK
 OTHER _____

DECONTAMINATION AND FIELD BLANK WATER SOURCE

STORE BOUGHT	LABORATORY PROVIDED
POTABLE WATER SOURCE	DI WATER SOURCE
 SIGNED	 CHECKED BY
8/5/22 DATE	8-5-22 DATE



WATER QUALITY METER CALIBRATION LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW Compliance	MODEL: YSI Pro DSS	SAMPLER: AW, (K)JJ
PROJECT NO.: 464095.0001.0000	SERIAL #: Ann Arbor	DATE: 7/26/22

PH CALIBRATION CHECK

pH 7 (LOT #): 26B1074 (EXP. DATE): Feb/24		pH 4 / 10 (LOT #): 26C933 (EXP. DATE): Mar/24		CAL. RANGE	TIME
POST-CAL. READING / STANDARD		POST-CAL. READING / STANDARD			
7.02 / 7.02		4.00 / 4.00		<input checked="" type="checkbox"/> WITHIN RANGE	0753
/		/		<input type="checkbox"/> WITHIN RANGE	
/		/		<input type="checkbox"/> WITHIN RANGE	
/		/		<input type="checkbox"/> WITHIN RANGE	

SPECIFIC CONDUCTIVITY CALIBRATION CHECK

CAL. READING (LOT #): 06D943 (EXP. DATE): APR/23		TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / STANDARD				
1309 / 1309		20.7	<input checked="" type="checkbox"/> WITHIN RANGE	0749
/			<input type="checkbox"/> WITHIN RANGE	
/			<input type="checkbox"/> WITHIN RANGE	
/			<input type="checkbox"/> WITHIN RANGE	

ORP CALIBRATION CHECK

CAL. READING (LOT #): 21F100563 (EXP. DATE): 6-22-26		TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / STANDARD				
216.4 / 216.4		20.5	<input checked="" type="checkbox"/> WITHIN RANGE	0758
/			<input type="checkbox"/> WITHIN RANGE	
/			<input type="checkbox"/> WITHIN RANGE	
/			<input type="checkbox"/> WITHIN RANGE	

D.O. CALIBRATION CHECK

CAL. READING		TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / SATURATED AIR				
10.53 / 10.53		20.5	<input checked="" type="checkbox"/> WITHIN RANGE	0800
/			<input type="checkbox"/> WITHIN RANGE	
/			<input type="checkbox"/> WITHIN RANGE	
/			<input type="checkbox"/> WITHIN RANGE	

TURBIDITY CALIBRATION CHECK

CALIBRATION READING (NTU)		CAL. RANGE	TIME
(LOT #): A7102 (EXP. DATE): 4/23	(LOT #): (EXP. DATE):		
10.0 / 10.0		<input checked="" type="checkbox"/> WITHIN RANGE	0800
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

COMMENTS

<input type="checkbox"/> AUTOCAL SOLUTION	<input checked="" type="checkbox"/> STANDARD SOLUTION (S)
(LOT #):	LIST LOT NUMBERS AND EXPIRATION DATES UNDER CALIBRATION CHECK
(EXP. DATE):	
CALIBRATED PARAMETERS	CALIBRATION RANGES ⁽¹⁾
<input type="checkbox"/> pH	pH: +/- 0.2 S.U.
<input type="checkbox"/> COND	COND: +/- 1% OF CAL. STANDARD
<input type="checkbox"/> ORP	ORP: +/- 25 mV
<input type="checkbox"/> D.O.	D.O.: VARIES
<input type="checkbox"/> TURB	TURB: +/- 5% OF CAL. STANDARD
<input type="checkbox"/>	
<input type="checkbox"/>	
⁽¹⁾ CALIBRATION RANGES ARE SPECIFIC TO THE MODEL OF THE WATER QUALITY METER	

NOTES

PROBLEMS ENCOUNTERED

CORRECTIVE ACTIONS

SIGNED Jul Jany 8-5-22 DATE

CHECKED BY Andrew Wiley 8/18/22 DATE



WATER QUALITY METER CALIBRATION LOG

PROJECT NAME: CEC Karn LF: 2022 GW Compliance	MODEL: <u>Pro DSS</u>	SAMPLER: AW, JJ, JK
PROJECT NO.: 464095.0000.0000	SERIAL #: <u>A2</u>	DATE: <u>7/27/22</u>

PH CALIBRATION CHECK

pH 7 (LOT #): <u>26B074</u> (EXP. DATE): <u>2/24</u>	pH 4 / 10 (LOT #): <u>26B455</u> (EXP. DATE): <u>2/24</u>	CAL. RANGE	TIME
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD		
<u>700 / 700</u>	<u>/</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>0510</u>
<u>/</u>	<u>/</u>	<input type="checkbox"/> WITHIN RANGE	
<u>/</u>	<u>/</u>	<input type="checkbox"/> WITHIN RANGE	
<u>/</u>	<u>/</u>	<input type="checkbox"/> WITHIN RANGE	

SPECIFIC CONDUCTIVITY CALIBRATION CHECK

CAL. READING (LOT #): <u>15H657</u> (EXP. DATE): <u>6/22</u>	TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / STANDARD			
<u>136c / 130c</u>	<u>22c</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>0510</u>
<u>/</u>		<input type="checkbox"/> WITHIN RANGE	
<u>/</u>		<input type="checkbox"/> WITHIN RANGE	
<u>/</u>		<input type="checkbox"/> WITHIN RANGE	

ORP CALIBRATION CHECK

CAL. READING (LOT #): <u>21B100667</u> (EXP. DATE): <u>2/24</u>	TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / STANDARD			
<u>220 / 220</u>	<u>24.0</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>0510</u>
<u>/</u>		<input type="checkbox"/> WITHIN RANGE	
<u>/</u>		<input type="checkbox"/> WITHIN RANGE	
<u>/</u>		<input type="checkbox"/> WITHIN RANGE	

D.O. CALIBRATION CHECK

CAL. READING	TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / SATURATED AIR			
<u>8.19 / 8.19</u>	<u>24c</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>0510</u>
<u>/</u>		<input type="checkbox"/> WITHIN RANGE	
<u>/</u>		<input type="checkbox"/> WITHIN RANGE	
<u>/</u>		<input type="checkbox"/> WITHIN RANGE	

TURBIDITY CALIBRATION CHECK

CALIBRATION READING (NTU)		CAL. RANGE	TIME
(LOT #): <u>A2172</u> (EXP. DATE): <u>6/24</u>	(LOT #): (EXP. DATE):		
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD		
<u>0 / 0</u>	<u>/</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>0510</u>
<u>100 / 100</u>	<u>/</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>0510</u>
<u>/</u>	<u>/</u>	<input type="checkbox"/> WITHIN RANGE	
<u>/</u>	<u>/</u>	<input type="checkbox"/> WITHIN RANGE	

COMMENTS

<input type="checkbox"/> AUTOCAL SOLUTION	<input checked="" type="checkbox"/> STANDARD SOLUTION (S)
(LOT #):	LIST LOT NUMBERS AND EXPIRATION DATES UNDER CALIBRATION CHECK
(EXP. DATE):	
CALIBRATED PARAMETERS	CALIBRATION RANGES ⁽¹⁾
<input type="checkbox"/> pH	pH: +/- 0.2 S.U.
<input type="checkbox"/> COND	COND: +/- 1% OF CAL. STANDARD
<input type="checkbox"/> ORP	ORP: +/- 25 mV
<input type="checkbox"/> D.O.	D.O.: VARIES
<input type="checkbox"/> TURB	TURB: +/- 5% OF CAL. STANDARD
<input type="checkbox"/>	
<input type="checkbox"/>	
<input type="checkbox"/>	

⁽¹⁾ CALIBRATION RANGES ARE SPECIFIC TO THE MODEL OF THE WATER QUALITY METER

NOTES

PROBLEMS ENCOUNTERED

CORRECTIVE ACTIONS

SIGNED [Signature] DATE 8/15/22

CHECKED BY [Signature] DATE 8-5-22



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW, <u>BJ</u> JJ	DATE: <u>7-26-22</u>
	BY: <u>AW</u>	DATE: <u>8/18/22</u>

SAMPLE ID: <u>0w-10</u>	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: <u>1057</u>	DATE: <u>7-26-22</u>	SAMPLE	TIME: <u>1129</u>	DATE: <u>7/26/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: <u>7.16</u> SU		CONDUCTIVITY: <u>679</u> umhos/cm		
DEPTH TO WATER: <u>6.42</u> T/ PVC	ORP: <u>-129.1</u> mV		DO: <u>0.5</u> mg/L		
DEPTH TO BOTTOM: _____ T/ PVC	TURBIDITY: <u>24.2</u> NTU		<input type="checkbox"/> NONE <input checked="" type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		
WELL VOLUME: <u>NA</u> <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	TEMPERATURE: <u>13.0</u> °C		OTHER: _____		
VOLUME REMOVED: <u>3</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: <u>clear</u>		ODOR: <u>none</u>		
COLOR: <u>clear</u>	ODOR: <u>none</u>		FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
TURBIDITY <input type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input checked="" type="checkbox"/> MODERATE <input type="checkbox"/> VERY	FILTRATE COLOR: <u>clear</u>		FILTRATE ODOR: <u>none</u>		
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER	QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-		COMMENTS: <u>FB-KLE collected</u>		

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1059	100	7.22	678	-81.3	2.1	6.13	14.2	7.00	INITIAL
1104	100	7.14	667	-92.9	1.1	12.7	14.1	7.29	0.5
1109	100	7.13	664	-107.1	0.7	19.1	13.2	7.72	1.0
1114	100	7.13	671	-114.0	0.6	30.8	13.2	8.00	1.5
1119	100	7.14	676	-122.2	0.6	24.9	13.2	8.14	2.0
1124	100	7.15	673	-125.3	0.6	26.5	13.1	8.23	2.5
1129	100	7.16	679	-129.1	0.5	24.2	13.0	8.34	3.0

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
2	125mL	Plastic	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	2	40mL	EVOA	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
2	↓	↓	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	2	40mL	↓	E	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N
2	↓	↓	C	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	2	60mL	↓	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
2	↓	↓	D	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	125mL	Plastic	B	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N
1	250mL	↓	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N

SHIPPING METHOD: <u>Fedex</u>	DATE SHIPPED: <u>7-26-22</u>	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE: <u>[Signature]</u>	DATE SIGNED: <u>8-5-22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED BY: <u>AW JK, JJ</u>	CHECKED BY: <u>SK</u>
PROJECT NUMBER: 464095.0001.0000	DATE: <u>7/26/22</u>	DATE: <u>8-5-22</u>

SAMPLE ID: <u>DEK-NW-15002</u>	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING TIME: <u>1111</u> DATE: <u>7/26/22</u>	SAMPLE TIME: <u>1141</u> DATE: <u>7/26/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: <u>7.22</u> SU CONDUCTIVITY: <u>913</u> umhos/cm
DEPTH TO WATER: <u>6.98</u> T/ PVC	ORP: <u>-133.9</u> mV DO: <u>0.01</u> mg/L
DEPTH TO BOTTOM: <u>15.75</u> T/ PVC	TURBIDITY: <u>8.01</u> NTU
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY
VOLUME REMOVED: <u>6</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	TEMPERATURE: <u>14.3</u> °C OTHER: _____
COLOR: <u>clear w/ black</u> ODOR: <u>moderate</u>	COLOR: <u>clear</u> ODOR: <u>slight</u>
TURBIDITY: <u>For orange filter 5</u>	FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<input type="checkbox"/> NONE <input checked="" type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY	FILTRATE COLOR: <u>clear</u> FILTRATE ODOR: <u>no od</u>
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER	QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP- _____
COMMENTS: _____	

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1111	200	7.25	1020	-110.2	0.03	6.02	15.4	6.98	INITIAL
1116	200	7.23	1021	-127.2	0.23	7.21	14.5	7.19	1
1121	200	7.22	982	-133.9	0.09	5.79	14.3	7.12	2
1126	200	7.22	954	-134.6	0.04	9.82	14.1	7.19	3
1131	200	7.23	933	-136.3	0.01	5.37	14.1	7.19	4
1136	200	7.23	918	-137.8	0.01	4.78	14.1	7.19	5
1141	200	7.22	913	-139.9	0.01	8.01	14.3	7.19	6

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____												
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED
1	250	plastic	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	60	VCR	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					
1	125		A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	40	VCR	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					
1	125		B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	40	VCR	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N					
1	125		C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N					
1	125		D, ZnAc	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N					

SHIPPING METHOD: <u>Fedex</u>	DATE SHIPPED: <u>7/26/22</u>	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE: <u>F-U</u>	DATE SIGNED: <u>7/26/22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW, (K)JJ DATE: 7-26-22	BY: AW DATE: 8/18/22

SAMPLE ID: DEK - MW - 15003	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: 1304	DATE: 7-26-22	SAMPLE	TIME: 1346	DATE: 7-26-22
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: 8.05	SU	CONDUCTIVITY: 384.9	umhos/cm	
DEPTH TO WATER: 16.69 T/ PVC	ORP: -153.9	mV	DO: 0.7	mg/L	
DEPTH TO BOTTOM: T/ PVC	TURBIDITY: 0.86	NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	TEMPERATURE: 19.0	°C	OTHER: _____		
VOLUME REMOVED: 8 <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: Clear	ODOR: none	FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
COLOR: Clear	ODOR: none	FILTRATE COLOR: _____	FILTRATE ODOR: _____		
TURBIDITY: <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY	QC SAMPLE: <input type="checkbox"/> MSMSD <input type="checkbox"/> DUP-				
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER	COMMENTS:				

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1306	200	8.36	379.4	3.9	2.1	5.47	19.3	17.85	INITIAL
1311	200	8.27	373.7	-10.5	1.0	2.07	19.4	18.80	1
1316	200	8.26	373.1	-57.1	0.8	1.99	19.7	19.36	2
1321	200	8.19	372.1	-101.1	0.8	1.45	18.8	19.52	3
1326	200	8.14	375.6	-123.1	0.7	1.02	18.8	19.60	4
1331	200	8.11	381.4	-136.9	0.7	1.00	18.8	19.67	5
1336	200	8.09	381.3	-146.4	0.7	0.91	19.0	19.75	6
1341	200	8.06	384.6	-151.5	0.7	1.03	19.0	19.75	7
1346	200	8.05	384.9	-153.9	0.7	0.86	19.0	19.75	8

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____												
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED
1	25mL	Plastic	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	40mL	VOA	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					
1	↓	↓	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	40mL	↓	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N					
1	↓	↓	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	60mL	↓	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					
1	↓	↓	D	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N					
1	250mL	↓	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N					

SHIPPING METHOD: Fedex	DATE SHIPPED: 7-26-22	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE: <i>[Signature]</i>	DATE SIGNED: 8-5-22



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED: <u>LS</u>	CHECKED:
PROJECT NUMBER: 464095.0001.0000	BY: <u>AW, JK, JJ</u> DATE: <u>7/26/22</u>	BY: <u>SK</u> DATE: <u>8-5-22</u>

SAMPLE ID: <u>DEK MW-15005</u>	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING TIME: <u>847</u> DATE: <u>7/26/22</u>	SAMPLE TIME: <u>857</u> DATE: <u>7/26/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: <u>7.25</u> SU CONDUCTIVITY: <u>1076</u> umhos/cm
DEPTH TO WATER: <u>9.10</u> T/ PVC	ORP: <u>-148.4</u> mV DO: <u>0.51</u> mg/L
DEPTH TO BOTTOM: <u>22.33</u> T/ PVC	TURBIDITY: <u>3.57</u> NTU
WELL VOLUME: <u>NA</u> <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	<input checked="" type="checkbox"/> NONE <input checked="" type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY
VOLUME REMOVED: <u>3</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	TEMPERATURE: <u>13.0</u> °C OTHER: <u>---</u>
COLOR: <u>clear</u> ODOR: <u>none</u>	COLOR: <u>clear</u> ODOR: <u>none</u>
FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	FILTRATE COLOR: <u>clear</u> FILTRATE ODOR: <u>none</u>
TURBIDITY: <input type="checkbox"/> NONE <input checked="" type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY	QC SAMPLE: <input type="checkbox"/> MS/MSD <input checked="" type="checkbox"/> DUP- <u>DEK-BAP-01</u>
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER	COMMENTS: <u>took PB and EB too</u>

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
842	200	7.28	1132	-135.8	1.58	3.80	12.8	9.19	INITIAL
847	200	7.25	1075	-156.4	0.71	4.08	13.0	9.31	1
852	200	7.25	1070	-150.5	0.59	4.29	12.9	9.31	2
857	200	7.25	1076	-148.4	0.51	3.57	13.0	9.31	3

0.70
-0.30
= 0.40

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
2	2.50	plastic	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	4	60	vial	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
2	125	plastic	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	3	40	vial	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
2	125	plastic	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	40	vial	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	
2	125	plastic	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
2	125	plastic	D, ZnAc	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: <u>Fedex</u>	DATE SHIPPED: <u>7/26/22</u>	AIRBILL NUMBER: <u>---</u>
COC NUMBER: <u>---</u>	SIGNATURE: <u>LS</u>	DATE SIGNED: <u>7/26/22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW, JK, JJ	DATE: 7/27/22

SAMPLE ID: DFK MW 15004	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: 0605	DATE: 7/27/22	SAMPLE	TIME: 0647	DATE: 7/27/22
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: 7.10 SU	CONDUCTIVITY: 1017 umhos/cm	ORP: -111.0 mV	DO: 1.00 mg/L	
DEPTH TO WATER: 2822 T/ PVC	TURBIDITY: 2.4 NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
DEPTH TO BOTTOM: 4100 T/ PVC	TEMPERATURE: 14.9 °C	OTHER:			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: clear	ODOR: non			
VOLUME REMOVED: 5 <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				
COLOR: clear	ODOR: non	FILTRATE COLOR: clear	FILTRATE ODOR: non		
TURBIDITY: <input type="checkbox"/> NONE <input checked="" type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY	QC SAMPLE: <input type="checkbox"/> MS/MSD <input checked="" type="checkbox"/> DUP-#2				
DISPOSAL METHOD: <input type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER	COMMENTS:				

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
0605	2up	400	609	86.5	6.2	20.0	17.3	2818	INITIAL
0627		6.65	1037	-39.5	1.22	3.8	15.1	2830	1
0637		6.92	1028	-90.8	1.24	2.60	14.9	2838	2
0637		7.09	1022	-110.5	1.00	2.52	14.9	2841	3
0642		7.10	1019	-111.0	1.00	2.40	15.0	2841	4
0647		7.10	1017	-111.0	1.00	2.40	14.9	2841	5

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
4	125	g/n/c	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	2	125	pl	C	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
2	40	voc	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	2	125	pl	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
2	40	voc	E	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	2	125	pl	F	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
2	250	pl	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
2	125	pl	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N

SHIPPING METHOD: Drop off	DATE SHIPPED: 7/28/22	AIRBILL NUMBER:
COC NUMBER: NR	SIGNATURE:	DATE SIGNED: 8/1/22



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW, JK, <u>JD</u>	DATE: <u>8/17/22</u>

SAMPLE ID: <u>DEKmw 22001</u>	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: <u>0920</u>	DATE: <u>7/27/22</u>	SAMPLE	TIME: <u>0955</u>	DATE: <u>7/27/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER			PH: <u>7.28</u> SU	CONDUCTIVITY: <u>1730</u> umhos/cm	
DEPTH TO WATER: <u>9.79</u> T/ PVC			ORP: <u>-137.9</u> mV	DO: <u>0.73</u> mg/L	
DEPTH TO BOTTOM: <u>24.00</u> T/ PVC			TURBIDITY: <u>9.90</u> NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY	
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS			TEMPERATURE: <u>14.3</u> °C	OTHER: _____	
VOLUME REMOVED: <u>7</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS			COLOR: <u>Clear</u>	ODOR: <u>non</u>	
COLOR: <u>Brown</u> ODOR: <u>non</u>			FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
TURBIDITY: <input type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input checked="" type="checkbox"/> VERY			FILTRATE COLOR: <u>Clear</u>	FILTRATE ODOR: <u>non</u>	
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER			QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-		
COMMENTS: _____					

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
0920	200	7.29	1712	-83.5	8.90	2400	19.6	9.69	INITIAL
0925		7.06	1868	-100.5	2.87	160.0	15.1	9.75	1
0930		7.14	1840	-124.5	1.00	50.0	14.3	9.78	2
0935		7.19	1821	-131.5	0.87	30.0	14.4	9.78	3
0940		7.28	1753	-137.8	0.79	20.0	14.1	9.78	4
0945		7.28	1739	-138.5	0.74	10.0	14.3	9.78	5
0950		7.28	1736	-138.1	0.74	10.0	14.4	9.78	6
0955		7.28	1730	-137.9	0.73	9.90	14.3	9.78	7

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
2	125	PI	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	125	PI	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	40	VOC	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	125	PI	C	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	40	VOC	E	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	1	125	PI	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	250	PI	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
1	225	PI	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N

SHIPPING METHOD: <u>Drop off</u>	DATE SHIPPED: <u>9/28/22</u>	AIRBILL NUMBER: _____
COC NUMBER: <u>NA</u>	SIGNATURE: <u>[Signature]</u>	DATE SIGNED: <u>9/1/22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW, JK, JJ	DATE: 8/15/22

SAMPLE ID: DEK nu 22002	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: 0843	DATE: 7/27/22	SAMPLE	TIME: 0908	DATE: 7/27/22
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: 7.29 SU	CONDUCTIVITY: 1312 umhos/cm	ORP: -138.0 mV	DO: 1.05 mg/L	
DEPTH TO WATER: 11.03 T/ PVC	TURBIDITY: 9.95 NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
DEPTH TO BOTTOM: 26.87 T/ PVC	TEMPERATURE: 14.5 °C	OTHER: _____			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: clear	ODOR: non			
VOLUME REMOVED: 5 <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	FILTRATE COLOR: clear			
COLOR: Brown	ODOR: non	FILTRATE ODOR: non			
TURBIDITY: <input type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input checked="" type="checkbox"/> VERY	QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-				
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER	COMMENTS:				

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
0843	200	7.28	875	-60.5	8.8	436.0	18.8	1104	INITIAL
0848		7.24	1301	-130.0	1.50	46.0	14.9	1130	10
0853		7.30	1336	-137.5	1.14	26.0	14.5	1130	20
0858		7.30	1315	-137.7	1.10	10.0	14.4	1134	3.0
0903		7.29	1314	-138.0	1.08	10.0	14.5	1134	4.0
0908		7.29	1312	-138.0	1.05	9.95	14.5	1131	8.0

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____												
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED
2	125	gms	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	125	pl	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					
1	40	VOC	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	125	pl	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					
1	40	VOC	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1	125	pl	F	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					
1	250	pl	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N					
1	125	pl	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N					

SHIPPING METHOD: Drop off	DATE SHIPPED: 7/28/22	AIRBILL NUMBER:
COC NUMBER: <u> </u>	SIGNATURE:	DATE SIGNED: 8/1/22



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW, JK	DATE: 8/15/22

SAMPLE ID: DEKmu 21003	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: 0807	DATE: 7/27/22	SAMPLE	TIME: 0832	DATE: 7/27/22
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER			PH: 7.46	CONDUCTIVITY: 745 umhos/cm	
DEPTH TO WATER: 10.40 T/ PVC			ORP: -133.1 mV	DO: 0.95 mg/L	
DEPTH TO BOTTOM: 24.40 T/ PVC			TURBIDITY: 10.0 NTU		
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS			TEMPERATURE: 14.5 °C		
VOLUME REMOVED: 5 LITERS <input type="checkbox"/> GALLONS			COLOR: Clear		
COLOR: Brown			ODOR: non		
TURBIDITY: <input type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input checked="" type="checkbox"/> VERY			FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER			FILTRATE COLOR: Clear		
			FILTRATE ODOR: non		
			QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-		
COMMENTS:					

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
0807	240	7.38	2416	-94.7	7.85	500	16.5	1045	INITIAL
0812	}	7.42	1010	-134.0	1.37	28.0	14.7	1050	1
0817		7.47	743	-133.0	1.00	10.0	14.5	1052	2
0822		7.47	745	-133.5	0.95	10.0	14.4	1052	3
0827		7.46	745	-133.1	0.92	10.0	14.5	1052	4
0832									1052

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
2	125	9145	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	125	PI	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	40	02	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	125	PI	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	40	02	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1	125	PI	F	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	250	PI	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
1	125	PI	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: Drop off	DATE SHIPPED: 7/28/22	AIRBILL NUMBER:
COC NUMBER: MN	SIGNATURE:	DATE SIGNED: 8/15/22



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW, JK, JJ	DATE: 8/15/22

SAMPLE ID: <u>DEKMU-22004</u>	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: <u>1005</u>	DATE: <u>7/27/22</u>	SAMPLE	TIME: <u>1035</u>	DATE: <u>8/12/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: <u>7.38</u> SU	CONDUCTIVITY: <u>1069</u> umhos/cm	ORP: <u>-128.5</u> mV	DO: <u>0.79</u> mg/L	
DEPTH TO WATER: <u>9.45</u> T/ PVC	TURBIDITY: <u>2.95</u> NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
DEPTH TO BOTTOM: <u>2244</u> T/ PVC	TEMPERATURE: <u>14.8</u> °C	OTHER: _____			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: <u>clear</u>	ODOR: <u>non</u>			
VOLUME REMOVED: <u>6</u> LITERS <input type="checkbox"/> GALLONS	FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	FILTRATE COLOR: <u>clear</u> FILTRATE ODOR: <u>non</u>			
COLOR: <u>Brown</u> ODOR: <u>non</u>	QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-				
DISPOSAL METHOD: <input type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER			COMMENTS:		

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1005	2.00	7.38	1285	-92.5	9.1	3.0	17.8	9.65	INITIAL
1010		7.31	1243	-94.5	1.35	7.0	14.9	9.74	1
1015		7.33	1236	-107.5	1.00	3.7	14.7	9.71	2
1020		7.38	1286	-119.5	0.93	3.0	14.9	9.71	3
1025		7.37	1120	-128.5	0.83	3.0	14.9	9.71	4
1030		7.38	1092	-128.5	0.80	3.0	14.4	9.71	5
1035		7.38	1069	-128.5	0.79	2.95	14.8	9.71	6

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

PH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
2	125	glass	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	125	PI	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	40	vuc	E	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	1	125	PI	C	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	40	vuc	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	125	PI	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	250	PI	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
1	125	PI	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N

SHIPPING METHOD: <u>Drop off</u>	DATE SHIPPED: <u>7/28/22</u>	AIRBILL NUMBER:
COC NUMBER: <u>NR</u>	SIGNATURE:	DATE SIGNED: <u>8/15/22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW, JK (JJ) DATE: 6/15/22	BY: JK DATE: 8-5-22

SAMPLE ID: <u>DEKMW-22005</u>	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: <u>10 57</u>	DATE: <u>7/27/22</u>	SAMPLE	TIME: <u>1117</u>	DATE: <u>7/27/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER			PH: <u>7.46</u> SU	CONDUCTIVITY: <u>743</u> umhos/cm	
DEPTH TO WATER: <u>8.15</u> T/ PVC			ORP: <u>-145.3</u> mV	DO: <u>1.07</u> mg/L	
DEPTH TO BOTTOM: <u>20.76</u> T/ PVC			TURBIDITY: <u>2.3</u> NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY	
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS			TEMPERATURE: <u>16.0</u> °C	OTHER: _____	
VOLUME REMOVED: <u>4</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS			COLOR: <u>clear</u>	ODOR: <u>non</u>	
COLOR: <u>clear</u> ODOR: <u>non</u>			FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
TURBIDITY: <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			FILTRATE COLOR: <u>clear</u>	FILTRATE ODOR: <u>non</u>	
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER			QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-		
COMMENTS:					

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1057	200	7.40	1098	-72.5	8.40	10.0	22.0	848	INITIAL
1102		7.39	1741	-132.5	1.54	2.8	16.2	848	1
1107		7.40	1744	-145.7	1.10	2.7	16.0	848	2
1112		7.46	1744	-145.5	1.09	2.5	16.0	848	3
1117		7.40	1743	-145.3	1.07	2.3	16.0	848	4
1122									5
1137									6

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
2	125	glass	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	125	PI	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	40	vcl	E	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	1	125	PI	C	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	40	vcl	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	125	PI	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	250	PI	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
1	125	PI	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N

SHIPPING METHOD: <u>Drop off</u>	DATE SHIPPED: <u>7/28/22</u>	AIRBILL NUMBER: _____
COC NUMBER: <u>JM</u>	SIGNATURE:	DATE SIGNED: <u>8/15/22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C		PREPARED		CHECKED	
PROJECT NUMBER: 464095.0001.0000		BY: AW, JK, JJ	DATE: 6/17/22	BY: JK	DATE: 8-5-22
SAMPLE ID: DEKMW-22004		WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER			
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER					
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER					
PURGING	TIME: 0729	DATE: 7/27/22	SAMPLE	TIME: 0749	DATE: 7/27/22
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER		PH: 7.34 SU		CONDUCTIVITY: 2817 umhos/cm	
		ORP: -132.8 mV		DO: 0.95 mg/L	
DEPTH TO WATER: 8.75 T/ PVC		TURBIDITY: 4.7 NTU			
DEPTH TO BOTTOM: 17.08 T/ PVC		<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS		TEMPERATURE: 16.5 °C		OTHER:	
VOLUME REMOVED: 4 LITERS <input type="checkbox"/> GALLONS		COLOR: Clear		ODOR: none	
COLOR: Brown		ODOR:		FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
TURBIDITY: <input type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input checked="" type="checkbox"/> VERY		FILTRATE COLOR: Clear		FILTRATE ODOR: none	
DISPOSAL METHOD: <input type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER		QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-		COMMENTS:	

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
0729	200	7.09	2181	-79.5	8.3	300	17.6	9.15	INITIAL
0734		7.31	2817	-177.3	1.17	10.0	16.5	928	1.0
0739		7.34	2822	-172.5	0.99	5.0	16.5	928	2.0
0744		7.34	2822	-172.5	0.97	5.0	16.5	928	3.0
0749		7.34	2817	-172.8	0.92	4.7	16.5	928	4.0

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

PH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
2	125	glass	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	125	PI	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	40	vuc	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	125	PI	C	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	40	vuc	E	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	1	125	PI	F	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	250	PI	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
1	125	PI	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N

SHIPPING METHOD:	DATE SHIPPED:	AIRBILL NUMBER:
COC NUMBER: AN	SIGNATURE:	DATE SIGNED: 8/5/22



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW, JJ, JJ DATE: 7-26-22	BY: AW DATE: 8/18/22

SAMPLE ID: EB-KLI	WELL DIAMETER: <input type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input checked="" type="checkbox"/> OTHER NA
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input checked="" type="checkbox"/> OTHER NA	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input checked="" type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME:	DATE:	SAMPLE	TIME: 1400	DATE: 7-26-22
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER			PH: _____ SU	CONDUCTIVITY: _____ umhos/cm	
DEPTH TO WATER: _____ T/ PVC			ORP: _____ mV	DO: _____ mg/L	
DEPTH TO BOTTOM: _____ T/ PVC			TURBIDITY: _____ NTU		
WELL VOLUME: NA <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS			<input type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		
VOLUME REMOVED: _____ LITERS <input type="checkbox"/> GALLONS			TEMPERATURE: _____ °C	OTHER: _____	
COLOR: _____ ODOR: _____			FILTRATE (0.45 um) <input type="checkbox"/> YES <input type="checkbox"/> NO		
TURBIDITY <input type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			FILTRATE COLOR: _____ FILTRATE ODOR: _____		
DISPOSAL METHOD: <input type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER			QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP- _____		
COMMENTS:					

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
Equipment Blank									
									INITIAL

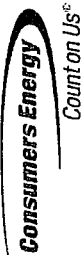
NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
1	125ml	Plastic	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	40ml	VOA	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	
1	↓	↓	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
1	↓	↓	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
1	↓	↓	D	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
1	40ml	VOA	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: Fedex	DATE SHIPPED: 7-26-22	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE: <i>[Signature]</i>	DATE SIGNED: 8-5-22

CHAIN OF CUSTODY



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 135 WEST TRAIL ST., JACKSON, MI 49201 • (517) 788-1251

Page 1 of 1

SAMPLING SITE / CUSTOMER: Q3-2022 DEK Bottom Ash Pond & Lined Impound.	PROJECT NUMBER: 22-0769	SAP CC or WO#: _____ REQUESTER: Harold Register	ANALYSIS REQUESTED (Attach List if More Space is Needed)	QA REQUIREMENT: <input type="checkbox"/> NPDES <input checked="" type="checkbox"/> TNI <input type="checkbox"/> ISO 17025 <input type="checkbox"/> 10 CFR 50 APP. B <input type="checkbox"/> INTERNAL INFO <input type="checkbox"/> OTHER _____	
SAMPLING TEAM: <i>Heavy & Shwartz</i>	TURNAROUND TIME REQUIRED: <input type="checkbox"/> 24 HR <input type="checkbox"/> 48 HR <input type="checkbox"/> 3 DAYS <input type="checkbox"/> STANDARD <input checked="" type="checkbox"/> OTHER _____		ANIONS Total Metals Ammonia TDS Alkalinity Sulfide Total Organic Carbon Dissolved Organic Carbon		
SEND REPORT TO: Caleb Batts	email: _____ phone: _____	MATRIX CODES: GW = Groundwater WW = Wastewater W = Water / Aqueous Liquid S = Soil / General Solid O = Oil	CONTAINERS PRESERVATIVE None HNO ₃ H ₂ SO ₄ NaOH HCl MeOH Other		
COPY TO: Harold Register TRC	FIELD SAMPLE ID / LOCATION DEK-MW-18001 DEK-MW-18001 MS DEK-MW-18001 MSD		REMARKS		
LAB SAMPLE ID 22-0769-01 ↓ -02 ↓ -03	MATRIX GW GW GW	DATE 7/26/22 ↓ 7/26/22 ↓ 7/26/22	TIME 12:35 ↓ 12:35 ↓ 12:35	TOTAL # 9 8 8	
RELINQUISHED BY: <i>Murray & Schwartz</i>		RECEIVED BY: <i>Fedex</i>		COMMENTS:	
DATE/TIME: _____		DATE/TIME: 07-27-22 11:00		Received on Ice? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Temperature: 0.6 °C	
RELINQUISHED BY: <i>Fed Ex</i>		RECEIVED BY: _____		M&TE #: 015402 Cal. Due Date: 5-25-23	

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SAMPLING SITE / CUSTOMER: Q3-2022 DEK Lined Impoundment		PROJECT NUMBER: 22-0770		SAP CC or WO#:		ANALYSIS REQUESTED (Attach List if More Space is Needed)		QA REQUIREMENT:		
SAMPLING TEAM: SEND REPORT TO: Caleb Batts		TURNAROUND TIME REQUIRED: <input type="checkbox"/> 24 HR <input type="checkbox"/> 48 HR <input type="checkbox"/> 3 DAYS <input type="checkbox"/> STANDARD <input checked="" type="checkbox"/> OTHER		REQUESTER: Harold Register		Antons <input type="checkbox"/> Ammonia <input type="checkbox"/> TDS <input type="checkbox"/> Alkalinity <input type="checkbox"/> Sulfide <input type="checkbox"/> Total Organic Carbon <input type="checkbox"/> Dissolved Organic Carbon		<input type="checkbox"/> NPDES <input checked="" type="checkbox"/> TNI <input type="checkbox"/> ISO 17025 <input type="checkbox"/> 10 CFR 50 APP. B <input type="checkbox"/> INTERNAL INFO <input type="checkbox"/> OTHER		
SEND REPORT TO: Harold Register		email:		phone:		Total Metals <input type="checkbox"/> X		REMARKS		
COPY TO:		MATRIX CODES: GW = Groundwater WW = Wastewater W = Water / Aqueous Liquid S = Soil / General Solid O = Oil		MATRIX:		CONTAINERS:		Total Organic Carbon <input type="checkbox"/> X		
LAB SAMPLE ID		SAMPLE COLLECTION DATE		TIME		PRESERVATIVE:		Dissolved Metals <input checked="" type="checkbox"/> X		
FIELD SAMPLE ID / LOCATION		MATRIX		TOTAL #		None <input type="checkbox"/> HNO ₃ <input type="checkbox"/> H ₂ SO ₄ <input type="checkbox"/> NaOH <input type="checkbox"/> HCl <input type="checkbox"/> MeOH <input type="checkbox"/> Other <input type="checkbox"/>		REMARKS		
22-0770-01	7-26-22	1346	GW	DEK-MW-15003	9	4	1	1	2	
-02	7-26-22	1129	GW	OW-10	12	4	2	1	2	
-03	7-26-22	1233	GW	OW-11	9	4	1	1	2	
-04	7-26-22	1031	GW	OW-12	9	4	1	1	2	
-05	7-26-22	0949	W	KLI-SCS	9	4	1	1	2	
-06	7-26-22	0939	SW	KLI-PCS	9	4	1	1	2	
-07	7-26-22	0905	SW	SW-DITCH	9	4	1	1	2	
-08	7-26-22	—	GW	DUP-KLI	9	4	1	1	2	
-09	7-26-22	1400	W	EB-KLI	6	1	1	1	2	
-10	7-26-22	1129	W	FB-KLI	6	1	1	1	2	

RELINQUISHED BY: *And* DATE/TIME: 7-26-22 / 1530 RECEIVED BY: *Fed Ex*

RELINQUISHED BY: *Fed Ex* DATE/TIME: 07-27-22 11:00 RECEIVED BY: *Fed Ex*

COMMENTS:

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Appendix C

Data Quality Reviews

Laboratory Data Quality Review Groundwater Monitoring Event July 2022 DE Karn Bottom Ash Pond and Lined Impoundment

A groundwater sample was collected by TRC for the July 2022 sampling event. The sample was analyzed for total metals, anions, total dissolved solids, ammonia, and alkalinity by Consumers Energy (CE) Laboratory Services in Jackson, Michigan. The sulfide analysis was subcontracted to Merit Laboratories, Inc. (Merit) in East Lansing, Michigan and the total and dissolved organic carbon analyses were subcontracted to Brighton Analytical LLC (BAL) in Brighton, Michigan. The laboratory analytical results were reported in laboratory sample delivery groups (SDGs) 22-0769, S38577.01(01), and 83519.

During the July 2022 sampling event, a groundwater sample was collected from the following well:

- DEK-MW-18001

The sample was analyzed for the following constituents:

Analyte Group	Method
Anions (Fluoride, Chloride, Sulfate, Nitrate, Nitrite)	EPA 300.0
Total Dissolved Solids (TDS)	SM 2540C
Total Metals	SW-846 6020B/7470A
Alkalinity (Bicarbonate, Carbonate, and Total)	SM 2320B
Ammonia	SM 4500 NH3(h)
Sulfide	SM 4500 S2D
Total and Dissolved Organic Carbon (TOC, DOC)	SM 5310B

TRC reviewed the laboratory data to assess data usability. The following sections summarize the data review procedure and the results of the review.

Data Usability Review Procedure

The analytical data were reviewed using the USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review (USEPA, 2020). The following items were included in the evaluation of the data:

- Sample receipt, as noted in the cover page or case narrative
- Technical holding times for analyses;
- Reporting limits (RLs) compared to project-required RLs;
- Data for method blanks, equipment blanks, and field blanks, where applicable. Method blanks are used to assess potential contamination arising from laboratory sample preparation and/or analytical procedures. Field and equipment blanks are used to assess potential contamination arising from field procedures;

- Data for laboratory control samples (LCSs) and laboratory control sample duplicates (LCSDs), when performed. The LCSs and/or LCSDs are used to assess the accuracy of the analytical method using a clean matrix;
- Percent recoveries for matrix spike (MS) and matrix spike duplicates (MSD), when performed on project samples. Percent recoveries are calculated for each analyte spiked and used to assess bias due to sample matrix effects;
- Data for laboratory duplicates, when performed on project samples. The laboratory duplicates are replicate analyses of one sample and are used to assess the precision of the analytical method;
- Data for blind field duplicates, when collected. Field duplicate samples are used to assess variability introduced by the sampling and analytical processes; and
- Overall usability of the data.

It should be noted that results for method blanks and LCSs were not provided for review by CE Laboratory Services and Merit. Therefore, potential contamination arising from laboratory sample preparation and/or analytical procedures and the accuracy of the analytical method using a clean matrix could not be evaluated for the total metals, anions, ammonia, TDS, alkalinity, and sulfide analyses.

This data usability report addresses the following items:

- Usability of the data if quality control (QC) results suggest potential problems with all or some of the data;
- Actions regarding specific QC criteria exceedances.

Review Summary

The data quality objectives and laboratory completeness goals for the project were met, and the data are usable for their intended purpose. A summary of the data quality review, including non-conformances and issues identified in this evaluation, are noted below.

- The reviewed Appendix III, IV, optional Piper Diagram analyses, additional Part 115 constituents, and additional geochemistry parameters will be utilized for the purposes of a detection or assessment monitoring program.
- Data are usable for the purposes of the detection or assessment monitoring program.
- When the data are evaluated through a detection or assessment monitoring statistical program, findings below may be used to support the removal of outliers.

QA/QC Sample Summary

- TOC and DOC were not detected in the method blank.
- A field blank was not collected with this data set.
- An equipment blank was not collected with this data set.
- MS and MSD analyses were performed on sample DEK-MW-18001 for total metals, anions, ammonia, alkalinity, sulfide, TOC, and DOC. The recoveries were within the acceptance limits. Relative percent differences (RPDs) were within the acceptance limits for TOC and DOC but were not provided by the laboratory for the remaining parameters and therefore

were not evaluated; further, with the exception of sulfide, MS/MSD concentrations were not provided by the laboratory. However, since all recoveries were within the acceptance limits, there is no impact on data usability due to this issue.

- A field duplicate pair was not collected with this data set.
- Laboratory duplicate analyses were not performed on a sample from this data set.
- The DOC result was greater than the TOC result by more than 20% for sample DEK-MW-18001 where the results were >5x the RL. The positive results for DOC and TOC in this sample are potentially uncertain as summarized in the attached table, Attachment A.

Attachment A

Summary of Data Non-Conformances for Impoundment Groundwater Analytical Data
DE Karn Bottom Ash Pond and Lined Impoundment Wells
Essexville, Michigan

Samples	Collection Date	Analyte	Non-Conformance/Issue
DEK-MW-18001	7/26/2022	TOC/DOC	The dissolved concentration was higher than the total concentration by >20% and total and dissolved results > 5x the RL. The positive results for DOC and TOC in this sample are potentially uncertain

Laboratory Data Quality Review Groundwater/Surface Water Monitoring Event July 2022 DE Karn Lined Impoundment

Groundwater and surface water samples were collected by TRC for the July 2022 sampling event. Samples were analyzed for total and dissolved metals, anions, total dissolved solids, ammonia, and alkalinity by Consumers Energy (CE) Laboratory Services in Jackson, Michigan. The sulfide analyses were subcontracted to Merit Laboratories, Inc. (Merit) in East Lansing, Michigan and the total and dissolved organic carbon analyses were subcontracted to Brighton Analytical LLC (BAL) in Brighton, Michigan. The laboratory analytical results were reported in laboratory sample delivery groups (SDGs) 22-0770, S38578.01(01), and 83522.

During the July 2022 sampling event, a groundwater sample was collected from each of the following wells:

- OW-10
- OW-11
- OW-12
- DEK-MW-15003

During the July 2022 sampling event, the following water/surface water samples were collected:

- KLI-SCS
- KLI-PCS
- SW-DITCH

Each sample was analyzed for one or more of the following constituents:

Analyte Group	Method
Anions (Fluoride, Chloride, Sulfate, Nitrate, Nitrite)	EPA 300.0
Total Dissolved Solids (TDS)	SM 2540C
Total and Dissolved Metals	SW-846 6020A/6020B/7470A
Alkalinity (Bicarbonate, Carbonate, and Total)	SM 2320B
Ammonia	SM 4500 NH3(h)
Sulfide	SM 4500 S2D
Total and Dissolved Organic Carbon (TOC, DOC)	SM 5310B

TRC reviewed the laboratory data to assess data usability. The following sections summarize the data review procedure and the results of the review.

Data Usability Review Procedure

The analytical data were reviewed using the USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review (USEPA, 2020). The following items were included in the evaluation of the data:

- Sample receipt, as noted in the cover page or case narrative
- Technical holding times for analyses;
- Reporting limits (RLs) compared to project-required RLs;

- Data for method blanks, equipment blanks, and field blanks. Method blanks are used to assess potential contamination arising from laboratory sample preparation and/or analytical procedures. Field and equipment blanks are used to assess potential contamination arising from field procedures;
- Data for laboratory control samples (LCSs) and laboratory control sample duplicates (LCSDs), when performed. The LCSs and/or LCSDs are used to assess the accuracy of the analytical method using a clean matrix;
- Percent recoveries for matrix spike (MS) and matrix spike duplicates (MSD), when performed on project samples. Percent recoveries are calculated for each analyte spiked and used to assess bias due to sample matrix effects;
- Data for laboratory duplicates, when performed on project samples. The laboratory duplicates are replicate analyses of one sample and are used to assess the precision of the analytical method;
- Data for blind field duplicates. Field duplicate samples are used to assess variability introduced by the sampling and analytical processes; and
- Overall usability of the data.

It should be noted that results for method blanks and LCSs were not provided for review by CE Laboratory Services and Merit. Therefore, potential contamination arising from laboratory sample preparation and/or analytical procedures and the accuracy of the analytical method using a clean matrix could not be evaluated for the total and dissolved metals, anions, alkalinity, TDS, ammonia, and sulfide analyses.

This data usability report addresses the following items:

- Usability of the data if quality control (QC) results suggest potential problems with all or some of the data;
- Actions regarding specific QC criteria exceedances.

Review Summary

The data quality objectives and laboratory completeness goals for the project were met, and the data are usable for their intended purpose. A summary of the data quality review, including non-conformances and issues identified in this evaluation, are noted below.

- The reviewed Appendix III, IV, optional Piper diagram analyses, additional Part 115 constituents, and additional geochemistry parameters will be utilized for the purposes of the detection monitoring program.
- Data are usable for the purposes of the detection monitoring program.
- When the data are evaluated through a detection or monitoring statistical program, findings below may be used to support the removal of outliers.

QA/QC Sample Summary

- TOC and DOC were not detected in the method blank.
- One field blank (FB-KLI) and one equipment blank (EB-KLI) were collected with this data set. Target analytes were not detected in these blank samples with the following exception.

- DOC was detected at 1000 µg/L in FB-KLI. The positive results for DOC in select groundwater samples are potential false positive results or potentially biased high as summarized in the attached table, Attachment A.
- MS and MSD analyses were performed on sample KLI-PCS for TOC/DOC. All criteria were met.
- The field duplicate pair samples were DUP-KLI and OW-12; relative percent differences (RPDs) between the parent and duplicate sample were within the QC limits.
- Laboratory duplicate analyses were not performed on a sample from this data set.
- The DOC result was greater than the TOC result by more than 20% for sample DEK-MW-15003 where one of the two results was >5x the RL. The positive results for DOC and TOC in these samples are potentially uncertain as summarized in the attached table, Attachment A.
- The dissolved potassium result was greater than the total potassium result by more than 20% for sample OW-10 where both results were >5x the RL. The positive results for total and dissolved potassium in sample OW-10 are potentially uncertain as summarized in the attached table, Attachment A.
- The RL for dissolved silver in sample OW-10 (0.3 µg/L) was raised to due to matrix interference. Sample OW-10 was non-detect for silver at the stated RL, which is above the requested RL of 0.2 µg/L.

Attachment A
 Summary of Data Non-Conformances for Impoundment Groundwater and Surface Water Analytical Data
 DE Karn Lined Impoundment Wells
 Essexville, Michigan

Samples	Collection Date	Analyte	Non-Conformance/Issue
OW-12	44768.00	DOC	Potential false positive or high biased results due to field blank contamination.
KLI-SCS	44768.00		
KLI-PCS	44768.00		
DEK-MW-15003	44768.00	TOC/DOC	The dissolved concentration was higher than the total concentration by >20% and total or dissolved result \geq 5x the RL. The positive results for the total and dissolved fractions are potentially uncertain.
OW-10	44768.00	Potassium	

Appendix D

Statistical Analysis

Appendix D
 Statistical Summary for DE Karn Lined Impoundment
 Third Quarter 2022
 Data from October 2020 to July 2022

Karn Lined Impoundment Wells						
PARAMETER	Range, Test, or Limit	DEK-MW-15003	DEK-MW-18001	OW-10	OW-11	OW-12
Boron	Trend	○	○	○	↑ ^{ASD}	○
Calcium	Trend	○	○	○	↓	○
Chloride	Trend	↑ ^{ASD}	○	○	↓	○
Fluoride	Trend	○*	○*	○*	↓	○*
Iron	Trend	○	○	○	○	○
pH	Trend	○	○	○	↑ ^{ASD}	○
Sulfate	Trend	○	○	○	↓*	○
Total Dissolved Solids	Trend	↑*	○	○	○	○

Notes:

○* = Non-detect

○ = No trend

↑ = Upward trend, continuous

↑* = Upward trend, new

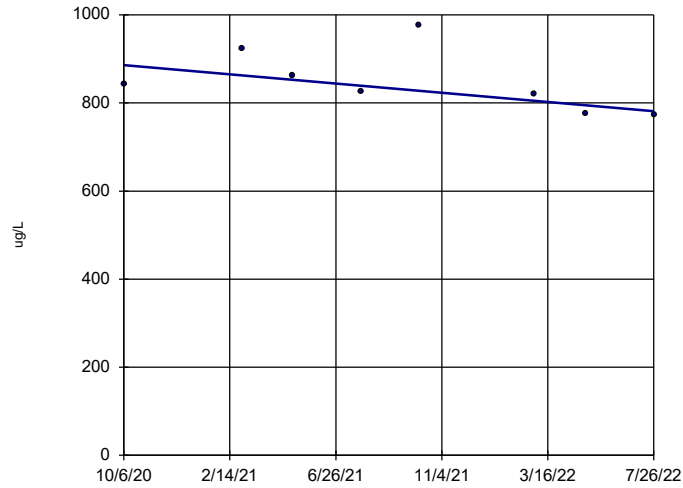
↑ = Upward trend, confirmed

↓ = Downward trend, continuous

↓* = Downward trend, new

↑^{ASD} = Alternate Source Demonstration (First Quarter 2022 Hydrogeological Monitoring Report for the Karn Lined Impoundment CCR Unit, TRC, April 2022.)

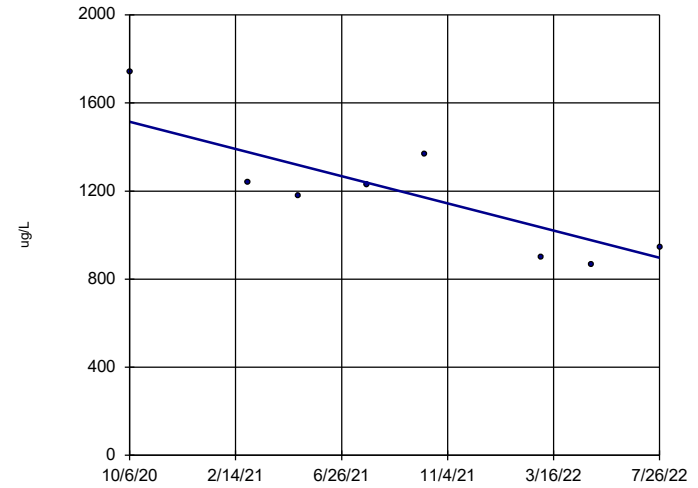
Boron, Total DEK-MW-15003



n = 8
 Slope = -58.33
 units per year.
 Mann-Kendall
 statistic = -16
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

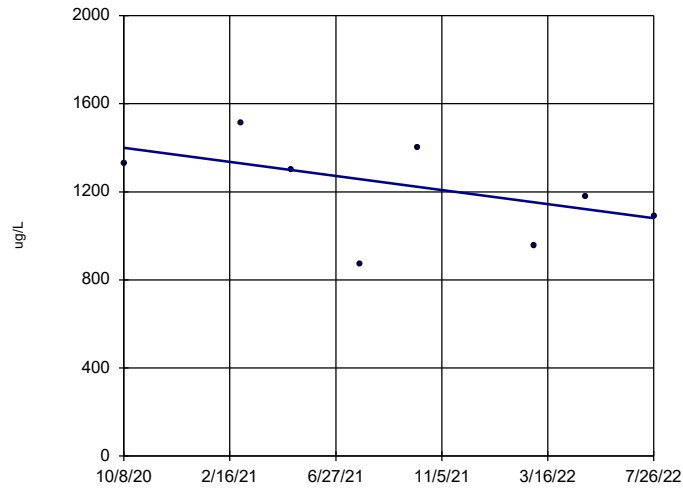
Boron, Total DEK-MW-18001



n = 8
 Slope = -341.9
 units per year.
 Mann-Kendall
 statistic = -16
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
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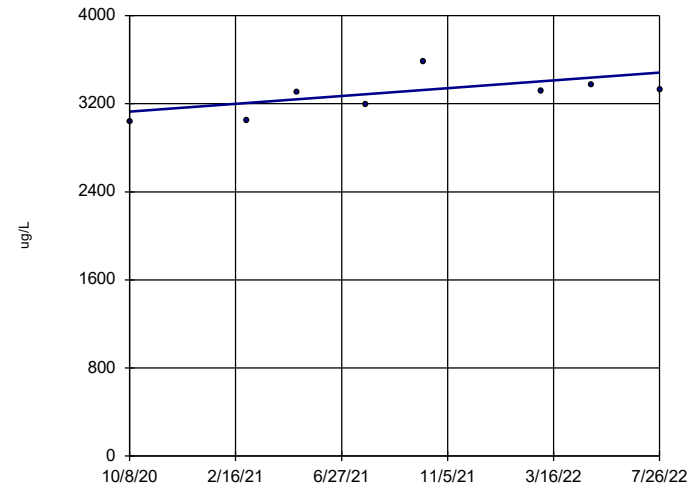
Boron, Total OW-10



n = 8
 Slope = -177.2
 units per year.
 Mann-Kendall
 statistic = -10
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

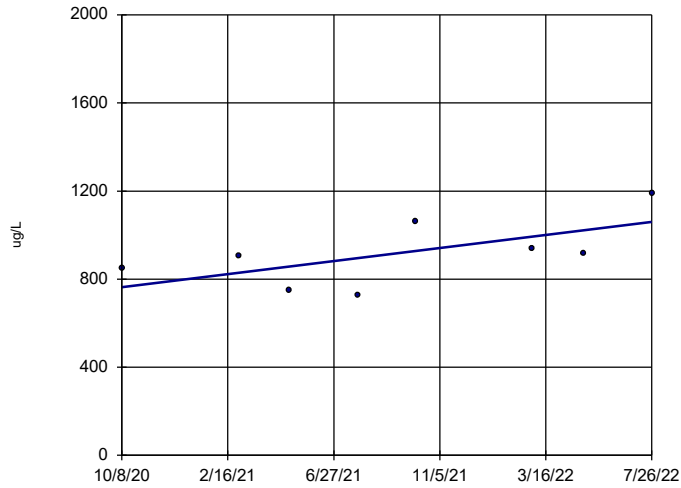
Boron, Total OW-11



n = 8
 Slope = 196.8
 units per year.
 Mann-Kendall
 statistic = 18
 critical = 17
 Increasing trend
 significant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

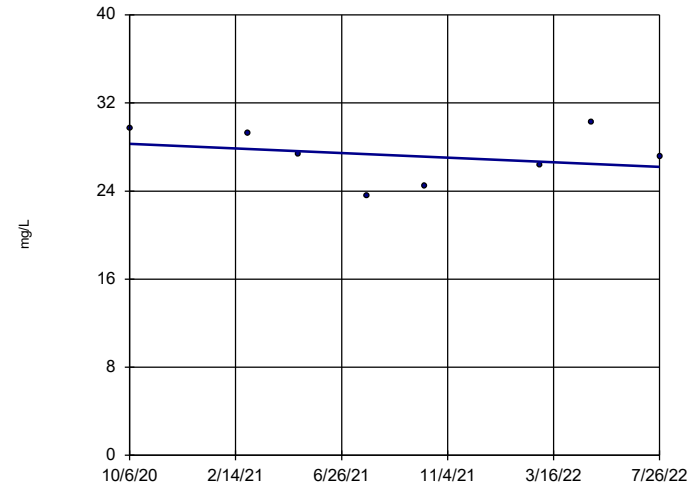
Boron, Total OW-12



n = 8
 Slope = 165.2
 units per year.
 Mann-Kendall
 statistic = 12
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

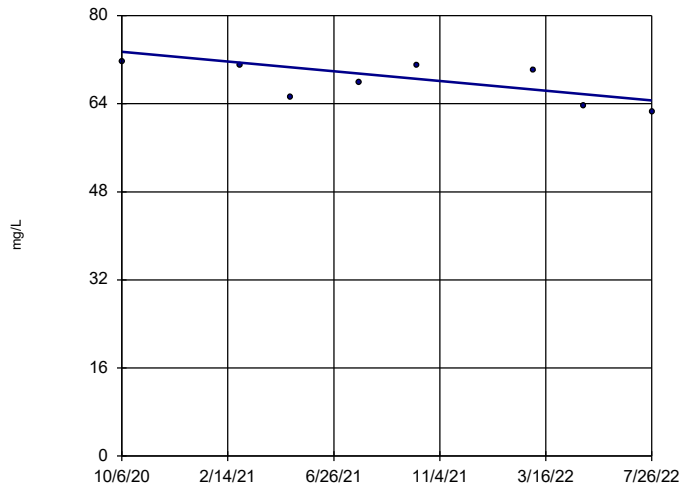
Calcium, Total DEK-MW-15003



n = 8
 Slope = -1.164
 units per year.
 Mann-Kendall
 statistic = -4
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

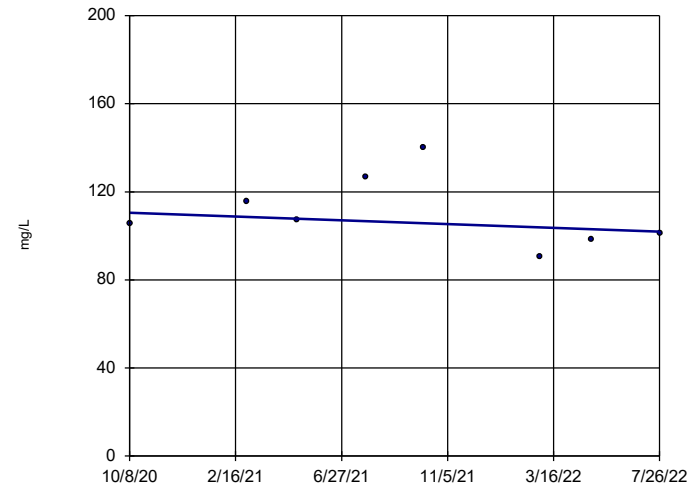
Calcium, Total DEK-MW-18001



n = 8
 Slope = -4.902
 units per year.
 Mann-Kendall
 statistic = -17
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

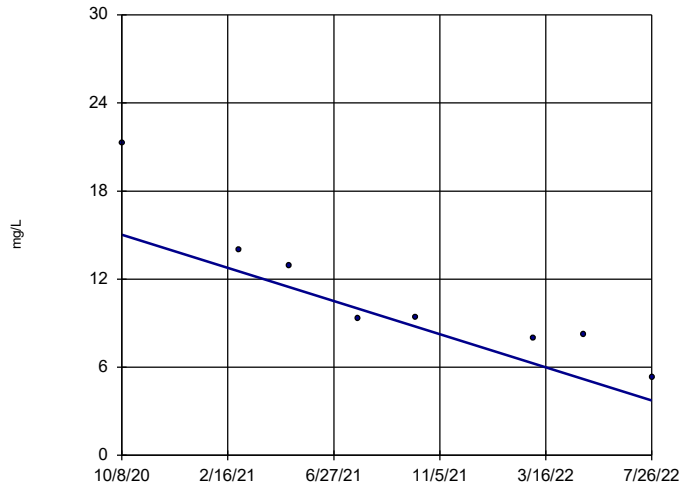
Calcium, Total OW-10



n = 8
 Slope = -4.741
 units per year.
 Mann-Kendall
 statistic = -4
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

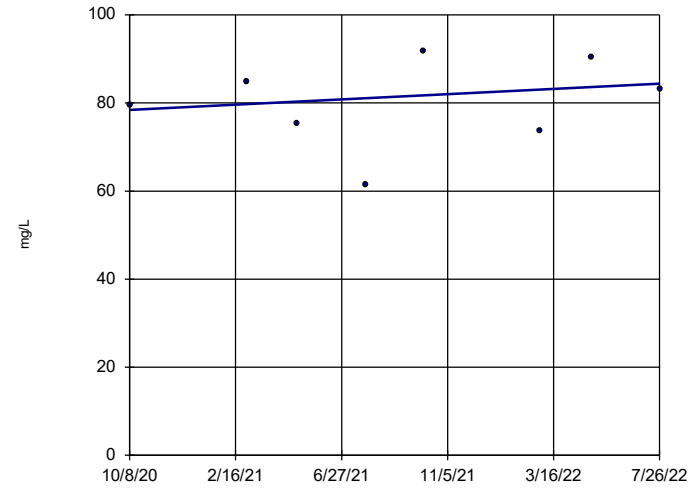
Calcium, Total
OW-11



n = 8
Slope = -6.283
units per year.
Mann-Kendall
statistic = -24
critical = -17
Decreasing trend
significant at 95%
confidence level
($\alpha = 0.025$ per
tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

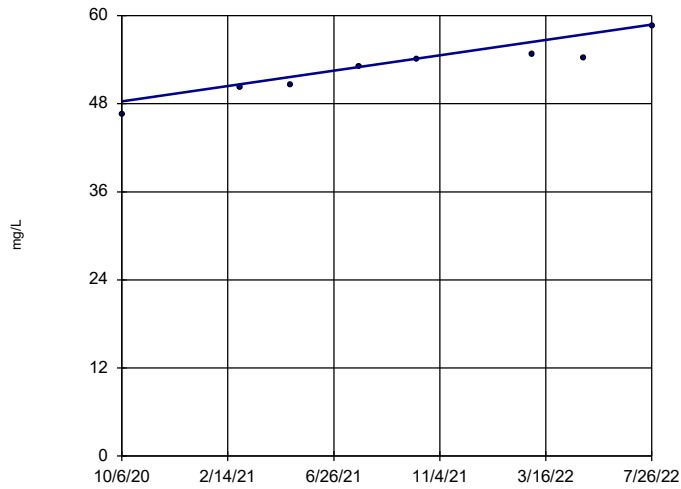
Calcium, Total
OW-12



n = 8
Slope = 3.323
units per year.
Mann-Kendall
statistic = 2
critical = 17
Trend not sig-
nificant at 95%
confidence level
($\alpha = 0.025$ per
tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

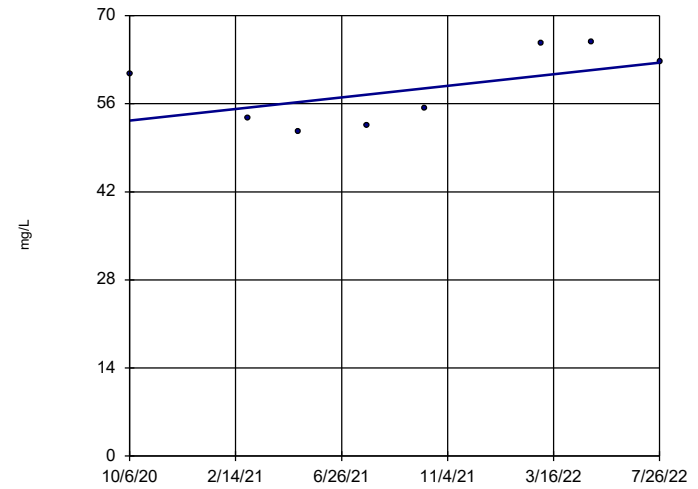
Chloride
DEK-MW-15003



n = 8
Slope = 5.809
units per year.
Mann-Kendall
statistic = 26
critical = 17
Increasing trend
significant at 95%
confidence level
($\alpha = 0.025$ per
tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

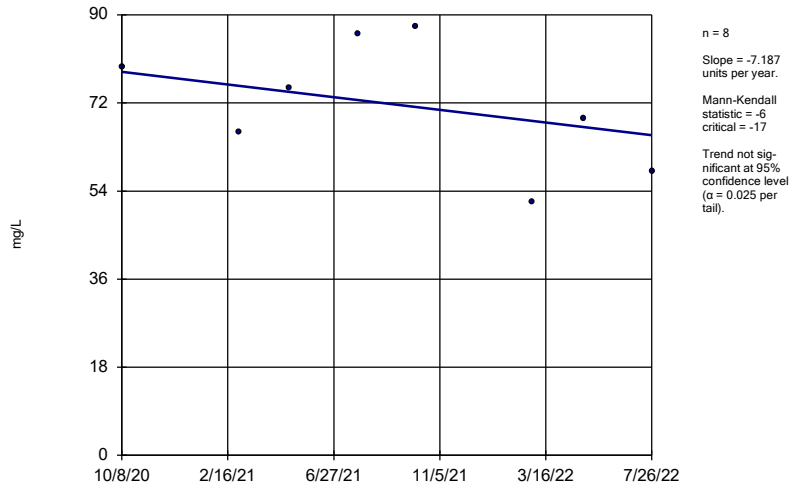
Chloride
DEK-MW-18001



n = 8
Slope = 5.111
units per year.
Mann-Kendall
statistic = 12
critical = 17
Trend not sig-
nificant at 95%
confidence level
($\alpha = 0.025$ per
tail).

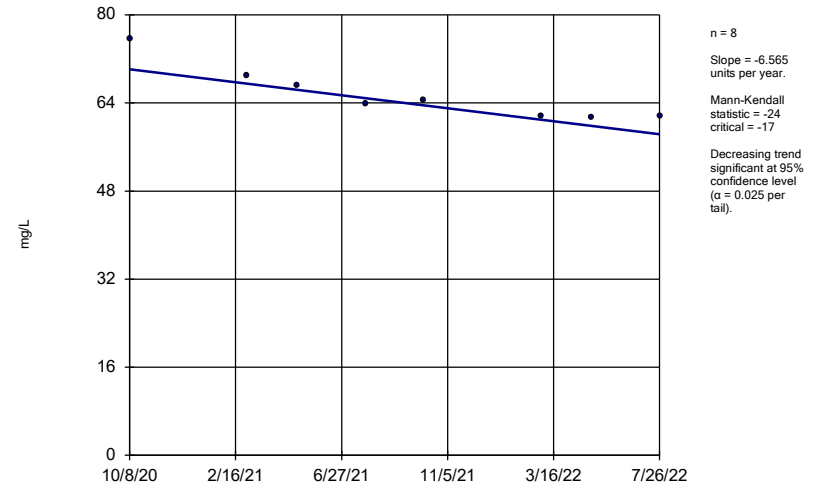
Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

Chloride
OW-10



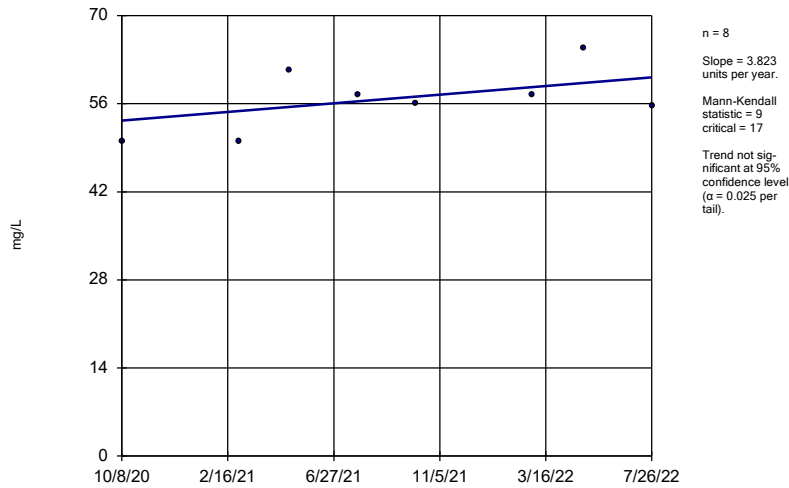
Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

Chloride
OW-11



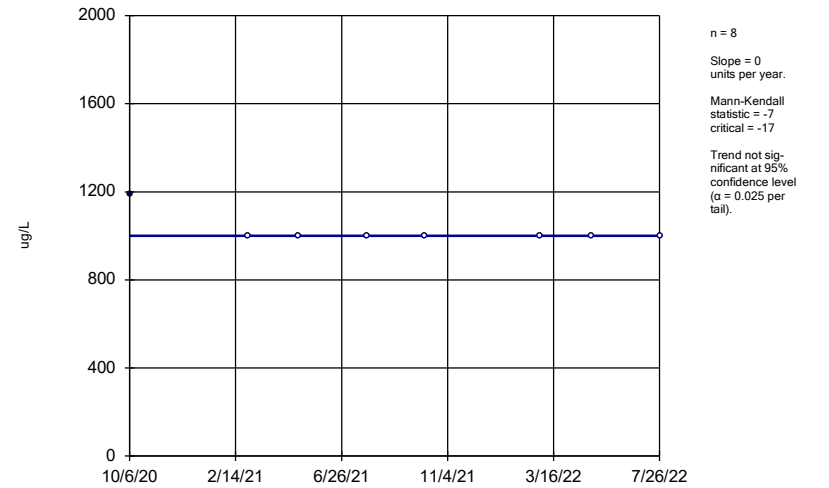
Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

Chloride
OW-12

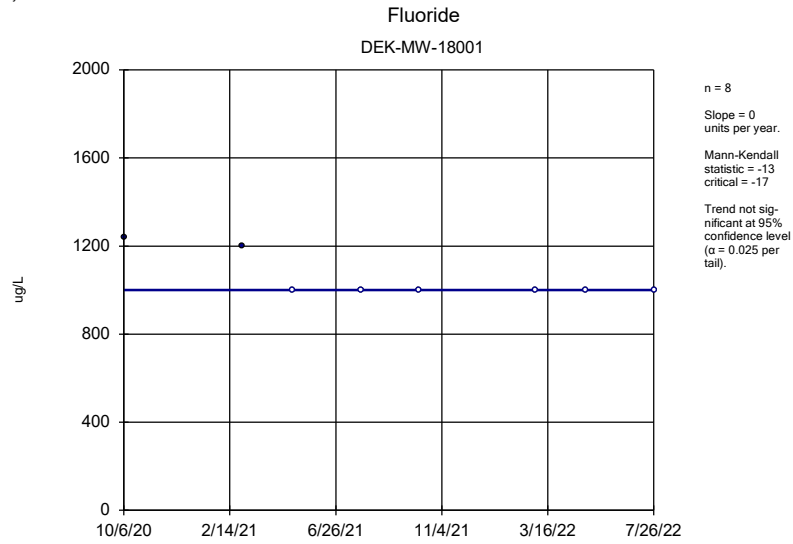


Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

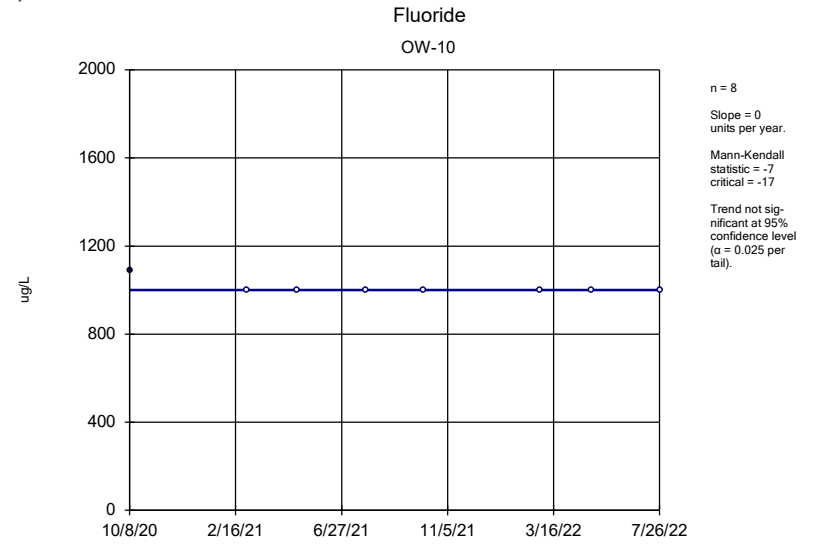
Fluoride
DEK-MW-15003



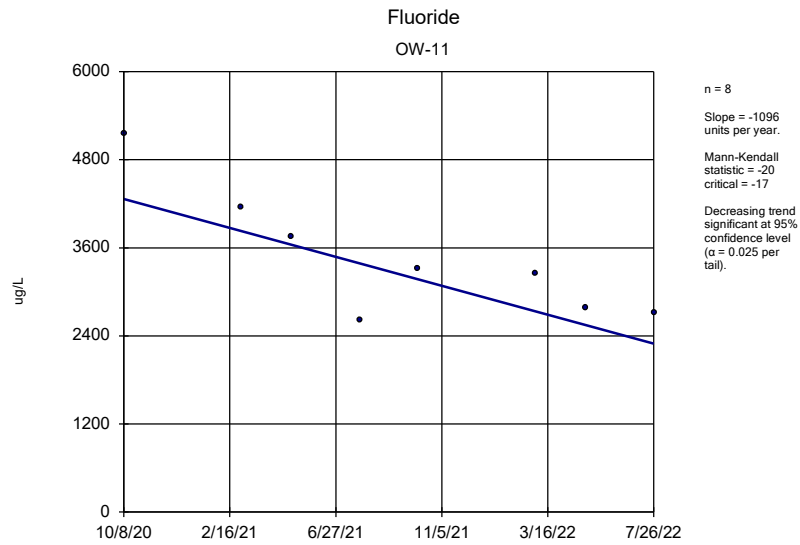
Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3



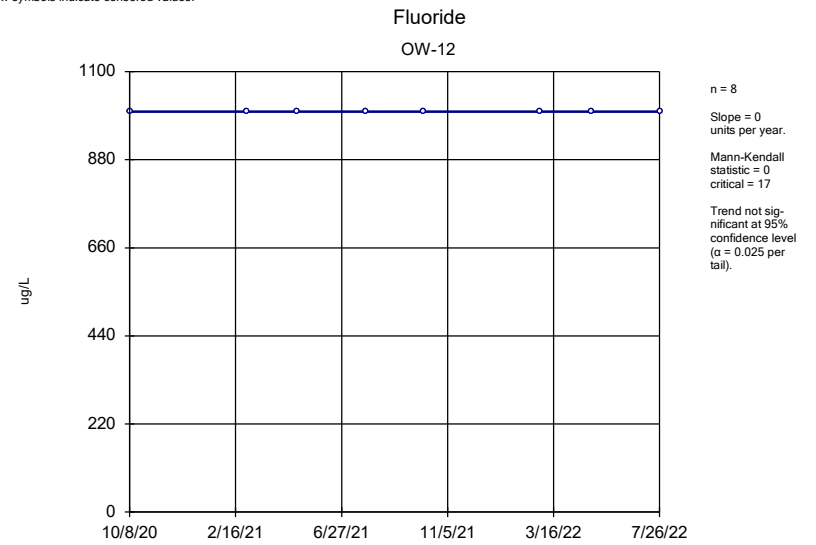
Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3



Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

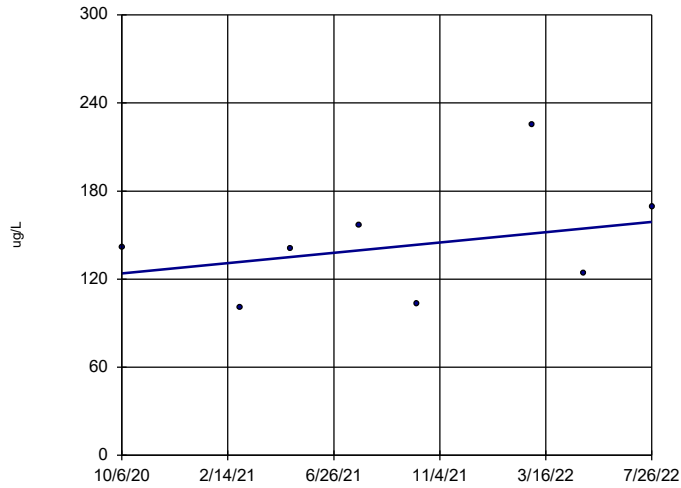


Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3



Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

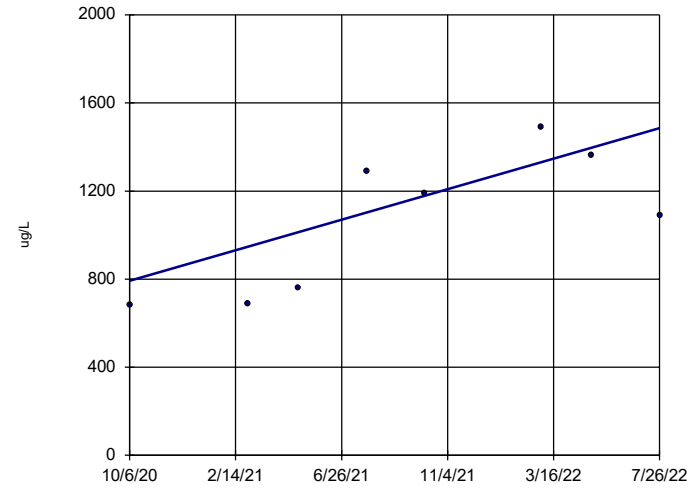
Iron, Total DEK-MW-15003



n = 8
 Slope = 19.36
 units per year.
 Mann-Kendall
 statistic = 8
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

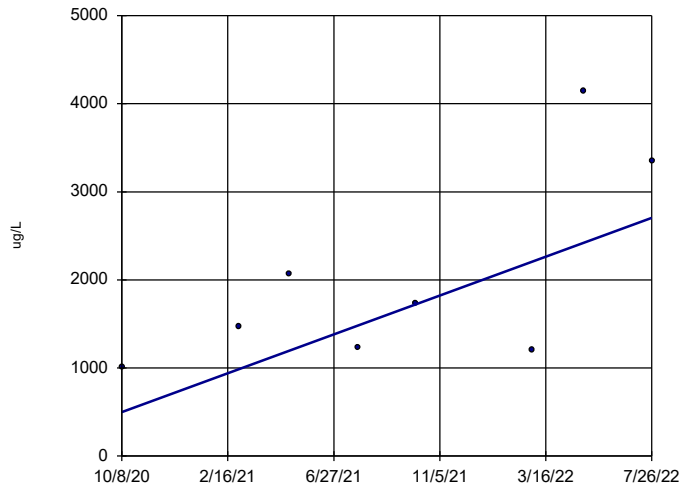
Iron, Total DEK-MW-18001



n = 8
 Slope = 384.1
 units per year.
 Mann-Kendall
 statistic = 16
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

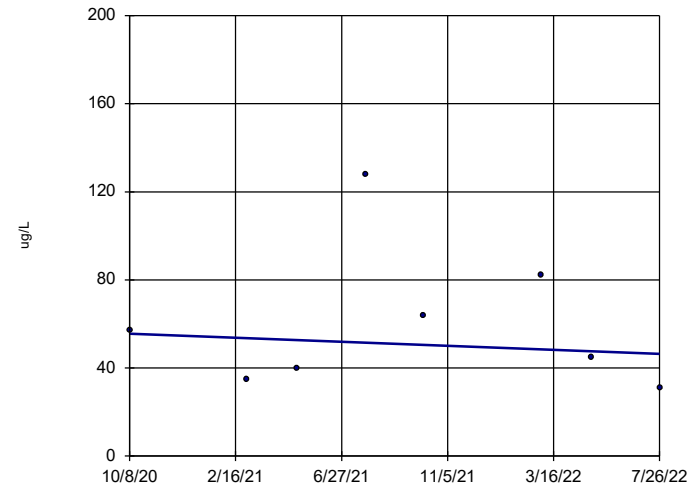
Iron, Total OW-10



n = 8
 Slope = 1228
 units per year.
 Mann-Kendall
 statistic = 12
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

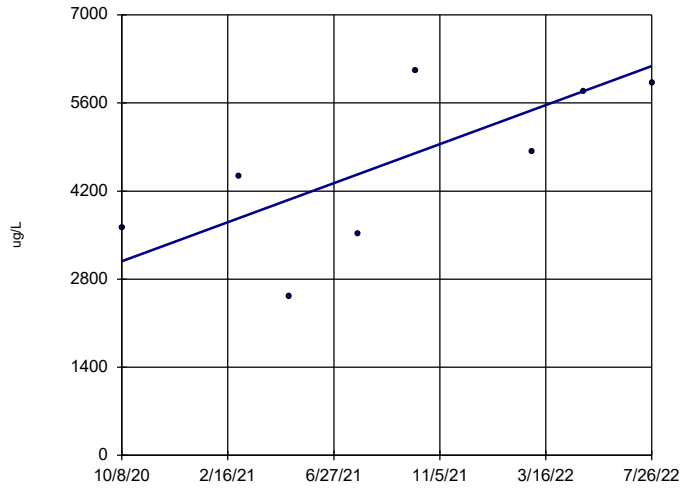
Iron, Total OW-11



n = 8
 Slope = -5.095
 units per year.
 Mann-Kendall
 statistic = -2
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

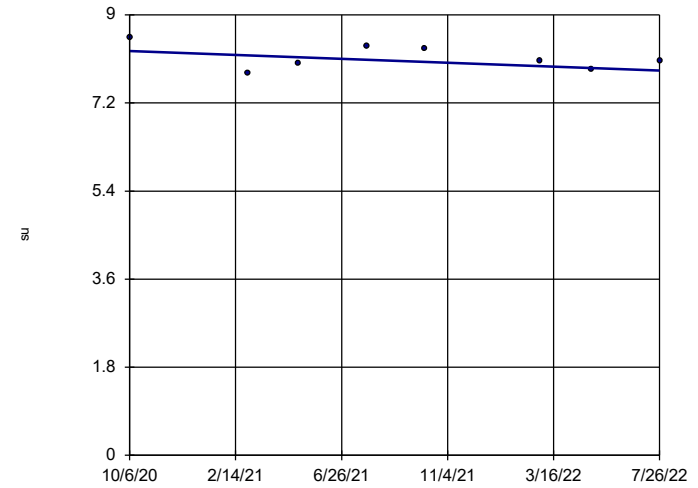
Iron, Total
OW-12



n = 8
Slope = 1724 units per year.
Mann-Kendall statistic = 14
critical = 17
Trend not significant at 95% confidence level (α = 0.025 per tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

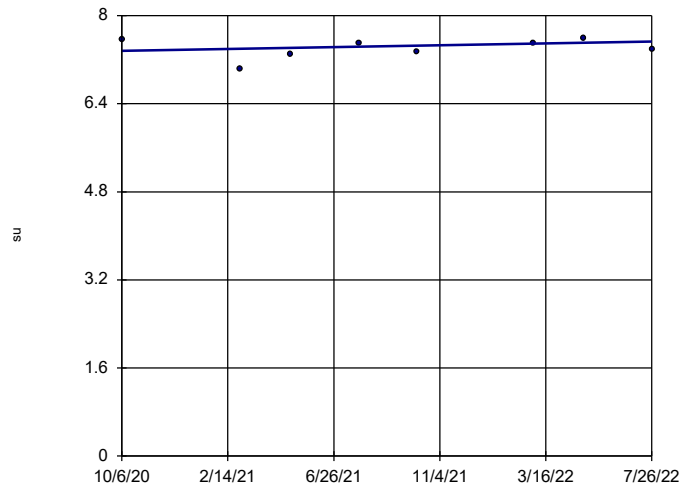
pH, Field
DEK-MW-15003



n = 8
Slope = -0.2202 units per year.
Mann-Kendall statistic = -6
critical = -17
Trend not significant at 95% confidence level (α = 0.025 per tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

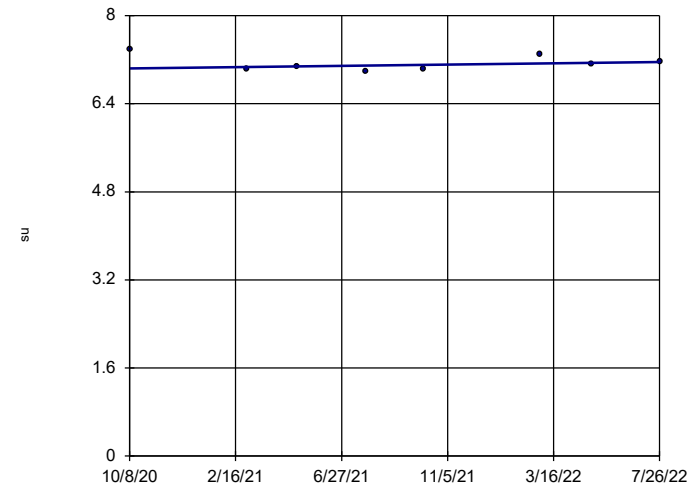
pH, Field
DEK-MW-18001



n = 8
Slope = 0.0947 units per year.
Mann-Kendall statistic = 7
critical = 17
Trend not significant at 95% confidence level (α = 0.025 per tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

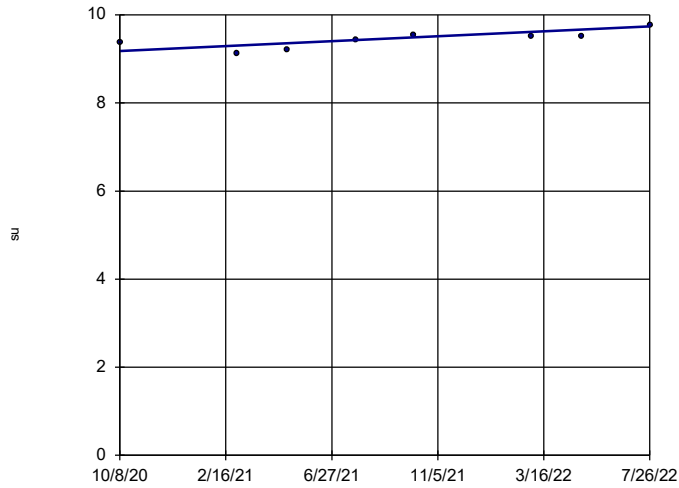
pH, Field
OW-10



n = 8
Slope = 0.06675 units per year.
Mann-Kendall statistic = 4
critical = 17
Trend not significant at 95% confidence level (α = 0.025 per tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

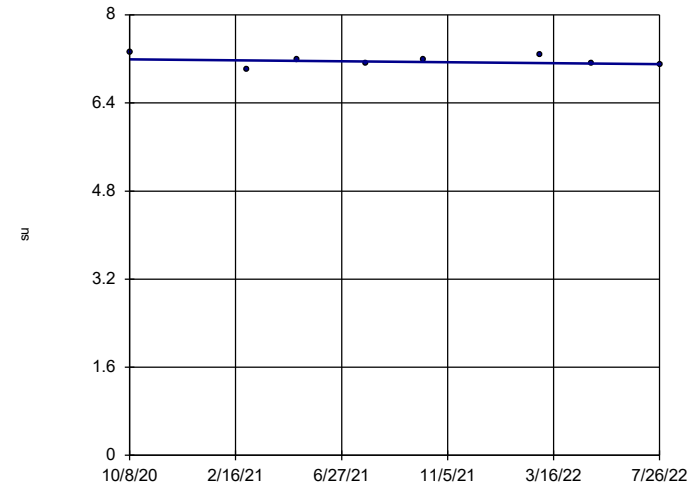
pH, Field OW-11



n = 8
 Slope = 0.3128
 units per year.
 Mann-Kendall
 statistic = 20
 critical = 17
 Increasing trend
 significant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

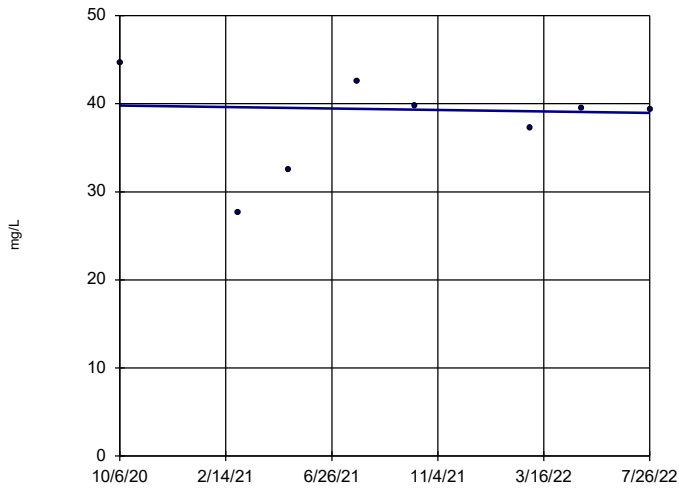
pH, Field OW-12



n = 8
 Slope = -0.04947
 units per year.
 Mann-Kendall
 statistic = -6
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

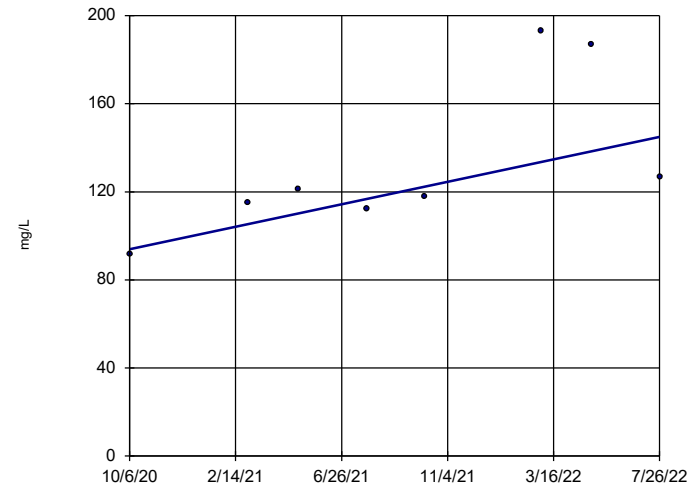
Sulfate DEK-MW-15003



n = 8
 Slope = -0.4694
 units per year.
 Mann-Kendall
 statistic = -2
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

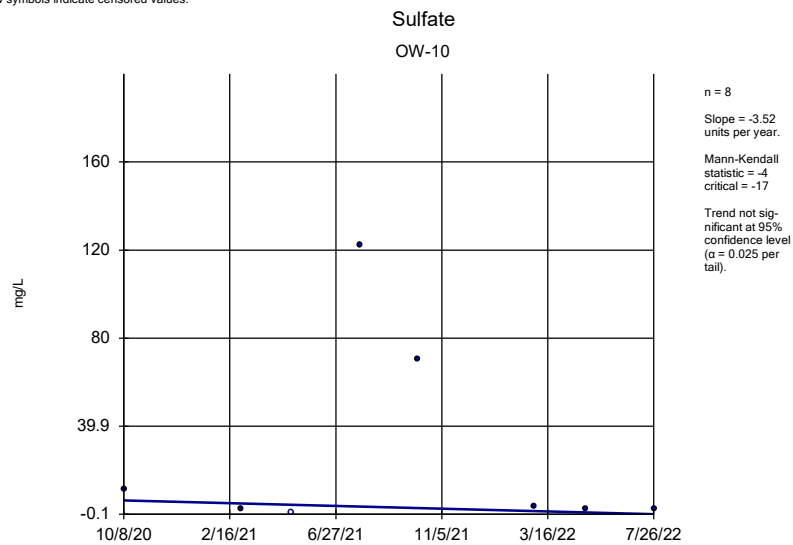
Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

Sulfate DEK-MW-18001

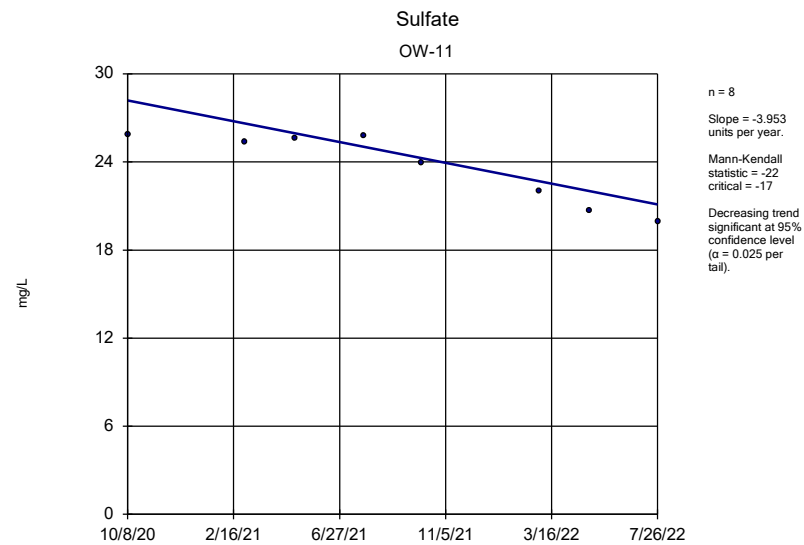


n = 8
 Slope = 28.22
 units per year.
 Mann-Kendall
 statistic = 16
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

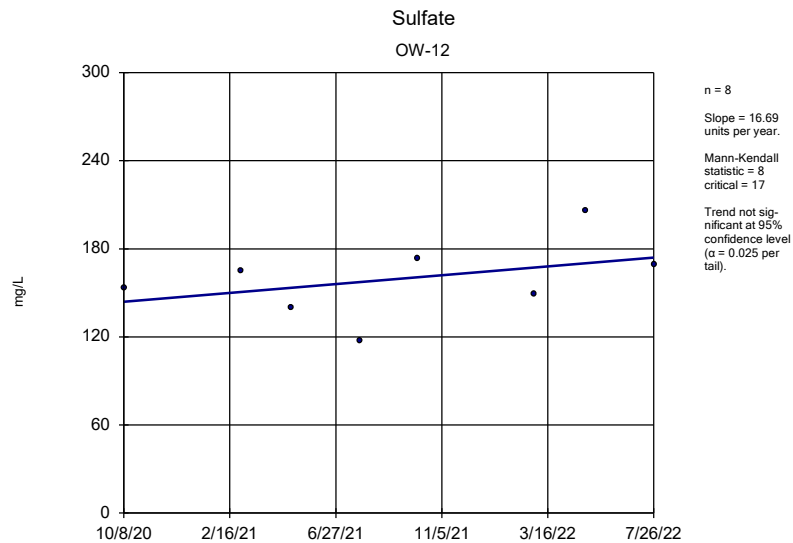
Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3



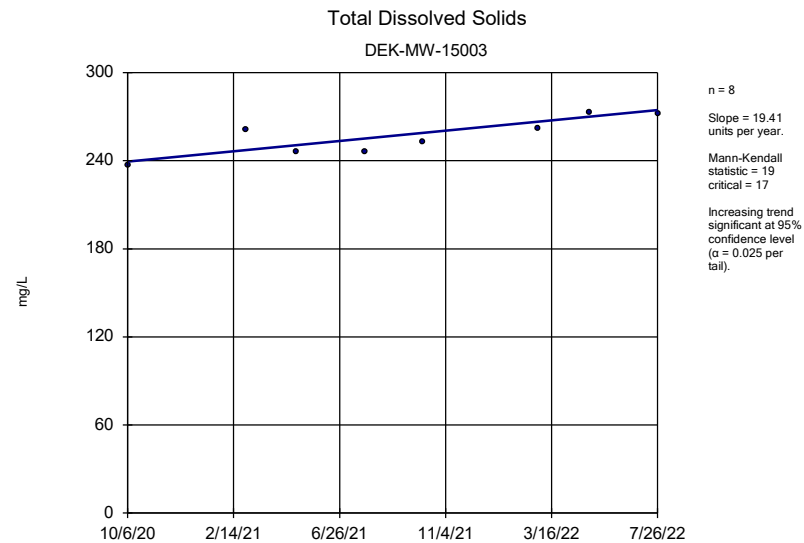
Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3



Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

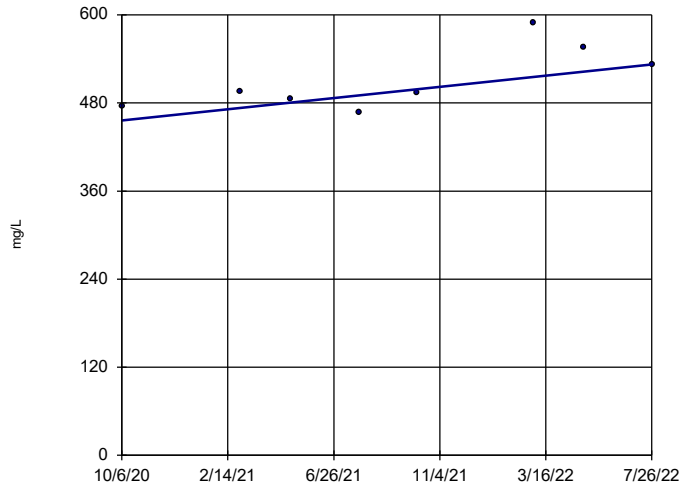


Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3



Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

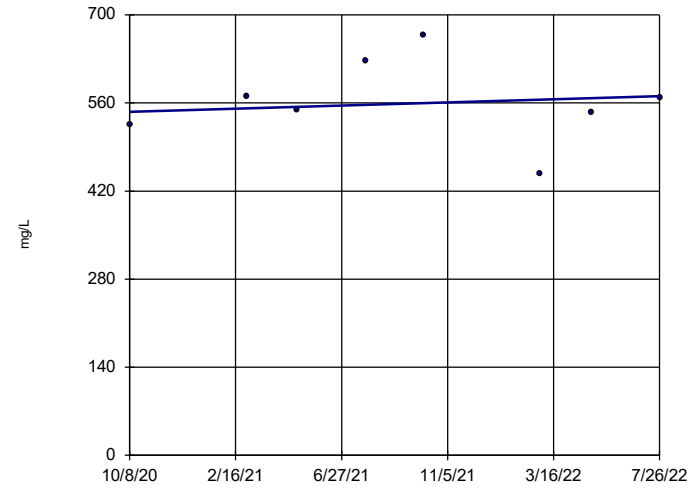
Total Dissolved Solids DEK-MW-18001



n = 8
 Slope = 42.29
 units per year.
 Mann-Kendall
 statistic = 12
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

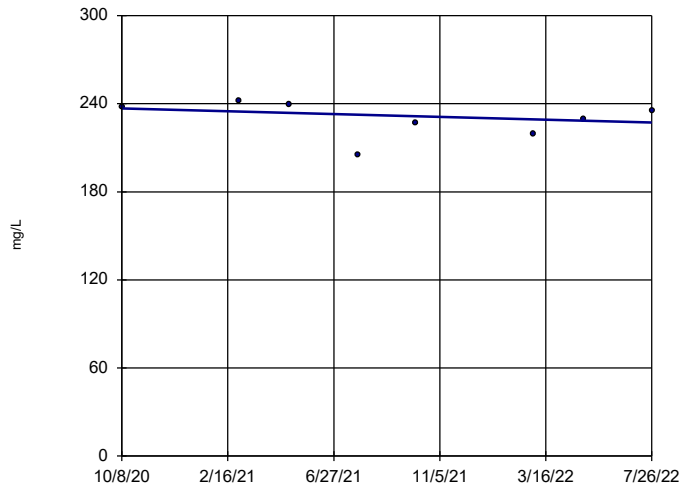
Total Dissolved Solids OW-10



n = 8
 Slope = 13.8
 units per year.
 Mann-Kendall
 statistic = 2
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

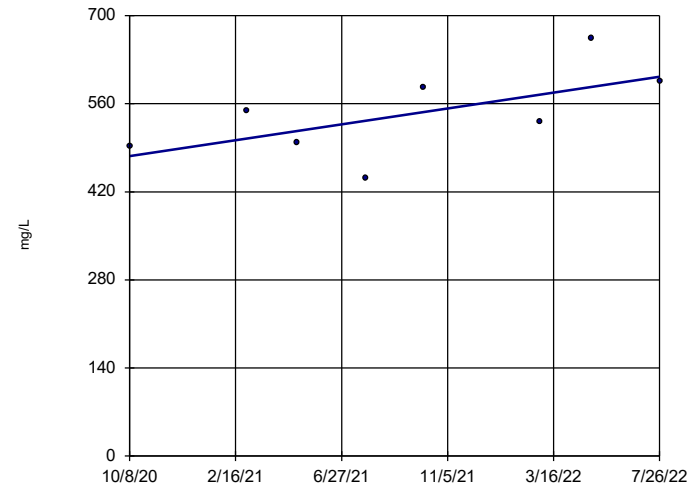
Total Dissolved Solids OW-11



n = 8
 Slope = -5.372
 units per year.
 Mann-Kendall
 statistic = -6
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

Total Dissolved Solids OW-12



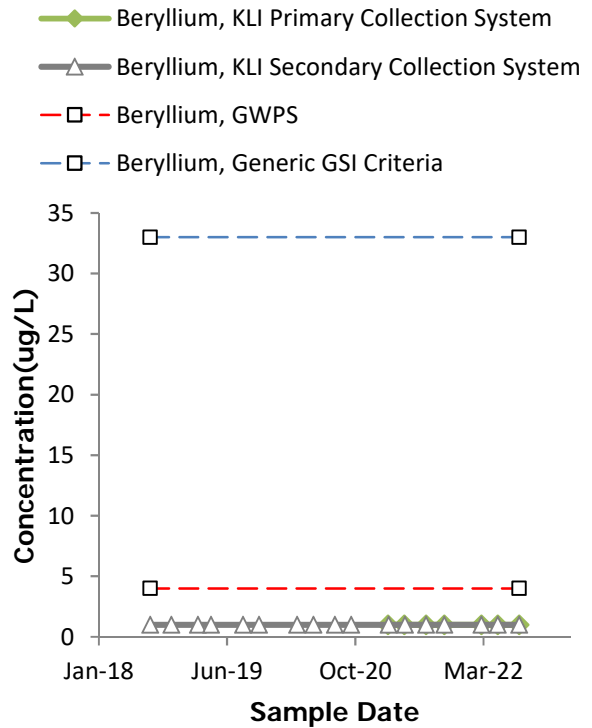
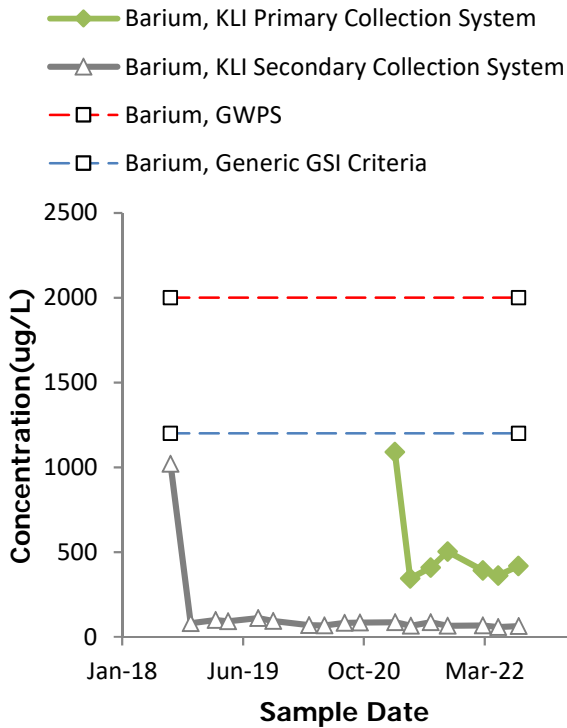
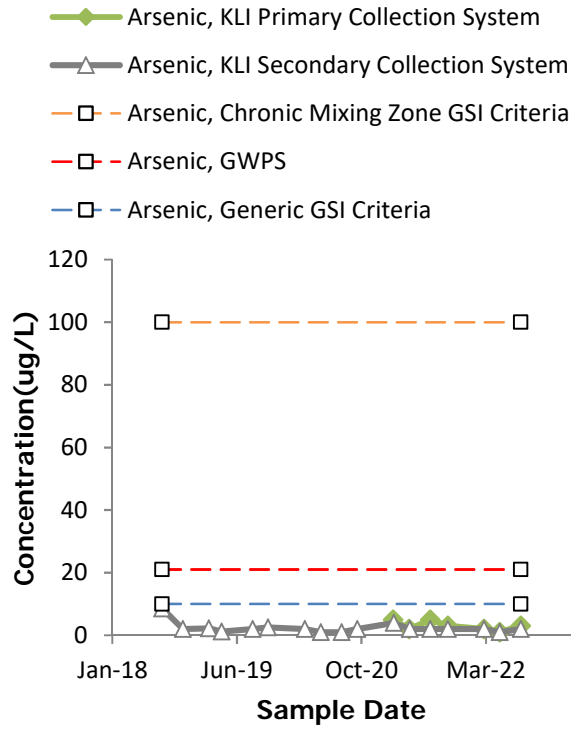
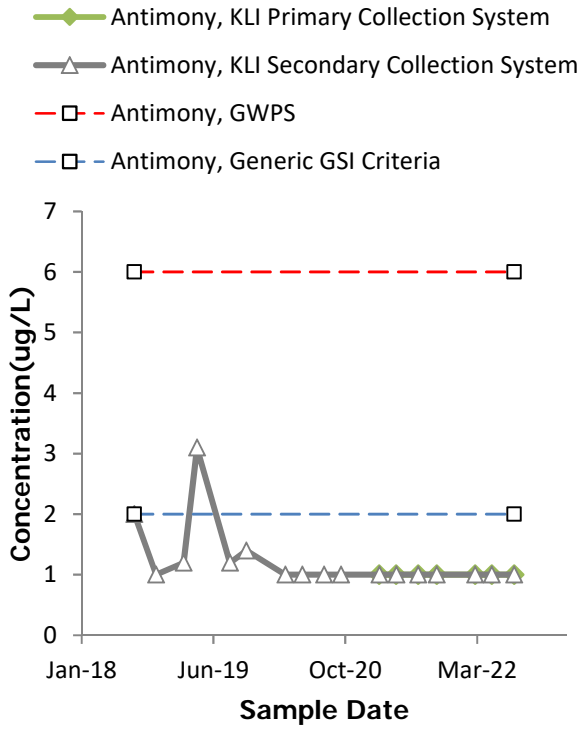
n = 8
 Slope = 70.13
 units per year.
 Mann-Kendall
 statistic = 14
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 8/31/2022 1:01 PM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q3

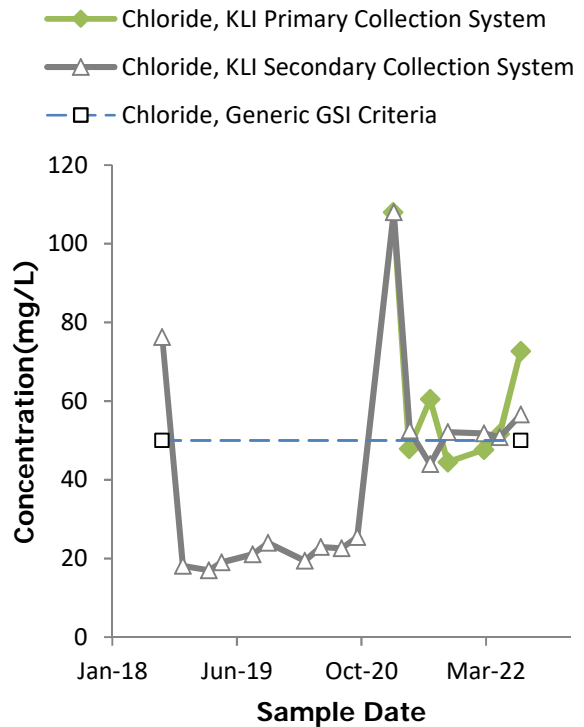
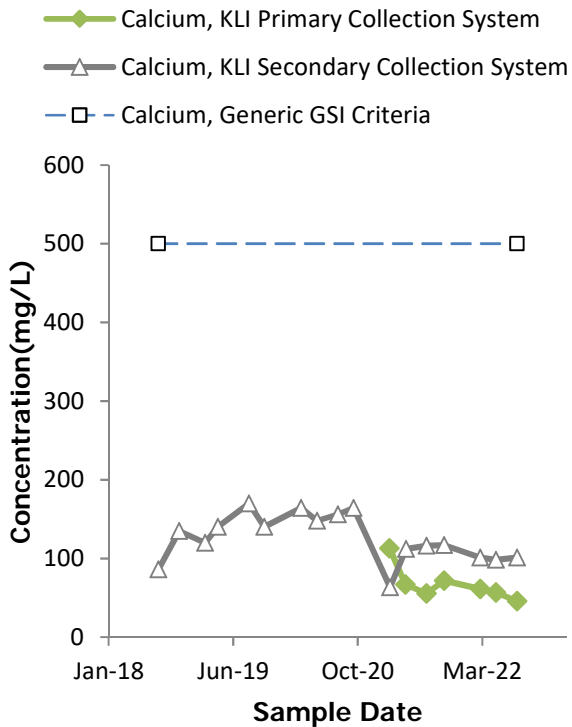
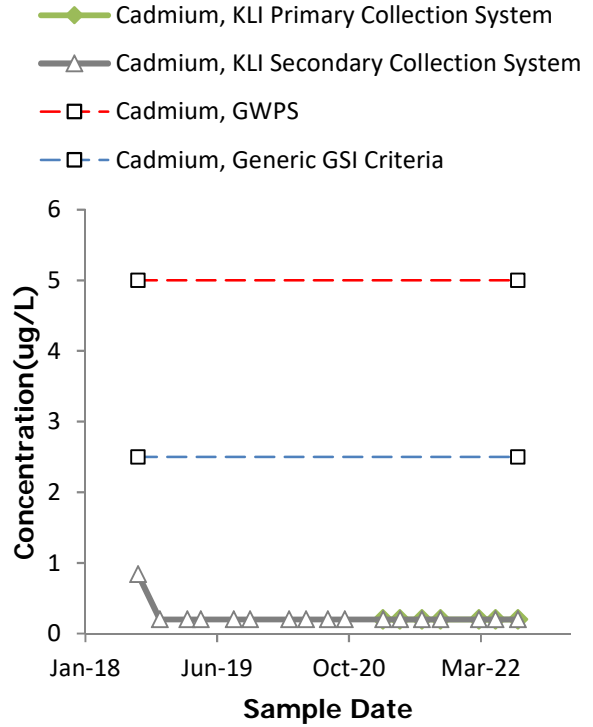
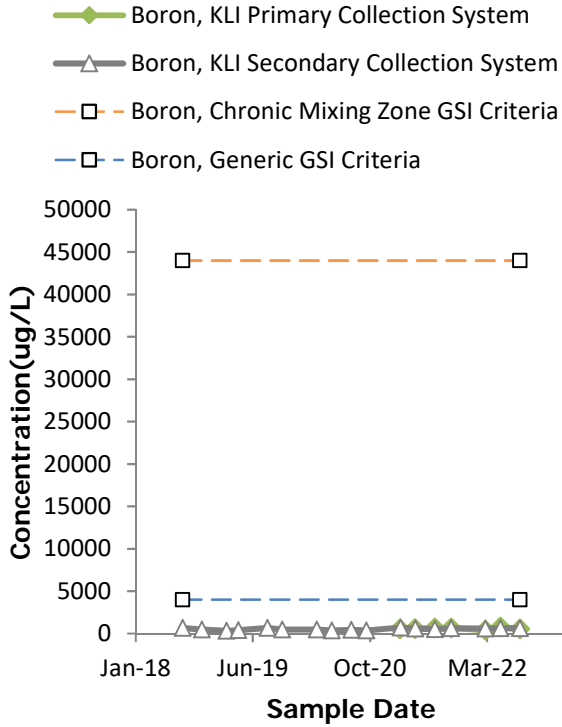
Appendix E

Secondary Leachate Collection System Monitoring

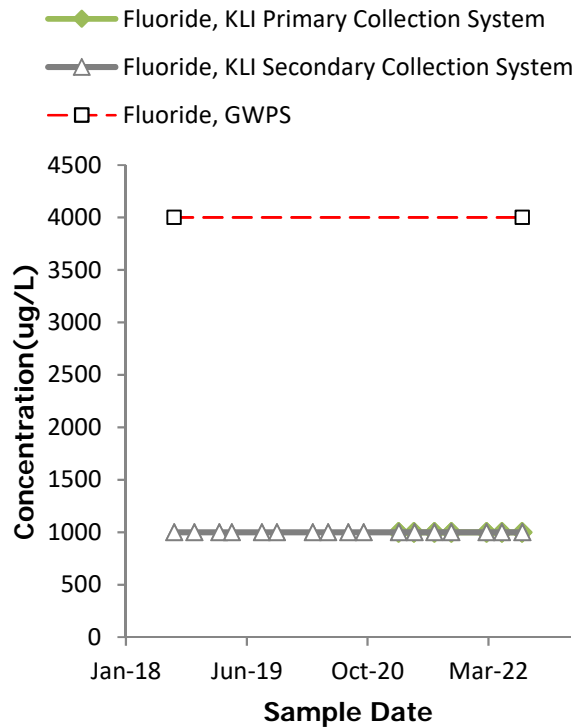
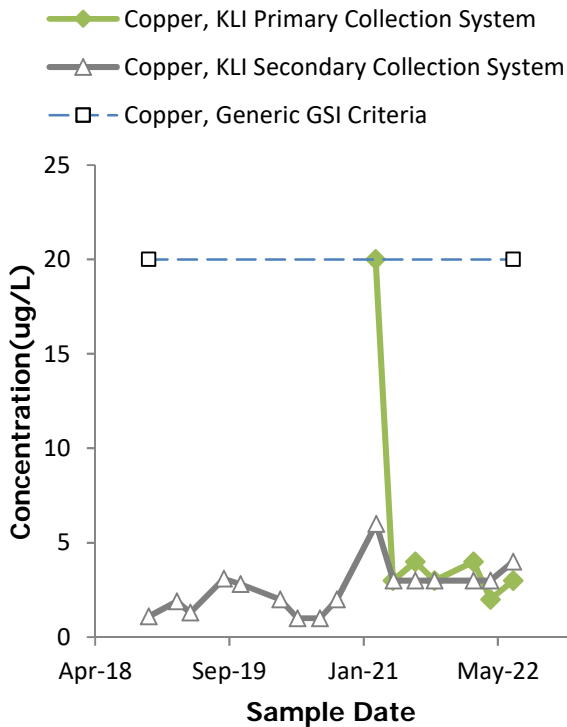
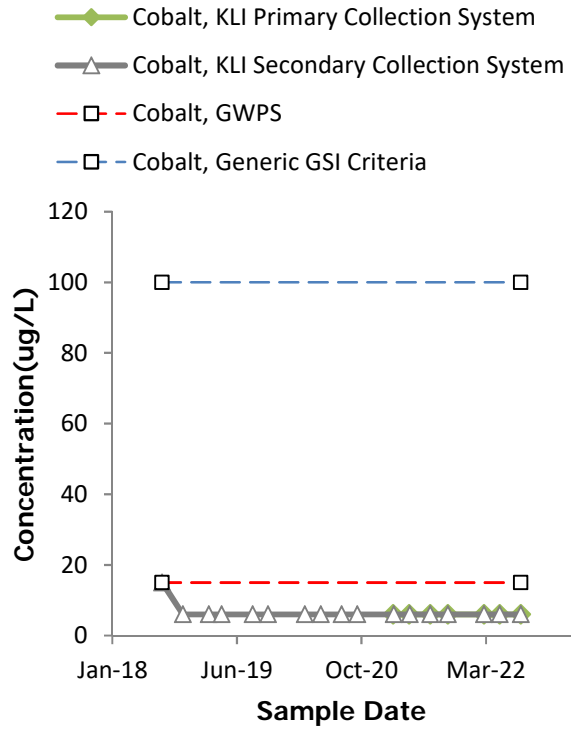
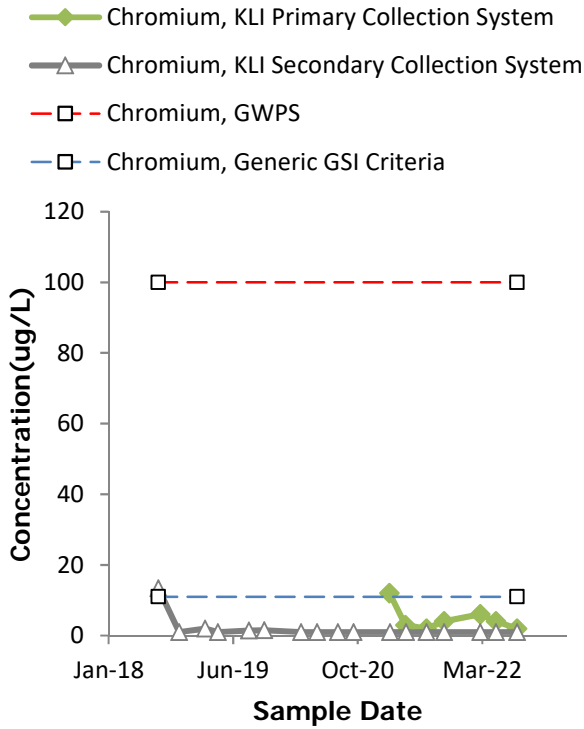
Water Quality Time Series



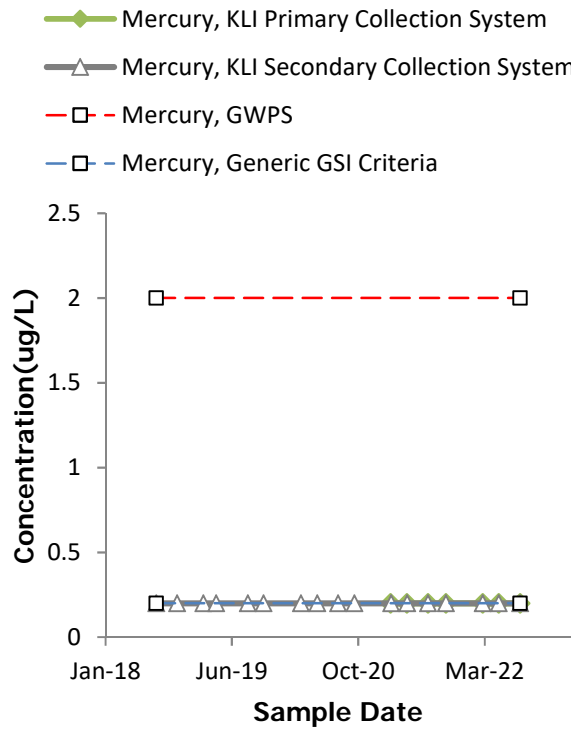
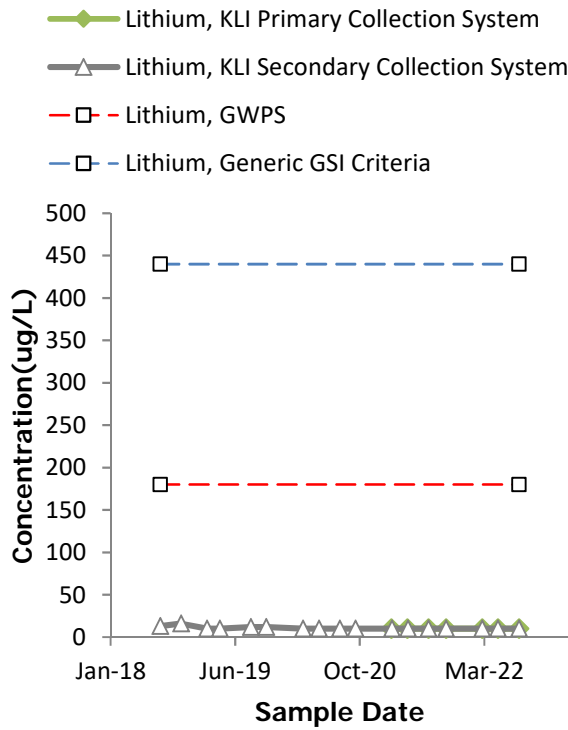
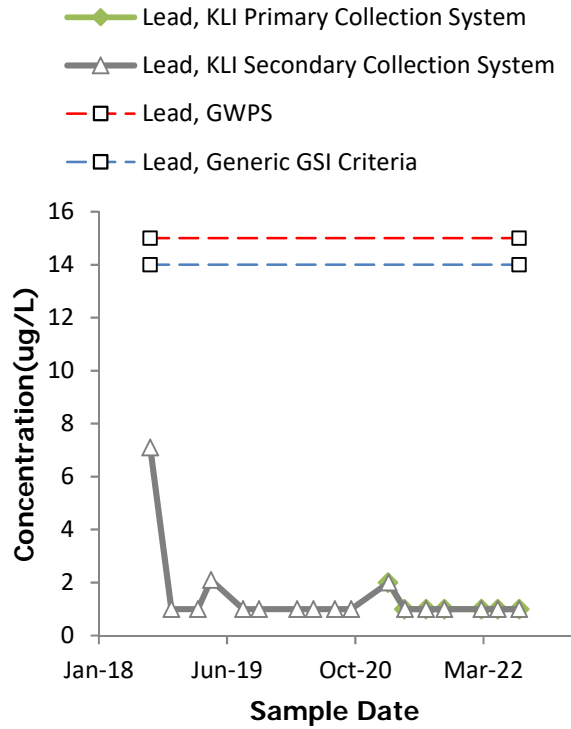
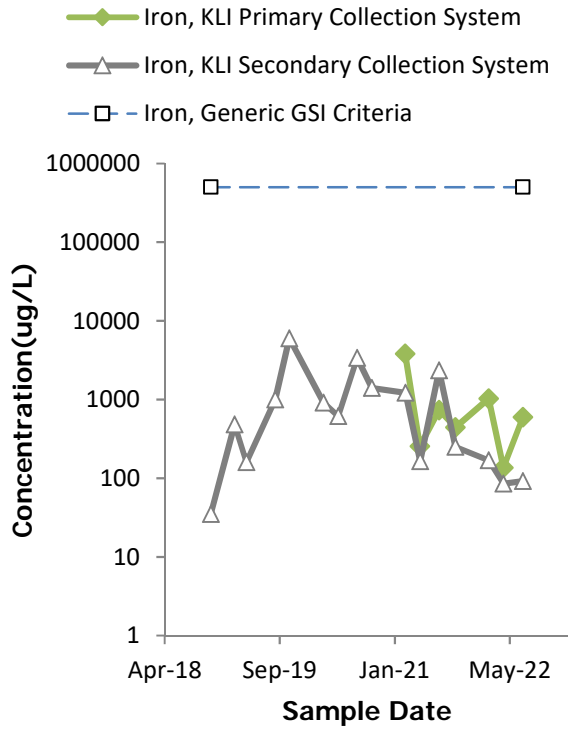
Water Quality Time Series



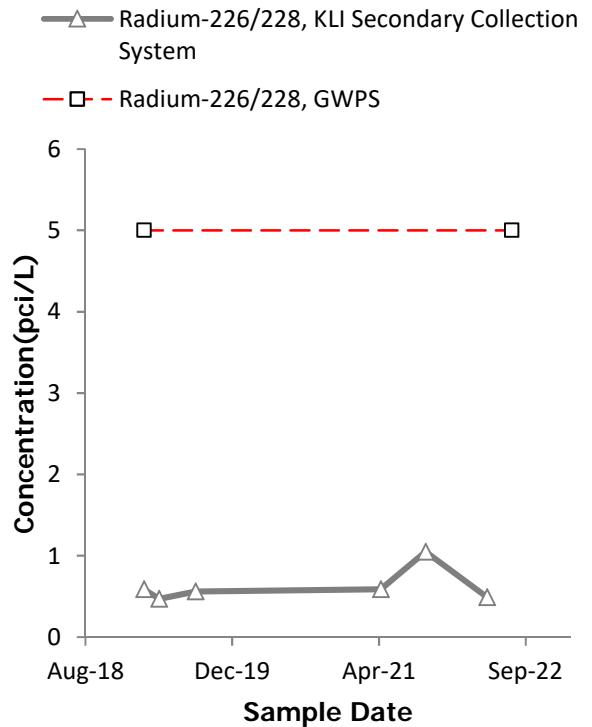
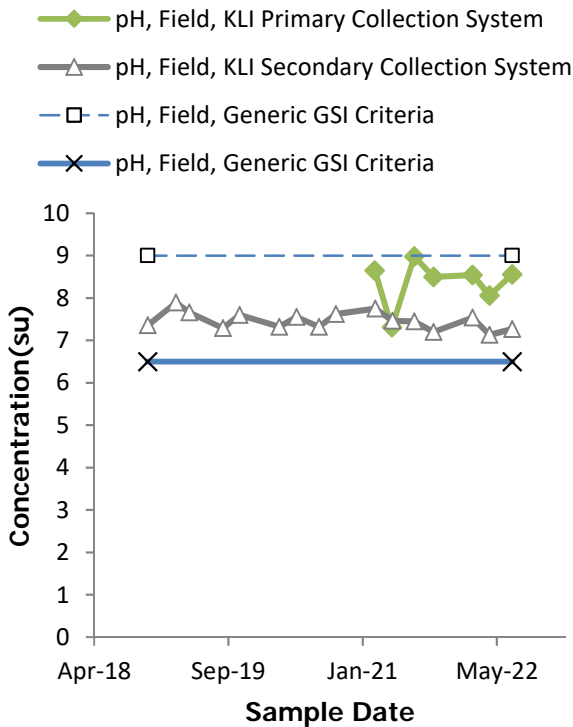
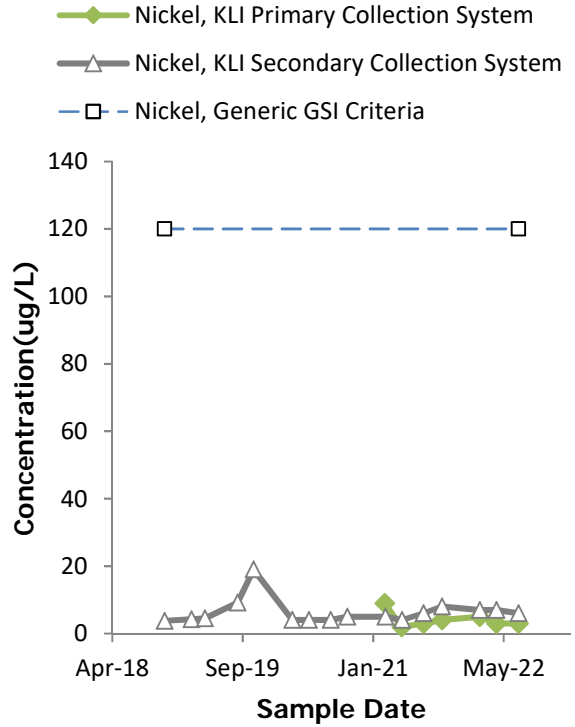
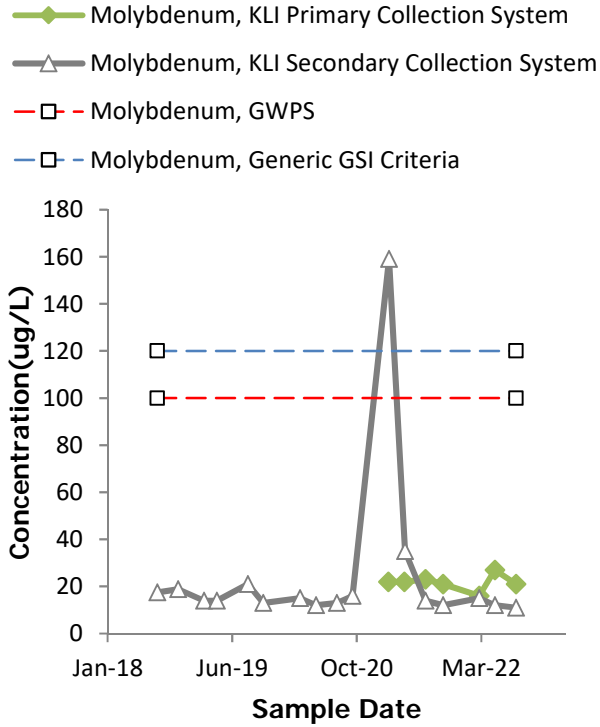
Water Quality Time Series



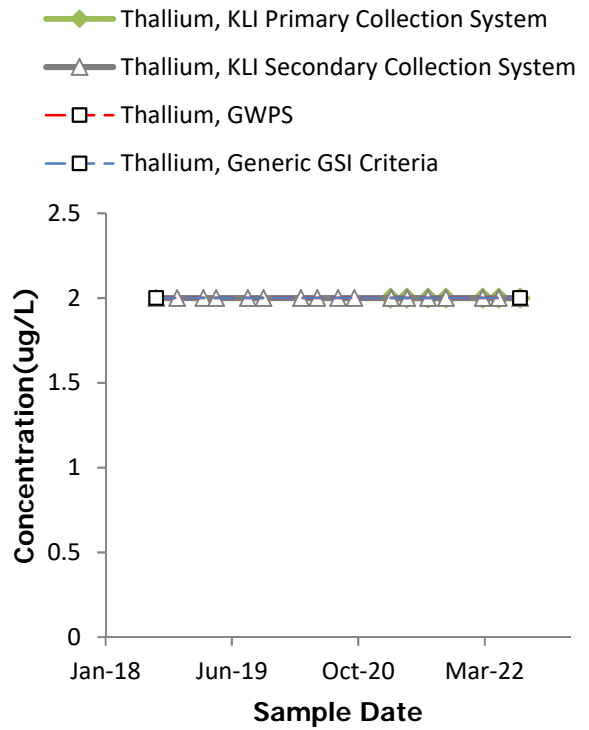
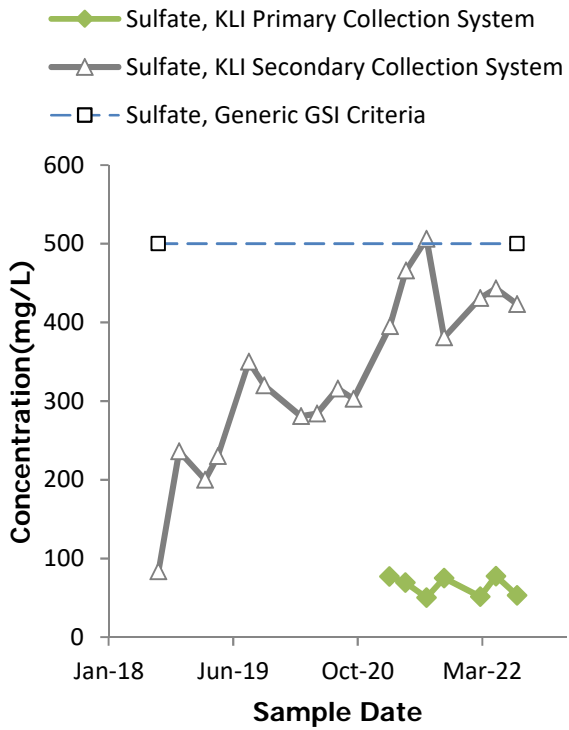
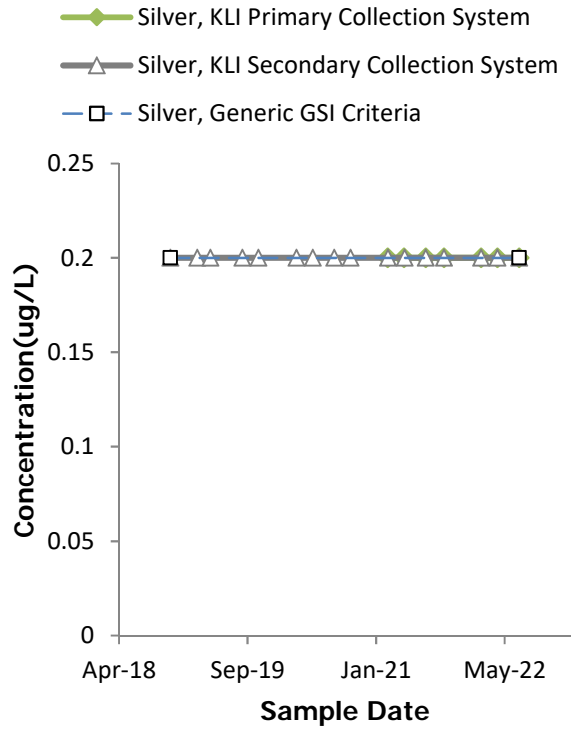
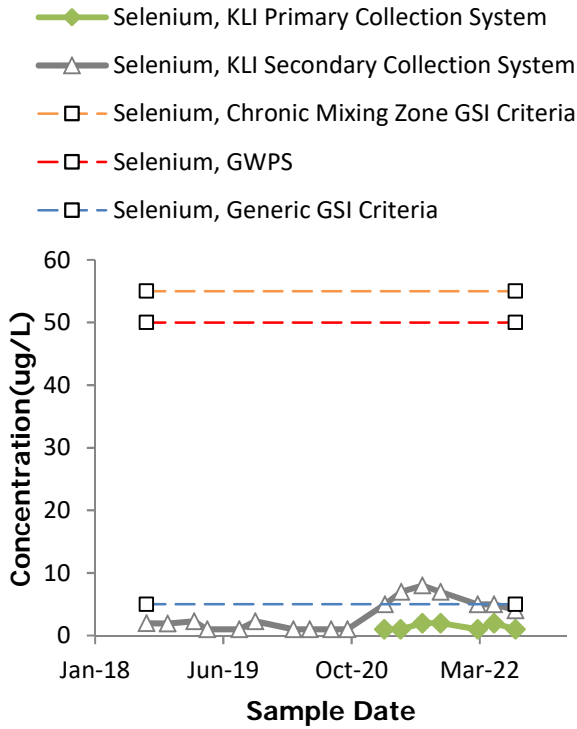
Water Quality Time Series



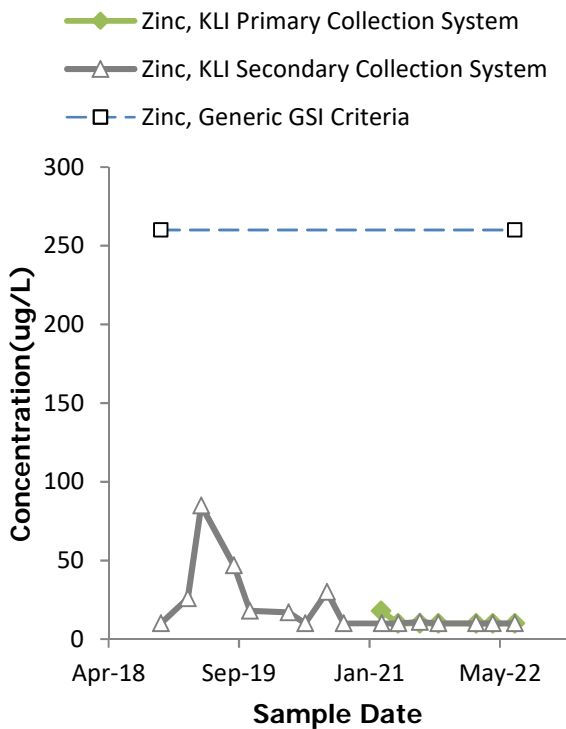
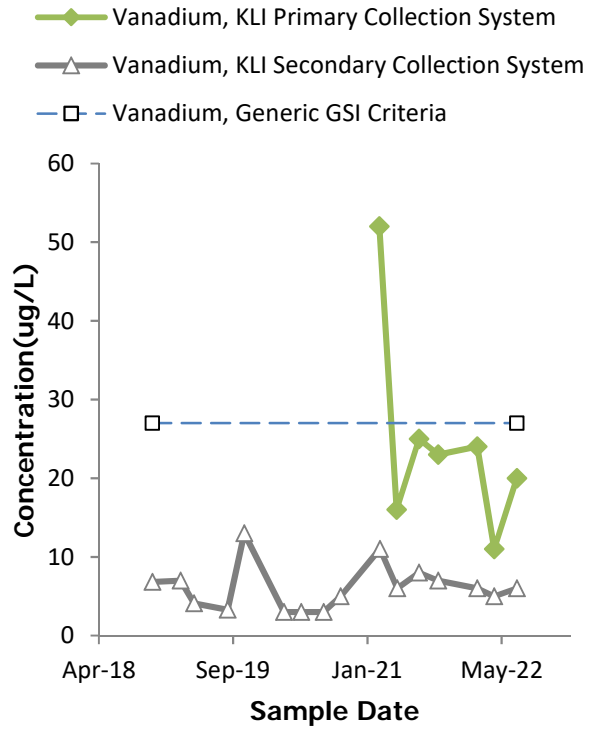
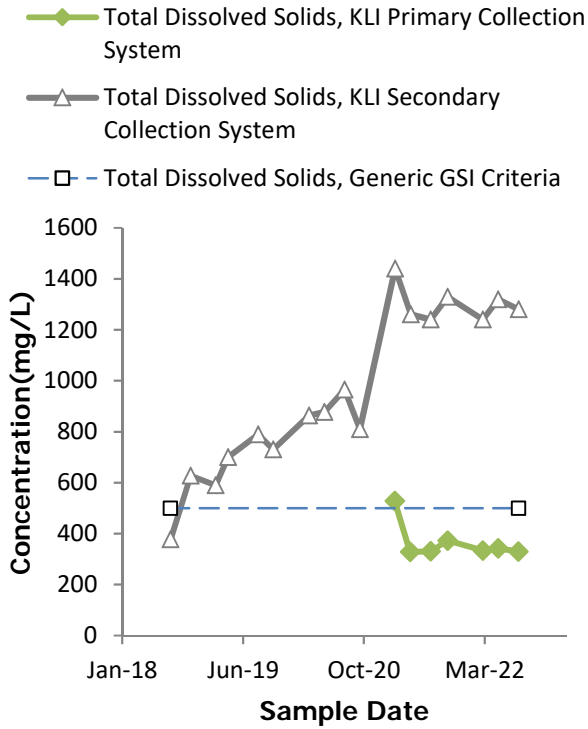
Water Quality Time Series



Water Quality Time Series



Water Quality Time Series

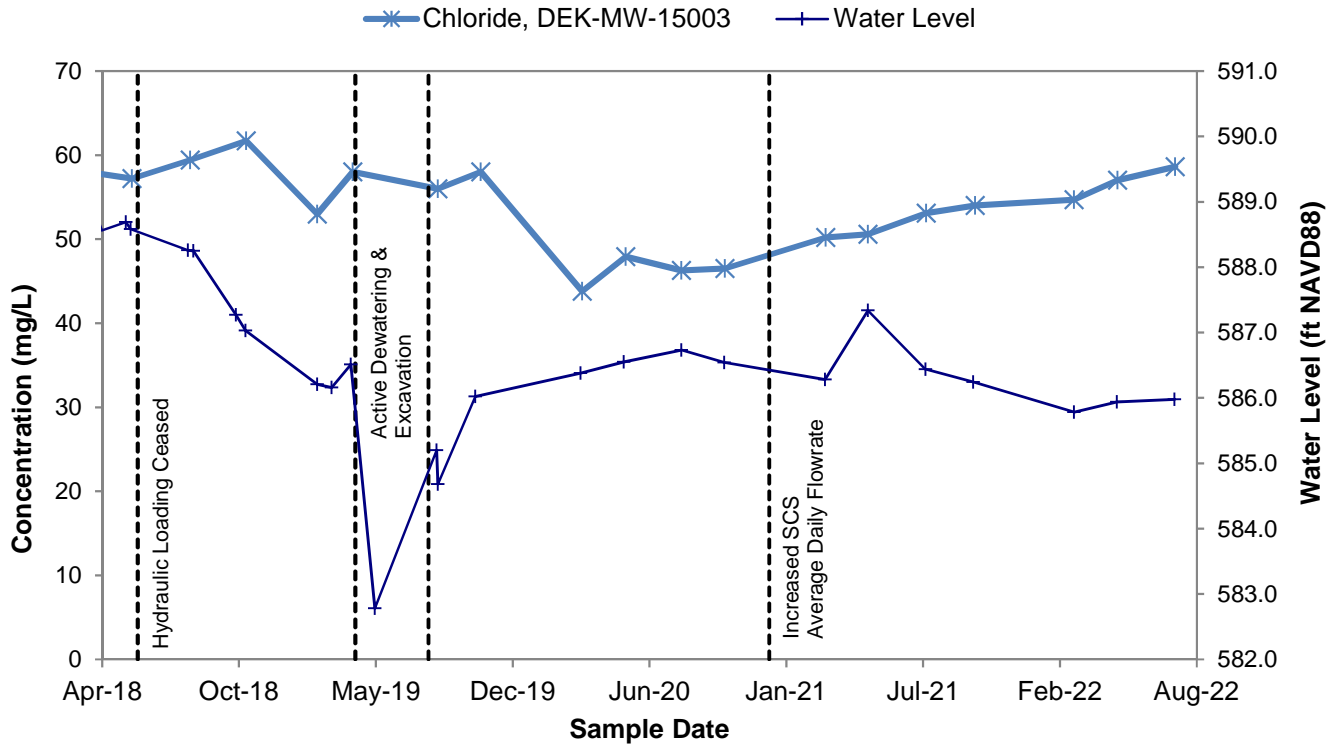


Appendix F

Alternate Source Demonstration

Alternate Source Demonstration Time Series

Chloride at DEK-MW-15003





Fourth Quarter 2022 Hydrogeological Monitoring Report

DE Karn Lined Impoundment CCR Unit

Essexville, Michigan

January 2023

A handwritten signature in blue ink that reads "Darby Litz".

Darby Litz
Project Manager/Hydrogeologist

Prepared For:

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1.0 Introduction

Pursuant to the Federal CCR Rule¹, Consumers Energy initiated a detection monitoring program for the Karn Lined Impoundment that went into service on June 7, 2018. After Consumers Energy established the groundwater monitoring system and detection monitoring program pursuant to the requirements and schedule of §257.90 - §257.94, the State of Michigan enacted Public Act No. 640 of 2018 (PA 640) on December 28, 2018 to amend the Natural Resources and Environmental Protection Act, also known as Part 115 of PA 451 of 1994, as amended (a.k.a., Michigan Part 115 Solid Waste Management). The amendments to the solid waste statute amended state groundwater monitoring requirements for coal ash impoundments; therefore, Consumers Energy submitted the *Karn Lined Impoundment Hydrogeological Monitoring Plan* (HMP) to the Michigan Department of Environment, Great Lakes, and Energy (EGLE) to comply with the requirements of Part 115, Rule 299.4905, and the CCR Rule. The HMP was approved by the EGLE on November 13, 2020 and incorporated, by reference, in Solid Waste Disposal Area Operating License No. 9629 issued on December 10, 2020.

1.1 Statement of Adherence to Approved Hydrogeological Monitoring Plan

This Fourth Quarter 2022 Karn Lined Impoundment Hydrogeological Monitoring Report (Report) has been prepared by TRC on behalf of Consumers Energy to satisfy quarterly groundwater monitoring requirements during the active life of the coal ash impoundment. This Report was prepared in accordance with the items listed in Appendix A (Solid Waste Monitoring Submittal Components) of the May 15, 2015 Michigan Department of Environmental Quality (MDEQ) – Office of Waste Management and Radiological Protection, now the EGLE Materials Management Division (MMD), communication prescribing the format for solid waste disposal facility monitoring submittals as published in OWMRP-115-29, *Format for Solid Waste Disposal Facility Monitoring Submittals*, dated July 5, 2013. All references herein to the EGLE are inclusive of the MDEQ. Information contained in this report was prepared in adherence to the facility's approved HMP that was approved by the EGLE on November 13, 2020. This HMP is compliant with the requirements set forth in Public Act No. 640 of 2018 (PA 640) to amend the Natural Resources and Environmental Protection Act (NREPA), also known as Part 115 of PA 451 of 1994, as amended (Part 115) (a.k.a., Michigan Part 115 Solid Waste Management).

1.2 Program Summary

This Report provides results and summarizes the monitoring activities completed in the fourth quarter 2022 at the Karn Lined Impoundment located at 2742 Weadock Highway in Essexville, Michigan (Figure 1). Groundwater in the vicinity of the Karn Lined Impoundment has been documented to be affected by the management of CCR prior to the construction of the unit (January 2019, TRC). Given that the constituents associated with CCR currently managed at the Karn Lined Impoundment are indistinguishable from the constituents already present in groundwater from past operation of the former Karn Bottom Ash Pond, the compliance monitoring program for the Karn Lined Impoundment consists of two parts to evaluate if there are new releases from the unit:

¹ USEPA final rule for the regulation and management of Coal Combustion Residuals (CCR) under the Resource Conservation and Recovery Act (RCRA) published April 17, 2015, as amended.

1. Monitoring of secondary collection system flow rates and water quality to detect leaks in the liner; and
2. Groundwater monitoring to determine if there are potential new releases from the Karn Lined Impoundment.

Based on sampling results for the fourth quarter 2022, the Karn Lined Impoundment remains in detection monitoring in accordance with the HMP.

1.3 Site Overview

The Karn Lined Impoundment is located within the DE Karn Power Plant site (Site) located north of the former JC Weadock Power Plant, east of the Saginaw River, south and west of Saginaw Bay (Figure 1). Two coal-fired power generating units (Karn Units 1 & 2) began generating electricity in 1958 and 1959, respectively. Karn Units 3 & 4, co-located with the coal-fired generating units, are oil- and natural gas-fueled. Two other areas of coal ash management within the Karn site are the former Karn Bottom Ash Pond that was closed by removal and the Karn Landfill that was certified closed and now in post-closure care.

1.4 Geology/Hydrogeology

The majority of the Karn Lined Impoundment area is comprised of surficial CCR and sand fill, as described in the HMP. USGS topographic maps and aerial photographs dating back to 1938, in addition to field descriptions of subsurface soil at the Site, indicate that the site was largely developed by reclaiming low-lands through construction of perimeter dikes and subsequent ash filling (AECOM, 2009).

The surficial fill consists of a mixture of varying percentages of ash, sand, and clay-rich fill ranging from 5 to 15 feet thick. Below the surficial fill, native alluvium and lacustrine soils are present at varying depths. Generally, there is a well graded sand unit present to depths of 10 to 30 feet below ground surface (ft bgs) overlying a clay till which is observed at depths ranging from 25 to 75 ft bgs. In general, the alluvium soils (sands) are deeper along the Saginaw River and there are shallower lacustrine deposits (clays, silts and sands deposited in or on the shores of glacial lakes) at other areas. The clay till acts as a hydraulic barrier that separates the shallow groundwater from the underlying sandstone. A sandstone unit, which is part of the Saginaw formation, was generally encountered at 80 to 90 ft bgs.

The Site is bound by several surface water features (Figures 1 and 2): the Saginaw River to the west, Saginaw Bay (Lake Huron) to the north and east, and a discharge channel to the south. In general, shallow groundwater is encountered at a similar or slightly higher elevation relative to the surrounding surface water features. Groundwater flow in the upper aquifer is largely controlled by the surface water elevations of Saginaw River and Saginaw Bay. In the vicinity of the Karn Lined Impoundment, the shallow groundwater flow is generally radial, with a potentiometric high point near the unlined ditch north of the Karn Lined Impoundment and near DEK-MW-15003, flowing outward toward the surrounding surface water bodies.

2.0 Second Collection System Monitoring

Consumers Energy initiated secondary collection system flow monitoring to comply with the EGLE-approved HMP in December 2020. The SCS serves as a leak detection system and the SCS flow rate data is used to demonstrate compliance with Part 115. Consumers Energy continues to comply with the requirements for unmonitorable units under Rule 437 of the Part 115 Rules.

Increased average daily flow rates noted for the period from December 10, 2020 – January 6, 2021 triggered investigations by Consumers Energy that quickly identified deficiencies in the liner system and prompted actions to address the damaged liner. Following repairs to the liner in 2021, the daily average flow rates were reduced, and the three-month average dropped below the response action flow rate of 25 gallons per acre per day (GPAD). The average daily flow rate for October through December 2022 (three-month average) was calculated as 12.6 GPAD and continues to demonstrate that the daily average flow rate is below the threshold value of the response action flow rate of 25 GPAD. Trend evaluations for weekly and monthly average flow rates continue to support that no additional engineering or operational modifications are necessary, and Consumers continues to document this information in their operating record.

In response to the prior exceedance of the SCS Response Action Flow Rate, samples were collected from the surface water of the primary collection system (KLI-PCS) and from the secondary leachate collection system sump (KLI-SCS) in October 2022 to compare leachate chemistry to groundwater chemistry. The samples were analyzed for the following constituents:

- Primary Indicator Parameters: Section 11511a(3)(c) - Detection Monitoring Constituents
- Alternative Indicator Parameters: Section 11519b(2) - Assessment Monitoring Constituents
- Optional Analyses in support of Piper or Stiff diagrams

The KLI-PCS and KLI-SCS data were evaluated for comparison to groundwater quality and water chemistry and to also assess potential of hazard and mobility of constituents. A series of time-series plots are included in Appendix E to illustrate water quality data changes over time for the secondary collection system from the start of operation in June 2018 to present. This analysis demonstrates that each monitored constituent is generally present at concentrations less than the Groundwater Protection Standard (GWPS) established under 40 CFR 257.95(h) for the Karn Bottom Ash Pond or generic groundwater surface water interface (GSI) criteria adopted by the Department pursuant to Section 20120a, with the exception of total dissolved solids and chloride. A few notable observations:

- **Arsenic concentrations are higher in groundwater than the secondary collection system:** Arsenic was only detected in the secondary collection system at a concentration of 2 ug/L, in October 2022. In contrast, the arsenic concentration observed in OW-12, the monitoring well located closest to the damaged liner areas, is 104 ug/L, which is consistent with concentrations observed in August 2020, before the liner damage occurred. Arsenic present in groundwater does not appear to be a result of a release from the unit.
- **Vanadium is detected in the primary and secondary collection system and not in groundwater:** Vanadium was present in the primary collection system sample at 11 ug/L in

May 2022, 20 ug/L in July 2022, and 18 ug/L in October 2022, which are higher than the vanadium concentrations in the secondary collection system (5 ug/L in May 2022, 6 ug/L in July 2022, and 7 in October 2022). Vanadium was not detected in the wells nearest the observed liner damage: OW-12 (<2 ug/L) or DEK-MW-18001 (<2 ug/L) providing additional evidence that a release has not adversely affected groundwater conditions.

- **Secondary Collection System chemistry has not appreciably changed:** The time series plots in Appendix E show relatively stable trends in chemistry for samples collected from the primary and secondary collection systems, except for total dissolved solids (TDS) and sulfate in the secondary collection system and chloride in both the primary and secondary collection systems. TDS and sulfate concentrations in the primary collection system leachate is significantly lower in concentration than the concentration in the secondary collection system leachate, suggesting that the elevated TDS and sulfate is not likely from the primary collection system leachate. The TDS and sulfate concentrations in the secondary collection system are beginning to stabilize and are also more closely linked to water coming through the system from the intake water than as a byproduct of the commingled ash and other waste products.

Water quality data collected for fourth quarter 2022 are included in the attached laboratory reports (Appendix A). Groundwater chemistry is discussed in Section 4.1. Groundwater conditions will continue to be monitored.

3.0 Groundwater Monitoring

3.1 Monitoring Well Network

In accordance with §257.91, Consumers Energy developed a groundwater monitoring system for the Karn Lined Impoundment prior to the initial receipt of waste in the CCR unit (TRC, 2018c). Given the radial groundwater flow direction and that constituents associated with CCR currently managed at the Karn Lined Impoundment are indistinguishable from the constituents already present in groundwater from past operation of the Karn Bottom Ash Pond, the groundwater monitoring system design incorporates an intrawell statistical approach for detection monitoring as described in the HMP and in accordance with the “Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities – Unified Guidance” (USEPA, 2009). Five monitoring wells that are screened in the uppermost saturated unit were selected for the Karn Lined Impoundment HMP detection monitoring (DEK-MW-15003, DEK-MW-18001, OW-10, OW-11, and OW-12). Monitoring well locations are shown on Figure 2.

3.2 October 2022 Detection Monitoring Event

In accordance with the HMP, TRC conducted the fourth quarter 2022 monitoring event for the Karn Lined Impoundment on October 3rd and 4th, 2022. In addition to the routine groundwater samples collected from the monitoring well network, a water sample was collected from a sump in the secondary collection system (KLI-SCS) and a surface water sample was collected from the primary collection system (KLI-PCS), as discussed in Section 2 above, such that leachate chemistry could be compared to groundwater chemistry. A sample of surface water was also collected from a ditch located north of the lined impoundment (SW-Ditch) to further evaluate site geochemistry (Figure 2). The SW-Ditch surface water grab sample represents water quality from the potentiometric high point adjacent to the Karn Lined Impoundment.

Groundwater samples collected during the October 2022 event were submitted to Consumers Energy Laboratory Services in Jackson, Michigan, for analysis of the following metals and inorganic indicator constituents.

Section 11511a(3)(c) – Detection Monitoring Constituents	Section 11519b(2) – Assessment Monitoring Constituents		
Boron	Antimony	Fluoride	Thallium
Calcium	Arsenic	Lead	Vanadium
Chloride	Barium	Lithium	Zinc
Fluoride	Beryllium	Mercury	
Iron	Cadmium	Molybdenum	Radium 226/228
pH	Chromium, total	Nickel	
Sulfate	Cobalt	Selenium	
Total Dissolved Solids (TDS)	Copper	Silver	

Samples were also analyzed for additional constituents including magnesium, sodium, potassium, and bicarbonate, carbonate, and total alkalinity to provide further evaluation of groundwater chemistry. Analytical results from the fourth quarter 2022 monitoring event are included in the attached laboratory reports (Appendix A).

Static water level measurements were collected at all locations after equilibration to atmospheric pressure and immediately prior to purging. The depth to water was recorded to the nearest 0.01-ft in accordance with the procedures in the HMP. Groundwater purging and sampling were conducted in accordance with low-flow sampling protocol. Static water elevation data are included in the attached field records (Appendix B).

Monitoring wells were purged with peristaltic pumps utilizing low-flow sampling methodology. Field parameters were stabilized at each monitoring well prior to collecting groundwater samples. Stabilized field parameters for each monitoring well are summarized in Table 2. Field notes are included as Appendix B. The samples were collected in vendor-provided, nitric acid pre-preserved (metals only) and unpreserved sample containers and submitted to the laboratory for analysis. Porewater sample preparation and analyses were performed in accordance with SW-846 "Test Methods for Evaluation Solid Waste – Chemical / Physical Methods," USEPA (latest revision). TRC followed chain of custody procedures to document the sample handling sequence.

TRC also collected quality assurance/quality control (QA/QC) samples during the groundwater sampling event. The QA/QC samples consisted of one field blank, one equipment blank, one field duplicate (OW-12), and field matrix spike/matrix spike duplicate samples collected at DEK-MW-18001.

3.2.1 Data Quality Review

Data were evaluated for completeness, overall quality and usability, method-specified sample holding times, precision and accuracy, and potential sample contamination. The data were found to be complete and usable for the purposes of the HMP program. The data quality reviews for the Karn Lined Impoundment network wells are summarized in Appendix C.

3.2.2 Groundwater Flow Rate and Direction

Groundwater elevation data collected during the fourth quarter 2022 groundwater monitoring event are provided in Table 1. The data were used to construct the groundwater contour map (Figure 3).

Groundwater elevations measured at the site in October 2022 are generally within the range of 579 to 586 feet above mean sea level (ft NAVD88) and groundwater is typically encountered at equal elevation relative to the surrounding surface water features measured by the NOAA gauging station data or within approximately 6 feet higher, flowing toward the bounding surface water features.

Although the point source discharge of sluiced bottom ash into the former Karn Bottom Ash Pond historically created localized mounding of the potentiometric surface, the new Karn Lined Impoundment went into service on June 7, 2018 and has been continuously collecting the process water and bottom ash that went into the former bottom ash pond. Since the former bottom ash pond is no longer being hydraulically loaded with sluiced ash and has been dewatered by gravity, the characteristic groundwater mound centered within the former surface pool area is no longer present. The groundwater elevation data collected in the vicinity of the former Karn Bottom Ash Pond in October 2022 demonstrate a reduction in groundwater elevation measurements by several feet when compared to measurement taken in June 2018. Groundwater at the Site is locally influenced by incidental infiltration from precipitation over the uncovered acreage and the unlined low volume miscellaneous wastewater conveyance associated with the permitted NPDES discharge system, which is located just north of the Karn Lined Impoundment. Monitoring wells OW-11, OW-12, and DEK-MW-15003 delineate the newly established groundwater elevation high point that was previously centered over the former Karn Bottom Ash Pond with porewater flow generally flowing radially towards the adjacent surface water features from this newly established potentiometric “high”, as illustrated in Figure 3.

The average hydraulic gradient observed on October 3, 2022 in the vicinity of the former Karn Bottom Ash Pond and Karn Lined Impoundment is estimated at 0.0048 ft/ft. The gradients were calculated using the monitoring well pairs DEK-MW-15004/DEK-MW-15005, DEK-MW-15003/DEK-MW-15006, and OW-11/MW-08, as well as the monitoring well water elevation difference and distance between DEK-MW-18001 and the discharge channel. The discharge channel surface water elevation was taken from the NOAA gauging station data on the same date as the water level measurements. Using the mean hydraulic conductivity of 15 ft/day (ARCADIS, 2016) and an assumed effective porosity of 0.3, the estimated average seepage velocity was calculated to be 0.24 ft/day or 88 ft/year in October 2022 which is reduced relative to previous estimated seepage velocities (e.g., 0.33 ft/day or 120 ft/year August 2018).

Due to the operational changes of the former bottom ash pond and the completion of the landfill capping activities in 2020, the gradient between the area of the Karn Bottom Ash Pond and Karn Lined Impoundment and the surrounding surface water bodies is flattening out as compared to previous quarters and is also attempting to reach a new equilibrium, as expected. The general flow direction relative to the Karn Lined Impoundment is similar to that identified in previous monitoring rounds and continues to demonstrate that the downgradient wells are appropriately positioned to detect the presence of Appendix III/IV parameters that could potentially migrate from the Karn Lined Impoundment.

4.0 Data Evaluation

Based on sampling results for the fourth quarter 2022, the Karn Lined Impoundment remains in detection monitoring in accordance with the HMP. The following section summarizes the statistical approach applied to assess the fourth quarter 2022 groundwater data in accordance with the detection monitoring program.

Water quality data are included in the attached laboratory reports (Appendix A). Groundwater analytical data for the most recent quarterly monitoring event is summarized in Table 3 along with the associated Part 201 generic drinking water criteria and the generic GSI criteria. GSI compliance is evaluated through monitoring performed at the Karn Landfill in accordance with the EGLE-approved Consumers Energy's revised Karn Landfill HMP (Hydrogeological Monitoring Plan, Rev. 3, DE Karn Solid Waste Disposal Area) dated December 19, 2017 and in accordance with the December 23, 2015 mixing zone determination.

4.1 Statistical Evaluation of Trends

Groundwater in the vicinity of the Karn Lined Impoundment has been affected by CCR management before commencement of operation (January 2019, TRC). Given that the constituents associated with CCR currently managed in the Karn Lined Impoundment are indistinguishable from the constituents already present in groundwater from past operation of the former Karn Bottom Ash Pond, intrawell trend tests, in conjunction with KLI-SCS flow rates, will be utilized to assess whether a release has occurred from operation of the unit. The detection monitoring constituent concentrations will be analyzed using Mann-Kendall and Sen's Slope trend tests to determine if there is an upward trend that may indicate a release from the Karn Lined Impoundment. The data will be analyzed in the context of the Site hydrogeologic characteristics, and an assessment made as to whether the source of an upward trend, if identified, is from a possible release from the Karn Lined Impoundment, another on-site release, or on-site migration of nearby impact (i.e., former Karn Bottom Ash Pond).

Time-series plots and statistical trend analyses are used to evaluate groundwater quality each quarter, which are included as Appendix D. Consumers Energy manages and evaluates its analytical data using Sanitas™ Statistical Software (Sanitas™). Consumers Energy conducts intra-well trend analyses to examine data for each monitoring well-constituent pair in the groundwater monitoring system over time to determine if changes in water quality are occurring that may be associated with the Karn Lined Impoundment. Data from March 2021 through October 2022 were analyzed using Mann-Kendall and Sen's Slope at a significance level (α) of 0.025 per tail for each constituent/sampling point dataset to assess trends. Sen's Slope estimator was used to assess the magnitude of the slope and the Mann-Kendall test was used to determine if the slope was statistically significant. The graphical output of the Sen's Slope/Mann-Kendall trend tests and time series are presented in Appendix D. Appendix D also includes a table summarizing these trends and the associated statistical trend charts.

Data trends for detection monitoring constituents are generally stable (i.e., no trend) or declining for the majority of the monitoring well/constituent pairs with the following exceptions:

- The increasing trend in chloride concentrations continued to be observed in DEK-MW-15003.
- The increasing trend initially observed for total dissolved solids at DEK-MW-15003 in Q3 2022 was confirmed in Q4 2022.
- The previously continuous increasing trend for boron at OW-11 in Q3 2022 was not observed in Q4 2022.
- The increasing trend for pH continued to be observed in OW-11.

4.2 Detection Monitoring Data Discussion

Groundwater quality is generally consistent with previous monitoring events and the majority of the well/constituent pairs are exhibiting no trend or decreasing concentrations. Although increasing trends of detection monitoring (Appendix III) constituents exist, the groundwater conditions do not conclusively indicate a release from the unit, as discussed further in Section 4.3. The location of one of the identified liner damage locations was approximately 40-ft upgradient from monitoring well OW-12 and the second location was approximately 130-ft upgradient from monitoring well DEK-MW-18001. Both leaks have been repaired. Detection monitoring constituent concentrations at OW-12, located closest to the identified liner damage, exhibit no statistically significant increasing trends, indicating that if a release to groundwater occurred due to the apparent leak in the liner system, the effects on local groundwater quality at this point appear to be negligible. The increasing trends at noted in section 4.1 will continue to be evaluated within context of changes in the site operational status.

4.3 Alternate Source Demonstration

At this time, Consumers Energy is continuing to assert an Alternate Source Demonstration (ASD), for the following, as detailed in the First Quarter 2022 Hydrogeological Monitoring Report (TRC, April 2022):

- pH in monitoring well OW-11; and
- Chloride in monitoring well DEK-MW-15003.

The ASD has been updated this quarter to include:

- Total dissolved solids in monitoring well DEK-MW-15003.

Although increasing trends of detection monitoring (Appendix III) constituents exist, as noted in Section 4.1, the groundwater conditions do not conclusively indicate a release from the unit for several reasons as detailed below.

Timing of Changes in Concentrations

Time-series plots included in Appendix F illustrate that the change in chloride and TDS at DEK-MW-15003 is likely a result of changes in the groundwater flow regime or redox conditions as a result of the Bottom Ash Pond closure activities, rather than a result of a release from the unit.

- Chloride and TDS at DEK-MW-15003 initially decreased after the Bottom Ash Pond closure activities. In early 2020, chloride concentrations began to increase, followed by increases in TDS beginning in 2021. Both constituents appear to be approaching the concentrations

observed pre-construction. Chloride is one of the components of TDS. Other components of TDS, such as calcium, iron, magnesium, potassium, sodium, and sulfate have remained relatively consistent from 2020 to present and the increases in TDS are correlated with the increases in chloride. The slight increase in chloride began before the noted leak in the Karn Lined Impoundment liner system was observed; therefore, the recent increase in concentrations is not due to a release from the unit.

Groundwater Flow Direction

OW-11 and DEK-MW-15003 are not located downgradient of either area of the noted liner damage, due to the position of the wells relative to the groundwater elevation high point, as shown in Figure 3. Furthermore, OW-11 has distinct chemistry as compared to the KLI-SCS data as shown in Table 3. Boron, which can be used as a conservative tracer, is nearly five times higher in OW-11 than what has been observed in the KLI-SCS samples. The pH observed at OW-11 is 2 standard units higher than what is observed in the KLI-SCS sample and higher than other nearby wells, which indicate a source other than the Karn Lined Impoundment is influencing chemistry at OW-11.

Leachate Chemistry

Analysis of the KLI-PCS and KLI-SCS data provide additional lines of evidence to support a source other than the unit is contributing to groundwater conditions.

- Arsenic concentrations are higher in groundwater than in the secondary collection system; therefore, arsenic present in groundwater does not appear to be a result of a release from the unit (Section 2.0).
- Vanadium is detected in the primary and secondary collection system and not in groundwater in the wells nearest the observed liner damage OW-12 or DEK-MW-18001 (<2 ug/L), providing additional evidence that a release has not adversely affected groundwater conditions.

5.0 Conclusions and Recommendations

Consumers Energy will continue the detection monitoring program for the Karn Lined Impoundment unit based on the data evaluations completed in Section 4.0 of this report in conformance with the Karn Lined Impoundment HMP. Although increasing trends for detection monitoring constituents were observed in two wells in fourth quarter 2022, these trends were found to not be a result of operation of the Karn Lined Impoundment. No SSIs over background limits were identified at the Karn Lined Impoundment during the October 2022 monitoring event. The use of secondary collection system flow rates as a leak detection system was successful. Increased flow rates observed in fourth quarter 2020 triggered investigations by Consumers Energy that quickly identified deficiencies in the liner system and prompted actions to address the damaged liner. The results of the mitigation efforts continue to be monitored and recent data demonstrate that the daily average flow rate has been reduced to less than the threshold value of the Response Flow Rate of 25 gallons per acre per day after the documented repairs and response activities were completed in 2021. The first quarter monitoring event is scheduled for March 2023.

6.0 References

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Tables

Table 1
 Summary of Groundwater Elevation Data
 DE Karn Lined Impoundment – Hydrogeological Monitoring Program
 Essexville, Michigan

Well Location	TOC Elevation (ft)	Geologic Unit of Screen Interval	Screen Interval Elevation (ft)	October 3, 2022	
				Depth to Water (ft BTOC)	Groundwater Elevation (ft)
DEK Bottom Ash Pond					
DEK-MW-15002	590.87	Sand	578.3 to 575.3	7.00	583.87
DEK-MW-15005	589.72	Sand	572.3 to 567.3	9.68	580.04
DEK-MW-15006	589.24	Sand	573.0 to 568.0	9.30	579.94
DEK Bottom Ash Pond & Karn Lined Impoundment					
DEK-MW-18001	593.47	Sand	579.2 to 574.2	8.98	584.49
Karn Lined Impoundment					
DEK-MW-15003	602.74	Sand	578.8 to 574.8	17.00	585.74
OW-10	591.58	Silty Sand and Silty Clay	576.0 to 571.0	7.18	584.40
OW-11	607.90	Silt/Fly Ash	587.5 to 582.5	22.28	585.62
OW-12	603.10	Silty Sand	584.2 to 579.2	17.35	585.75
DEK Nature and Extent					
DEK-MW-15004	611.04	Sand	576.6 to 571.6	28.45	582.59
MW-01	597.02	Sand	573.0 to 570.0	17.05	579.97
MW-03	597.30	Sand	569.8 to 566.8	17.35	579.95
MW-06	589.44	Sand and Silty Sand	578.5 to 563.5	9.34	580.10
MW-08	598.78	Sand and Silty Clay	580.9 to 570.9	17.91	580.87
MW-10	596.97	Sand	582.5 to 572.5	15.98	580.99
MW-12	598.60	Sand	583.9 to 573.9	18.33	580.27
MW-14	594.37	Sand and Silty Clay	584.7 to 574.7	14.25	580.12
MW-16	595.80	Sand and Sand/Bottom Ash	584.1 to 574.1	15.75	580.05
MW-22	598.99	Ash/Sand	571.4 to 568.4	17.05	581.94
MW-23	595.57	Ash/Sand	576.9 to 571.9	14.05	581.52
DEK Static Water Level					
MW-02	597.34	Sand and Silty Clay	572.5 to 567.5	17.34	580.00
MW-04	598.01	NR	569.5 to 564.5	18.04	579.97
MW-17	597.91	Sand	577.0 to 574.0	13.48	584.43
MW-18	609.22	Silty Sand and Silty Clay	575.8 to 573.8	26.10	583.12
MW-19	597.28	NR	572.1 to 567.1	16.94	580.34
MW-20	632.75	Sand	582.3 to 579.3	52.66	580.09
MW-21	632.91	Sand	587.1 to 584.1	51.35	581.56
OW-01	631.33	NR	572.5 to 567.5	51.30	580.03
OW-02	598.01	Fly Ash	579.4 to 576.4	15.93	582.08
OW-03	597.94	Fly Ash and Sand	573.6 to 568.6	17.15	580.79
OW-04	590.21	Sand and Bottom/Fly Ash	579.1 to 574.1	10.05	580.16
OW-05	593.53	Sand	576.9 to 571.9	13.08	580.45
OW-06	603.95	NR	580.9 to 575.9	22.06	581.89
OW-07	596.41	Ash	583.3 to 580.3	15.03	581.38
OW-08	593.93	NR	581.0 to 576.0	11.55	582.38
OW-09	593.45	NR	585.5 to 580.5	10.68	582.77
OW-13	588.52	NR	579.5 to 574.5	4.65	583.87
OW-15	587.75	NR	572.8 to 567.8	4.69	583.06

Notes:

Survey data from: Rowe Professional Services Company (Nov. 2015) and Consumers Energy Company drawings: SG-21733, Sheet 1, Rev. G (Karn, 11/27/18); and SG=21733, Sheet 2, Rev. C (Weadock, 11/27/18).

Elevation in feet relative to North American Vertical Datum 1988 (NAVD 88).

TOC: Top of well casing.

ft BTOC: Feet below top of well casing.

NR: Not Recorded

Table 2
 Summary of Field Parameters
 DE Karn Lined Impoundment – Hydrogeological Monitoring Program
 Essexville, Michigan

Sample Location	Sample Date	Dissolved Oxygen (mg/L)	Oxidation Reduction Potential (mV)	pH (SU)	Specific Conductivity (umhos/cm)	Temperature (°C)	Turbidity (NTU)
Karn Lined Impoundment							
DEK-MW-15003	10/4/2022	0.24	-231.3	8.3	441	22.5	2.5
DEK-MW-18001	10/4/2022	1.00	-133.4	7.6	811	15.1	1.2
KLI-PCS	10/4/2022	7.51	42.7	7.9	667	18.5	19.6
KLI-SCS	10/4/2022	4.58	20.2	7.5	1,785	20.3	0.0
OW-10	10/4/2022	0.12	-226.9	7.1	838	15.8	9.1
OW-11	10/4/2022	1.60	-45.1	9.6	375	13.7	6.9
OW-12	10/4/2022	0.10	-189.5	7.2	757	17.2	2.6
SW-DITCH	10/4/2022	8.56	18.1	8.6	650	19.7	17.8

Notes:

mg/L - Milligrams per Liter.

mV - Millivolts.

SU - Standard Units.

umhos/cm - Micromhos per centimeter.

°C - Degrees Celsius.

NTU - Nephelometric Turbidity Unit.

-- = Parameter Not Measured

Table 3
 Summary of Groundwater Sampling Results (Analytical)
 DE Karn Lined Impoundment – Hydrogeological Monitoring Program
 Essexville, Michigan

		Sample Location:				DEK-MW-15003	DEK-MW-18001	OW-10	OW-11	OW-12	KLI-PCS	KLI-SCS	SW-DITCH
		Sample Date:				10/4/2022	10/4/2022	10/4/2022	10/4/2022	10/4/2022	10/4/2022	10/4/2022	10/4/2022
Constituent	Unit	EPA MCL	MI Residential*	MI Non-Residential*	MI GSI [^]	Upgradient	Downgradient		Upgradient	Downgradient	Supplemental		
Appendix III⁽¹⁾													
Boron	ug/L	NC	500	500	4,000	891	1,060	1,100	3,470	1,090	410	735	146
Calcium	mg/L	NC	NC	NC	500 ^{EE}	26.1	58.3	118	7.13	70.7	65.8	95.7	52.8
Chloride	mg/L	250**	250 ^E	250 ^E	50	60.8	62.5	66	62.5	61.8	80.5	71	83.7
Fluoride	ug/L	4,000	NC	NC	NC	< 1,000	< 1,000	< 1,000	3,460	< 1,000	< 1,000	< 1,000	< 1,000
Sulfate	mg/L	250**	250^E	250^E	500 ^{EE}	39	140	46.4	19.3	150	64.1	427	36.5
Total Dissolved Solids	mg/L	500**	500^E	500^E	500	317	551	612	260	531	421	1,300	404
pH, Field	SU	6.5 - 8.5**	6.5 - 8.5^E	6.5 - 8.5^E	6.5 - 9.0	8.3	7.6	7.1	9.6	7.2	7.9	7.5	8.6
Appendix IV⁽¹⁾													
Antimony	ug/L	6	6.0	6.0	2.0	< 1	< 1	< 1	2	< 1	< 1	< 1	< 1
Arsenic	ug/L	10	10	10	10	401	109	3	667	104	3	2	3
Barium	ug/L	2,000	2,000	2,000	1,200	44	135	157	28	80	391	68	234
Beryllium	ug/L	4	4.0	4.0	33	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1
Cadmium	ug/L	5	5.0	5.0	2.5	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2
Chromium	ug/L	100	100	100	11	< 1	< 1	1	< 1	< 1	3	1	2
Cobalt	ug/L	NC	40	100	100	< 6	< 6	< 6	< 6	< 6	< 6	< 6	< 6
Fluoride	ug/L	4,000	NC	NC	NC	< 1,000	< 1,000	< 1,000	3,460	< 1,000	< 1,000	< 1,000	< 1,000
Lead	ug/L	NC	4.0	4.0	14	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1
Lithium	ug/L	NC	170	350	440	23	23	31	< 10	34	< 10	< 10	< 10
Mercury	ug/L	2	2.0	2.0	0.20 [#]	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2
Molybdenum	ug/L	NC	73	210	120	25	< 5	< 5	178	21	15	14	< 5
Radium-226	pCi/L	NC	NC	NC	NC	< 0.207	0.264	< 0.141	< 0.158	0.137	--	--	--
Radium-228	pCi/L	NC	NC	NC	NC	2.13	1.67	1.84	1.27	1.78	--	--	--
Radium-226/228	pCi/L	5	NC	NC	NC	2.15	1.93	1.96	1.35	1.91	--	--	--
Selenium	ug/L	50	50	50	5.0	< 1	< 1	10	4	2	2	4	3
Thallium	ug/L	2	2.0	2.0	2.0	< 2	< 2	< 2	< 2	< 2	< 2	< 2	< 2
Additional MI Part 115⁽²⁾													
Iron	ug/L	300**	300^E	300^E	500,000 ^{EE}	84	894	1,350	128	5,800	542	149	591
Copper	ug/L	1,000**	1,000 ^E	1,000 ^E	20	< 1	< 1	1	1	< 1	3	3	5
Nickel	ug/L	NC	100	100	120	< 2	2	3	2	3	4	5	4
Silver	ug/L	100**	34	98	0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2
Vanadium	ug/L	NC	4.5	62	27	< 2	< 2	5	693	< 2	18	7	8
Zinc	ug/L	5,000**	2,400	5,000 ^E	260	< 10	< 10	< 10	181	< 10	< 10	< 10	< 10

Notes:

ug/L - micrograms per liter; mg/L - milligrams per liter.

pCi/L - picocuries per liter; SU - standard units; pH is a field parameter.

MCL - Maximum Contaminant Level, EPA Drinking Water Standards and Health Advisories, April, 2012.

NC - no criteria; -- - not analyzed.

* - Michigan Part 201 Generic Drinking Water Cleanup Criteria, December 21, 2020.

** - Secondary Maximum Contaminant Level (SMCL), EPA Secondary Drinking Water Regulations (SDWR) April, 2012.

[^] - Michigan Part 201 Groundwater Surface Water Interface (GSI) Criteria. Hardness-dependent criteria calculated using hardness of 258 mg CaCO₃/L (average of SW-01 [Lake Huron] and SW-02 [Saginaw River] collected in April 2018) per footnote (G) of Michigan Part 201 criteria tables. Chromium GSI criterion based on hexavalent chromium per footnote (H). GSI criterion is protective for surface water used as a drinking water source as described in footnote (X). GSI criterion for chloride is 50 mg/L when the discharge is to the Great Lakes or connecting waters per footnote (FF)

[#] - If detected above 0.20 ug/L, further evaluation of low-level mercury may be necessary to evaluate the GSI pathway per Michigan Part 201 and MDEQ policy and procedure 09-014 dated June 20, 2012.

^E - Criterion is the aesthetic drinking water value per footnote (E).

^{EE} - Criterion is based on the total dissolved solids GSI value per footnote (EE).

(1) 40 CFR Part 257 Appendix III Detection Monitoring Constituents and Appendix IV Assessment Monitoring Constituents.

(2) Per Michigan Part 115 Amendment - Public Act No. 640 of 2018 Section 11511a(3)(c) and 11519b(2) additional detection monitoring constituent (iron) and assessment monitoring constituents (copper, nickel, silver, vanadium, and zinc) are reported.

BOLD value indicates an exceedance of one or more of the listed criteria.

RED value indicates an exceedance of the MCL.

All metals were analyzed as total unless otherwise specified.

Table 4
 Summary of Statistical Exceedances – October 2022
 DE Karn Lined Impoundment – Hydrogeological Monitoring Program
 Essexville, Michigan

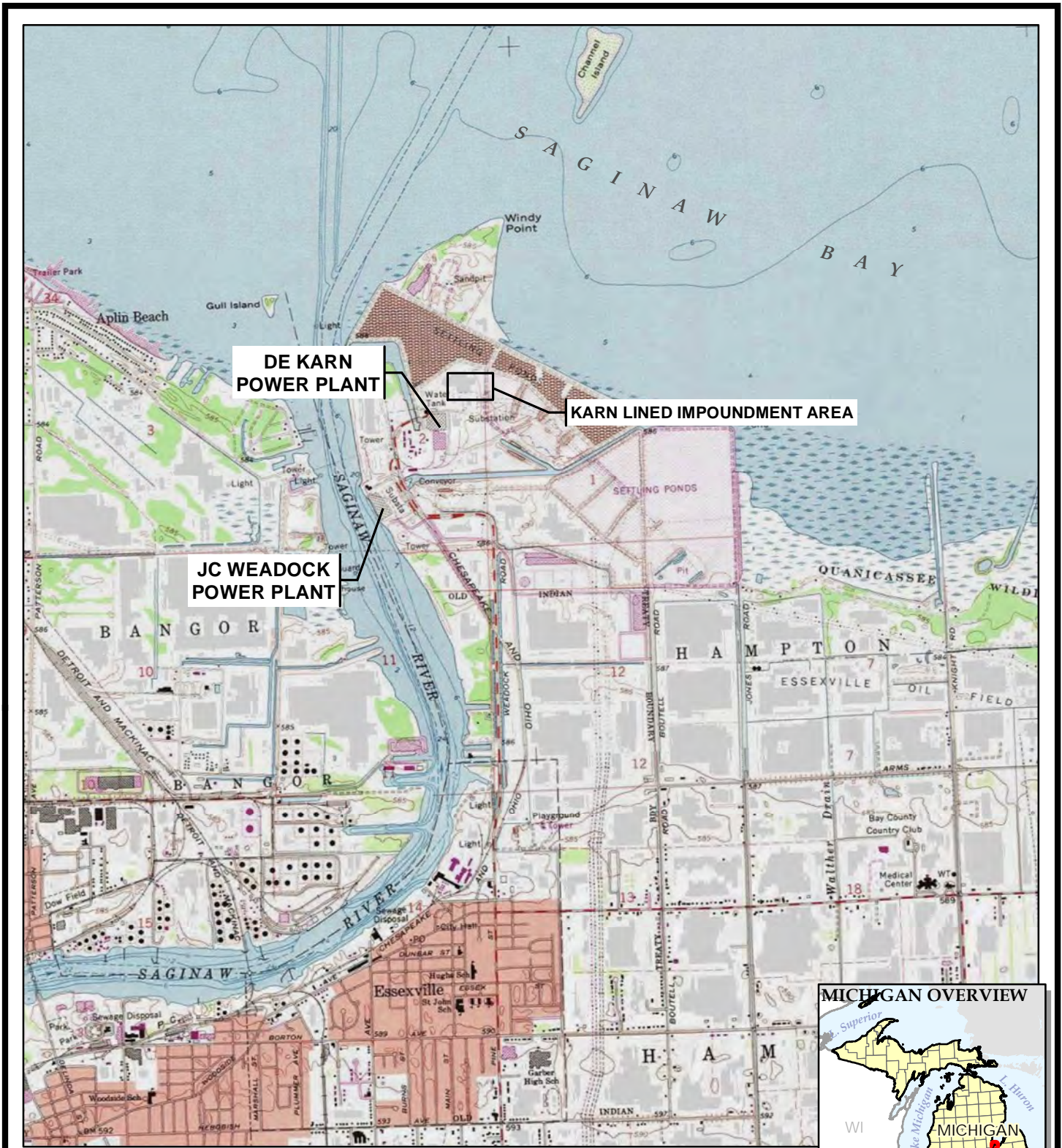
MICHIGAN DEPARTMENT OF ENVIRONMENT, GREAT LAKES, AND ENERGY
 SUMMARY OF STATISTICAL EXCEEDANCES

Data is in (X) ug/L or
 () mg/L
 unless otherwise stated

Facility: Karn Lined Impoundment – WDS# 392503

Well #	Location	Parameter	Part 201 GRCC	Statistical Limit (or 'CC' for Control Charts)	4 Qtr. 2022 (bold >201)	3 Qtr. 2022 (bold >201)	2 Qtr. 2022 (bold >201)	1 Qtr. 2022 (bold >201)
No Exceedances								

Figures



**DE KARN
POWER PLANT**

KARN LINED IMPOUNDMENT AREA

**JC WEADOCK
POWER PLANT**



BASE MAP FROM USGS 7.5 MINUTE TOPOGRAPHIC QUADRANGLE SERIES.



1540 Eisenhower Place
Ann Arbor, MI 48108-3284
Phone: 734.971.7080
www.trccompanies.com

PROJECT:
**CONSUMERS ENERGY COMPANY
DE KARN AND JC WEADOCK POWER PLANTS
ESSEXVILLE, MICHIGAN**

TITLE:
SITE LOCATION MAP

DRAWN BY:	B. TRACY
CHECKED BY:	J. KRENZ
APPROVED BY:	D. LITZ
DATE:	JANUARY 2023
PROJ. NO.:	464095.0001
FILE:	464095-103-001.mxd

FIGURE 1

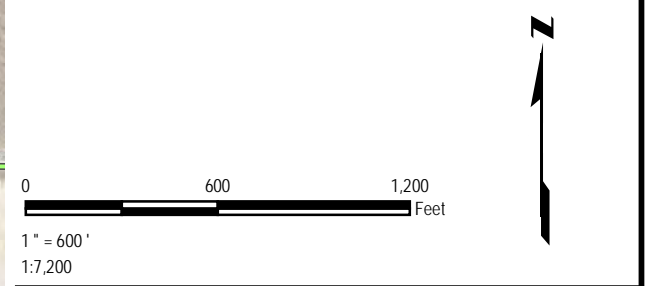
Plot Date: 1/19/2023 14:23:50 PM by BTRACY -- LAYOUT: ANSI B(11"x17")
 Path: S:\1-PROJECTS\Consumers Energy Company\Michigan\CCR_GW\2017_2697671-DEKARN\2022_MXD\04_2022_DECEMBER\464095-103-002a.mxd
 Coordinate System: NAD 1983 StatePlane Michigan South FIPS 2113 Feet Intl (Foot)
 Map Rotation: 0
 TRC - GIS



LEGEND

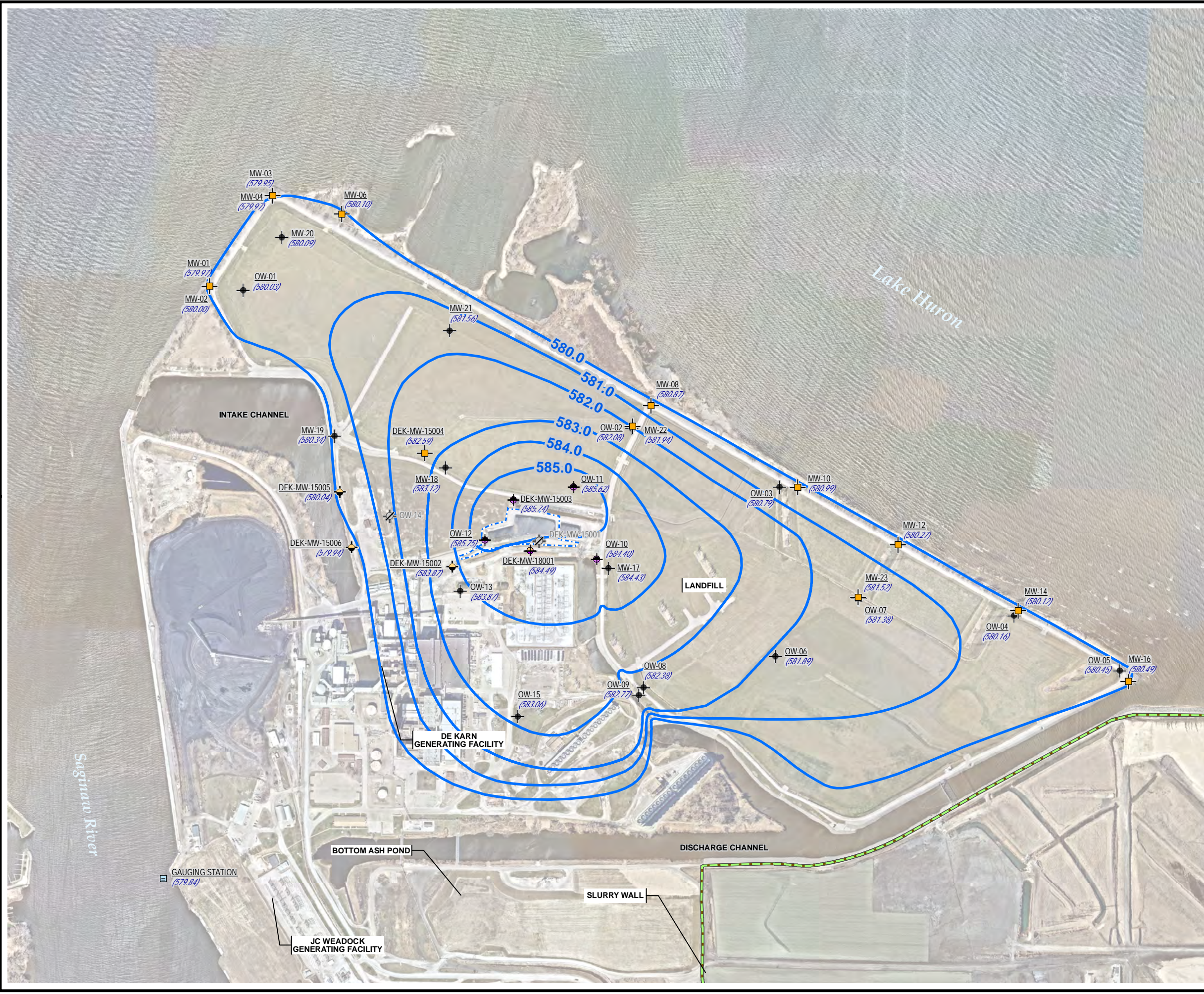
- DEK BOTTOM ASH POND & LINED IMPOUNDMENT MONITORING WELL
- DEK BOTTOM ASH POND MONITORING
- DEK LINED IMPOUNDMENT MONITORING WELL
- DECOMMISSIONED WELL
- MONITORING WELL (STATIC WATER LEVEL ONLY)
- SURFACE WATER GAUGING STATION
- NATURE AND EXTENT WELL
- PRIMARY CONTAINMENT SYSTEM SAMPLE (KLI-PCS)
- SURFACE WATER SAMPLE (SW-DITCH)
- SECONDARY CONTAINMENT SUMP (KLI-SCS)
- SLURRY WALL (APPROXIMATE)
- EXTENT OF GEOSYNTHETICS

- ### NOTES
1. BASE MAP IMAGERY FROM NEARMAP, (5/4/2022).
 2. WELL LOCATIONS SURVEYED BY ROWE PROFESSIONAL SERVICES COMPANY ON 11/4/2015.
 3. NOAA/NATIONAL OCEANIC SERVICE GREAT LAKES GAUGING STATION, ESSEXVILLE, MI (ID: 9075035).
 4. A SINGLE WELL SYMBOL IS SHOWN FOR WELL PAIRS MW-01/MW-02, MW-03/MW-04, OW-02/MW-22, AND OW-07/MW-23 AS THE WELLS ARE LOCATED WITHIN 15-FT OF EACH OTHER.



PROJECT:		CONSUMERS ENERGY COMPANY DE KARN AND JC WEADOCK POWER PLANTS ESSEXVILLE, MICHIGAN	
TITLE:		SITE LAYOUT MAP	
DRAWN BY:	B. TRACY	PROJ NO.:	464095.0001
CHECKED BY:	J. KRENZ	FIGURE 2	
APPROVED BY:	D. LITZ		
DATE:	JANUARY 2023		
		1540 Eisenhower Place Ann Arbor, MI 48108-3284 Phone: 734.971.7080 www.trccompanies.com	
FILE NO.:		464095-103-002a.mxd	

Plot Date: 1/19/2023, 14:39:54 PM by BTRACY -- LAYOUT: ANSI B(11"x17")
 Path: S:\1-PROJECTS\Consumers Energy Company\Michigan\CCR_GW\2017_26976711_DEKARN\2022_MXD\04_2022_DECEMBER\464095-103-003.mxd
 Coordinate System: NAD 1983 StatePlane Michigan South FIPS 2113 Feet Intl (Foot)
 Map Rotation: 0
 TRC - GIS



- ### LEGEND
- DEK BOTTOM ASH POND & LINED IMPOUNDMENT MONITORING WELL
 - DEK BOTTOM ASH POND MONITORING
 - DEK LINED IMPOUNDMENT MONITORING WELL
 - DECOMMISSIONED WELL
 - JCW BEDROCK MONITORING WELL
 - MONITORING WELL (STATIC WATER LEVEL ONLY)
 - SURFACE WATER GAUGING STATION
 - NATURE AND EXTENT WELL
 - SLURRY WALL (APPROXIMATE)
 - LINED IMPOUNDMENT (COVENANT BOUNDARY)
 - GROUNDWATER ELEVATION CONTOUR
 - (580.50)* GROUNDWATER ELEVATION (FEET)
 - (NU)* NOT USED

- ### NOTES
1. BASE MAP IMAGERY FROM NEARMAP, (5/4/2022).
 2. WELL LOCATIONS SURVEYED BY ROWE PROFESSIONAL SERVICES COMPANY ON 11/4/2015.
 3. NOAA/NATIONAL OCEANIC SERVICE GREAT LAKES GAUGING STATION, ESSEXVILLE, MI (ID: 9075035).
 4. GROUNDWATER ELEVATIONS DISPLAYED IN FEET RELATIVE TO THE NORTH AMERICAN VERTICAL DATUM OF 1988.

PROJECT:		CONSUMERS ENERGY COMPANY DE KARN POWER PLANT ESSEXVILLE, MICHIGAN	
TITLE:		SHALLOW GROUNDWATER CONTOUR MAP OCTOBER 2022	
DRAWN BY:	A. ADAIR	PROJ NO.:	464095.0001
CHECKED BY:	J. KRENZ	FIGURE 3	
APPROVED BY:	D. LITZ		
DATE:	JANUARY 2023		
		1540 Eisenhower Place Ann Arbor, MI 48108-3284 Phone: 734.971.7080 www.trccompanies.com	
FILE NO.:		464095-103-003.mxd	

Appendix A

Laboratory Analytical Reports

To: CDBatts, Karn/Weadock

From: EBlaj, T-258

Date: October 24, 2022

Subject: RCRA GROUNDWATER MONITORING – KARN LINED IMPOUNDMENT – 2022 Q4

CC: HDRegister, P22-521
BLSwanberg, P22-119

Darby Litz, Project Manager
TRC Companies, Inc.
1540 Eisenhower Place
Ann Arbor, MI 48108

Chemistry Project: 22-1018

TRC Environmental, Inc. conducted groundwater monitoring at the DE Karn Lined Impoundment area on 10/04/2022 for the 4th Quarter requirement, as specified in the Sampling and Analysis Plan for the site. The samples were received for analysis by the Chemistry department of Laboratory Services on 10/05/2022.

Samples for Total Sulfide have been subcontracted to Merit Laboratories, Inc. and the results are listed under the analyst initials “Merit”. Samples for Total & Dissolved Organic Carbon have been subcontracted to Brighton Analytical LLC and the results are listed under the analyst initials “BAL”. The original reports from both labs are attached. Please note that the subcontracted work is not reported under the CE laboratory scope of accreditation.

With the exception noted above, the report that follows presents the results of the requested analytical testing; the results apply only to the samples as received. All samples have been analyzed in accordance with the 2016 TNI Standard and the applicable A2LA accreditation scope for Laboratory Services. Any exceptions to applicable test method criteria and standard compliance are noted in the Case Narrative, or flagged with applicable qualifiers in the analytical results section.

Reviewed and approved by:

Emil Blaj
Sr. Technical Analyst
Project Lead



Testing performed in accordance with the A2LA scope of accreditation specified in the listed certificate. The information contained in this report is the sole property of Consumers Energy. It cannot be reproduced except in full, and with consent from Consumers Energy, or the customer for which this report was issued.

CASE NARRATIVE

I. Sample Receipt

All samples were received within hold time and in good conditions; no anomalies were noted in the attached Sample Log-In Shipment Inspection Form during sample check-in. Identification of all samples included in the work order/project is provided in the sample summary section. All sample preservation and temperature upon receipt was verified by the sample custodian and confirmed to meet method requirements.

II. Methodology

Unless otherwise indicated, sample preparation and analysis was performed in accordance with the corresponding test methods from “Methods for the Determination of Inorganic Substances in Environmental Samples (EPA/600/R-93/100); SW-846, “Test Methods for Evaluating Solid Waste – Physical/Chemical Methods”, USEPA (latest revisions), and Standard Methods for the Examination of Water and Wastewater, APHA-AWWA-WPCF, 22nd Edition, 2012.

III. Results/Quality Control

Analytical results for this report are presented by laboratory sample ID, container, & aliquot number. Results for the field blanks, field duplicates, and recoveries of the field matrix spike & matrix spike duplicate samples are included in the results section; all other quality control data is listed in the Quality Control Summary associated with the particular test method, as appropriate. Unless specifically noted in the case narrative, all method quality control requirements have been met. If any results are qualified, the corresponding data flags/qualifiers are listed on the last page of the results section. Any additional information on method performance, when applicable, is presented in this section of the case narrative. When data flags are not needed, the qualifiers text box on the last page is left blank, and a statement confirms that no exceptions occurred.

DEFINITIONS / QUALIFIERS

The following qualifiers and/or acronyms are used in the report, where applicable:

<u>Acronym</u>	<u>Description</u>
RL	Reporting Limit
ND	Result not detected or below Reporting Limit
NT	Non TNI analyte
LCS	Laboratory Control Sample
LRB	Laboratory Reagent Blank (also referred to as Method Blank)
DUP	Duplicate
MS	Matrix Spike
MSD	Matrix Spike Duplicate
RPD	Relative Percent Difference
MDL	Method Detection Limit
PQL	Practical Quantitation Limit
TDL	Target Detection Limit
SM	Standard Methods Compendium

<u>Qualifier</u>	<u>Description</u>
*	Generic data flag, applicable description added in the corresponding notes section
B	The analyte was detected in the LRB at a level which is significant relative to sample result
D	Reporting limit elevated due to dilution
E	Estimated due to result exceeding the linear range of the analyzer
H	The maximum recommended hold time was exceeded
I	Dilution required due to matrix interference; reporting limit elevated
J	Estimated due to result found above MDL but below PQL (or RL)
K	Reporting limit raised due to matrix interference
M	The precision for duplicate analysis was not met; RPD outside acceptance criteria
N	Non-homogeneous sample made analysis questionable
PI	Possible interference may have affected the accuracy of the laboratory result
Q	Matrix Spike or Matrix Spike Duplicate recovery outside acceptance criteria
R	Result confirmed by new sample preparation and reanalysis
X	Other notation required; comment listed in sample notes and/or case narrative

Customer Name: Karn/Weadock Complex
Work Order ID: Q4-2022 DEK Lined Impoundment
Date Received: 10/5/2022
Chemistry Project: 22-1018

<u>Sample #</u>	<u>Field Sample ID</u>	<u>Matrix</u>	<u>Sample Date</u>	<u>Site</u>
22-1018-01	DEK-MW-15003	Groundwater	10/04/2022 01:36 PM	DEK Lined Impoundment
22-1018-02	OW-10	Groundwater	10/04/2022 12:10 PM	DEK Lined Impoundment
22-1018-03	OW-11	Groundwater	10/04/2022 01:50 PM	DEK Lined Impoundment
22-1018-04	OW-12	Groundwater	10/04/2022 10:55 AM	DEK Lined Impoundment
22-1018-05	KLI-SCS	Groundwater	10/04/2022 09:45 AM	DEK Lined Impoundment
22-1018-06	KLI-PCS	Surface Water	10/04/2022 09:15 AM	DEK Lined Impoundment
22-1018-07	SW-DITCH	Surface Water	10/04/2022 08:40 AM	DEK Lined Impoundment
22-1018-08	DUP-KLI	Groundwater	10/04/2022 12:00 AM	DEK Lined Impoundment
22-1018-09	EB-KLI	Water	10/04/2022 03:37 PM	DEK Lined Impoundment
22-1018-10	FB-KLI	Water	10/04/2022 01:36 PM	DEK Lined Impoundment

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **DEK-MW-15003**
 Lab Sample ID: 22-1018-01
 Matrix: Groundwater

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 01:36 PM

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-1018-01-C01-A01

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	10/06/2022	AB22-1006-03

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-1018-01-C01-A02

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Arsenic	401		ug/L	1.0	10/12/2022	AB22-1013-04
Barium	44		ug/L	5.0	10/12/2022	AB22-1013-04
Beryllium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Boron	891		ug/L	20.0	10/12/2022	AB22-1013-04
Cadmium	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Calcium	26100		ug/L	1000.0	10/16/2022	AB22-1013-04
Chromium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Cobalt	ND		ug/L	6.0	10/12/2022	AB22-1013-04
Copper	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Iron	84		ug/L	20.0	10/12/2022	AB22-1013-04
Lead	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Lithium	23		ug/L	10.0	10/12/2022	AB22-1013-04
Magnesium	4220		ug/L	1000.0	10/16/2022	AB22-1013-04
Manganese	52		ug/L	5.0	10/12/2022	AB22-1013-04
Molybdenum	25		ug/L	5.0	10/12/2022	AB22-1013-04
Nickel	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Potassium	4080		ug/L	100.0	10/16/2022	AB22-1013-04
Selenium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Silver	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Sodium	50500		ug/L	1000.0	10/16/2022	AB22-1013-04
Thallium	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Vanadium	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Zinc	ND		ug/L	10.0	10/12/2022	AB22-1013-04

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-1018-01-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	10/05/2022	AB22-1005-05
Nitrite	ND		ug/L	100.0	10/05/2022	AB22-1005-05

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-1018-01-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	60800		ug/L	1000.0	10/10/2022	AB22-1010-05

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **DEK-MW-15003**
 Lab Sample ID: 22-1018-01
 Matrix: Groundwater

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 01:36 PM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-1018-01-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	10/05/2022	AB22-1010-05
Sulfate	39000		ug/L	1000.0	10/05/2022	AB22-1010-05

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-1018-01-C03-A01 Analyst: CLE

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	2280		ug/L	25.0	10/13/2022	AB22-1013-09

Total Dissolved Solids by SM 2540C Aliquot #: 22-1018-01-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	317		mg/L	10.0	10/06/2022	AB22-1006-01

Alkalinity by SM 2320B Aliquot #: 22-1018-01-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	84800		ug/L	10000.0	10/15/2022	AB22-1015-01
Alkalinity Bicarbonate	84800		ug/L	10000.0	10/15/2022	AB22-1015-01
Alkalinity Carbonate	ND		ug/L	10000.0	10/15/2022	AB22-1015-01

Sulfide, Total by SM 4500 S2D Aliquot #: 22-1018-01-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	290		ug/L	40.0	10/07/2022	AB22-1016-04

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-01-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	3800		ug/L	1000.0	10/12/2022	AB22-1016-07

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-01-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	4700		ug/L	1000.0	10/12/2022	AB22-1016-08

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-10**
 Lab Sample ID: 22-1018-02
 Matrix: Groundwater

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 12:10 PM

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-1018-02-C01-A01

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	10/06/2022	AB22-1006-03

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-1018-02-C01-A02

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Arsenic	3		ug/L	1.0	10/12/2022	AB22-1013-04
Barium	157		ug/L	5.0	10/12/2022	AB22-1013-04
Beryllium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Boron	1100		ug/L	20.0	10/12/2022	AB22-1013-04
Cadmium	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Calcium	118000		ug/L	1000.0	10/16/2022	AB22-1013-04
Chromium	1		ug/L	1.0	10/12/2022	AB22-1013-04
Cobalt	ND		ug/L	6.0	10/12/2022	AB22-1013-04
Copper	1		ug/L	1.0	10/12/2022	AB22-1013-04
Iron	1350		ug/L	20.0	10/12/2022	AB22-1013-04
Lead	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Lithium	31		ug/L	10.0	10/12/2022	AB22-1013-04
Magnesium	17500		ug/L	1000.0	10/16/2022	AB22-1013-04
Manganese	185		ug/L	5.0	10/12/2022	AB22-1013-04
Molybdenum	ND		ug/L	5.0	10/12/2022	AB22-1013-04
Nickel	3		ug/L	2.0	10/12/2022	AB22-1013-04
Potassium	7480		ug/L	100.0	10/16/2022	AB22-1013-04
Selenium	10		ug/L	1.0	10/12/2022	AB22-1013-04
Silver	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Sodium	62700		ug/L	1000.0	10/16/2022	AB22-1013-04
Thallium	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Vanadium	5		ug/L	2.0	10/12/2022	AB22-1013-04
Zinc	ND		ug/L	10.0	10/12/2022	AB22-1013-04

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-1018-02-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	10/05/2022	AB22-1005-05
Nitrite	ND		ug/L	100.0	10/05/2022	AB22-1005-05

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-1018-02-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	66000		ug/L	1000.0	10/10/2022	AB22-1010-05

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-10**
 Lab Sample ID: 22-1018-02
 Matrix: Groundwater

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 12:10 PM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-1018-02-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	10/05/2022	AB22-1010-05
Sulfate	46400		ug/L	1000.0	10/05/2022	AB22-1010-05

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-1018-02-C03-A01 Analyst: CLE

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	4620		ug/L	25.0	10/13/2022	AB22-1013-09

Total Dissolved Solids by SM 2540C Aliquot #: 22-1018-02-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	612		mg/L	10.0	10/06/2022	AB22-1006-01

Alkalinity by SM 2320B Aliquot #: 22-1018-02-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	379000		ug/L	10000.0	10/15/2022	AB22-1015-01
Alkalinity Bicarbonate	379000		ug/L	10000.0	10/15/2022	AB22-1015-01
Alkalinity Carbonate	ND		ug/L	10000.0	10/15/2022	AB22-1015-01

Sulfide, Total by SM 4500 S2D Aliquot #: 22-1018-02-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	370		ug/L	40.0	10/07/2022	AB22-1016-04

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-02-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	8100		ug/L	1000.0	10/12/2022	AB22-1016-07

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-02-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	8700		ug/L	1000.0	10/12/2022	AB22-1016-08

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-11**
 Lab Sample ID: 22-1018-03
 Matrix: Groundwater

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 01:50 PM

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-1018-03-C01-A01

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	10/06/2022	AB22-1006-03

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-1018-03-C01-A02

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	2		ug/L	1.0	10/12/2022	AB22-1013-04
Arsenic	667		ug/L	1.0	10/12/2022	AB22-1013-04
Barium	28		ug/L	5.0	10/12/2022	AB22-1013-04
Beryllium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Boron	3470		ug/L	20.0	10/12/2022	AB22-1013-04
Cadmium	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Calcium	7130		ug/L	1000.0	10/16/2022	AB22-1013-04
Chromium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Cobalt	ND		ug/L	6.0	10/12/2022	AB22-1013-04
Copper	1		ug/L	1.0	10/12/2022	AB22-1013-04
Iron	128		ug/L	20.0	10/12/2022	AB22-1013-04
Lead	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Lithium	ND		ug/L	10.0	10/12/2022	AB22-1013-04
Magnesium	ND		ug/L	1000.0	10/16/2022	AB22-1013-04
Manganese	ND		ug/L	5.0	10/12/2022	AB22-1013-04
Molybdenum	178		ug/L	5.0	10/12/2022	AB22-1013-04
Nickel	2		ug/L	2.0	10/12/2022	AB22-1013-04
Potassium	3810		ug/L	100.0	10/16/2022	AB22-1013-04
Selenium	4		ug/L	1.0	10/12/2022	AB22-1013-04
Silver	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Sodium	62500		ug/L	1000.0	10/16/2022	AB22-1013-04
Thallium	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Vanadium	693		ug/L	2.0	10/12/2022	AB22-1013-04
Zinc	181		ug/L	10.0	10/12/2022	AB22-1013-04

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-1018-03-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	10/05/2022	AB22-1005-05
Nitrite	ND		ug/L	100.0	10/05/2022	AB22-1005-05

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-1018-03-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	62500		ug/L	1000.0	10/10/2022	AB22-1010-05

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-11**
 Lab Sample ID: 22-1018-03
 Matrix: Groundwater

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 01:50 PM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-1018-03-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	3460		ug/L	1000.0	10/05/2022	AB22-1010-05
Sulfate	19300		ug/L	1000.0	10/05/2022	AB22-1010-05

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-1018-03-C03-A01 Analyst: CLE

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	12600		ug/L	25.0	10/13/2022	AB22-1013-09

Total Dissolved Solids by SM 2540C Aliquot #: 22-1018-03-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	260		mg/L	10.0	10/06/2022	AB22-1006-01

Alkalinity by SM 2320B Aliquot #: 22-1018-03-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	74200		ug/L	10000.0	10/15/2022	AB22-1015-01
Alkalinity Bicarbonate	37900		ug/L	10000.0	10/15/2022	AB22-1015-01
Alkalinity Carbonate	36400		ug/L	10000.0	10/15/2022	AB22-1015-01

Sulfide, Total by SM 4500 S2D Aliquot #: 22-1018-03-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	40.0	10/07/2022	AB22-1016-04

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-03-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	7000		ug/L	1000.0	10/12/2022	AB22-1016-07

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-03-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	14000		ug/L	1000.0	10/12/2022	AB22-1016-08

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-12**
 Lab Sample ID: 22-1018-04
 Matrix: Groundwater

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 10:55 AM

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-1018-04-C01-A01

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	10/06/2022	AB22-1006-03

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-1018-04-C01-A02

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Arsenic	104		ug/L	1.0	10/12/2022	AB22-1013-04
Barium	80		ug/L	5.0	10/12/2022	AB22-1013-04
Beryllium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Boron	1090		ug/L	20.0	10/12/2022	AB22-1013-04
Cadmium	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Calcium	70700		ug/L	1000.0	10/16/2022	AB22-1013-04
Chromium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Cobalt	ND		ug/L	6.0	10/12/2022	AB22-1013-04
Copper	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Iron	5800		ug/L	20.0	10/12/2022	AB22-1013-04
Lead	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Lithium	34		ug/L	10.0	10/12/2022	AB22-1013-04
Magnesium	23900		ug/L	1000.0	10/16/2022	AB22-1013-04
Manganese	163		ug/L	5.0	10/12/2022	AB22-1013-04
Molybdenum	21		ug/L	5.0	10/12/2022	AB22-1013-04
Nickel	3		ug/L	2.0	10/12/2022	AB22-1013-04
Potassium	5620		ug/L	100.0	10/16/2022	AB22-1013-04
Selenium	2		ug/L	1.0	10/12/2022	AB22-1013-04
Silver	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Sodium	60100		ug/L	1000.0	10/16/2022	AB22-1013-04
Thallium	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Vanadium	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Zinc	ND		ug/L	10.0	10/12/2022	AB22-1013-04

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-1018-04-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	10/05/2022	AB22-1005-05
Nitrite	ND		ug/L	100.0	10/05/2022	AB22-1005-05

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-1018-04-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	61800		ug/L	1000.0	10/10/2022	AB22-1010-05

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **OW-12**
 Lab Sample ID: 22-1018-04
 Matrix: Groundwater

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 10:55 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-1018-04-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	10/05/2022	AB22-1010-05
Sulfate	150000		ug/L	1000.0	10/10/2022	AB22-1010-05

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-1018-04-C03-A01 Analyst: CLE

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	812		ug/L	25.0	10/13/2022	AB22-1013-09

Total Dissolved Solids by SM 2540C Aliquot #: 22-1018-04-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	531		mg/L	10.0	10/06/2022	AB22-1006-01

Alkalinity by SM 2320B Aliquot #: 22-1018-04-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	188000		ug/L	10000.0	10/15/2022	AB22-1015-01
Alkalinity Bicarbonate	188000		ug/L	10000.0	10/15/2022	AB22-1015-01
Alkalinity Carbonate	ND		ug/L	10000.0	10/15/2022	AB22-1015-01

Sulfide, Total by SM 4500 S2D Aliquot #: 22-1018-04-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	40.0	10/07/2022	AB22-1016-04

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-04-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	2500		ug/L	1000.0	10/12/2022	AB22-1016-07

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-04-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	3500		ug/L	1000.0	10/12/2022	AB22-1016-08

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **KLI-SCS**
 Lab Sample ID: 22-1018-05
 Matrix: Groundwater

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 09:45 AM

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-1018-05-C01-A01

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	10/06/2022	AB22-1006-03

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-1018-05-C01-A02

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Arsenic	2		ug/L	1.0	10/12/2022	AB22-1013-04
Barium	68		ug/L	5.0	10/12/2022	AB22-1013-04
Beryllium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Boron	735		ug/L	20.0	10/12/2022	AB22-1013-04
Cadmium	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Calcium	95700		ug/L	1000.0	10/16/2022	AB22-1013-04
Chromium	1		ug/L	1.0	10/12/2022	AB22-1013-04
Cobalt	ND		ug/L	6.0	10/12/2022	AB22-1013-04
Copper	3		ug/L	1.0	10/12/2022	AB22-1013-04
Iron	149		ug/L	20.0	10/12/2022	AB22-1013-04
Lead	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Lithium	ND		ug/L	10.0	10/12/2022	AB22-1013-04
Magnesium	32700		ug/L	1000.0	10/16/2022	AB22-1013-04
Manganese	6		ug/L	5.0	10/12/2022	AB22-1013-04
Molybdenum	14		ug/L	5.0	10/12/2022	AB22-1013-04
Nickel	5		ug/L	2.0	10/12/2022	AB22-1013-04
Potassium	3720		ug/L	100.0	10/16/2022	AB22-1013-04
Selenium	4		ug/L	1.0	10/12/2022	AB22-1013-04
Silver	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Sodium	314000		ug/L	1000.0	10/16/2022	AB22-1013-04
Thallium	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Vanadium	7		ug/L	2.0	10/12/2022	AB22-1013-04
Zinc	ND		ug/L	10.0	10/12/2022	AB22-1013-04

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-1018-05-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	1310		ug/L	100.0	10/05/2022	AB22-1005-05
Nitrite	ND		ug/L	100.0	10/05/2022	AB22-1005-05

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-1018-05-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	71000		ug/L	1000.0	10/10/2022	AB22-1010-05

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **KLI-SCS**
 Lab Sample ID: 22-1018-05
 Matrix: Groundwater

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 09:45 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-1018-05-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	10/05/2022	AB22-1010-05
Sulfate	427000		ug/L	1000.0	10/10/2022	AB22-1010-05

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-1018-05-C03-A01 Analyst: CLE

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	ND		ug/L	25.0	10/13/2022	AB22-1013-09

Total Dissolved Solids by SM 2540C Aliquot #: 22-1018-05-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	1300		mg/L	10.0	10/06/2022	AB22-1006-01

Alkalinity by SM 2320B Aliquot #: 22-1018-05-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	556000		ug/L	10000.0	10/15/2022	AB22-1015-01
Alkalinity Bicarbonate	556000		ug/L	10000.0	10/15/2022	AB22-1015-01
Alkalinity Carbonate	ND		ug/L	10000.0	10/15/2022	AB22-1015-01

Sulfide, Total by SM 4500 S2D Aliquot #: 22-1018-05-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	40.0	10/07/2022	AB22-1016-04

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-05-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	2600		ug/L	1000.0	10/12/2022	AB22-1016-07

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-05-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	4200		ug/L	1000.0	10/12/2022	AB22-1016-08

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **KLI-PCS**
 Lab Sample ID: 22-1018-06
 Matrix: Surface Water

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 09:15 AM

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-1018-06-C01-A01

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	10/06/2022	AB22-1006-03

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-1018-06-C01-A02

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Arsenic	3		ug/L	1.0	10/12/2022	AB22-1013-04
Barium	391		ug/L	5.0	10/12/2022	AB22-1013-04
Beryllium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Boron	410		ug/L	20.0	10/12/2022	AB22-1013-04
Cadmium	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Calcium	65800		ug/L	1000.0	10/16/2022	AB22-1013-04
Chromium	3		ug/L	1.0	10/12/2022	AB22-1013-04
Cobalt	ND		ug/L	6.0	10/12/2022	AB22-1013-04
Copper	3		ug/L	1.0	10/12/2022	AB22-1013-04
Iron	542		ug/L	20.0	10/12/2022	AB22-1013-04
Lead	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Lithium	ND		ug/L	10.0	10/12/2022	AB22-1013-04
Magnesium	17000		ug/L	1000.0	10/16/2022	AB22-1013-04
Manganese	15		ug/L	5.0	10/12/2022	AB22-1013-04
Molybdenum	15		ug/L	5.0	10/12/2022	AB22-1013-04
Nickel	4		ug/L	2.0	10/12/2022	AB22-1013-04
Potassium	3400		ug/L	100.0	10/16/2022	AB22-1013-04
Selenium	2		ug/L	1.0	10/12/2022	AB22-1013-04
Silver	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Sodium	57000		ug/L	1000.0	10/16/2022	AB22-1013-04
Thallium	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Vanadium	18		ug/L	2.0	10/12/2022	AB22-1013-04
Zinc	ND		ug/L	10.0	10/12/2022	AB22-1013-04

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-1018-06-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	799		ug/L	100.0	10/05/2022	AB22-1005-05
Nitrite	ND		ug/L	100.0	10/05/2022	AB22-1005-05

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-1018-06-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	80500		ug/L	1000.0	10/10/2022	AB22-1010-05

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **KLI-PCS**
 Lab Sample ID: 22-1018-06
 Matrix: Surface Water

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 09:15 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-1018-06-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	10/05/2022	AB22-1010-05
Sulfate	64100		ug/L	1000.0	10/05/2022	AB22-1010-05

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-1018-06-C03-A01 Analyst: CLE

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	196		ug/L	25.0	10/18/2022	AB22-1018-01

Total Dissolved Solids by SM 2540C Aliquot #: 22-1018-06-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	421		mg/L	10.0	10/06/2022	AB22-1006-01

Alkalinity by SM 2320B Aliquot #: 22-1018-06-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	183000		ug/L	10000.0	10/15/2022	AB22-1015-01
Alkalinity Bicarbonate	183000		ug/L	10000.0	10/15/2022	AB22-1015-01
Alkalinity Carbonate	ND		ug/L	10000.0	10/15/2022	AB22-1015-01

Sulfide, Total by SM 4500 S2D Aliquot #: 22-1018-06-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	40.0	10/07/2022	AB22-1016-04

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-06-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	3900		ug/L	1000.0	10/12/2022	AB22-1016-07

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-06-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	4500		ug/L	1000.0	10/12/2022	AB22-1016-08

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **SW-DITCH**
 Lab Sample ID: 22-1018-07
 Matrix: Surface Water

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 08:40 AM

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-1018-07-C01-A01

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	10/06/2022	AB22-1006-03

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-1018-07-C01-A02

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Arsenic	3		ug/L	1.0	10/12/2022	AB22-1013-04
Barium	234		ug/L	5.0	10/12/2022	AB22-1013-04
Beryllium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Boron	146		ug/L	20.0	10/12/2022	AB22-1013-04
Cadmium	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Calcium	52800		ug/L	1000.0	10/16/2022	AB22-1013-04
Chromium	2		ug/L	1.0	10/12/2022	AB22-1013-04
Cobalt	ND		ug/L	6.0	10/12/2022	AB22-1013-04
Copper	5		ug/L	1.0	10/12/2022	AB22-1013-04
Iron	591		ug/L	20.0	10/12/2022	AB22-1013-04
Lead	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Lithium	ND		ug/L	10.0	10/12/2022	AB22-1013-04
Magnesium	17400		ug/L	1000.0	10/16/2022	AB22-1013-04
Manganese	22		ug/L	5.0	10/12/2022	AB22-1013-04
Molybdenum	ND		ug/L	5.0	10/12/2022	AB22-1013-04
Nickel	4		ug/L	2.0	10/12/2022	AB22-1013-04
Potassium	3220		ug/L	100.0	10/16/2022	AB22-1013-04
Selenium	3		ug/L	1.0	10/12/2022	AB22-1013-04
Silver	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Sodium	54600		ug/L	1000.0	10/16/2022	AB22-1013-04
Thallium	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Vanadium	8		ug/L	2.0	10/12/2022	AB22-1013-04
Zinc	ND		ug/L	10.0	10/12/2022	AB22-1013-04

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-1018-07-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	1040		ug/L	100.0	10/05/2022	AB22-1005-05
Nitrite	ND		ug/L	100.0	10/05/2022	AB22-1005-05

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-1018-07-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	83700		ug/L	1000.0	10/10/2022	AB22-1010-05

Laboratory Services
A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **SW-DITCH**
 Lab Sample ID: 22-1018-07
 Matrix: Surface Water

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 08:40 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-1018-07-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	10/05/2022	AB22-1010-05
Sulfate	36500		ug/L	1000.0	10/05/2022	AB22-1010-05

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-1018-07-C03-A01 Analyst: CLE

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	190		ug/L	25.0	10/18/2022	AB22-1018-01

Total Dissolved Solids by SM 2540C Aliquot #: 22-1018-07-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	404		mg/L	10.0	10/06/2022	AB22-1006-01

Alkalinity by SM 2320B Aliquot #: 22-1018-07-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	176000		ug/L	10000.0	10/15/2022	AB22-1015-01
Alkalinity Bicarbonate	176000		ug/L	10000.0	10/15/2022	AB22-1015-01
Alkalinity Carbonate	ND		ug/L	10000.0	10/15/2022	AB22-1015-01

Sulfide, Total by SM 4500 S2D Aliquot #: 22-1018-07-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	40.0	10/07/2022	AB22-1016-04

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-07-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	5900		ug/L	1000.0	10/12/2022	AB22-1016-07

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-07-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	7400		ug/L	1000.0	10/12/2022	AB22-1016-08

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **DUP-KLI**
 Lab Sample ID: 22-1018-08
 Matrix: Groundwater

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 12:00 AM

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-1018-08-C01-A01

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	10/06/2022	AB22-1006-03

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-1018-08-C01-A02

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Arsenic	109		ug/L	1.0	10/12/2022	AB22-1013-04
Barium	83		ug/L	5.0	10/12/2022	AB22-1013-04
Beryllium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Boron	1050		ug/L	20.0	10/12/2022	AB22-1013-04
Cadmium	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Calcium	73700		ug/L	1000.0	10/16/2022	AB22-1013-04
Chromium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Cobalt	ND		ug/L	6.0	10/12/2022	AB22-1013-04
Copper	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Iron	6050		ug/L	20.0	10/12/2022	AB22-1013-04
Lead	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Lithium	34		ug/L	10.0	10/12/2022	AB22-1013-04
Magnesium	24400		ug/L	1000.0	10/16/2022	AB22-1013-04
Manganese	168		ug/L	5.0	10/12/2022	AB22-1013-04
Molybdenum	21		ug/L	5.0	10/12/2022	AB22-1013-04
Nickel	2		ug/L	2.0	10/12/2022	AB22-1013-04
Potassium	5960		ug/L	100.0	10/16/2022	AB22-1013-04
Selenium	2		ug/L	1.0	10/12/2022	AB22-1013-04
Silver	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Sodium	65100		ug/L	1000.0	10/16/2022	AB22-1013-04
Thallium	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Vanadium	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Zinc	ND		ug/L	10.0	10/12/2022	AB22-1013-04

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-1018-08-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	10/05/2022	AB22-1005-05
Nitrite	ND		ug/L	100.0	10/05/2022	AB22-1005-05

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-1018-08-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	67900		ug/L	1000.0	10/10/2022	AB22-1010-05

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **DUP-KLI**
 Lab Sample ID: 22-1018-08
 Matrix: Groundwater

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 12:00 AM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-1018-08-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	10/05/2022	AB22-1010-05
Sulfate	150000		ug/L	1000.0	10/10/2022	AB22-1010-05

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-1018-08-C03-A01 Analyst: CLE

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	860		ug/L	25.0	10/18/2022	AB22-1018-01

Total Dissolved Solids by SM 2540C Aliquot #: 22-1018-08-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	555		mg/L	10.0	10/06/2022	AB22-1006-01

Alkalinity by SM 2320B Aliquot #: 22-1018-08-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	188000		ug/L	10000.0	10/15/2022	AB22-1015-01
Alkalinity Bicarbonate	188000		ug/L	10000.0	10/15/2022	AB22-1015-01
Alkalinity Carbonate	ND		ug/L	10000.0	10/15/2022	AB22-1015-01

Sulfide, Total by SM 4500 S2D Aliquot #: 22-1018-08-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	40.0	10/07/2022	AB22-1016-04

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-08-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	2400		ug/L	1000.0	10/12/2022	AB22-1016-07

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-08-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	2900		ug/L	1000.0	10/12/2022	AB22-1016-08

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **EB-KLI**
 Lab Sample ID: 22-1018-09
 Matrix: Water

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 03:37 PM

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-1018-09-C01-A01

Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	10/06/2022	AB22-1006-03

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-1018-09-C01-A02

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Arsenic	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Barium	ND		ug/L	5.0	10/12/2022	AB22-1013-04
Beryllium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Boron	ND		ug/L	20.0	10/12/2022	AB22-1013-04
Cadmium	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Calcium	ND		ug/L	1000.0	10/16/2022	AB22-1013-04
Chromium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Cobalt	ND		ug/L	6.0	10/12/2022	AB22-1013-04
Copper	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Iron	ND		ug/L	20.0	10/12/2022	AB22-1013-04
Lead	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Lithium	ND		ug/L	10.0	10/12/2022	AB22-1013-04
Magnesium	ND		ug/L	1000.0	10/16/2022	AB22-1013-04
Manganese	ND		ug/L	5.0	10/12/2022	AB22-1013-04
Molybdenum	ND		ug/L	5.0	10/12/2022	AB22-1013-04
Nickel	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Potassium	ND		ug/L	100.0	10/16/2022	AB22-1013-04
Selenium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Silver	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Sodium	ND		ug/L	1000.0	10/16/2022	AB22-1013-04
Thallium	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Vanadium	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Zinc	ND		ug/L	10.0	10/12/2022	AB22-1013-04

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-1018-09-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	10/05/2022	AB22-1005-05
Nitrite	ND		ug/L	100.0	10/05/2022	AB22-1005-05

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL

Aliquot #: 22-1018-09-C03-A01

Analyst: CLE

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	ND		ug/L	25.0	10/18/2022	AB22-1018-01

Laboratory Services
A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **EB-KLI**
 Lab Sample ID: 22-1018-09
 Matrix: Water

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 03:37 PM

Sulfide, Total by SM 4500 S2D Aliquot #: 22-1018-09-C04-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	40.0	10/07/2022	AB22-1016-04

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-09-C05-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	ND		ug/L	1000.0	10/12/2022	AB22-1016-07

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-09-C06-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	ND		ug/L	1000.0	10/12/2022	AB22-1016-08

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **FB-KLI**
 Lab Sample ID: 22-1018-10
 Matrix: Water

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 01:36 PM

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-1018-10-C01-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	10/06/2022	AB22-1006-03

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-1018-10-C01-A02 Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Arsenic	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Barium	ND		ug/L	5.0	10/12/2022	AB22-1013-04
Beryllium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Boron	ND		ug/L	20.0	10/12/2022	AB22-1013-04
Cadmium	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Calcium	ND		ug/L	1000.0	10/16/2022	AB22-1013-04
Chromium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Cobalt	ND		ug/L	6.0	10/12/2022	AB22-1013-04
Copper	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Iron	ND		ug/L	20.0	10/12/2022	AB22-1013-04
Lead	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Lithium	ND		ug/L	10.0	10/12/2022	AB22-1013-04
Magnesium	ND		ug/L	1000.0	10/16/2022	AB22-1013-04
Manganese	ND		ug/L	5.0	10/12/2022	AB22-1013-04
Molybdenum	ND		ug/L	5.0	10/12/2022	AB22-1013-04
Nickel	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Potassium	ND		ug/L	100.0	10/16/2022	AB22-1013-04
Selenium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Silver	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Sodium	ND		ug/L	1000.0	10/16/2022	AB22-1013-04
Thallium	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Vanadium	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Zinc	ND		ug/L	10.0	10/12/2022	AB22-1013-04

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-1018-10-C02-A01 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	ND		ug/L	100.0	10/05/2022	AB22-1005-05
Nitrite	ND		ug/L	100.0	10/05/2022	AB22-1005-05

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL

Aliquot #: 22-1018-10-C03-A01 Analyst: CLE

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	ND		ug/L	25.0	10/18/2022	AB22-1018-01

Laboratory Services
A CENTURY OF EXCELLENCE

Sample Site: **DEK Lined Impoundment**
 Field Sample ID: **FB-KLI**
 Lab Sample ID: 22-1018-10
 Matrix: Water

Laboratory Project: **22-1018**
 Collect Date: 10/04/2022
 Collect Time: 01:36 PM

Sulfide, Total by SM 4500 S2D Aliquot #: 22-1018-10-C04-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	40.0	10/07/2022	AB22-1016-04

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-10-C05-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	ND		ug/L	1000.0	10/12/2022	AB22-1016-07

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1018-10-C06-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	ND		ug/L	1000.0	10/12/2022	AB22-1016-08



Analytical Report

Report Date: 10/24/22

Laboratory Services
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Data Qualifiers	Exception Summary
-----------------	-------------------

No exceptions occurred.

CONSUMERS
ENERGY

Chemistry Department
General Standard Operating Procedure

PROC CHEM-1.2.01
PAGE 1 OF 2
REVISION 4
ATTACHMENT A

TITLE: SAMPLE LOG-IN – SHIPMENT INSPECTION FORM

Project Log-In Number: 22-1018
Inspection Date: 10/5/22 Inspection By: UJH
Sample Origin/Project Name: _____

Shipment Delivered By: Enter the type of shipment carrier.

Pony _____ FedEx UPS _____ USPS _____ Airborne _____
Other/Hand Carry (whom) _____
Tracking Number: 2187 4765 2313 Shipping Form Attached: Yes No _____

Shipping Containers: Enter the type and number of shipping containers received.

Cooler Cardboard Box _____ Custom Case _____ Envelope/Mailer _____
Loose/Unpackaged Containers _____ Other _____

Condition of Shipment: Enter the as-received condition of the shipment container.

Damaged Shipment Observed: None Dented _____ Leaking _____
Other _____

Shipment Security: Enter if any of the shipping containers were opened before receipt.

Shipping Containers Received: Opened _____ Sealed

Enclosed Documents: Enter the type of documents enclosed with the shipment.

CoC Work Request _____ Air Data Sheet _____ Other _____

Temperature of Containers: Measure the temperature of several sample containers.

As-Received Temperature Range: 0.4-1.0°C Samples Received on Ice: Yes No _____
M&TE # and Expiration: 016402 | 5.15.23

Number and Type of Containers: Enter the total number of sample containers received.

prt paper
0.0-14.0
Cat: 13-640-508
Lot: 222420
Exp: 8.123

Container Type	Water	Soil	Other	Broken	Leaking
VOA (40mL) or (60mL)	16	—	—	—	—
Quart/Liter (g/p)	20	—	—	—	—
9-oz (amber glass jar)	—	—	—	—	—
2-oz (amber glass)	—	—	—	—	—
125 mL (plastic)	40	—	—	—	—
24 mL vial (glass)	—	—	—	—	—
250 500 mL (plastic)	8	—	—	—	—
Other	—	—	—	—	—

CHAIN OF CUSTODY



CONSUMERS ENERGY COMPANY – LABORATORY SERVICES

135 WEST TRAIL ST., JACKSON, MI 49201 • (517) 788-1251

Page 1 of 1

SAMPLING SITE / CUSTOMER: Q4-2022 DEK Lined Impoundment		PROJECT NUMBER: 22-1018		SAP CC or WO#: REQUESTER: Harold Register		ANALYSIS REQUESTED (Attach List if More Space is Needed)										QA REQUIREMENT: <input type="checkbox"/> NPDES <input checked="" type="checkbox"/> TNI <input type="checkbox"/> ISO 17025 <input type="checkbox"/> 10 CFR 50 APP. B <input type="checkbox"/> INTERNAL INFO <input type="checkbox"/> OTHER _____																																										
SAMPLING TEAM: <i>TRC</i>		TURNAROUND TIME REQUIRED: <input type="checkbox"/> 24 HR <input type="checkbox"/> 48 HR <input type="checkbox"/> 3 DAYS <input type="checkbox"/> STANDARD <input checked="" type="checkbox"/> OTHER _____																																																								
SEND REPORT TO: Caleb Batts		email:		phone:		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">Total Metals</td> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">Anions</td> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">Ammonia</td> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">TDS</td> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">Alkalinity</td> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">Sulfide</td> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">Total Organic Carbon</td> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">Dissolved Organic Carbon</td> <td colspan="8" style="writing-mode: vertical-rl; transform: rotate(180deg);">CONTAINERS</td> </tr> <tr> <td colspan="8" style="writing-mode: vertical-rl; transform: rotate(180deg);">PRESERVATIVE</td> </tr> <tr> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">LAB SAMPLE ID</td> <td colspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">SAMPLE COLLECTION</td> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">MATRIX</td> <td colspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">FIELD SAMPLE ID / LOCATION</td> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">TOTAL #</td> <td style="writing-mode: vertical-rl; transform: rotate(180deg);">None</td> <td style="writing-mode: vertical-rl; transform: rotate(180deg);">HNO₃</td> <td style="writing-mode: vertical-rl; transform: rotate(180deg);">H₂SO₄</td> <td style="writing-mode: vertical-rl; transform: rotate(180deg);">NaOH</td> <td style="writing-mode: vertical-rl; transform: rotate(180deg);">HCl</td> <td style="writing-mode: vertical-rl; transform: rotate(180deg);">MeOH</td> <td style="writing-mode: vertical-rl; transform: rotate(180deg);">Other</td> <td rowspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">REMARKS</td> </tr> <tr> <td style="writing-mode: vertical-rl; transform: rotate(180deg);">DATE</td> <td style="writing-mode: vertical-rl; transform: rotate(180deg);">TIME</td> <td colspan="2" style="writing-mode: vertical-rl; transform: rotate(180deg);">MATRIX CODES: GW = Groundwater OX = Other WW = Wastewater SL = Sludge W = Water / Aqueous Liquid A = Air S = Soil / General Solid WP = Wipe O = Oil WT = General Waste </td> </tr> </table>										Total Metals	Anions	Ammonia	TDS	Alkalinity	Sulfide	Total Organic Carbon	Dissolved Organic Carbon	CONTAINERS								PRESERVATIVE								LAB SAMPLE ID	SAMPLE COLLECTION		MATRIX	FIELD SAMPLE ID / LOCATION		TOTAL #	None	HNO ₃	H ₂ SO ₄	NaOH	HCl	MeOH	Other	REMARKS	DATE	TIME	MATRIX CODES: GW = Groundwater OX = Other WW = Wastewater SL = Sludge W = Water / Aqueous Liquid A = Air S = Soil / General Solid WP = Wipe O = Oil WT = General Waste	
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COPY TO: Harold Register TRC																																																										
22-1018-01		<i>10-4-22</i>	<i>1336</i>	GW	DEK-MW-15003	9	4	1	1	1	2			x	x	x	x	x	x	x																																						
-02		<i>10-4-22</i>	<i>1210</i>	GW	OW-10	9	4	1	1	1	2			x	x	x	x	x	x	x																																						
-03		<i>10-4-22</i>	<i>1350</i>	GW	OW-11	9	4	1	1	1	2			x	x	x	x	x	x	x																																						
-04		<i>10-4-22</i>	<i>1055</i>	GW	OW-12	9	4	1	1	1	2			x	x	x	x	x	x	x																																						
-05		<i>10-4-22</i>	<i>0945</i>	W	KLI-SCS	9	4	1	1	1	2			x	x	x	x	x	x	x																																						
-06		<i>10-4-22</i>	<i>0915</i>	SW	KLI-PCS	9	4	1	1	1	2			x	x	x	x	x	x	x																																						
-07		<i>10-4-22</i>	<i>0840</i>	SW	SW-DITCH	9	4	1	1	1	2			x	x	x	x	x	x	x																																						
-08		<i>10-4-22</i>	<i>—</i>	GW	DUP-KLI	9	4	1	1	1	2			x	x	x	x	x	x	x																																						
-09		<i>10-4-22</i>	<i>1537</i>	W	EB-KLI	6	1	1	1	1	2			x	x	x			x	x	x																																					
-10		<i>10-4-22</i>	<i>1336</i>	W	FB-KLI	6	1	1	1	1	2			x	x	x			x	x	x																																					

RELINQUISHED BY: <i>[Signature]</i>		DATE/TIME: <i>10-4-22 / 1615</i>		RECEIVED BY: <i>FedEx</i>		COMMENTS: Received on Ice? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No M&TE #: <u>015402</u> Temperature: <u>0.4-1.8</u> °C Cal. Due Date: <u>5-25-23</u>			
RELINQUISHED BY: <i>FedEx</i>		DATE/TIME: <i>10-05-22 10:30</i>		RECEIVED BY: <i>[Signature]</i>					

October 13, 2022

Consumers Energy Company
135 W. Trail St.
Jackson, MI 49201

Subject: Q4-2022 DEK Lined Impoundment
22-1018

Dear Mr. Blaj :

Thank you for making Brighton Analytical, L.L.C. your laboratory of choice. Attached are the results for the samples submitted on 10/10/2022 for the above mentioned project. NELAP/TNI Accredited Analysis and EGLE Drinking Water Certified Analysis will be identified in their respective reporting formats. Hard copies can be supplied at your request for a fee of \$20.00 per copy.

The invoice for this project will be emailed separately. If you have any questions concerning the data or invoice, please don't hesitate to contact our office. We welcome your comments and suggestions to improve our quality systems. Please reference Brighton Analytical, L.L.C. Project ID 85182 when calling or emailing. We thank you for this opportunity to partner with you on this project and hope to work with you again in the future.

Sincerely,
Brighton Analytical, L.L.C.



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

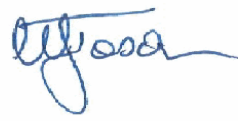
Sample Date: 10/04/2022
 Submit Date: 10/10/2022
 Report Date: 10/13/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **85182** Project Name: **Q4-2022 DEK Lined Impoundment**
 BA Sample ID: **CS00894** Project Number: **22-1018**
 Sample ID: **22-1018-01 DEK-MW-15003**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	4700	ug/L	1000	SM5310B	RG	10/12/2022
Total Organic Carbon	3800	ug/L	1000	SM5310B	RG	10/12/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 

 Date 10/13/2022



Brighton Analytical LLC
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 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
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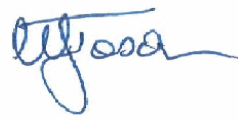
Sample Date: 10/04/2022
 Submit Date: 10/10/2022
 Report Date: 10/13/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **85182** Project Name: **Q4-2022 DEK Lined Impoundment**
 BA Sample ID: **CS00895** Project Number: **22-1018**
 Sample ID: **22-1018-02 OW-10**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	8700	ug/L	1000	SM5310B	RG	10/12/2022
Total Organic Carbon	8100	ug/L	1000	SM5310B	RG	10/12/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

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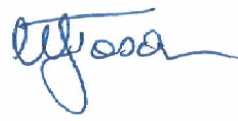
Sample Date: 10/04/2022
 Submit Date: 10/10/2022
 Report Date: 10/13/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **85182** Project Name: **Q4-2022 DEK Lined Impoundment**
 BA Sample ID: **CS00896** Project Number: **22-1018**
 Sample ID: **22-1018-03 OW-11**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	14000	ug/L	1000	SM5310B	RG	10/12/2022
Total Organic Carbon	7000	ug/L	1000	SM5310B	RG	10/12/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

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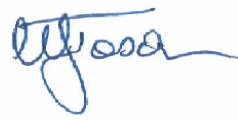
Sample Date: 10/04/2022
 Submit Date: 10/10/2022
 Report Date: 10/13/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **85182** Project Name: **Q4-2022 DEK Lined Impoundment**
 BA Sample ID: **CS00897** Project Number: **22-1018**
 Sample ID: **22-1018-04 OW-12**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	3500	ug/L	1000	SM5310B	RG	10/12/2022
Total Organic Carbon	2500	ug/L	1000	SM5310B	RG	10/12/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

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 Date 10/13/2022



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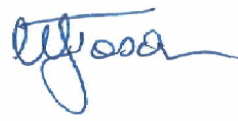
Sample Date: 10/04/2022
 Submit Date: 10/10/2022
 Report Date: 10/13/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **85182** Project Name: **Q4-2022 DEK Lined Impoundment**
 BA Sample ID: **CS00898** Project Number: **22-1018**
 Sample ID: **22-1018-05 KLI-SCS**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	4200	ug/L	1000	SM5310B	RG	10/12/2022
Total Organic Carbon	2600	ug/L	1000	SM5310B	RG	10/12/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

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 Date 10/13/2022



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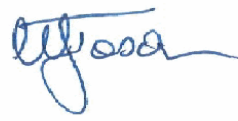
Sample Date: 10/04/2022
 Submit Date: 10/10/2022
 Report Date: 10/13/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **85182** Project Name: **Q4-2022 DEK Lined Impoundment**
 BA Sample ID: **CS00899** Project Number: **22-1018**
 Sample ID: **22-1018-06 KLI-PCS**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	4500	ug/L	1000	SM5310B	RG	10/12/2022
Total Organic Carbon	3900	ug/L	1000	SM5310B	RG	10/12/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

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 Date 10/13/2022



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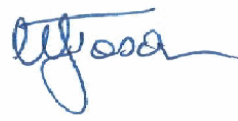
Sample Date: 10/04/2022
 Submit Date: 10/10/2022
 Report Date: 10/13/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **85182** Project Name: **Q4-2022 DEK Lined Impoundment**
 BA Sample ID: **CS00900** Project Number: **22-1018**
 Sample ID: **22-1018-07 SW-DITCH**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	7400	ug/L	1000	SM5310B	RG	10/12/2022
Total Organic Carbon	5900	ug/L	1000	SM5310B	RG	10/12/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 

 Date 10/13/2022



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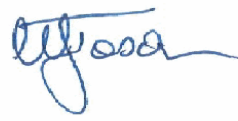
Sample Date: 10/04/2022
 Submit Date: 10/10/2022
 Report Date: 10/13/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **85182** Project Name: **Q4-2022 DEK Lined Impoundment**
 BA Sample ID: **CS00901** Project Number: **22-1018**
 Sample ID: **22-1018 DUP KLI**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	2900	ug/L	1000	SM5310B	RG	10/12/2022
Total Organic Carbon	2400	ug/L	1000	SM5310B	RG	10/12/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 

 Date 10/13/2022



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 EGLE Certified #9404
 NELAC Accredited #176507

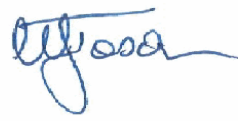
Sample Date: 10/04/2022
 Submit Date: 10/10/2022
 Report Date: 10/13/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **85182** Project Name: **Q4-2022 DEK Lined Impoundment**
 BA Sample ID: **CS00902** Project Number: **22-1018**
 Sample ID: **22-1018-09 EB-KLI**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	Not detected	ug/L	1000	SM5310B	RG	10/12/2022
Total Organic Carbon	Not detected	ug/L	1000	SM5310B	RG	10/12/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 

 Date 10/13/2022



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

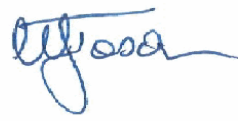
Sample Date: 10/04/2022
 Submit Date: 10/10/2022
 Report Date: 10/13/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **85182** Project Name: **Q4-2022 DEK Lined Impoundment**
 BA Sample ID: **CS00903** Project Number: **22-1018**
 Sample ID: **22-1018-10 FB-KLI**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	Not detected	ug/L	1000	SM5310B	RG	10/12/2022
Total Organic Carbon	Not detected	ug/L	1000	SM5310B	RG	10/12/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
 Date 10/13/2022

85182
85182

CHAIN OF CUSTODY

CONSUMERS ENERGY COMPANY – LABORATORY SERVICES
 135 WEST TRAIL ST., JACKSON, MI 49201 • (517) 788-1251



Page _____ of _____

SAMPLING SITE / CUSTOMER:		PROJECT NUMBER:		SAP CC or WO#:		ANALYSIS REQUESTED		QA REQUIREMENT:							
Q4-2022 DEK Lined Impoundment		22-1018		REQUESTER: Emil Blaj		(Attach List if More Space is Needed)		<input type="checkbox"/> NPDES <input checked="" type="checkbox"/> TNI <input type="checkbox"/> ISO 17025 <input type="checkbox"/> 10 CFR 50 APP. B <input type="checkbox"/> INTERNAL INFO <input type="checkbox"/> OTHER _____							
SAMPLING TEAM:		TURNAROUND TIME REQUIRED:		MATRIX CODES:		CONTAINERS		REMARKS							
SEND REPORT TO: Emil Blaj		<input type="checkbox"/> 24 HR <input type="checkbox"/> 48 HR <input type="checkbox"/> 3 DAYS <input checked="" type="checkbox"/> STANDARD <input type="checkbox"/> OTHER _____		email: Emil.Blaj@cmsenergy.com phone: _____ OX = Other GW = Groundwater WW = Wastewater W = Water / Aqueous Liquid S = Soil / General Solid O = Oil SL = Sludge A = Air WP = Wipe WT = General Waste		PRESERVATIVE None HNO ₃ H ₂ O ₂ NaOH HCl MeOH Other		<input type="checkbox"/> NPDES <input checked="" type="checkbox"/> TNI <input type="checkbox"/> ISO 17025 <input type="checkbox"/> 10 CFR 50 APP. B <input type="checkbox"/> INTERNAL INFO <input type="checkbox"/> OTHER _____							
LAB SAMPLE ID	DATE	TIME	MATRIX	FIELD SAMPLE ID / LOCATION	TOTAL #	None	HNO ₃	H ₂ O ₂	NaOH	HCl	MeOH	Other	Total Organic Carbon	Dissolved Organic Carbon	REMARKS
22-1018-01	10/04/2022	1336	GW	DEK-MW-15003	2					2			x	x	894
-02	10/04/2022	1210	GW	OW-10	2					2			x	x	898
-03	10/04/2022	1350	GW	OW-11	2					2			x	x	896
-04	10/04/2022	1055	GW	OW-12	2					2			x	x	897
-05	10/04/2022	0945	W	KLI-SCS	2					2			x	x	898
-06	10/04/2022	0915	SW	KLI-PCS	2					2			x	x	899
-07	10/04/2022	0840	SW	SW-DITCH	2					2			x	x	900
-08	10/04/2022	-	GW	DUP-KLI	2					2			x	x	901
-09	10/04/2022	1537	W	EB-KLI	2					2			x	x	902
-10	10/04/2022	1336	W	FB-KLI	2					2			x	x	903

RELINQUISHED BY: *Leana Chase* DATE/TIME: 10.10.22 1535 RECEIVED BY: *Emil*

RELINQUISHED BY: _____ DATE/TIME: _____ RECEIVED BY: _____

COMMENTS: PR #22101090

Received on Ice? Yes No M&TE #: _____

Temperature: 4.0 °C Cal. Due Date: _____



BRIGHTON ANALYTICAL, LLC

QUALITY ASSURANCE/QUALITY
CONTROL

REPRESENTATIVE BATCH QUALITY CONTROL

Accuracy & Precision

Analyst: RG

Parameter: TOC

Analysis Date: 10/12/2022

Method Reference: EPA 415.1/SM5310B/9060

SPIKE - ACCURACY					
Laboratory ID	Spike level PPB	Background PPB	Recoveries (%)	Acceptable Range (%)	Method Blank Concentration
CS00896	TV=10000	7000	101/99	80 - 120	ND
MISCELLANEOUS					
Laboratory ID	Observed A PPB	Observed B PPB	RPD (%)	Acceptable Range(%)	
CS00896	17000	16900	0.59	≤ 20	
MISCELLANEOUS					
	Standard ID #	%Recoveries			
Independent Secondary Reference Material:	#4295.1	99			
Method Standard (Lab. Control Spike):	#3046.6	100			

COMMENTS: _____

REPRESENTATIVE BATCH QUALITY CONTROL

Accuracy & Precision

Analyst: RG

Parameter: TOC

Analysis Date: 10/12/2022

Method Reference: EPA 415.1/SM5310B/9060

SPIKE - ACCURACY					
Laboratory ID	Spike level PPB	Background PPB	Recoveries (%)	Acceptable Range (%)	Method Blank Concentration
CS00906	TV=10000	5000	102/106	80 - 120	ND
MISCELLANEOUS					
Laboratory ID	Observed A PPB	Observed B PPB	RPD (%)	Acceptable Range(%)	
CS00906	15300	15700	2.60	≤20	
MISCELLANEOUS					
	Standard ID #	%Recoveries			
Independent Secondary Reference Material:	#4295.1	99			
Method Standard (Lab. Control Spike):	#3046.6	100			

COMMENTS: _____

REPRESENTATIVE BATCH QUALITY CONTROL

Accuracy & Precision

Analyst: RG

Parameter: DOC

Analysis Date: 10/12/2022

Method Reference: EPA 415.1/SM5310B/9060

SPIKE - ACCURACY					
Laboratory ID	Spike level PPB	Background PPB	Recoveries (%)	Acceptable Range (%)	Method Blank Concentration
CS00906	TV=10000	6000	107/106	80 - 120	ND
MISCELLANEOUS					
Laboratory ID	Observed A PPB	Observed B PPB	RPD (%)	Acceptable Range(%)	
CS00906	16700	16600	0.60	≤ 20	
MISCELLANEOUS					
	Standard ID #	%Recoveries			
Independent Secondary Reference Material:	#4295.1	99			
Method Standard (Lab. Control Spike):	#3046.6	100			

COMMENTS: _____

REPRESENTATIVE BATCH QUALITY CONTROL

Accuracy & Precision

Analyst: RG

Parameter: DOC

Analysis Date: 10/12/2022

Method Reference: EPA 415.1/SM5310B/9060

SPIKE - ACCURACY					
Laboratory ID	Spike level PPB	Background PPB	Recoveries (%)	Acceptable Range (%)	Method Blank Concentration
CS00896	TV=10000	14000	99/91	80 - 120	ND
MISCELLANEOUS					
Laboratory ID	Observed A PPB	Observed B PPB	RPD (%)	Acceptable Range(%)	
CS00896	24100	23300	3.40	≤ 20	
MISCELLANEOUS					
	Standard ID #	%Recoveries			
Independent Secondary Reference Material:	#4295.1	99			
Method Standard (Lab. Control Spike):	#3046.6	100			

COMMENTS: _____



Analytical Laboratory Report

Report ID: S41137.01(01)
Generated on 10/07/2022

Report to

Attention: Emil Blaj
Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 C:517-684-9467 FAX:
Email: emil.blaj@cmsenergy.com

Report produced by

Merit Laboratories, Inc.
2680 East Lansing Drive
East Lansing, MI 48823

Phone: (517) 332-0167 FAX: (517) 332-6333

Contacts for report questions:
John Lavery (johnlavery@meritlabs.com)
Barbara Ball (bball@meritlabs.com)

Report Summary

Lab Sample ID(s): S41137.01-S41137.10
Project: 22-1019 PR#22101089
Collected Date(s): 10/04/2022
Submitted Date/Time: 10/07/2022 08:15
Sampled by: Unknown
P.O. #: 4400106050

Table of Contents

- Cover Page (Page 1)
- General Report Notes (Page 2)
- Report Narrative (Page 2)
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- Glossary of Abbreviations (Page 3)
- Method Summary (Page 4)
- Sample Summary (Page 5)

Maya Murshak
Technical Director



Analytical Laboratory Report

General Report Notes

Analytical results relate only to the samples tested, in the condition received by the laboratory.

Methods may be modified for improved performance.

Results reported on a dry weight basis where applicable.

'Not detected' indicates that parameter was not found at a level equal to or greater than the reporting limit (RL).

When MDL results are provided, then 'Not detected' indicates that parameter was not found at a level equal to or greater than the MDL.

40 CFR Part 136 Table II Required Containers, Preservation Techniques and Holding Times for the Clean Water Act specify that samples for acrolein and acrylonitrile, and 2-chloroethylvinyl ether need to be preserved at a pH in the range of 4 to 5 or if not preserved, analyzed within 3 days of sampling.

QA/QC corresponding to this analytical report is a separate document with the same Merit ID reference and is available upon request.

Full accreditation certificates are available upon request. Starred (*) analytes are not NELAP accredited.

Samples are held by the lab for 30 days from the final report date unless a written request to hold longer is provided by the client.

Report shall not be reproduced except in full, without the written approval of Merit Laboratories, Inc.

Limits for drinking water samples, are listed as the MCL Limits (Maximum Contaminant Level Concentrations)

PFAS requirement: Section 9.3.8 of U.S. EPA Method 537.1 states "If the method analyte(s) found in the Field Sample is present in the

FRB at a concentration greater than 1/3 the MRL, then all samples collected with that FRB are invalid and must be recollected and reanalyzed."

Samples submitted without an accompanying FRB may not be acceptable for compliance purposes.

Wisconsin PFAs analysis: MDL = LOD; RL = LOQ. LOD and LOQ are adjusted for dilution.

Report Narrative

There is no additional narrative for this analytical report



Analytical Laboratory Report

Laboratory Certifications

Authority	Certification ID
Michigan DEQ	#9956
DOD ELAP/ISO 17025	#69699
WBENC	#2005110032
Ohio VAP	#CL0002
Indiana DOH	#C-MI-07
New York NELAC	#11814
North Carolina DENR	#680
North Carolina DOH	#26702
Alaska CSLAP	#17-001
Pennsylvania DEP	#68-05884
Wisconsin DNR	FID# 399147320

Qualifier Descriptions

Qualifier	Description
!	Result is outside of stated limit criteria
B	Compound also found in associated method blank
E	Concentration exceeds calibration range
F	Analysis run outside of holding time
G	Estimated result due to extraction run outside of holding time
H	Sample submitted and run outside of holding time
I	Matrix interference with internal standard
J	Estimated value less than reporting limit, but greater than MDL
L	Elevated reporting limit due to low sample amount
M	Result reported to MDL not RDL
O	Analysis performed by outside laboratory. See attached report.
R	Preliminary result
S	Surrogate recovery outside of control limits
T	No correction for total solids
X	Elevated reporting limit due to matrix interference
Y	Elevated reporting limit due to high target concentration
b	Value detected less than reporting limit, but greater than MDL
e	Reported value estimated due to interference
j	Analyte also found in associated method blank
p	Benzo(b)Fluoranthene and Benzo(k)Fluoranthene integrated as one peak.
x	Preserved from bulk sample

Glossary of Abbreviations

Abbreviation	Description
RL/RDL	Reporting Limit
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
SW	EPA SW 846 (Soil and Wastewater) Methods
E	EPA Methods
SM	Standard Methods
LN	Linear
BR	Branched



Analytical Laboratory Report

Method Summary

Method	Version
SM4500-S2 D	Standard Method 4450 S2 D 2011



Analytical Laboratory Report

Sample Summary (10 samples)

Sample ID	Sample Tag	Matrix	Collected Date/Time
S41137.01	22-1018-01 (DEK-MW-15003)	Groundwater	10/04/22 13:36
S41137.02	22-1018-02 (OW-10)	Groundwater	10/04/22 12:10
S41137.03	22-1018-03 (OW-11)	Groundwater	10/04/22 13:50
S41137.04	22-1018-04 (OW-12)	Groundwater	10/04/22 10:55
S41137.05	22-1018-05 (KLI-SCS)	Groundwater	10/04/22 09:45
S41137.06	22-1018-06 (KLI-PCS)	Groundwater	10/04/22 09:15
S41137.07	22-1018-07 (SW-DITCH)	Groundwater	10/04/22 08:40
S41137.08	22-1018-08 (DUP-KLI)	Groundwater	10/04/22 00:01
S41137.09	22-1018-09 (EB-KLI)	Groundwater	10/04/22 15:37
S41137.10	22-1018-10 (FB-KLI)	Groundwater	10/04/22 13:36



Analytical Laboratory Report

Lab Sample ID: S41137.01

Sample Tag: 22-1018-01 (DEK-MW-15003)

Collected Date/Time: 10/04/2022 13:36

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.4	IR

Inorganics

Method: SM4500-S2 D, Run Date: 10/07/22 13:36, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	0.29	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S41137.02

Sample Tag: 22-1018-02 (OW-10)

Collected Date/Time: 10/04/2022 12:10

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.4	IR

Inorganics

Method: SM4500-S2 D, Run Date: 10/07/22 13:44, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	0.37	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S41137.03

Sample Tag: 22-1018-03 (OW-11)

Collected Date/Time: 10/04/2022 13:50

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.4	IR

Inorganics

Method: SM4500-S2 D, Run Date: 10/07/22 13:46, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S41137.04

Sample Tag: 22-1018-04 (OW-12)

Collected Date/Time: 10/04/2022 10:55

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.4	IR

Inorganics

Method: SM4500-S2 D, Run Date: 10/07/22 13:48, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S41137.05

Sample Tag: 22-1018-05 (KLI-SCS)

Collected Date/Time: 10/04/2022 09:45

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.4	IR

Inorganics

Method: SM4500-S2 D, Run Date: 10/07/22 13:50, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S41137.06

Sample Tag: 22-1018-06 (KLI-PCS)

Collected Date/Time: 10/04/2022 09:15

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.4	IR

Inorganics

Method: SM4500-S2 D, Run Date: 10/07/22 13:52, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S41137.07

Sample Tag: 22-1018-07 (SW-DITCH)

Collected Date/Time: 10/04/2022 08:40

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.4	IR

Inorganics

Method: SM4500-S2 D, Run Date: 10/07/22 13:54, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S41137.08

Sample Tag: 22-1018-08 (DUP-KLI)

Collected Date/Time: 10/04/2022 00:01

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.4	IR

Inorganics

Method: SM4500-S2 D, Run Date: 10/07/22 13:56, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S41137.09

Sample Tag: 22-1018-09 (EB-KLI)

Collected Date/Time: 10/04/2022 15:37

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.4	IR

Inorganics

Method: SM4500-S2 D, Run Date: 10/07/22 13:58, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S41137.10

Sample Tag: 22-1018-10 (FB-KLI)

Collected Date/Time: 10/04/2022 13:36

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.4	IR

Inorganics

Method: SM4500-S2 D, Run Date: 10/07/22 14:00, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	

Merit Laboratories Login Checklist

Lab Set ID:S41137

Client:CONSUMERS (Consumers Energy)

Project: 22-1019 PR#22101089

Submitted: 10/07/2022 08:15 Login User: PFD

Attention: Emil Blaj

Address: Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 FAX:

Email:emil.blaj@cmsenergy.com

Selection	Description	Note
Sample Receiving		
01.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Samples are received at 4C +/- 2C Thermometer # IR 3.4
02.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Received on ice/ cooling process begun
03.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Samples shipped
04.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Samples left in 24 hr. drop box
05.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Are there custody seals/tape or is the drop box locked
Chain of Custody		
06.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	COC adequately filled out
07.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	COC signed and relinquished to the lab
08.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Sample tag on bottles match COC
09.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Subcontracting needed? Subcontracted to:
Preservation		
10.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Do sample have correct chemical preservation
11.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Completed pH checks on preserved samples? (no VOAs)
12.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Did any samples need to be preserved in the lab?
Bottle Conditions		
13.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	All bottles intact
14.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Appropriate analytical bottles are used
15.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Merit bottles used
16.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Sufficient sample volume received
17.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Samples require laboratory filtration
18.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Samples submitted within holding time
19.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Do water VOC or TOX bottles contain headspace

Corrective action for all exceptions is to call the client and to notify the project manager.

Client Review By: _____ Date: _____

Merit Laboratories Bottle Preservation Check

Lab Set ID: S41137 Submitted: 10/07/2022 08:15

Client: CONSUMERS (Consumers Energy)

Project: 22-1019 PR#22101089

Initial Preservation Check: 10/07/2022 09:08 PFD

Preservation Recheck (E200.8): N/A

Attention: Emil Blaj

Address: Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 FAX:

Email: emil.blaj@cmsenergy.com

Sample ID	Bottle / Preservation	pH (Orig)	Add ml	pH (New)	Notes
S41137.01	125ml Plastic NaOH	>12			
S41137.02	125ml Plastic NaOH	>12			
S41137.03	125ml Plastic NaOH	>12			
S41137.04	125ml Plastic NaOH	>12			
S41137.05	125ml Plastic NaOH	>12			
S41137.06	125ml Plastic NaOH	>12			
S41137.07	125ml Plastic NaOH	>12			
S41137.08	125ml Plastic NaOH	>12			
S41137.09	125ml Plastic NaOH	>12			
S41137.10	125ml Plastic NaOH	>12			

To: CDBatts, Karn/Weadock

From: EBlaj, T-258

Date: October 24, 2022

Subject: RCRA GROUNDWATER MONITORING – KARN BAP & LINED IMP. WELLS – 2022 Q4

CC: HDRegister, P22-521
BLSwanberg, P22-119

Darby Litz, Project Manager
TRC Companies, Inc.
1540 Eisenhower Place
Ann Arbor, MI 48108

Chemistry Project: 22-1017

TRC Environmental, Inc. conducted groundwater monitoring at the DEKarn Bottom Ash Pond and Lined Impoundment Wells area on 10/04/2022, for the 4th Quarter requirement, as specified in the Sampling and Analysis Plan for the site. The samples were received for analysis by the Chemistry department of Laboratory Services on 10/05/2022.

Samples for Total Sulfide have been subcontracted to Merit Laboratories, Inc. and the results are listed under the analyst initials “Merit”. Samples for Total & Dissolved Organic Carbon have been subcontracted to Brighton Analytical LLC and the results are listed under the analyst initials “BAL”. The original reports from both labs are attached. Please note that the subcontracted work is not reported under the CE laboratory scope of accreditation.

With the exception noted above, the report that follows presents the results of the requested analytical testing; the results apply only to the samples as received. All samples have been analyzed in accordance with the 2016 TNI Standard and the applicable A2LA accreditation scope for Laboratory Services. Any exceptions to applicable test method criteria and standard compliance are noted in the Case Narrative, or flagged with applicable qualifiers in the analytical results section.

Reviewed and approved by:

Emil Blaj
Sr. Technical Analyst
Project Lead



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CASE NARRATIVE

I. Sample Receipt

All samples were received within hold time and in good conditions; no anomalies were noted on the attached Sample Log-In Shipment Inspection Form during sample check-in. Identification of all samples included in the work order/project is provided in the sample summary section. All sample preservation and temperature upon receipt was verified by the sample custodian and confirmed to meet method requirements.

II. Methodology

Unless otherwise indicated, sample preparation and analysis was performed in accordance with the corresponding test methods from “Methods for the Determination of Inorganic Substances in Environmental Samples (EPA/600/R-93/100); SW-846, “Test Methods for Evaluating Solid Waste – Physical/Chemical Methods”, USEPA (latest revisions), and Standard Methods for the Examination of Water and Wastewater, APHA-AWWA-WPCF, 22nd Edition, 2012.

III. Results/Quality Control

Analytical results for this report are presented by laboratory sample ID, container, & aliquot number. Results for the field blanks, field duplicates, and recoveries of the field matrix spike & matrix spike duplicate samples are included in the results section; all other quality control data is listed in the Quality Control Summary associated with the particular test method, as appropriate. Unless specifically noted in the case narrative, all method quality control requirements have been met. If any results are qualified, the corresponding data flags/qualifiers are listed on the last page of the results section. Any additional information on method performance, when applicable, is presented in this section of the case narrative. When data flags are not needed, the qualifiers text box on the last page is left blank, and a statement confirms that no exceptions occurred.

DEFINITIONS / QUALIFIERS

The following qualifiers and/or acronyms are used in the report, where applicable:

<u>Acronym</u>	<u>Description</u>
RL	Reporting Limit
ND	Result not detected or below Reporting Limit
NT	Non TNI analyte
LCS	Laboratory Control Sample
LRB	Laboratory Reagent Blank (also referred to as Method Blank)
DUP	Duplicate
MS	Matrix Spike
MSD	Matrix Spike Duplicate
RPD	Relative Percent Difference
MDL	Method Detection Limit
PQL	Practical Quantitation Limit
TDL	Target Detection Limit
SM	Standard Methods Compendium

<u>Qualifier</u>	<u>Description</u>
*	Generic data flag, applicable description added in the corresponding notes section
B	The analyte was detected in the LRB at a level which is significant relative to sample result
D	Reporting limit elevated due to dilution
E	Estimated due to result exceeding the linear range of the analyzer
H	The maximum recommended hold time was exceeded
I	Dilution required due to matrix interference; reporting limit elevated
J	Estimated due to result found above MDL but below PQL (or RL)
K	Reporting limit raised due to matrix interference
M	The precision for duplicate analysis was not met; RPD outside acceptance criteria
N	Non-homogeneous sample made analysis questionable
PI	Possible interference may have affected the accuracy of the laboratory result
Q	Matrix Spike or Matrix Spike Duplicate recovery outside acceptance criteria
R	Result confirmed by new sample preparation and reanalysis
X	Other notation required; comment listed in sample notes and/or case narrative

Customer Name: Karn/Weadock Complex
Work Order ID: Q4-2022 DEK Bottom Ash Pond & Lined Impoundment
Date Received: 10/5/2022
Chemistry Project: 22-1017

<u>Sample #</u>	<u>Field Sample ID</u>	<u>Matrix</u>	<u>Sample Date</u>	<u>Site</u>
22-1017-01	DEK-MW-18001	Groundwater	10/04/2022 12:03 PM	DEK Bottom Ash Pond & Lined Impoundment
22-1017-02	DEK-MW-18001 MS	Groundwater	10/04/2022 12:03 PM	DEK Bottom Ash Pond & Lined Impoundment
22-1017-03	DEK-MW-18001 MSD	Groundwater	10/04/2022 12:03 PM	DEK Bottom Ash Pond & Lined Impoundment

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001**
 Lab Sample ID: 22-1017-01
 Matrix: Groundwater

Laboratory Project: **22-1017**
 Collect Date: 10/04/2022
 Collect Time: 12:03 PM

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-1017-01-C01-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	ND		ug/L	0.2	10/10/2022	AB22-1010-07

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-1017-01-C01-A02

Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Arsenic	109		ug/L	1.0	10/12/2022	AB22-1013-04
Barium	135		ug/L	5.0	10/12/2022	AB22-1013-04
Beryllium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Boron	1060		ug/L	20.0	10/12/2022	AB22-1013-04
Cadmium	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Calcium	58300		ug/L	1000.0	10/16/2022	AB22-1013-04
Chromium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Cobalt	ND		ug/L	6.0	10/12/2022	AB22-1013-04
Copper	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Iron	894		ug/L	20.0	10/12/2022	AB22-1013-04
Lead	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Lithium	23		ug/L	10.0	10/12/2022	AB22-1013-04
Magnesium	10900		ug/L	1000.0	10/16/2022	AB22-1013-04
Manganese	169		ug/L	5.0	10/12/2022	AB22-1013-04
Molybdenum	ND		ug/L	5.0	10/12/2022	AB22-1013-04
Nickel	2		ug/L	2.0	10/12/2022	AB22-1013-04
Potassium	4510		ug/L	100.0	10/16/2022	AB22-1013-04
Selenium	ND		ug/L	1.0	10/12/2022	AB22-1013-04
Silver	ND		ug/L	0.2	10/12/2022	AB22-1013-04
Sodium	103000		ug/L	1000.0	10/16/2022	AB22-1013-04
Thallium	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Vanadium	ND		ug/L	2.0	10/12/2022	AB22-1013-04
Zinc	ND		ug/L	10.0	10/12/2022	AB22-1013-04

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-1017-01-C02-A01

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	399		ug/L	100.0	10/05/2022	AB22-1005-05
Nitrite	ND		ug/L	100.0	10/05/2022	AB22-1005-05

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-1017-01-C02-A02

Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	62500		ug/L	1000.0	10/10/2022	AB22-1010-05

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001**
 Lab Sample ID: 22-1017-01
 Matrix: Groundwater

Laboratory Project: **22-1017**
 Collect Date: 10/04/2022
 Collect Time: 12:03 PM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-1017-01-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	ND		ug/L	1000.0	10/05/2022	AB22-1010-05
Sulfate	140000		ug/L	1000.0	10/10/2022	AB22-1010-05

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-1017-01-C03-A01 Analyst: CLE

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	2400		ug/L	25.0	10/13/2022	AB22-1013-09

Total Dissolved Solids by SM 2540C Aliquot #: 22-1017-01-C04-A01 Analyst: CLH

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Dissolved Solids	551		mg/L	10.0	10/06/2022	AB22-1006-01

Alkalinity by SM 2320B Aliquot #: 22-1017-01-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	200000		ug/L	10000.0	10/13/2022	AB22-1013-03
Alkalinity Bicarbonate	200000		ug/L	10000.0	10/13/2022	AB22-1013-03
Alkalinity Carbonate	ND		ug/L	10000.0	10/13/2022	AB22-1013-03

Sulfide, Total by SM 4500 S2D Aliquot #: 22-1017-01-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	ND		ug/L	40.0	10/07/2022	AB22-1016-03

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1017-01-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	4900		ug/L	1000.0	10/11/2022	AB22-1016-07

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1017-01-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	5100		ug/L	1000.0	10/11/2022	AB22-1016-08

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001 MS**
 Lab Sample ID: 22-1017-02
 Matrix: Groundwater

Laboratory Project: **22-1017**
 Collect Date: 10/04/2022
 Collect Time: 12:03 PM

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-1017-02-C01-A01 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	102		%	0.2	10/10/2022	AB22-1010-07

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-1017-02-C01-A02 Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	107		%	1.0	10/12/2022	AB22-1013-04
Arsenic	97		%	1.0	10/12/2022	AB22-1013-04
Barium	105		%	5.0	10/12/2022	AB22-1013-04
Beryllium	100		%	1.0	10/12/2022	AB22-1013-04
Boron	94		%	20.0	10/12/2022	AB22-1013-04
Cadmium	102		%	0.2	10/12/2022	AB22-1013-04
Calcium	104		%	1000.0	10/16/2022	AB22-1013-04
Chromium	96		%	1.0	10/12/2022	AB22-1013-04
Cobalt	97		%	6.0	10/12/2022	AB22-1013-04
Copper	90		%	1.0	10/12/2022	AB22-1013-04
Iron	113		%	20.0	10/12/2022	AB22-1013-04
Lead	100		%	1.0	10/12/2022	AB22-1013-04
Lithium	103		%	10.0	10/12/2022	AB22-1013-04
Magnesium	110		%	1000.0	10/16/2022	AB22-1013-04
Manganese	98		%	5.0	10/12/2022	AB22-1013-04
Molybdenum	114		%	5.0	10/12/2022	AB22-1013-04
Nickel	94		%	2.0	10/12/2022	AB22-1013-04
Potassium	102		%	100.0	10/16/2022	AB22-1013-04
Selenium	94		%	1.0	10/12/2022	AB22-1013-04
Silver	102		%	0.2	10/12/2022	AB22-1013-04
Sodium	111		%	1000.0	10/16/2022	AB22-1013-04
Thallium	100		%	2.0	10/12/2022	AB22-1013-04
Vanadium	99		%	2.0	10/12/2022	AB22-1013-04
Zinc	90		%	10.0	10/12/2022	AB22-1013-04

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-1017-02-C02-A01 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	81		%	100.0	10/05/2022	AB22-1005-05
Nitrite	87		%	100.0	10/05/2022	AB22-1005-05

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-1017-02-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	102		%	1000.0	10/10/2022	AB22-1010-05

Laboratory Services
A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001 MS**
 Lab Sample ID: 22-1017-02
 Matrix: Groundwater

Laboratory Project: **22-1017**
 Collect Date: 10/04/2022
 Collect Time: 12:03 PM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-1017-02-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	90		%	1000.0	10/05/2022	AB22-1010-05
Sulfate	101		%	1000.0	10/10/2022	AB22-1010-05

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-1017-02-C03-A01 Analyst: CLE

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	110		%	25.0	10/13/2022	AB22-1013-09

Alkalinity by SM 2320B Aliquot #: 22-1017-02-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	97.4		%	10000.0	10/13/2022	AB22-1013-03

Sulfide, Total by SM 4500 S2D Aliquot #: 22-1017-02-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	92		%	40.0	10/07/2022	AB22-1016-03

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1017-02-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	108		%	1000.0	10/11/2022	AB22-1016-07

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1017-02-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	104		%	1000.0	10/11/2022	AB22-1016-08

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001 MSD**
 Lab Sample ID: 22-1017-03
 Matrix: Groundwater

Laboratory Project: **22-1017**
 Collect Date: 10/04/2022
 Collect Time: 12:03 PM

Mercury by EPA 7470A, Total, Aqueous

Aliquot #: 22-1017-03-C01-A01 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Mercury	105		%	0.2	10/10/2022	AB22-1010-07

Metals by EPA 6020B: CCR Rule Appendix III-IV Total Metals Exp

Aliquot #: 22-1017-03-C01-A02 Analyst: EB

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Antimony	106		%	1.0	10/12/2022	AB22-1013-04
Arsenic	96		%	1.0	10/12/2022	AB22-1013-04
Barium	107		%	5.0	10/12/2022	AB22-1013-04
Beryllium	101		%	1.0	10/12/2022	AB22-1013-04
Boron	112		%	20.0	10/12/2022	AB22-1013-04
Cadmium	102		%	0.2	10/12/2022	AB22-1013-04
Calcium	108		%	1000.0	10/16/2022	AB22-1013-04
Chromium	91		%	1.0	10/12/2022	AB22-1013-04
Cobalt	95		%	6.0	10/12/2022	AB22-1013-04
Copper	88		%	1.0	10/12/2022	AB22-1013-04
Iron	113		%	20.0	10/12/2022	AB22-1013-04
Lead	98		%	1.0	10/12/2022	AB22-1013-04
Lithium	102		%	10.0	10/12/2022	AB22-1013-04
Magnesium	108		%	1000.0	10/16/2022	AB22-1013-04
Manganese	94		%	5.0	10/12/2022	AB22-1013-04
Molybdenum	115		%	5.0	10/12/2022	AB22-1013-04
Nickel	92		%	2.0	10/12/2022	AB22-1013-04
Potassium	105		%	100.0	10/16/2022	AB22-1013-04
Selenium	95		%	1.0	10/12/2022	AB22-1013-04
Silver	101		%	0.2	10/12/2022	AB22-1013-04
Sodium	109		%	1000.0	10/16/2022	AB22-1013-04
Thallium	99		%	2.0	10/12/2022	AB22-1013-04
Vanadium	96		%	2.0	10/12/2022	AB22-1013-04
Zinc	90		%	10.0	10/12/2022	AB22-1013-04

Anions by EPA 300.0 Aqueous, NO2, NO3

Aliquot #: 22-1017-03-C02-A01 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Nitrate	81		%	100.0	10/05/2022	AB22-1005-05
Nitrite	87		%	100.0	10/05/2022	AB22-1005-05

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous

Aliquot #: 22-1017-03-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Chloride	106		%	1000.0	10/10/2022	AB22-1010-05

Laboratory Services

A CENTURY OF EXCELLENCE

Sample Site: **DEK Bottom Ash Pond & Lined Impoundment**
 Field Sample ID: **DEK-MW-18001 MSD**
 Lab Sample ID: 22-1017-03
 Matrix: Groundwater

Laboratory Project: **22-1017**
 Collect Date: 10/04/2022
 Collect Time: 12:03 PM

Anions by EPA 300.0 CCR Rule Analyte List, Cl, F, SO4, Aqueous Aliquot #: 22-1017-03-C02-A02 Analyst: DMW

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Fluoride	91		%	1000.0	10/05/2022	AB22-1010-05
Sulfate	105		%	1000.0	10/10/2022	AB22-1010-05

Nitrogen-Ammonia by SM4500NH3(h), Groundwater HL Aliquot #: 22-1017-03-C03-A01 Analyst: CLE

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Ammonia	110		%	25.0	10/13/2022	AB22-1013-09

Alkalinity by SM 2320B Aliquot #: 22-1017-03-C05-A01 Analyst: DLS

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Alkalinity Total	97.9		%	10000.0	10/13/2022	AB22-1013-03

Sulfide, Total by SM 4500 S2D Aliquot #: 22-1017-03-C07-A01 Analyst: Merit

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Sulfide	92		%	40.0	10/07/2022	AB22-1016-03

Total Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1017-03-C08-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Total Organic Carbon	102		%	1000.0	10/11/2022	AB22-1016-07

Dissolved Organic Carbon by SM 5310B, Aqueous Aliquot #: 22-1017-03-C09-A01 Analyst: BAL

Parameter(s)	Result	Flag	Units	RL	Analysis Date	Tracking
Dissolved Organic Carbon	110		%	1000.0	10/11/2022	AB22-1016-08



Analytical Report

Report Date: 10/24/22

Laboratory Services
A CENTURY OF EXCELLENCE

Data Qualifiers	Exception Summary
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No exceptions occurred.

TITLE: SAMPLE LOG-IN – SHIPMENT INSPECTION FORM

Project Log-In Number: 22-1017 / 221016

Inspection Date: 10/5/22 Inspection By: UWH

Sample Origin/Project Name: _____

Shipment Delivered By: Enter the type of shipment carrier.

Pony _____ FedEx UPS _____ USPS _____ Airborne _____

Other/Hand Carry (whom) _____

Tracking Number: 2787 476 5302 Shipping Form Attached: Yes No _____

Shipping Containers: Enter the type and number of shipping containers received.

Cooler Cardboard Box _____ Custom Case _____ Envelope/Mailer _____

Loose/Unpackaged Containers _____ Other _____

Condition of Shipment: Enter the as-received condition of the shipment container.

Damaged Shipment Observed: None Dented _____ Leaking _____

Other _____

Shipment Security: Enter if any of the shipping containers were opened before receipt.

Shipping Containers Received: Opened _____ Sealed

Enclosed Documents: Enter the type of documents enclosed with the shipment.

CoC Work Request _____ Air Data Sheet _____ Other _____

Temperature of Containers: Measure the temperature of several sample containers.

As-Received Temperature Range: 0.0 - 1.9°C Samples Received on Ice: Yes No _____

M&TE # and Expiration: 115402/5-25-23

Number and Type of Containers: Enter the total number of sample containers received.

Container Type	Water	Soil	Other	Broken	Leaking
VOA (40mL or 60mL)	14				
Quart/Liter (g/p)	18				
9-oz (amber glass jar)					
2-oz (amber glass)					
125 mL (plastic)	36				
24 mL vial (glass)					
500 mL (plastic)	5				
Other					

*pt paper 00-14.0
13-640-508
Lot: 222420
Exp: 8.1.23*

CHAIN OF CUSTODY



CONSUMERS ENERGY COMPANY – LABORATORY SERVICES

135 WEST TRAIL ST., JACKSON, MI 49201 • (517) 788-1251

Page 1 of 1

SAMPLING SITE / CUSTOMER: Q4-2022 DEK Bottom Ash Pond & Lined Impound.			PROJECT NUMBER: 22-1017			SAP CC or WO#: REQUESTER: Harold Register			ANALYSIS REQUESTED (Attach List if More Space is Needed)								QA REQUIREMENT: <input type="checkbox"/> NPDES <input checked="" type="checkbox"/> TNI <input type="checkbox"/> ISO 17025 <input type="checkbox"/> 10 CFR 50 APP. B <input type="checkbox"/> INTERNAL INFO <input type="checkbox"/> OTHER _____																																																											
SAMPLING TEAM: <i>Andrew Whaley</i>			TURNAROUND TIME REQUIRED: <input type="checkbox"/> 24 HR <input type="checkbox"/> 48 HR <input type="checkbox"/> 3 DAYS <input type="checkbox"/> STANDARD <input checked="" type="checkbox"/> OTHER _____									<table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"> <tr> <td rowspan="3">Total Metals</td> <td rowspan="3">Anions</td> <td rowspan="3">Ammonia</td> <td rowspan="3">TDS</td> <td rowspan="3">Alkalinity</td> <td rowspan="3">Sulfide</td> <td rowspan="3">Total Organic Carbon</td> <td rowspan="3">Dissolved Organic Carbon</td> <td colspan="2" rowspan="4">REMARKS</td> </tr> <tr> <td rowspan="2">Total #</td> <td colspan="7">PRESERVATIVE</td> </tr> <tr> <td>None</td> <td>HNO₃</td> <td>H₂SO₄</td> <td>NaOH</td> <td>HCl</td> <td>MeOH</td> <td>Other</td> </tr> <tr> <td>LAB SAMPLE ID</td> <td colspan="2">SAMPLE COLLECTION</td> <td rowspan="2">MATRIX</td> <td colspan="3">FIELD SAMPLE ID / LOCATION</td> <td colspan="7"></td> </tr> <tr> <td></td> <td>DATE</td> <td>TIME</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>								Total Metals	Anions	Ammonia	TDS	Alkalinity	Sulfide	Total Organic Carbon	Dissolved Organic Carbon	REMARKS		Total #	PRESERVATIVE							None	HNO ₃	H ₂ SO ₄	NaOH	HCl	MeOH	Other	LAB SAMPLE ID	SAMPLE COLLECTION		MATRIX	FIELD SAMPLE ID / LOCATION											DATE	TIME															
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										Total #	PRESERVATIVE																																																																	
											None									HNO ₃	H ₂ SO ₄	NaOH	HCl	MeOH	Other																																																			
LAB SAMPLE ID	SAMPLE COLLECTION		MATRIX	FIELD SAMPLE ID / LOCATION																																																																								
	DATE	TIME																																																																										
SEND REPORT TO: Caleb Batts		email:			phone:																																																																							
COPY TO: Harold Register		MATRIX CODES: GW = Groundwater OX = Other WW = Wastewater SL = Sludge W = Water / Aqueous Liquid A = Air S = Soil / General Solid WP = Wipe O = Oil WT = General Waste			CONTAINERS																																																																							

RELINQUISHED BY: <i>[Signature]</i>		DATE/TIME: <i>10-4-22 11:15</i>		RECEIVED BY: <i>Fedex</i>		COMMENTS: Received on Ice? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No M&TE #: <u>015402</u> Temperature <u>0.0-1.8</u> °C Cal. Due Date: <u>5-25-23</u>	
RELINQUISHED BY: <i>Fed Ex</i>		DATE/TIME: <i>10-05-22 10:30</i>		RECEIVED BY: <i>[Signature]</i>			

October 13, 2022

Consumers Energy Company
135 W. Trail St.
Jackson, MI 49201

Subject: Q4-2022 DEK Bottom Ash Pond & Lined Impound
22-1017

Dear Mr. Blaj :

Thank you for making Brighton Analytical, L.L.C. your laboratory of choice. Attached are the results for the samples submitted on 10/10/2022 for the above mentioned project. NELAP/TNI Accredited Analysis and EGLE Drinking Water Certified Analysis will be identified in their respective reporting formats. Hard copies can be supplied at your request for a fee of \$20.00 per copy.

The invoice for this project will be emailed separately. If you have any questions concerning the data or invoice, please don't hesitate to contact our office. We welcome your comments and suggestions to improve our quality systems. Please reference Brighton Analytical, L.L.C. Project ID 85178 when calling or emailing. We thank you for this opportunity to partner with you on this project and hope to work with you again in the future.

Sincerely,
Brighton Analytical, L.L.C.



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

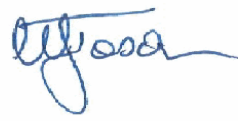
Sample Date: 10/04/2022
 Submit Date: 10/10/2022
 Report Date: 10/13/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **85178** Project Name: **Q4-2022 DEK Bottom Ash Pond & Lined Impound**
 BA Sample ID: **CS00877** Project Number: **22-1017**
 Sample ID: **22-1017-01 DEK-MW-18001**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon	5100	ug/L	1000	SM5310B	RG	10/11/2022
Total Organic Carbon	4900	ug/L	1000	SM5310B	RG	10/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
 Date 10/13/2022



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

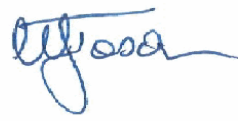
Sample Date: 10/04/2022
 Submit Date: 10/10/2022
 Report Date: 10/13/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **85178** Project Name: **Q4-2022 DEK Bottom Ash Pond & Lined Impound**
 BA Sample ID: **CS00878** Project Number: **22-1017**
 Sample ID: **22-1017-02 DEK-MW-18001 MS**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon, MS, MSD	104%	%		SM5310B	RG	10/11/2022
Total Organic Carbon MS, MSD	108%	%		SW846 9060	RG	10/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
 Date 10/13/2022



Brighton Analytical LLC
 2105 Pless Drive
 Brighton, Michigan 48114
 Phone: (810)229-7575 (810)229-8650
 e-mail: bai-brighton@sbcglobal.net
 EGLE Certified #9404
 NELAC Accredited #176507

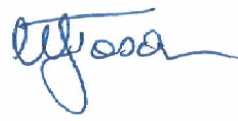
Sample Date: 10/04/2022
 Submit Date: 10/10/2022
 Report Date: 10/13/2022

To: Consumers Energy Company
 135 W. Trail St.
 Jackson, MI 49201

BA Report Number: **85178** Project Name: **Q4-2022 DEK Bottom Ash Pond & Lined Impound**
 BA Sample ID: **CS00879** Project Number: **22-1017**
 Sample ID: **22-1017-03 DEK-MW-18001 MSD**

Parameters	Result	Units	DL	Method Reference	Analyst	Analysis Date
Organic Analysis						
Dissolved Organic Carbon, MS, MSD	110%	%		SM5310B	RG	10/11/2022
Total Organic Carbon MS, MSD	102%	%		SW846 9060	RG	10/11/2022

DL=Reported detection limit for analytical method requested. Some compounds require special analytical methods to achieve EGLE designated target detection limits (TDL).

Released by 
 Date 10/13/2022

BRIGHTON ANALYTICAL, LLC

**QUALITY ASSURANCE/QUALITY
CONTROL**

REPRESENTATIVE BATCH QUALITY CONTROL

Accuracy & Precision

Analyst: RG

Parameter: DOC

Analysis Date: 10/11/2022

Method Reference: EPA 415.1/SM5310B/9060

SPIKE - ACCURACY					
Laboratory ID	Spike level PPB	Background PPB	Recoveries (%)	Acceptable Range (%)	Method Blank Concentration
CS00877	TV=10000	5100	104/110	80 - 120	ND
MISCELLANEOUS					
Laboratory ID	Observed A PPB	Observed B PPB	RPD (%)	Acceptable Range(%)	
CS00877	15500	16100	3.80	≤ 20	
MISCELLANEOUS					
	Standard ID #	%Recoveries			
Independent Secondary Reference Material:	#4295.1	102			
Method Standard (Lab. Control Spike):	#3046.6	106			

COMMENTS: _____



Analytical Laboratory Report

Report ID: S41139.01(01)
Generated on 10/07/2022

Report to

Attention: Emil Blaj
Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 C:517-684-9467 FAX:
Email: emil.blaj@cmsenergy.com

Report produced by

Merit Laboratories, Inc.
2680 East Lansing Drive
East Lansing, MI 48823

Phone: (517) 332-0167 FAX: (517) 332-6333

Contacts for report questions:
John Lavery (johnlavery@meritlabs.com)
Barbara Ball (bball@meritlabs.com)

Report Summary

Lab Sample ID(s): S41139.01-S41139.03
Project: 22-1017 PR#22101089
Collected Date(s): 10/04/2022
Submitted Date/Time: 10/07/2022 08:15
Sampled by: Unknown
P.O. #: 4400106050

Table of Contents

- Cover Page (Page 1)
- General Report Notes (Page 2)
- Report Narrative (Page 2)
- Laboratory Certifications (Page 3)
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- Glossary of Abbreviations (Page 3)
- Method Summary (Page 4)
- Sample Summary (Page 5)

Maya Murshak
Technical Director



Analytical Laboratory Report

General Report Notes

Analytical results relate only to the samples tested, in the condition received by the laboratory.

Methods may be modified for improved performance.

Results reported on a dry weight basis where applicable.

'Not detected' indicates that parameter was not found at a level equal to or greater than the reporting limit (RL).

When MDL results are provided, then 'Not detected' indicates that parameter was not found at a level equal to or greater than the MDL.

40 CFR Part 136 Table II Required Containers, Preservation Techniques and Holding Times for the Clean Water Act specify that samples for acrolein and acrylonitrile, and 2-chloroethylvinyl ether need to be preserved at a pH in the range of 4 to 5 or if not preserved, analyzed within 3 days of sampling.

QA/QC corresponding to this analytical report is a separate document with the same Merit ID reference and is available upon request.

Full accreditation certificates are available upon request. Starred (*) analytes are not NELAP accredited.

Samples are held by the lab for 30 days from the final report date unless a written request to hold longer is provided by the client.

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Limits for drinking water samples, are listed as the MCL Limits (Maximum Contaminant Level Concentrations)

PFAS requirement: Section 9.3.8 of U.S. EPA Method 537.1 states "If the method analyte(s) found in the Field Sample is present in the

FRB at a concentration greater than 1/3 the MRL, then all samples collected with that FRB are invalid and must be recollected and reanalyzed."

Samples submitted without an accompanying FRB may not be acceptable for compliance purposes.

Wisconsin PFAs analysis: MDL = LOD; RL = LOQ. LOD and LOQ are adjusted for dilution.

Report Narrative

There is no additional narrative for this analytical report



Analytical Laboratory Report

Laboratory Certifications

Authority	Certification ID
Michigan DEQ	#9956
DOD ELAP/ISO 17025	#69699
WBENC	#2005110032
Ohio VAP	#CL0002
Indiana DOH	#C-MI-07
New York NELAC	#11814
North Carolina DENR	#680
North Carolina DOH	#26702
Alaska CSLAP	#17-001
Pennsylvania DEP	#68-05884
Wisconsin DNR	FID# 399147320

Qualifier Descriptions

Qualifier	Description
!	Result is outside of stated limit criteria
B	Compound also found in associated method blank
E	Concentration exceeds calibration range
F	Analysis run outside of holding time
G	Estimated result due to extraction run outside of holding time
H	Sample submitted and run outside of holding time
I	Matrix interference with internal standard
J	Estimated value less than reporting limit, but greater than MDL
L	Elevated reporting limit due to low sample amount
M	Result reported to MDL not RDL
O	Analysis performed by outside laboratory. See attached report.
R	Preliminary result
S	Surrogate recovery outside of control limits
T	No correction for total solids
X	Elevated reporting limit due to matrix interference
Y	Elevated reporting limit due to high target concentration
b	Value detected less than reporting limit, but greater than MDL
e	Reported value estimated due to interference
j	Analyte also found in associated method blank
p	Benzo(b)Fluoranthene and Benzo(k)Fluoranthene integrated as one peak.
x	Preserved from bulk sample

Glossary of Abbreviations

Abbreviation	Description
RL/RDL	Reporting Limit
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
SW	EPA SW 846 (Soil and Wastewater) Methods
E	EPA Methods
SM	Standard Methods
LN	Linear
BR	Branched



Analytical Laboratory Report

Method Summary

Method	Version
SM4500-S2 D	Standard Method 4450 S2 D 2011



Analytical Laboratory Report

Sample Summary (3 samples)

Sample ID	Sample Tag	Matrix	Collected Date/Time
S41139.01	22-1017-01 (DEK-MW-18001)	Groundwater	10/04/22 12:03
S41139.02	22-1017-02 (DEK-MW-18001 Field MS)	Groundwater	10/04/22 12:03
S41139.03	22-1017-03 (DEK-MW-18001 Field MSD)	Groundwater	10/04/22 12:03



Analytical Laboratory Report

Lab Sample ID: S41139.01

Sample Tag: 22-1017-01 (DEK-MW-18001)

Collected Date/Time: 10/04/2022 12:03

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.4	IR

Inorganics

Method: SM4500-S2 D, Run Date: 10/07/22 10:36, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	Not detected	0.02	0.005	mg/L	1	18496-25-8	



Analytical Laboratory Report

Lab Sample ID: S41139.02

Sample Tag: 22-1017-02 (DEK-MW-18001 Field MS)

Collected Date/Time: 10/04/2022 12:03

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.4	IR

Inorganics

Method: SM4500-S2 D, Run Date: 10/07/22 10:40, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	0.183	0.02	0.005	mg/L	1	18496-25-8	1

1-* Sample spiked @ 0.200 mg/L



Analytical Laboratory Report

Lab Sample ID: S41139.03

Sample Tag: 22-1017-03 (DEK-MW-18001 Field MSD)

Collected Date/Time: 10/04/2022 12:03

Matrix: Groundwater

COC Reference:

Sample Containers

#	Type	Preservative(s)	Refrigerated?	Arrival Temp. (C)	Thermometer #
1	125ml Plastic	NaOH	Yes	3.4	IR

Inorganics

Method: SM4500-S2 D, Run Date: 10/07/22 10:42, Analyst: JDP

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Sulfide	0.184	0.02	0.005	mg/L	1	18496-25-8	1

1-* Sample spiked @ 0.200 mg/L

Merit Laboratories Login Checklist

Lab Set ID:S41139

Client:CONSUMERS (Consumers Energy)

Project: 22-1017 PR#22101089

Submitted: 10/07/2022 08:15 Login User: PFD

Attention: Emil Blaj

Address: Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 FAX:

Email: emil.blaj@cmsenergy.com

Selection	Description	Note
Sample Receiving		
01.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Samples are received at 4C +/- 2C Thermometer # IR 3.4
02.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Received on ice/ cooling process begun
03.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Samples shipped
04.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Samples left in 24 hr. drop box
05.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Are there custody seals/tape or is the drop box locked
Chain of Custody		
06.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	COC adequately filled out
07.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	COC signed and relinquished to the lab
08.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Sample tag on bottles match COC
09.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Subcontracting needed? Subcontracted to:
Preservation		
10.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Do sample have correct chemical preservation
11.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Completed pH checks on preserved samples? (no VOAs)
12.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Did any samples need to be preserved in the lab?
Bottle Conditions		
13.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	All bottles intact
14.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Appropriate analytical bottles are used
15.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Merit bottles used
16.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Sufficient sample volume received
17.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Samples require laboratory filtration
18.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Samples submitted within holding time
19.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Do water VOC or TOX bottles contain headspace

Corrective action for all exceptions is to call the client and to notify the project manager.

Client Review By: _____ Date: _____

Merit Laboratories Bottle Preservation Check

Lab Set ID: S41139 Submitted: 10/07/2022 08:15

Client: CONSUMERS (Consumers Energy)

Project: 22-1017 PR#22101089

Initial Preservation Check: 10/07/2022 09:14 PFD

Preservation Recheck (E200.8): N/A

Attention: Emil Blaj

Address: Consumers Energy Company
135 West Trail Street
Jackson, MI 49201

Phone: D:517-788-5888 FAX:

Email: emil.blaj@cmsenergy.com

Sample ID	Bottle / Preservation	pH (Orig)	Add ml	pH (New)	Notes
S41139.01	125ml Plastic NaOH	>12			
S41139.02	125ml Plastic NaOH	>12			
S41139.03	125ml Plastic NaOH	>12			

ANALYTICAL REPORT

Eurofins Canton
180 S. Van Buren Avenue
Barberton, OH 44203
Tel: (330)497-9396

Laboratory Job ID: 240-174330-1
Client Project/Site: Karn/Weadock CCR DEK Lined
Inpoundment

For:
TRC Environmental Corporation.
1540 Eisenhower Place
Ann Arbor, Michigan 48108-7080

Attn: Darby Litz



Authorized for release by:
11/10/2022 4:25:45 PM

Kris Brooks, Project Manager II
(330)966-9790
Kris.Brooks@et.eurofinsus.com

LINKS

Review your project
results through



Have a Question?



Visit us at:

www.eurofinsus.com/Env

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the {0} Project Manager.



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Definitions/Glossary

Client: TRC Environmental Corporation.
Project/Site: Karn/Weadock CCR DEK Lined Impoundment

Job ID: 240-174330-1

Qualifiers

Rad

Qualifier	Qualifier Description
G	The Sample MDC is greater than the requested RL.
U	Result is less than the sample detection limit.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: TRC Environmental Corporation.
Project/Site: Karn/Weadock CCR DEK Lined Inpoundment

Job ID: 240-174330-1

Job ID: 240-174330-1

Laboratory: Eurofins Canton

Narrative

Job Narrative 240-174330-1

Receipt

The samples were received on 10/8/2022 9:55 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperatures of the 6 coolers at receipt time were 0.8°C, 1.2°C, 1.4°C, 2.2°C, 3.1°C and 4.1°C

Gas Flow Proportional Counter

Method 903.0: Radium-226 batch 586489 Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date DEK-MW-15003 (240-174330-1), OW-10 (240-174330-2), OW-11 (240-174330-3), OW-12 (240-174330-4), KLI-SCS (240-174330-5), DUP-KLI (240-174330-6), (LCS 160-586489/2-A), (MB 160-586489/1-A), (180-145631-A-1-A) and (180-145631-A-1-B DU)

Method 904.0: Radium-228 batch 586571 The detection goal was not met for the following sample(s). Sample was prepped at a reduced volume due to the presence of matrix interferences: DEK-MW-15003 (240-174330-1). Analytical results are reported with the detection limit achieved.

Method 904.0: Radium-228 batch 586571 Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date DEK-MW-15003 (240-174330-1), OW-10 (240-174330-2), OW-11 (240-174330-3), OW-12 (240-174330-4), KLI-SCS (240-174330-5), DUP-KLI (240-174330-6), (LCS 160-586571/2-A), (MB 160-586571/1-A), (180-145631-A-1-C) and (180-145631-A-1-D DU)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Rad

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Method Summary

Client: TRC Environmental Corporation.
Project/Site: Karn/Weadock CCR DEK Lined Impoundment

Job ID: 240-174330-1

Method	Method Description	Protocol	Laboratory
903.0	Radium-226 (GFPC)	EPA	EET SL
904.0	Radium-228 (GFPC)	EPA	EET SL
Ra226_Ra228	Combined Radium-226 and Radium-228	TAL-STL	EET SL
PrecSep STD	Preparation, Precipitate Separation (Standard In-Growth)	None	EET SL
PrecSep_0	Preparation, Precipitate Separation	None	EET SL

Protocol References:

EPA = US Environmental Protection Agency

None = None

TAL-STL = TestAmerica Laboratories, St. Louis, Facility Standard Operating Procedure.

Laboratory References:

EET SL = Eurofins St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566



Sample Summary

Client: TRC Environmental Corporation.
Project/Site: Karn/Weadock CCR DEK Lined Inpoundment

Job ID: 240-174330-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
240-174330-1	DEK-MW-15003	Water	10/04/22 13:36	10/08/22 09:55
240-174330-2	OW-10	Water	10/04/22 12:10	10/08/22 09:55
240-174330-3	OW-11	Water	10/04/22 13:50	10/08/22 09:55
240-174330-4	OW-12	Water	10/04/22 10:55	10/08/22 09:55
240-174330-5	KLI-SCS	Water	10/04/22 09:45	10/08/22 09:55
240-174330-6	DUP-KLI	Water	10/04/22 00:00	10/08/22 09:55

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Client Sample Results

Client: TRC Environmental Corporation.
 Project/Site: Karn/Weadock CCR DEK Lined Inpoundment

Job ID: 240-174330-1

Client Sample ID: DEK-MW-15003

Lab Sample ID: 240-174330-1

Date Collected: 10/04/22 13:36

Matrix: Water

Date Received: 10/08/22 09:55

Method: EPA 903.0 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0203	U	0.109	0.109	1.00	0.207	pCi/L	10/19/22 12:19	11/09/22 16:00	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.1		40 - 110					10/19/22 12:19	11/09/22 16:00	1

Method: EPA 904.0 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	2.13	G	0.783	0.807	1.00	1.04	pCi/L	10/19/22 13:40	11/02/22 13:56	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.1		40 - 110					10/19/22 13:40	11/02/22 13:56	1
Y Carrier	89.7		40 - 110					10/19/22 13:40	11/02/22 13:56	1

Method: TAL-STL Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	2.15		0.791	0.814	5.00	1.04	pCi/L		11/10/22 13:17	1

Client Sample Results

Client: TRC Environmental Corporation.
 Project/Site: Karn/Weadock CCR DEK Lined Inpoundment

Job ID: 240-174330-1

Client Sample ID: OW-10
Date Collected: 10/04/22 12:10
Date Received: 10/08/22 09:55

Lab Sample ID: 240-174330-2
Matrix: Water

Method: EPA 903.0 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.122	U	0.0981	0.0987	1.00	0.141	pCi/L	10/19/22 12:19	11/09/22 16:01	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.4		40 - 110					10/19/22 12:19	11/09/22 16:01	1

Method: EPA 904.0 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	1.84		0.605	0.628	1.00	0.714	pCi/L	10/19/22 13:40	11/02/22 13:50	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.4		40 - 110					10/19/22 13:40	11/02/22 13:50	1
Y Carrier	88.6		40 - 110					10/19/22 13:40	11/02/22 13:50	1

Method: TAL-STL Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	1.96		0.613	0.636	5.00	0.714	pCi/L		11/10/22 13:17	1

Client Sample Results

Client: TRC Environmental Corporation.
 Project/Site: Karn/Weadock CCR DEK Lined Inpoundment

Job ID: 240-174330-1

Client Sample ID: OW-11

Lab Sample ID: 240-174330-3

Date Collected: 10/04/22 13:50

Matrix: Water

Date Received: 10/08/22 09:55

Method: EPA 903.0 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0722	U	0.0945	0.0947	1.00	0.158	pCi/L	10/19/22 12:19	11/09/22 16:01	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	86.0		40 - 110					10/19/22 12:19	11/09/22 16:01	1

Method: EPA 904.0 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	1.27		0.563	0.575	1.00	0.733	pCi/L	10/19/22 13:40	11/02/22 13:50	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	86.0		40 - 110					10/19/22 13:40	11/02/22 13:50	1
Y Carrier	87.1		40 - 110					10/19/22 13:40	11/02/22 13:50	1

Method: TAL-STL Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	1.35		0.571	0.583	5.00	0.733	pCi/L		11/10/22 13:17	1

Client Sample Results

Client: TRC Environmental Corporation.
 Project/Site: Karn/Weadock CCR DEK Lined Inpoundment

Job ID: 240-174330-1

Client Sample ID: OW-12

Lab Sample ID: 240-174330-4

Date Collected: 10/04/22 10:55

Matrix: Water

Date Received: 10/08/22 09:55

Method: EPA 903.0 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.137		0.0803	0.0813	1.00	0.100	pCi/L	10/19/22 12:19	11/09/22 16:01	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	95.8		40 - 110					10/19/22 12:19	11/09/22 16:01	1

Method: EPA 904.0 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	1.78		0.495	0.521	1.00	0.554	pCi/L	10/19/22 13:40	11/02/22 13:50	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	95.8		40 - 110					10/19/22 13:40	11/02/22 13:50	1
Y Carrier	88.6		40 - 110					10/19/22 13:40	11/02/22 13:50	1

Method: TAL-STL Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	1.91		0.501	0.527	5.00	0.554	pCi/L		11/10/22 13:17	1

Client Sample Results

Client: TRC Environmental Corporation.
 Project/Site: Karn/Weadock CCR DEK Lined Inpoundment

Job ID: 240-174330-1

Client Sample ID: KLI-SCS

Lab Sample ID: 240-174330-5

Date Collected: 10/04/22 09:45

Matrix: Water

Date Received: 10/08/22 09:55

Method: EPA 903.0 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.106	U	0.102	0.103	1.00	0.160	pCi/L	10/19/22 12:19	11/09/22 17:48	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	97.3		40 - 110					10/19/22 12:19	11/09/22 17:48	1

Method: EPA 904.0 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	1.79		0.578	0.601	1.00	0.676	pCi/L	10/19/22 13:40	11/02/22 13:51	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	97.3		40 - 110					10/19/22 13:40	11/02/22 13:51	1
Y Carrier	89.3		40 - 110					10/19/22 13:40	11/02/22 13:51	1

Method: TAL-STL Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	1.89		0.587	0.610	5.00	0.676	pCi/L		11/10/22 13:17	1

Client Sample Results

Client: TRC Environmental Corporation.
 Project/Site: Karn/Weadock CCR DEK Lined Inpoundment

Job ID: 240-174330-1

Client Sample ID: DUP-KLI

Lab Sample ID: 240-174330-6

Date Collected: 10/04/22 00:00

Matrix: Water

Date Received: 10/08/22 09:55

Method: EPA 903.0 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.105	U	0.0791	0.0797	1.00	0.113	pCi/L	10/19/22 12:19	11/09/22 17:48	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	96.8		40 - 110					10/19/22 12:19	11/09/22 17:48	1

Method: EPA 904.0 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	1.12		0.395	0.408	1.00	0.461	pCi/L	10/19/22 13:40	11/02/22 13:51	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	96.8		40 - 110					10/19/22 13:40	11/02/22 13:51	1
Y Carrier	89.3		40 - 110					10/19/22 13:40	11/02/22 13:51	1

Method: TAL-STL Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	1.22		0.403	0.416	5.00	0.461	pCi/L		11/10/22 13:17	1

Tracer/Carrier Summary

Client: TRC Environmental Corporation.
Project/Site: Karn/Weadock CCR DEK Lined Inpoundment

Job ID: 240-174330-1

Method: 903.0 - Radium-226 (GFPC)

Matrix: Water

Prep Type: Total/NA

Percent Yield (Acceptance Limits)

Lab Sample ID	Client Sample ID	Ba (40-110)
240-174330-1	DEK-MW-15003	82.1
240-174330-2	OW-10	92.4
240-174330-3	OW-11	86.0
240-174330-4	OW-12	95.8
240-174330-5	KLI-SCS	97.3
240-174330-6	DUP-KLI	96.8
LCS 160-586489/2-A	Lab Control Sample	99.8
MB 160-586489/1-A	Method Blank	99.8

Tracer/Carrier Legend

Ba = Ba Carrier

Method: 904.0 - Radium-228 (GFPC)

Matrix: Water

Prep Type: Total/NA

Percent Yield (Acceptance Limits)

Lab Sample ID	Client Sample ID	Ba (40-110)	Y (40-110)
240-174330-1	DEK-MW-15003	82.1	89.7
240-174330-2	OW-10	92.4	88.6
240-174330-3	OW-11	86.0	87.1
240-174330-4	OW-12	95.8	88.6
240-174330-5	KLI-SCS	97.3	89.3
240-174330-6	DUP-KLI	96.8	89.3
LCS 160-586571/2-A	Lab Control Sample	99.8	87.1
MB 160-586571/1-A	Method Blank	99.8	83.7

Tracer/Carrier Legend

Ba = Ba Carrier

Y = Y Carrier

QC Sample Results

Client: TRC Environmental Corporation.
 Project/Site: Karn/Weadock CCR DEK Lined Inpoundment

Job ID: 240-174330-1

Method: 903.0 - Radium-226 (GFPC)

Lab Sample ID: MB 160-586489/1-A
Matrix: Water
Analysis Batch: 589429

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 586489

Analyte	MB	MB	Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-226	-0.01471	U	0.0601	0.0601	1.00	0.127	pCi/L	10/19/22 12:19	11/09/22 15:55	1
Carrier	MB	MB	Limits			Prepared	Analyzed	Dil Fac		
	%Yield	Qualifier								
Ba Carrier	99.8		40 - 110			10/19/22 12:19	11/09/22 15:55	1		

Lab Sample ID: LCS 160-586489/2-A
Matrix: Water
Analysis Batch: 589429

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 586489

Analyte	Spike Added	LCS Result	LCS Qual	Total	RL	MDC	Unit	%Rec	%Rec Limits
				Uncert. (2σ+/-)					
Radium-226	11.3	11.66		1.20	1.00	0.0930	pCi/L	103	75 - 125
Carrier	LCS	LCS	Limits			Prepared	Analyzed	Dil Fac	
	%Yield	Qualifier							
Ba Carrier	99.8		40 - 110						

Method: 904.0 - Radium-228 (GFPC)

Lab Sample ID: MB 160-586571/1-A
Matrix: Water
Analysis Batch: 588252

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 586571

Analyte	MB	MB	Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-228	1.001		0.423	0.433	1.00	0.557	pCi/L	10/19/22 13:40	11/02/22 13:54	1
Carrier	MB	MB	Limits			Prepared	Analyzed	Dil Fac		
	%Yield	Qualifier								
Ba Carrier	99.8		40 - 110			10/19/22 13:40	11/02/22 13:54	1		
Y Carrier	83.7		40 - 110			10/19/22 13:40	11/02/22 13:54	1		

Lab Sample ID: LCS 160-586571/2-A
Matrix: Water
Analysis Batch: 588252

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 586571

Analyte	Spike Added	LCS Result	LCS Qual	Total	RL	MDC	Unit	%Rec	%Rec Limits
				Uncert. (2σ+/-)					
Radium-228	8.48	9.458		1.48	1.00	0.776	pCi/L	112	75 - 125
Carrier	LCS	LCS	Limits			Prepared	Analyzed	Dil Fac	
	%Yield	Qualifier							
Ba Carrier	99.8		40 - 110						
Y Carrier	87.1		40 - 110						

QC Association Summary

Client: TRC Environmental Corporation.
Project/Site: Karn/Weadock CCR DEK Lined Inpoundment

Job ID: 240-174330-1

Rad

Prep Batch: 586489

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-174330-1	DEK-MW-15003	Total/NA	Water	PrecSep STD	
240-174330-2	OW-10	Total/NA	Water	PrecSep STD	
240-174330-3	OW-11	Total/NA	Water	PrecSep STD	
240-174330-4	OW-12	Total/NA	Water	PrecSep STD	
240-174330-5	KLI-SCS	Total/NA	Water	PrecSep STD	
240-174330-6	DUP-KLI	Total/NA	Water	PrecSep STD	
MB 160-586489/1-A	Method Blank	Total/NA	Water	PrecSep STD	
LCS 160-586489/2-A	Lab Control Sample	Total/NA	Water	PrecSep STD	

Prep Batch: 586571

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-174330-1	DEK-MW-15003	Total/NA	Water	PrecSep_0	
240-174330-2	OW-10	Total/NA	Water	PrecSep_0	
240-174330-3	OW-11	Total/NA	Water	PrecSep_0	
240-174330-4	OW-12	Total/NA	Water	PrecSep_0	
240-174330-5	KLI-SCS	Total/NA	Water	PrecSep_0	
240-174330-6	DUP-KLI	Total/NA	Water	PrecSep_0	
MB 160-586571/1-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-586571/2-A	Lab Control Sample	Total/NA	Water	PrecSep_0	

Lab Chronicle

Client: TRC Environmental Corporation.
Project/Site: Karn/Weadock CCR DEK Lined Inpoundment

Job ID: 240-174330-1

Client Sample ID: DEK-MW-15003

Date Collected: 10/04/22 13:36

Date Received: 10/08/22 09:55

Lab Sample ID: 240-174330-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	PrecSep STD			586489	ZR	EET SL	10/19/22 12:19
Total/NA	Analysis	903.0		1	589434	FLC	EET SL	11/09/22 16:00
Total/NA	Prep	PrecSep_0			586571	CMM	EET SL	10/19/22 13:40
Total/NA	Analysis	904.0		1	588252	JCB	EET SL	11/02/22 13:56
Total/NA	Analysis	Ra226_Ra228		1	589622	MLK	EET SL	11/10/22 13:17

Client Sample ID: OW-10

Date Collected: 10/04/22 12:10

Date Received: 10/08/22 09:55

Lab Sample ID: 240-174330-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	PrecSep STD			586489	ZR	EET SL	10/19/22 12:19
Total/NA	Analysis	903.0		1	589434	FLC	EET SL	11/09/22 16:01
Total/NA	Prep	PrecSep_0			586571	CMM	EET SL	10/19/22 13:40
Total/NA	Analysis	904.0		1	588204	FLC	EET SL	11/02/22 13:50
Total/NA	Analysis	Ra226_Ra228		1	589622	MLK	EET SL	11/10/22 13:17

Client Sample ID: OW-11

Date Collected: 10/04/22 13:50

Date Received: 10/08/22 09:55

Lab Sample ID: 240-174330-3

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	PrecSep STD			586489	ZR	EET SL	10/19/22 12:19
Total/NA	Analysis	903.0		1	589434	FLC	EET SL	11/09/22 16:01
Total/NA	Prep	PrecSep_0			586571	CMM	EET SL	10/19/22 13:40
Total/NA	Analysis	904.0		1	588204	FLC	EET SL	11/02/22 13:50
Total/NA	Analysis	Ra226_Ra228		1	589622	MLK	EET SL	11/10/22 13:17

Client Sample ID: OW-12

Date Collected: 10/04/22 10:55

Date Received: 10/08/22 09:55

Lab Sample ID: 240-174330-4

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	PrecSep STD			586489	ZR	EET SL	10/19/22 12:19
Total/NA	Analysis	903.0		1	589434	FLC	EET SL	11/09/22 16:01
Total/NA	Prep	PrecSep_0			586571	CMM	EET SL	10/19/22 13:40
Total/NA	Analysis	904.0		1	588204	FLC	EET SL	11/02/22 13:50
Total/NA	Analysis	Ra226_Ra228		1	589622	MLK	EET SL	11/10/22 13:17

Lab Chronicle

Client: TRC Environmental Corporation.
Project/Site: Karn/Weadock CCR DEK Lined Impoundment

Job ID: 240-174330-1

Client Sample ID: KLI-SCS

Lab Sample ID: 240-174330-5

Date Collected: 10/04/22 09:45

Matrix: Water

Date Received: 10/08/22 09:55

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	PrecSep STD			586489	ZR	EET SL	10/19/22 12:19
Total/NA	Analysis	903.0		1	589434	FLC	EET SL	11/09/22 17:48
Total/NA	Prep	PrecSep_0			586571	CMM	EET SL	10/19/22 13:40
Total/NA	Analysis	904.0		1	588204	FLC	EET SL	11/02/22 13:51
Total/NA	Analysis	Ra226_Ra228		1	589622	MLK	EET SL	11/10/22 13:17

Client Sample ID: DUP-KLI

Lab Sample ID: 240-174330-6

Date Collected: 10/04/22 00:00

Matrix: Water

Date Received: 10/08/22 09:55

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	PrecSep STD			586489	ZR	EET SL	10/19/22 12:19
Total/NA	Analysis	903.0		1	589434	FLC	EET SL	11/09/22 17:48
Total/NA	Prep	PrecSep_0			586571	CMM	EET SL	10/19/22 13:40
Total/NA	Analysis	904.0		1	588204	FLC	EET SL	11/02/22 13:51
Total/NA	Analysis	Ra226_Ra228		1	589622	MLK	EET SL	11/10/22 13:17

Laboratory References:

EET SL = Eurofins St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

Accreditation/Certification Summary

Client: TRC Environmental Corporation.
 Project/Site: Karn/Weadock CCR DEK Lined Inpoundment

Job ID: 240-174330-1


Laboratory: Eurofins St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alaska (UST)	State	20-001	05-06-25
ANAB	Dept. of Defense ELAP	L2305	04-06-25
ANAB	Dept. of Energy	L2305.01	04-06-25
ANAB	ISO/IEC 17025	L2305	04-06-25
Arizona	State	AZ0813	12-08-22
California	Los Angeles County Sanitation Districts	10259	06-30-22 *
California	State	2886	07-01-22 *
Connecticut	State	PH-0241	03-31-23
Florida	NELAP	E87689	06-30-23
HI - RadChem Recognition	State	n/a	06-30-23
Illinois	NELAP	200023	11-30-23
Iowa	State	373	12-01-22
Kansas	NELAP	E-10236	10-31-22 *
Kentucky (DW)	State	KY90125	12-31-22
Kentucky (WW)	State	KY90125 (Permit KY0004049)	12-31-22
Louisiana (All)	NELAP	04080	06-30-23
Louisiana (DW)	State	LA011	12-31-22
Maryland	State	310	09-30-23
MI - RadChem Recognition	State	9005	06-30-23
Missouri	State	780	06-30-25
Nevada	State	MO000542020-1	07-31-23
New Jersey	NELAP	MO002	06-30-23
New York	NELAP	11616	04-01-23
North Dakota	State	R-207	06-30-23
NRC	NRC	24-24817-01	12-31-22
Oklahoma	NELAP	9997	08-31-23
Oregon	NELAP	4157	09-01-23
Pennsylvania	NELAP	68-00540	02-28-23
South Carolina	State	85002001	06-30-23
Texas	NELAP	T104704193	07-31-23
US Fish & Wildlife	US Federal Programs	058448	07-31-23
USDA	US Federal Programs	P330-17-00028	03-11-23
Utah	NELAP	MO000542021-14	07-31-23
Virginia	NELAP	10310	06-14-24
Washington	State	C592	08-30-23
West Virginia DEP	State	381	12-31-22

* Accreditation/Certification renewal pending - accreditation/certification considered valid.

Chain of Custody Record

Client Information		Sampler: Jacob Krenz	Lab PM: Brooks, Kris M	Carrier Tracking No(s):	COC No: 240-99544-29054.1					
Client Contact: Jacob Krenz		Phone: 734-395-9804	E-Mail: Kris.Brooks@et.eurofins.com	State of Origin:	Page: Page of					
Company: TRC Environmental Corporation.		PWSID:		Job #:						
Address: 1540 Eisenhower Place		Analysis Requested								
City: Ann Arbor		Due Date Requested:								
State, Zip: MI, 48108-7080		TAT Requested (days):								
Phone: 734-971-7080 (Tel) 734-971-9022 (Fax)		Compliance Project: <input type="checkbox"/> Yes <input type="checkbox"/> No								
E-mail: JKrenz@trccompanies.com		PO #: 178827								
Project Name: Karn/Wadock CCR DEK Lined Impoundment		WO #: 24024154								
Site: Site:		Project #: 24024154								
		SSOW#: 24024154								
Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=wastewater, BT=tissue, A=air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	903.0, Ra226Ra228, GPC	904.0 - Standard Target List	Total Number of Containers	Special Instructions/Note:
DEK-MW-15003	10-4-22	1336	G	Water	N	N	X	X		
OW-10	10-4-22	1210	G	Water	N	N	X	X		
OW-11	10-4-22	1350	G	Water	N	N	X	X		
OW-12	10-4-22	1055	G	Water	N	N	X	X		
KLI-SCS	10-4-22	0945	G	Water	N	N	X	X		
DUP-KLI	10-4-22	—	G	Water	N	N	X	X		
EB-KLI	10-4-22	—	G	Water	N	N	X	X		
 <p>240-174330 Chain of Custody</p>										
Possible Hazard Identification <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Biological Deliverable Requested: I, II, III, IV, Other (specify)										
Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months										
Special Instructions/QC Requirements:										
Empty Kit Relinquished by: _____ Date: _____ Time: _____ Method of Shipment: _____										
Relinquished by: _____ Date/Time: 10-7-22 10:06 Company: TKS										
Relinquished by: _____ Date/Time: 10-7-22 10:20 Company: ETA										
Relinquished by: _____ Date/Time: _____ Company: _____										
Custody Seals Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No Custody Seal No.: _____										
Cooler Temperature(s) °C and Other Remarks: _____										

Eurofins - Canton Sample Receipt Form/Narrative Login # : _____
Barberton Facility

Client TRC Site Name _____ Cooler unpacked by: Nancy Boyd
Cooler Received on 10-8-22 Opened on 10-8-22
FedEx: 1st Grd Exp UPS FAS Clipper Client Drop Off Eurofins Courier Other _____
Receipt After-hours: Drop-off Date/Time _____ Storage Location _____

Eurofins Cooler # FA Foam Box Client Cooler Box Other _____
Packing material used: Bubble Wrap Foam Plastic Bag None Other _____
COOLANT: Wet Ice Blue Ice Dry Ice Water None

1. Cooler temperature upon receipt See Multiple Cooler Form
IR GUN# IR-13 (CF +0.7 °C) Observed Cooler Temp. _____ °C Corrected Cooler Temp. _____ °C
IR GUN #IR-15 (CF 0.0°C) Observed Cooler Temp. _____ °C Corrected Cooler Temp. _____ °C

2. Were tamper/custody seals on the outside of the cooler(s)? If Yes Quantity 1240 Yes No
-Were the seals on the outside of the cooler(s) signed & dated? Yes No NA
-Were tamper/custody seals on the bottle(s) or bottle kits (LLHg/MeHg)? Yes No NA
-Were tamper/custody seals intact and uncompromised? Yes No NA

3. Shippers' packing slip attached to the cooler(s)? Yes No
4. Did custody papers accompany the sample(s)? Yes No
5. Were the custody papers relinquished & signed in the appropriate place? Yes No
6. Was/were the person(s) who collected the samples clearly identified on the COC? Yes No
7. Did all bottles arrive in good condition (Unbroken)? Yes No
8. Could all bottle labels (ID/Date/Time) be reconciled with the COC? Yes No
9. For each sample, does the COC specify preservatives (Y/N), # of containers (Y/N), and sample type of grab/comp (Y/N)? Yes No
10. Were correct bottle(s) used for the test(s) indicated? Yes No
11. Sufficient quantity received to perform indicated analyses? Yes No
12. Are these work share samples and all listed on the COC? Yes No
If yes, Questions 13-17 have been checked at the originating laboratory.

13. Were all preserved sample(s) at the correct pH upon receipt? Yes No NA pH Strip Lot# HC286797
14. Were VOAs on the COC? Yes No
15. Were air bubbles >6 mm in any VOA vials? Larger than this. Yes No NA
16. Was a VOA trip blank present in the cooler(s)? Trip Blank Lot # _____ Yes No
17. Was a LL Hg or Me Hg trip blank present? Yes No

Contacted PM _____ Date _____ by _____ via Verbal Voice Mail Other _____
Concerning _____

18. CHAIN OF CUSTODY & SAMPLE DISCREPANCIES additional next page Samples processed by: _____
Sample - EB-KL1 - 104-22 - not in cooler

19. SAMPLE CONDITION
Sample(s) _____ were received after the recommended holding time had expired.
Sample(s) _____ were received in a broken container.
Sample(s) _____ were received with bubble >6 mm in diameter. (Notify PM)

20. SAMPLE PRESERVATION
Sample(s) _____ were further preserved in the laboratory.
Time preserved: _____ Preservative(s) added/Lot number(s): _____
VOA Sample Preservation - Date/Time VOAs Frozen: _____

Temperature readings: _____

<u>Client Sample ID</u>	<u>Lab ID</u>	<u>Container Type</u>	<u>Container</u>		<u>Preservative</u>	
			<u>pH</u>	<u>Temp</u>	<u>Added (mls)</u>	<u>Lot #</u>
DEK-MW-15003	240-174330-A-1	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
DEK-MW-15003	240-174330-B-1	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
OW-10	240-174330-A-2	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
OW-10	240-174330-B-2	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
OW-11	240-174330-A-3	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
OW-11	240-174330-B-3	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
OW-12	240-174330-A-4	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
OW-12	240-174330-B-4	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
KLI-SCS	240-174330-A-5	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
KLI-SCS	240-174330-B-5	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
DUP-KLI	240-174330-A-6	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
DUP-KLI	240-174330-B-6	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____

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Eurofins Canton

180 S. Van Buren Avenue
 Barberton, OH 44203
 Phone: 330-497-9396 Fax: 330-497-0772

Chain of Custody Record



Environment Testing
 America



Client Information (Sub Contract Lab)		Lab PM: Brooks, Kris M	Carrier Tracking No(s):	COC No: 240-158469.1							
Shipping/Receiving		E-Mail: Kris.Brooks@et.eurofinsus.com	State of Origin: Michigan	Page: Page 1 of 1							
Company: TestAmerica Laboratories, Inc.		Accreditations Required (See note):									
Address: 13715 Rider Trail North,		Due Date Requested: 11/8/2022	Job #: 240-174330-1								
City: Earth City		TAT Requested (days):	Preservation Codes:								
State, Zip: MO, 63045		PO #:	A - HCL M - Hexane B - NaOH N - None O - AsNaO2 C - Zn Acetate P - Na2O4S D - Nitric Acid Q - Na2SO3 E - NaHSO4 R - Na2S2O3 F - MeOH S - H2SO4 G - Amchlor T - TSP Dodecahydrate H - Ascorbic Acid I - Ice U - Acetone J - DI Water V - MCAA K - EDTA W - pH 4.5 Y - Trizma L - EDA Z - other (specify)								
Email: 314-298-8566(Tel) 314-298-8757(Fax)		WO #:	Other:								
Project Name: Kam/Wheadock CCR Groundwater Monitoring		Project #: 24024154	Total Number of Containers								
Site: SSOW#:		SSOW#:	Special Instructions/Note:								
Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=soil, BT=tissue, A=air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	903.0/PreSep STD Standard Target List	904.0/PreSep STD Standard Target List	Ra226Ra228 GFC	Preservation Code:	Special Instructions/Note:
DEK-MW-15003 (240-174330-1)	10/4/22	13:36 Eastern		Water	X	X	X	X	X		TVA protocol - Ra-226+228 action limit at 5.0 pCi/L.
OW-10 (240-174330-2)	10/4/22	12:10 Eastern		Water	X	X	X	X	X		TVA protocol - Ra-226+228 action limit at 5.0 pCi/L.
OW-11 (240-174330-3)	10/4/22	13:50 Eastern		Water	X	X	X	X	X		TVA protocol - Ra-226+228 action limit at 5.0 pCi/L.
OW-12 (240-174330-4)	10/4/22	10:55 Eastern		Water	X	X	X	X	X		TVA protocol - Ra-226+228 action limit at 5.0 pCi/L.
KLI-SCS (240-174330-5)	10/4/22	09:45 Eastern		Water	X	X	X	X	X		TVA protocol - Ra-226+228 action limit at 5.0 pCi/L.
DUP-KLI (240-174330-6)	10/4/22	Eastern		Water	X	X	X	X	X		TVA protocol - Ra-226+228 action limit at 5.0 pCi/L.

Note: Since laboratory accreditations are subject to change, Eurofins Environment Testing North Central, LLC places the ownership of method, analyte & accreditation compliance upon out subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/testis/mainx being analyzed, the samples must be shipped back to the Eurofins Environment Testing North Central, LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Environment Testing North Central, LLC attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins Environment Testing North Central, LLC.

Possible Hazard Identification

Unconfirmed

Deliverable Requested: I, II, III, IV, Other (specify)

Primary Deliverable Rank: 2

Empty Kit Relinquished by:

Relinquished by:

Relinquished by:

Relinquished by:

Custody Seals Intact: Yes No

Cooler Temperature(s) °C and Other Remarks:

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)

Return To Client Disposal By Lab Archive For _____ Months

Special Instructions/QC Requirements:

Method of Shipment:

Received by: **FED EX**

Date/Time: 10/10/22 10:00

Received by: *Autumn R. Johnson*

Date/Time: OCT 11 2022 08:30

Company: **MASTC**

Company: **MASTC**

Company: **MASTC**



Login Sample Receipt Checklist

Client: TRC Environmental Corporation.

Job Number: 240-174330-1

Login Number: 174330

List Number: 2

Creator: Worthington, Sierra M

List Source: Eurofins St. Louis

List Creation: 10/11/22 01:02 PM

Question	Answer	Comment
Radioactivity wasn't checked or is <=/ background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

ANALYTICAL REPORT

Eurofins Canton
180 S. Van Buren Avenue
Barberton, OH 44203
Tel: (330)497-9396

Laboratory Job ID: 240-174334-1

Client Project/Site: Karn/Weadock CCR DEK Bottom Ash Pond
& Impoundment

For:
TRC Environmental Corporation.
1540 Eisenhower Place
Ann Arbor, Michigan 48108-7080

Attn: Darby Litz



Authorized for release by:
11/11/2022 8:17:08 PM

Kris Brooks, Project Manager II
(330)966-9790
Kris.Brooks@et.eurofinsus.com

LINKS

Review your project
results through



Have a Question?



Visit us at:

www.eurofinsus.com/Env

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the {0} Project Manager.

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Definitions/Glossary

Client: TRC Environmental Corporation.

Job ID: 240-174334-1

Project/Site: Karn/Weadock CCR DEK Bottom Ash Pond & Impoundment

Qualifiers

Rad

Qualifier	Qualifier Description
G	The Sample MDC is greater than the requested RL.
U	Result is less than the sample detection limit.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: TRC Environmental Corporation.
Project/Site: Karn/Weadock CCR DEK Bottom Ash Pond & Impoundment

Job ID: 240-174334-1

Job ID: 240-174334-1

Laboratory: Eurofins Canton

Narrative

Job Narrative
240-174334-1

Receipt

The sample was received on 10/8/2022 9:55 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperatures of the 6 coolers at receipt time were 0.8°C, 1.2°C, 1.4°C, 2.2°C, 3.1°C and 4.1°C

Gas Flow Proportional Counter

Method 903.0: Radium-226 batch 586581 Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. DEK-MW-18001 (240-174334-1), (LCS 160-586581/2-A), (MB 160-586581/1-A), (240-174332-A-1-A) and (240-174332-B-1-A DU)

Method 904.0: Radium-228 batch 586588 The detection goal was not met for the following sample(s). The samples and batch QC were prepped at full volume. Matrix interferences are suspected because the method blank achieved the detection goal demonstrating acceptable sample preparation and instrument performance: DEK-MW-18001 (240-174334-1). Analytical results are reported with the detection limit achieved.

Method 904.0: Radium-228 batch 586588 Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. DEK-MW-18001 (240-174334-1), (LCS 160-586588/2-A), (MB 160-586588/1-A), (240-174332-A-1-B) and (240-174332-B-1-B DU)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Rad

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Method Summary

Client: TRC Environmental Corporation.
Project/Site: Karn/Weadock CCR DEK Bottom Ash Pond &
Impoundment

Job ID: 240-174334-1

Method	Method Description	Protocol	Laboratory
903.0	Radium-226 (GFPC)	EPA	EET SL
904.0	Radium-228 (GFPC)	EPA	EET SL
Ra226_Ra228	Combined Radium-226 and Radium-228	TAL-STL	EET SL
PrecSep STD	Preparation, Precipitate Separation (Standard In-Growth)	None	EET SL
PrecSep_0	Preparation, Precipitate Separation	None	EET SL

Protocol References:

- EPA = US Environmental Protection Agency
- None = None
- TAL-STL = TestAmerica Laboratories, St. Louis, Facility Standard Operating Procedure.

Laboratory References:

- EET SL = Eurofins St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566



Sample Summary

Client: TRC Environmental Corporation.
Project/Site: Karn/Weadock CCR DEK Bottom Ash Pond & Impoundment

Job ID: 240-174334-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
240-174334-1	DEK-MW-18001	Water	10/04/22 12:03	10/08/22 09:55

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Client Sample Results

Client: TRC Environmental Corporation.
 Project/Site: Karn/Weadock CCR DEK Bottom Ash Pond & Impoundment

Job ID: 240-174334-1

Client Sample ID: DEK-MW-18001

Lab Sample ID: 240-174334-1

Date Collected: 10/04/22 12:03

Matrix: Water

Date Received: 10/08/22 09:55

Method: EPA 903.0 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.264		0.167	0.168	1.00	0.232	pCi/L	10/19/22 14:28	11/11/22 09:52	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	51.7		40 - 110					10/19/22 14:28	11/11/22 09:52	1

Method: EPA 904.0 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	1.67	G	0.771	0.787	1.00	1.05	pCi/L	10/19/22 15:04	11/04/22 13:50	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	51.7		40 - 110					10/19/22 15:04	11/04/22 13:50	1
Y Carrier	82.2		40 - 110					10/19/22 15:04	11/04/22 13:50	1

Method: TAL-STL Ra226_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	1.93		0.789	0.805	5.00	1.05	pCi/L		11/11/22 16:43	1

Tracer/Carrier Summary

Client: TRC Environmental Corporation.
Project/Site: Karn/Weadock CCR DEK Bottom Ash Pond & Impoundment

Job ID: 240-174334-1

Method: 903.0 - Radium-226 (GFPC)

Matrix: Water

Prep Type: Total/NA

Percent Yield (Acceptance Limits)

Lab Sample ID	Client Sample ID	Ba (40-110)							
240-174334-1	DEK-MW-18001	51.7							
LCS 160-586581/2-A	Lab Control Sample	85.8							
MB 160-586581/1-A	Method Blank	79.9							

Tracer/Carrier Legend

Ba = Ba Carrier

Method: 904.0 - Radium-228 (GFPC)

Matrix: Water

Prep Type: Total/NA

Percent Yield (Acceptance Limits)

Lab Sample ID	Client Sample ID	Ba (40-110)	Y (40-110)						
240-174334-1	DEK-MW-18001	51.7	82.2						
LCS 160-586588/2-A	Lab Control Sample	85.8	88.6						
MB 160-586588/1-A	Method Blank	79.9	77.0						

Tracer/Carrier Legend

Ba = Ba Carrier

Y = Y Carrier

QC Sample Results

Client: TRC Environmental Corporation.
 Project/Site: Karn/Weadock CCR DEK Bottom Ash Pond & Impoundment

Job ID: 240-174334-1

Method: 903.0 - Radium-226 (GFPC)

Lab Sample ID: MB 160-586581/1-A
Matrix: Water
Analysis Batch: 589758

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 586581

Analyte	MB	MB	Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-226	0.005428	U	0.0568	0.0568	1.00	0.118	pCi/L	10/19/22 14:28	11/11/22 09:51	1
Carrier	MB %Yield	MB Qualifier	Limits		Prepared	Analyzed	Dil Fac			
Ba Carrier	79.9		40 - 110		10/19/22 14:28	11/11/22 09:51	1			

Lab Sample ID: LCS 160-586581/2-A
Matrix: Water
Analysis Batch: 589758

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 586581

Analyte	Spike Added	LCS	LCS	Total	RL	MDC	Unit	%Rec	%Rec Limits
		Result	Qual	Uncert. (2σ+/-)					
Radium-226	11.3	9.891		1.07	1.00	0.134	pCi/L	87	75 - 125
Carrier	LCS %Yield	LCS Qualifier	Limits						
Ba Carrier	85.8		40 - 110						

Method: 904.0 - Radium-228 (GFPC)

Lab Sample ID: MB 160-586588/1-A
Matrix: Water
Analysis Batch: 588685

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 586588

Analyte	MB	MB	Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-228	0.2209	U	0.372	0.373	1.00	0.640	pCi/L	10/19/22 15:04	11/04/22 13:44	1
Carrier	MB %Yield	MB Qualifier	Limits		Prepared	Analyzed	Dil Fac			
Ba Carrier	79.9		40 - 110		10/19/22 15:04	11/04/22 13:44	1			
Y Carrier	77.0		40 - 110		10/19/22 15:04	11/04/22 13:44	1			

Lab Sample ID: LCS 160-586588/2-A
Matrix: Water
Analysis Batch: 588685

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 586588

Analyte	Spike Added	LCS	LCS	Total	RL	MDC	Unit	%Rec	%Rec Limits
		Result	Qual	Uncert. (2σ+/-)					
Radium-228	8.47	9.405		1.31	1.00	0.553	pCi/L	111	75 - 125
Carrier	LCS %Yield	LCS Qualifier	Limits						
Ba Carrier	85.8		40 - 110						
Y Carrier	88.6		40 - 110						

QC Association Summary

Client: TRC Environmental Corporation.
Project/Site: Karn/Weadock CCR DEK Bottom Ash Pond & Impoundment

Job ID: 240-174334-1

Rad

Prep Batch: 586581

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-174334-1	DEK-MW-18001	Total/NA	Water	PrecSep STD	
MB 160-586581/1-A	Method Blank	Total/NA	Water	PrecSep STD	
LCS 160-586581/2-A	Lab Control Sample	Total/NA	Water	PrecSep STD	

Prep Batch: 586588

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
240-174334-1	DEK-MW-18001	Total/NA	Water	PrecSep_0	
MB 160-586588/1-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-586588/2-A	Lab Control Sample	Total/NA	Water	PrecSep_0	



Lab Chronicle

Client: TRC Environmental Corporation.
Project/Site: Karn/Weadock CCR DEK Bottom Ash Pond & Impoundment

Job ID: 240-174334-1

Client Sample ID: DEK-MW-18001

Lab Sample ID: 240-174334-1

Date Collected: 10/04/22 12:03

Matrix: Water

Date Received: 10/08/22 09:55

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	PrecSep STD			586581	ZR	EET SL	10/19/22 14:28
Total/NA	Analysis	903.0		1	589758	FLC	EET SL	11/11/22 09:52
Total/NA	Prep	PrecSep_0			586588	ZR	EET SL	10/19/22 15:04
Total/NA	Analysis	904.0		1	588708	FLC	EET SL	11/04/22 13:50
Total/NA	Analysis	Ra226_Ra228		1	589771	MLK	EET SL	11/11/22 16:43

Laboratory References:

EET SL = Eurofins St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566



Accreditation/Certification Summary

Client: TRC Environmental Corporation.
 Project/Site: Karn/Weadock CCR DEK Bottom Ash Pond &
 Impoundment

Job ID: 240-174334-1

Laboratory: Eurofins St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alaska (UST)	State	20-001	05-06-25
ANAB	Dept. of Defense ELAP	L2305	04-06-25
ANAB	Dept. of Energy	L2305.01	04-06-25
ANAB	ISO/IEC 17025	L2305	04-06-25
Arizona	State	AZ0813	12-08-22
California	Los Angeles County Sanitation Districts	10259	06-30-22 *
California	State	2886	07-01-22 *
Connecticut	State	PH-0241	03-31-23
Florida	NELAP	E87689	06-30-23
HI - RadChem Recognition	State	n/a	06-30-23
Illinois	NELAP	200023	11-30-23
Iowa	State	373	12-01-22
Kansas	NELAP	E-10236	10-31-22 *
Kentucky (DW)	State	KY90125	12-31-22
Kentucky (WW)	State	KY90125 (Permit KY0004049)	12-31-22
Louisiana (All)	NELAP	04080	06-30-23
Louisiana (DW)	State	LA011	12-31-22
Maryland	State	310	09-30-23
MI - RadChem Recognition	State	9005	06-30-23
Missouri	State	780	06-30-25
Nevada	State	MO000542020-1	07-31-23
New Jersey	NELAP	MO002	06-30-23
New York	NELAP	11616	04-01-23
North Dakota	State	R-207	06-30-23
NRC	NRC	24-24817-01	12-31-22
Oklahoma	NELAP	9997	08-31-23
Oregon	NELAP	4157	09-01-23
Pennsylvania	NELAP	68-00540	02-28-23
South Carolina	State	85002001	06-30-23
Texas	NELAP	T104704193	07-31-23
US Fish & Wildlife	US Federal Programs	058448	07-31-23
USDA	US Federal Programs	P330-17-00028	03-11-23
Utah	NELAP	MO000542021-14	07-31-23
Virginia	NELAP	10310	06-14-24
Washington	State	C592	08-30-23
West Virginia DEP	State	381	12-31-22

* Accreditation/Certification renewal pending - accreditation/certification considered valid.

Chain of Custody Record

Client Information Sampler: Andrew Whaley Lab PM: Brooks, Kris M Phone: 734-210-9229 E-Mail: Kris.Brooks@et.eurofins.com		Carrier Tracking No(s): 240-99542-29053.1 State of Origin:	
Company: TRC Environmental Corporation Address: 1540 Eisenhower Place City: Ann Arbor State, Zip: MI, 48108-7080 Phone: 734-971-7080(Tel) 734-971-9022(Fax) Email: JKrenz@trccompanies.com Project Name: Karn/Weadock CCR DEK Bottom Ash Pond & I Site:		PWSID: Due Date Requested: TAT Requested (days): Compliance Project: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No PO #: 178827 WO #: Project #: 24024154 SSOIW#:	
Sample Identification DEK-MW-18001	Sample Date: 10/14/22 Sample Time: 12:03 Sample Type (C=Comp, G=grab): G Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air): Water	Field Filtered Sample (Yes or No): <input checked="" type="checkbox"/> No Perform MS/MSD (Yes or No): <input checked="" type="checkbox"/> No 903.0, Ra226Ra228, GFPC 904.0 - Standard Target List: D D	Total Number of Containers: <input checked="" type="checkbox"/> X Special Instructions/Note:
Preservation Codes: M - Hexane A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other:			
Possible Hazard Identification <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological Deliverable Requested: I, II, III, IV, Other (specify)			
Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For Months			
Special Instructions/QC Requirements:			
Relinquished by: [Signature] Date: 10-7-22 / 10:16 Company: EETA		Relinquished by: [Signature] Date: 10-8-22 / 9:55 Company: EETNC	
Relinquished by: [Signature] Date: 10-7-22 / 10:17 Company: EETA		Relinquished by: [Signature] Date: 10-7-22 / 10:15 Company: EETA	
Custody Seal No.: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Cooler Temperature(s) °C and Other Remarks:	



Eurofins - Canton Sample Receipt Form/Narrative Login # : _____
Barberton Facility

Client TRC Site Name _____ Cooler unpacked by: Nancy Kojak
Cooler Received on 10-8-22 Opened on 10-8-22
FedEx: 1st Grd Exp UPS FAS Clipper Client Drop Off Eurofins Courier Other _____

Receipt After-hours Drop-off Date/Time _____ Storage Location _____

Eurofins Cooler # TA Foam Box Client Cooler Box Other _____
Packing material used: Bubble Wrap Foam Plastic Bag None Other _____
COOLANT: Wet Ice Blue Ice Dry Ice Water None

1. Cooler temperature upon receipt See Multiple Cooler Form
IR GUN# IR-13 (CF +0.7 °C) Observed Cooler Temp. _____ °C Corrected Cooler Temp. _____ °C
IR GUN #IR-15 (CF 0.0°C) Observed Cooler Temp. _____ °C Corrected Cooler Temp. _____ °C

2. Were tamper/custody seals on the outside of the cooler(s)? If Yes Quantity 1240 Yes No
- Were the seals on the outside of the cooler(s) signed & dated? Yes No NA
- Were tamper/custody seals on the bottle(s) or bottle kits (LLHg/MeHg)? Yes No NA
- Were tamper/custody seals intact and uncompromised? Yes No NA

3. Shippers' packing slip attached to the cooler(s)? Yes No
4. Did custody papers accompany the sample(s)? Yes No
5. Were the custody papers relinquished & signed in the appropriate place? Yes No
6. Was/were the person(s) who collected the samples clearly identified on the COC? Yes No
7. Did all bottles arrive in good condition (Unbroken)? Yes No
8. Could all bottle labels (ID/Date/Time) be reconciled with the COC? Yes No
9. For each sample, does the COC specify preservatives (Y/N), # of containers (Y/N), and sample type of grab/comp (Y/N)? Yes No
10. Were correct bottle(s) used for the test(s) indicated? Yes No
11. Sufficient quantity received to perform indicated analyses? Yes No
12. Are these work share samples and all listed on the COC? Yes No
If yes, Questions 13-17 have been checked at the originating laboratory.

13. Were all preserved sample(s) at the correct pH upon receipt? Yes No NA pH Strip Lot# HC286797
14. Were VOAs on the COC? Yes No
15. Were air bubbles >6 mm in any VOA vials? ← Larger than this. Yes No NA
16. Was a VOA trip blank present in the cooler(s)? Trip Blank Lot # _____ Yes No
17. Was a LL Hg or Me Hg trip blank present? Yes No

Contacted PM _____ Date _____ by _____ via Verbal Voice Mail Other _____
Concerning _____

Tests that are not checked for pH by Receiving:
VOAs
Oil and Grease
TOC

18. CHAIN OF CUSTODY & SAMPLE DISCREPANCIES additional next page Samples processed by: _____

19. SAMPLE CONDITION

Sample(s) _____ were received after the recommended holding time had expired.
Sample(s) _____ were received in a broken container.
Sample(s) _____ were received with bubble >6 mm in diameter. (Notify PM)

20. SAMPLE PRESERVATION

Sample(s) _____ were further preserved in the laboratory.
Time preserved: _____ Preservative(s) added/Lot number(s): _____
VOA Sample Preservation - Date/Time VOAs Frozen: _____

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Temperature readings: _____

<u>Client Sample ID</u>	<u>Lab ID</u>	<u>Container Type</u>	<u>Container</u>		<u>Preservative</u>	
			<u>pH</u>	<u>Temp</u>	<u>Added (mls)</u>	<u>Lot #</u>
DEK-MW-18001	240-174334-A-1	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____
DEK-MW-18001	240-174334-B-1	Plastic 1 liter - Nitric Acid	<2	_____	_____	_____

Eurofins Canton

180 S. Van Buren Avenue
Barberton, OH 44203
Phone: 330-497-9396 Fax: 330-497-0772

Chain of Custody Record



Environment Testing
America



Client Information (Sub Contract Lab)		Sampler:		Lab Pk: Brooks, Kris M		Carrier Tracking No(s):		COC No: 240-158469-1	
Client Contact: Shipping/Receiving		Phone:		E-Mail: Kris.Brooks@et.eurofins.com		State of Origin: Michigan		Page: Page 1 of 1	
Company: TestAmerica Laboratories, Inc.		Accreditations Required (See note):		Job #: 240-174334-1		Preservation Codes:		M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4.5 Y - Trizma Z - other (specify)	
Address: 13715 Rider Trail North,		Due Date Requested: 11/8/2022		Analysis Requested:		Total Number of Containers:		Special Instructions/Note:	
City: Earth City		TAT Requested (days):		Perform MS/MSD (Yes or No)		903.0/PreSep STD Standard Target List		TVA protocol - Ra-226+228 action limit at 5.0 pCi/L.	
State, Zip: MO, 63045		PO #:		Field Filtered Sample (Yes or No)		904.0/PreSep_0 Standard Target List			
Phone: 314-298-8566(Tel) 314-298-8757(Fax)		WO #:		Preservation Code:		Raz26Ra228_GFP			
Email:		Project #: 24024154		Sample Type (C=Comp, G=grab)		Water			
Project Name: Kam/Weadock CCR Groundwater Monitoring		SSOW#:		Sample Time		12:03 Eastern			
Site:		Sample Date		Sample Date		10/4/22			
Sample Identification - Client ID (Lab ID)		Sample Date		Sample Date		10/4/22			
DEK-MW-18001 (240-174334-1)		Sample Date		Sample Date		10/4/22			

Note: Since laboratory accreditations are subject to change, Eurofins Environment Testing North Central, LLC places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/tests/matrix being analyzed, the samples must be shipped back to the Eurofins Environment Testing North Central, LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Environment Testing North Central, LLC attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins Environment Testing North Central, LLC.

Possible Hazard Identification

Unconfirmed

Deliverable Requested: I, II, III, IV, Other (specify) _____

Primary Deliverable Rank: 2

Empty Kit Relinquished by: _____ Date: _____

Relinquished by: _____ Date/Time: 10:03a 10/4/22

Relinquished by: _____ Date/Time: _____

Relinquished by: _____ Date/Time: _____

Custody Seals Intact: Yes No

Custody Seal No.: _____

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)

Return To Client Disposal By Lab Archive For _____ Months

Special Instructions/QC Requirements:

Received by: **FED EX** Date/Time: 10:03a 10/4/22

Received by: **FED EX** Date/Time: 10:03a 10/4/22

Received by: Autumn R. Johnson Date/Time: _____

Company: **FED EX**

Company: **FED EX**

Company: _____

Cooler Temperature(s) °C and Other Remarks:



Login Sample Receipt Checklist

Client: TRC Environmental Corporation.

Job Number: 240-174334-1

Login Number: 174334

List Number: 2

Creator: Worthington, Sierra M

List Source: Eurofins St. Louis

List Creation: 10/11/22 01:02 PM

Question	Answer	Comment
Radioactivity wasn't checked or is <=/ background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



Appendix B Field Notes



PROJECT NAME: CEC Karn BAP/LI: 2022 GW Compliance

PROJECT NUMBER: 464095.0001.0000

PROJECT MANAGER: Darby Litz

SITE LOCATION: 2742 Weadock Hwy
Essexville, MI 48732

DATES OF FIELDWORK: 10/3/2022 TO ^{10/6/22}~~10/7/2022~~

PURPOSE OF FIELDWORK: Fourth Quarter Supplemental Sampling Event

WORK PERFORMED BY: Jake Krenz, Javier Jasso, Andrew Whaley

[Signature] 10/7/22
SIGNED DATE

[Signature] 10-14-22
CHECKED BY DATE



GENERAL NOTES

PROJECT NAME: CEC Karn LF: 2022 GW Compliance	DATE: 10/4/22	TIME ARRIVED: 0715
PROJECT NUMBER: 464095.0000.0000	AUTHOR: Aw/OK	TIME LEFT: 1730

WEATHER		
TEMPERATURE: <u>50</u> °F	WIND: <u>0.5</u> MPH	VISIBILITY: <u>clear</u>

WORK / SAMPLING PERFORMED
Sampled wells: DEK-MW-15002, DEK-MW-15005, DEK-MW-15006, DEK-MW-18001, OW-11, MW-15008, and MW-15019
Sampled wells: OW-10, OW-12, DEK-MW-15003
collected samples: KLD PCS, KLD SCS, SW-Ditch
shipped samples

PROBLEMS ENCOUNTERED	CORRECTIVE ACTION TAKEN

COMMUNICATION		
NAME	REPRESENTING	SUBJECT / COMMENTS
Darby Litz	TRC	PM
Laleb Batts	consumers	Site Contact

INVESTIGATION DERIVED WASTE SUMMARY		
WASTE MATRIX	QUANTITY	COMMENTS
GW	NM	Purged to ground

Andrew Whaley 10/11/22
 SIGNED DATE

Jul Ky 10-14-22
 CHECKED BY DATE



GENERAL NOTES

PROJECT NAME: CEC Karn BAP/LI: 2022 GW Comp	DATE: <u>10/6/22</u>	TIME ARRIVED: <u>0432</u>
PROJECT NUMBER: 464095.0001.0000	AUTHOR: Jake Krenz, <u>Javier Jasso</u>	TIME LEFT: <u>1045</u>

WEATHER		
TEMPERATURE: <u>51</u> °F	WIND: <u>10</u> MPH	VISIBILITY: <u>Overcast</u>
WORK / SAMPLING PERFORMED		
<u>Wells San</u>		
<u>DFKMW: 22006, 22003, 22004, 22002, 22001, 22005</u>		
<u>15004</u>		
<u>Dropping of samples at lab</u>		

PROBLEMS ENCOUNTERED	CORRECTIVE ACTION TAKEN

COMMUNICATION		
NAME	REPRESENTING	SUBJECT / COMMENTS

INVESTIGATION DERIVED WASTE SUMMARY		
WASTE MATRIX	QUANTITY	COMMENTS

[Signature] 10/7/22
 SIGNED DATE

[Signature] 10-14-22
 CHECKED BY DATE



EQUIPMENT SUMMARY

PROJECT NAME: CEC Kam BAP/LI: 2022 GW	SAMPLER NAME: Jake Krenz, Javier Jasso, Andrew Whale
PROJECT NO.: 464095.0001.0000	

WATER LEVEL MEASUREMENTS COLLECTED WITH:

HERON DIPPER-T	TRC A2
NAME AND MODEL OF INSTRUMENT	SERIAL NUMBER (IF APPLICABLE)

PRODUCT LEVEL MEASUREMENTS COLLECTED WITH:

NA	NA
NAME AND MODEL OF INSTRUMENT	SERIAL NUMBER (IF APPLICABLE)

DEPTH TO BOTTOM OF WELL MEASUREMENTS COLLECTED WITH:

HERON DIPPER-T	TRC A2
NAME AND MODEL OF INSTRUMENT	SERIAL NUMBER (IF APPLICABLE)

PURGING METHOD

PERISTALTIC PUMP	TRC A2
NAME AND MODEL OF PUMP OR TYPE OF BAILER	SERIAL NUMBER (IF APPLICABLE)

SAMPLING METHOD

PERISTALTIC PUMP	TRC A2
NAME AND MODEL OF PUMP OR TYPE OF BAILER	SERIAL NUMBER (IF APPLICABLE)
GEOTECH DISPOSABLE FILTER	0.45 MICRON
NAME AND MODEL OF FILTRATION DEVICE	FILTER TYPE AND SIZE
DEDICATED POLY TUBING	<input checked="" type="checkbox"/> LOW-FLOW SAMPLING EVENT
TUBING TYPE	

PURGE WATER DISPOSAL METHOD

GROUND
 DRUM
 POTW
 POLYTANK
 OTHER _____

DECONTAMINATION AND FIELD BLANK WATER SOURCE

STORE BOUGHT	LABORATORY PROVIDED
POTABLE WATER SOURCE	DI WATER SOURCE
_____ SIGNED DATE	_____ CHECKED BY DATE



WATER QUALITY METER CALIBRATION LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW Compliance	MODEL: <u>YSI Pro DSS</u>	SAMPLER: AW, <u>JKJJ</u>
PROJECT NO.: 464095.0001.0000	SERIAL #: <u>Rental</u>	DATE: <u>10-4-22</u>

PH CALIBRATION CHECK

pH 7 (LOT #): <u>26F083</u> (EXP. DATE): <u>Jun/24</u>	pH 4 / 10 (LOT #): <u>26D849</u> (EXP. DATE): <u>APR/24</u>	CAL. RANGE	TIME
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD		
<u>7.09 / 7.09</u>	<u>4.00 / 4.00</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>0137</u>
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	

SPECIFIC CONDUCTIVITY CALIBRATION CHECK

CAL. READING (LOT #): <u>26D999</u> (EXP. DATE): <u>4/28</u>	TEMPERATURE (*CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / STANDARD			
<u>990 / 990</u>	<u>6.3</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>0131</u>
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

ORP CALIBRATION CHECK

CAL. READING (LOT #): <u>22D100138</u> (EXP. DATE): <u>4-9-27</u>	TEMPERATURE (*CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / STANDARD			
<u>194.3 / 194.3</u>	<u>5.5</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>0141</u>
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

D.O. CALIBRATION CHECK

CAL. READING (LOT #): (EXP. DATE):	TEMPERATURE (*CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / SATURATED AIR			
<u>11.98 / 11.98</u>	<u>6.2</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>0145</u>
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

TURBIDITY CALIBRATION CHECK

CALIBRATION READING (NTU)		CAL. RANGE	TIME
(LOT #): <u>water</u> (EXP. DATE):	(LOT #): <u>A2172</u> (EXP. DATE): <u>Jun-24</u>		
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD		
<u>0.0 / 0.0</u>	<u>100.0 / 100.0</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>0148</u>
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	

COMMENTS

<input type="checkbox"/> AUTOCAL SOLUTION	<input checked="" type="checkbox"/> STANDARD SOLUTION (S)
(LOT #):	LIST LOT NUMBERS AND EXPIRATION DATES UNDER CALIBRATION CHECK
(EXP. DATE):	
CALIBRATED PARAMETERS	CALIBRATION RANGES ⁽¹⁾
<input type="checkbox"/> pH	pH: +/- 0.2 S.U.
<input type="checkbox"/> COND	COND: +/- 1% OF CAL. STANDARD
<input type="checkbox"/> ORP	ORP: +/- 25 mV
<input type="checkbox"/> D.O.	D.O.: VARIES
<input type="checkbox"/> TURB	TURB: +/- 5% OF CAL. STANDARD
<input type="checkbox"/>	
<input type="checkbox"/>	
<input type="checkbox"/>	
	⁽¹⁾ CALIBRATION RANGES ARE SPECIFIC TO THE MODEL OF THE WATER QUALITY METER

NOTES

PROBLEMS ENCOUNTERED

CORRECTIVE ACTIONS

SIGNED: [Signature] DATE: 10-4-22

CHECKED BY: AW DATE: 10/20/22



WATER QUALITY METER CALIBRATION LOG

PROJECT NAME: CEC Kam LF: 2022 GW Compliance	MODEL: <u>Pro DSS</u>	SAMPLER: <u>AWJJK, JK</u>
PROJECT NO.: 464095.0000.0000	SERIAL #: <u>AA office</u>	DATE: <u>10/14/22</u>

PH CALIBRATION CHECK

LOT #	PH	LOT #	PH	CAL. RANGE	TIME
<u>267053</u>	<u>7.00</u>	<u>262433</u>	<u>4.00</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>7:35</u>
	<u>17.00</u>		<u>14.00</u>	<input type="checkbox"/> WITHIN RANGE	
	<u>/</u>		<u>/</u>	<input type="checkbox"/> WITHIN RANGE	
	<u>/</u>		<u>/</u>	<input type="checkbox"/> WITHIN RANGE	
	<u>/</u>		<u>/</u>	<input type="checkbox"/> WITHIN RANGE	

SPECIFIC CONDUCTIVITY CALIBRATION CHECK

LOT #	CAL. READING	TEMPERATURE	CAL. RANGE	TIME
<u>267716</u>	<u>1216</u>	<u>6.9</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>7:40</u>
	<u>1216</u>		<input type="checkbox"/> WITHIN RANGE	
	<u>/</u>		<input type="checkbox"/> WITHIN RANGE	
	<u>/</u>		<input type="checkbox"/> WITHIN RANGE	
	<u>/</u>		<input type="checkbox"/> WITHIN RANGE	

ORP CALIBRATION CHECK

LOT #	CAL. READING	TEMPERATURE	CAL. RANGE	TIME
<u>22810013</u>	<u>246</u>	<u>8.5</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>7:43</u>
	<u>1246</u>		<input type="checkbox"/> WITHIN RANGE	
	<u>/</u>		<input type="checkbox"/> WITHIN RANGE	
	<u>/</u>		<input type="checkbox"/> WITHIN RANGE	
	<u>/</u>		<input type="checkbox"/> WITHIN RANGE	

D.O. CALIBRATION CHECK

LOT #	CAL. READING	TEMPERATURE	CAL. RANGE	TIME
	<u>10.1</u>	<u>11.6</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>7:45</u>
	<u>110.1</u>		<input type="checkbox"/> WITHIN RANGE	
	<u>/</u>		<input type="checkbox"/> WITHIN RANGE	
	<u>/</u>		<input type="checkbox"/> WITHIN RANGE	
	<u>/</u>		<input type="checkbox"/> WITHIN RANGE	

TURBIDITY CALIBRATION CHECK

LOT #	CALIBRATION READING (NTU)	LOT #	CALIBRATION READING (NTU)	CAL. RANGE	TIME
<u>2660247</u>	<u>0.00</u>	<u>2660248</u>	<u>100.5</u>	<input checked="" type="checkbox"/> WITHIN RANGE	<u>7:50</u>
	<u>0.00</u>		<u>100.0</u>	<input type="checkbox"/> WITHIN RANGE	
	<u>/</u>		<u>/</u>	<input type="checkbox"/> WITHIN RANGE	
	<u>/</u>		<u>/</u>	<input type="checkbox"/> WITHIN RANGE	
	<u>/</u>		<u>/</u>	<input type="checkbox"/> WITHIN RANGE	

COMMENTS

<input type="checkbox"/> AUTOCAL SOLUTION	<input checked="" type="checkbox"/> STANDARD SOLUTION (S)
(LOT #):	LIST LOT NUMBERS AND EXPIRATION DATES UNDER CALIBRATION CHECK
(EXP. DATE):	
CALIBRATED PARAMETERS	CALIBRATION RANGES ⁽¹⁾
<input type="checkbox"/> pH	pH: +/- 0.2 S.U.
<input type="checkbox"/> COND	COND: +/- 1% OF CAL. STANDARD
<input type="checkbox"/> ORP	ORP: +/- 25 mV
<input type="checkbox"/> D.O.	D.O.: VARIES
<input type="checkbox"/> TURB	TURB: +/- 5% OF CAL. STANDARD
<input type="checkbox"/> _____	⁽¹⁾ CALIBRATION RANGES ARE SPECIFIC TO THE MODEL OF THE WATER QUALITY METER
<input type="checkbox"/> _____	

NOTES

Turbidity on separate meter

PROBLEMS ENCOUNTERED	CORRECTIVE ACTIONS

SIGNED: a. whaley DATE: 10/14/22

CHECKED BY: Jal Key DATE: 10-14-22



WATER QUALITY METER CALIBRATION LOG

PROJECT NAME: CEC Karn LF: 2022 GW Compliance	MODEL: YSI Pro DSS	SAMPLER: AW (JJ) JK
PROJECT NO.: 464095.0000.0000	SERIAL #: Rental	DATE: 10/10/21

PH CALIBRATION CHECK

PH 7 (LOT #): 26F083 (EXP. DATE): 6/24	PH 4 / 10 (LOT #): 26D849 (EXP. DATE): 4/24	CAL. RANGE	TIME
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD	<input checked="" type="checkbox"/> WITHIN RANGE	0411
700 / 700	400 / 400	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	

SPECIFIC CONDUCTIVITY CALIBRATION CHECK

CAL. READING (LOT #): 26F716 (EXP. DATE): 6/23	TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / STANDARD		<input checked="" type="checkbox"/> WITHIN RANGE	0411
1300 / 1300	21.1	<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

ORP CALIBRATION CHECK

CAL. READING (LOT #): 21K100307 (EXP. DATE): 11/20	TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / SATURATED AIR		<input checked="" type="checkbox"/> WITHIN RANGE	0411
220 / 22	22.0	<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

D.O. CALIBRATION CHECK

CAL. READING	TEMPERATURE (°CELSIUS)	CAL. RANGE	TIME
POST-CAL. READING / SATURATED AIR		<input checked="" type="checkbox"/> WITHIN RANGE	0411
8.85 / 8.8	22	<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	
/		<input type="checkbox"/> WITHIN RANGE	

TURBIDITY CALIBRATION CHECK

CALIBRATION READING (NTU)		CAL. RANGE	TIME
(LOT #): A2172 (EXP. DATE): 6/24	(LOT #): (EXP. DATE):		
POST-CAL. READING / STANDARD	POST-CAL. READING / STANDARD	<input checked="" type="checkbox"/> WITHIN RANGE	0411
0 / 0	/	<input checked="" type="checkbox"/> WITHIN RANGE	0411
100 / 10	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	
/	/	<input type="checkbox"/> WITHIN RANGE	

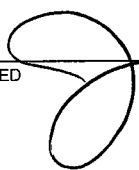
COMMENTS

<input type="checkbox"/> AUTOCAL SOLUTION	<input checked="" type="checkbox"/> STANDARD SOLUTION (S)
(LOT #):	LIST LOT NUMBERS AND EXPIRATION DATES UNDER CALIBRATION CHECK
(EXP. DATE):	
CALIBRATED PARAMETERS	CALIBRATION RANGES ⁽¹⁾
<input type="checkbox"/> pH	pH: +/- 0.2 S.U.
<input type="checkbox"/> COND	COND: +/- 1% OF CAL. STANDARD
<input type="checkbox"/> ORP	ORP: +/- 25 mV
<input type="checkbox"/> D.O.	D.O.: VARIES
<input type="checkbox"/> TURB	TURB: +/- 5% OF CAL. STANDARD
<input type="checkbox"/>	
<input type="checkbox"/>	
<input type="checkbox"/>	⁽¹⁾ CALIBRATION RANGES ARE SPECIFIC TO THE MODEL OF THE WATER QUALITY METER

NOTES

PROBLEMS ENCOUNTERED

CORRECTIVE ACTIONS

SIGNED  10/17/21 DATE

CHECKED BY  10-14-22 DATE



WATER LEVEL DATA

PROJECT NAME: CEC Karn BAP/LI: 2022 GW Compliance	DATE: 10/13/22
PROJECT NUMBER: 464095.0001.0000	AUTHOR: Andrew Whaley, Jake Krenz

Winter
Tasso

WELL LOCATION	TIME	REFERENCE	DEPTH TO WATER (FEET)	DEPTH TO BOTTOM (FEET)	DEPTH TO PRODUCT (FEET)	WATER ELEVATION
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DE Karn Bottom Ash Pond

DEK-MW-15002	0935		7.00	17.75		
DEK-MW-15004	0956		28.45	41.80		
DEK-MW-15005	0912		9.60	22.27		
DEK-MW-15006	0915		9.30	21.70		

DE Karn Bottom Ash Pond and Lined Impoundment

DEK-MW-18001	0941		8.98	19.65		
DEK-MW-15003	0617		9.15	D.M.		

Karn Lined Impoundment

OW-10	1311		7.18	D.M.		
OW-11	0946		22.30	25.67		
OW-12	0949		17.10	27.87		

Background

MW-15002	0629		7.02	16.80		
MW-15008	0637		4.75	17.40		
MW-15016	0842		8.80	8.10		
MW-15019	0635		5.62	16.87		
DEK MW 22006	0922		9.15	17.00		
DEK MW 22003	0924		10.75	24.40		
DEK MW 22004	0926		9.83	22.44		
DEK MW 22002	0927		11.34	26.87		
DEK MW 22001	0929		9.94	24.00		
DEK MW 22005	0931		8.57	20.30		

ALL WATER LEVELS MUST INCLUDE REFERENCE POINT AND TAPE CORRECTION FACTOR (E.G., 1.1 + 0.00 T/PVC).

SIGNED 10/17/22 DATE

CHECKED 10-14-22 DATE

TRC WATER SAMPLE LOG

Background

PROJECT NAME: CEC Karn LF 2022 GW Comp	PREPARED	CHECKED
PROJECT NUMBER: 4640960000.0000	BY: <u>AW, JJ, JK</u> DATE: <u>10/9/22</u>	BY: <u>JK</u> DATE: <u>10-14-22</u>

SAMPLE ID: <u>MW-15008</u>	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: <u>1448</u>	DATE: <u>10/9/22</u>	SAMPLE	TIME: <u>1508</u>	DATE: <u>10/14/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: <u>6.71</u> SU	CONDUCTIVITY: <u>1474</u> umhos/cm	ORP: <u>-93.0</u> mV	DO: <u>0.8</u> mg/L	
DEPTH TO WATER: <u>4.76</u> T/ PVC	TURBIDITY: <u>1.64</u> NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
DEPTH TO BOTTOM: <u>17.42</u> T/ PVC	TEMPERATURE: <u>15.6</u> °C	OTHER: <u>-</u>			
WELL VOLUME: <u>NA</u> <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: <u>Clear</u>	ODOR: <u>None</u>			
VOLUME REMOVED: <u>4.0</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	FILTRATE (0.45 um) <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	FILTRATE COLOR: <u>-</u> FILTRATE ODOR: <u>-</u>			
COLOR: <u>Clear</u> ODOR: <u>None</u>	TURBIDITY <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY	QC SAMPLE: <input type="checkbox"/> MS/MSD <input checked="" type="checkbox"/> DUP- <u>Background</u>			
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER	COMMENTS:				

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
<u>1448</u>	<u>200</u>	<u>6.74</u>	<u>1532</u>	<u>-99.4</u>	<u>3.3</u>	<u>4.36</u>	<u>15.8</u>	<u>4.76</u>	INITIAL
<u>1453</u>		<u>6.69</u>	<u>1500</u>	<u>-92.7</u>	<u>1.0</u>	<u>2.75</u>	<u>15.7</u>	<u>4.78</u>	<u>1.0</u>
<u>1458</u>		<u>6.71</u>	<u>1457</u>	<u>-92.5</u>	<u>0.9</u>	<u>2.95</u>	<u>15.7</u>		<u>2.0</u>
<u>1503</u>		<u>6.71</u>	<u>1462</u>	<u>-92.8</u>	<u>0.8</u>	<u>2.09</u>	<u>15.7</u>		<u>3.0</u>
<u>1508</u>		<u>6.71</u>	<u>1474</u>	<u>-93.0</u>	<u>0.8</u>	<u>1.64</u>	<u>15.6</u>		<u>4.0</u>

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:
 pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
<u>2</u>	<u>1000</u>	<u>Plastic</u>	<u>B</u>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
<u>2</u>	<u>250</u>		<u>A</u>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
<u>2</u>	<u>125</u>		<u>B</u>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
<u>2</u>	<u>125</u>		<u>A</u>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: <u>Fed EX</u>	DATE SHIPPED: <u>10/5/22</u>	AIRBILL NUMBER: <u>-</u>
COC NUMBER: <u>-</u>	SIGNATURE: <u>AW</u>	DATE SIGNED: <u>10/14/22</u>

TRC *Test Background* WATER SAMPLE LOG

PROJECT NAME: CEC Kam LF 2022 GW Comp	PREPARED	CHECKED
PROJECT NUMBER: 4640960000.0000	BY: <i>AW JJ, JK</i> DATE: <i>10/14/22</i>	BY: <i>JK</i> DATE: <i>10-14-22</i>

SAMPLE ID: <i>MW-15019</i>	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: <i>1550</i> DATE: <i>10/14/22</i>	SAMPLE	TIME: <i>1610</i> DATE: <i>10/14/22</i>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: <i>6.77</i> SU CONDUCTIVITY: <i>1961</i> umhos/cm	ORP: <i>-88.2</i> mV DO: <i>0.8</i> mg/L	TURBIDITY: <i>0.88</i> NTU
DEPTH TO WATER: <i>5.72</i> T/ PVC	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		
DEPTH TO BOTTOM: <i>16.90</i> T/ PVC	TEMPERATURE: <i>15.8</i> °C OTHER: <i>-</i>	COLOR: <i>Clear</i> ODOR: <i>None</i>	FILTRATE (0.45 um) <input type="checkbox"/> YES <input type="checkbox"/> NO
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	FILTRATE COLOR:	FILTRATE ODOR:	QC SAMPLE: <input type="checkbox"/> MS/MSD <input checked="" type="checkbox"/> DUP- <i>Background</i>
VOLUME REMOVED: <i>4.0</i> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER		
COLOR: <i>Clear</i> ODOR: <i>None</i>	COMMENTS: <i>Radium dop</i>		

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR)
<i>1550</i>	<i>200</i>	<i>6.77</i>	<i>1961</i>	<i>-70.1</i>	<i>1.7</i>	<i>1.88</i>	<i>15.9</i>	<i>5.72</i>	INITIAL
<i>1555</i>		<i>6.76</i>	<i>1963</i>	<i>-79.5</i>	<i>1.1</i>	<i>1.62</i>	<i>15.8</i>	<i>5.78</i>	<i>1.0</i>
<i>1600</i>		<i>6.77</i>	<i>1965</i>	<i>-85.1</i>	<i>0.9</i>	<i>2.12</i>	<i>15.8</i>		<i>2.0</i>
<i>1605</i>		<i>6.77</i>	<i>1966</i>	<i>-86.9</i>	<i>0.9</i>	<i>1.45</i>	<i>15.8</i>		<i>3.0</i>
<i>1610</i>		<i>6.77</i>	<i>1961</i>	<i>-88.2</i>	<i>0.8</i>	<i>0.88</i>	<i>15.8</i>		<i>4.0</i>

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -							
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED
<i>4</i>	<i>1000</i>	<i>Plastic</i>	<i>B</i>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N
<i>1</i>	<i>250</i>		<i>A</i>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N
<i>1</i>	<i>125</i>		<i>A</i>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N
<i>1</i>	<i>125</i>		<i>B</i>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N

SHIPPING METHOD: <i>Fed EX</i>	DATE SHIPPED: <i>10/5/22</i>	AIRBILL NUMBER: <i>-</i>
COC NUMBER: <i>-</i>	SIGNATURE: <i>AW</i>	DATE SIGNED: <i>10/11/22</i>



WATER SAMPLE LOG

background

PROJECT NAME: CEC Karn BAPEL 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 4640960001.0000	BY: <u>AW, JK, JJ</u> DATE: <u>10/5/22</u>	BY: <u>JK</u> DATE: <u>10-14-22</u>

SAMPLE ID: <u>MW-1500Z</u>	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: <u>750</u>	DATE: <u>10/5/22</u>	SAMPLE	TIME: <u>835</u>	DATE: <u>10/5/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: <u>6.69</u> SU	CONDUCTIVITY: <u>4577</u> umhos/cm	ORP: <u>-66.7</u> mV	DO: <u>0.9</u> mg/L	
DEPTH TO WATER: <u>7.13</u> T/ PVC	TURBIDITY: <u>1.98</u> NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
DEPTH TO BOTTOM: <u>160</u> T/ PVC	TEMPERATURE: <u>14.9</u> °C	OTHER: <u>-</u>			
WELL VOLUME: <u>NA</u> <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: <u>Clear</u>	ODOR: <u>None</u>			
VOLUME REMOVED: <u>11.0</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	FILTRATE (0.45 um) <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	FILTRATE COLOR: <u>-</u> FILTRATE ODOR: <u>-</u>			
COLOR: <u>Clear</u>	ODOR: <u>None</u>	QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-			
TURBIDITY <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER			
COMMENTS: <u>FB - Background</u>					

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
0750	200	6.48	786	32.2	1.9	17.6	14.0	7.13	INITIAL
0755		6.86	832	-33.8	1.2	2.92	14.4	7.30	1.0
800		7.01	848	-65.5	1.1	3.28	14.5	7.35	2.0
805		7.08	860	-81.8	1.0	2.12	14.5		3.0
810		7.10	865	-89.5	1.0	2.73	14.5		4.0
815		7.11	1400	-91.6	0.9	2.61	14.6		5.0
820		6.77	2950	-78.3	0.9	2.14	14.7		6.0
825		6.69	4630	-75.8	0.9	2.97	14.7		7.0
830		6.69	5070	-76.1	0.9	2.06	14.7		8.0
* 835		Recalibrate		Conductivity					

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
4	1006	Plastic	R	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
2	125		A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
2	125		A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
1	250		A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: <u>Fed EX</u>	DATE SHIPPED: <u>10/5/22</u>	AIRBILL NUMBER: <u>-</u>
COC NUMBER: <u>-</u>	SIGNATURE: <u>AW</u>	DATE SIGNED: <u>10/11/22</u>



WATER SAMPLE LOG

Background

PROJECT NAME: CEC Karn BAPLL 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 4640960001.0000	BY: <i>JK, JJ</i>	DATE: <i>10/5/22</i>

SAMPLE ID: <i>MW-15016</i>	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: <i>926</i>	DATE: <i>10/5/22</i>	SAMPLE	TIME: <i>956</i>	DATE: <i>10/5/22</i>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER			PH: <i>6.90</i> SU	CONDUCTIVITY: <i>1817</i> umhos/cm	
			ORP: <i>12.1</i> mV	DO: <i>0.9</i> mg/L	
DEPTH TO WATER: <i>4.78</i> T/ PVC			TURBIDITY: <i>1.70</i> NTU		
DEPTH TO BOTTOM: <i>7.65</i> T/ PVC			<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		
WELL VOLUME: <i>NA</i> <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS			TEMPERATURE: <i>15.7</i> °C OTHER: <i>—</i>		
VOLUME REMOVED: <i>6.0</i> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS			COLOR: <i>Clear</i> ODOR: <i>None</i>		
COLOR: <i>Clear</i> ODOR: <i>None</i>			FILTRATE (0.45 um) <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
TURBIDITY: <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			FILTRATE COLOR: <i>—</i> FILTRATE ODOR: <i>—</i>		
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER			COMMENTS:		

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
<i>926</i>	<i>200</i>	<i>7.24</i>	<i>1830</i>	<i>4.5</i>	<i>4.1</i>	<i>4.16</i>	<i>15.5</i>	<i>9.78</i>	INITIAL
<i>931</i>		<i>7.04</i>	<i>1747</i>	<i>22.8</i>	<i>2.4</i>	<i>3.61</i>	<i>15.6</i>	<i>5.05</i>	<i>1.0</i>
<i>936</i>		<i>6.98</i>	<i>1769</i>	<i>20.4</i>	<i>1.7</i>	<i>2.97</i>	<i>15.6</i>		<i>2.0</i>
<i>941</i>		<i>6.95</i>	<i>1783</i>	<i>16.5</i>	<i>1.4</i>	<i>2.38</i>	<i>15.6</i>		<i>3.0</i>
<i>946</i>		<i>6.91</i>	<i>1810</i>	<i>13.8</i>	<i>1.0</i>	<i>2.08</i>	<i>15.7</i>		<i>4.0</i>
<i>951</i>		<i>6.91</i>	<i>1815</i>	<i>12.6</i>	<i>1.0</i>	<i>1.85</i>	<i>15.7</i>		<i>5.0</i>
<i>956</i>		<i>6.90</i>	<i>1817</i>	<i>12.1</i>	<i>0.9</i>	<i>1.70</i>	<i>15.7</i>		<i>6.0</i>

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
<i>2</i>	<i>1000</i>	<i>Plastic</i>	<i>B</i>	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
<i>1</i>	<i>250</i>		<i>B</i>	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
<i>1</i>	<i>125</i>		<i>A</i>	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
<i>1</i>	<i>125</i>		<i>A</i>	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N

SHIPPING METHOD: <i>Fed EX</i>	DATE SHIPPED: <i>10/5/22</i>	AIRBILL NUMBER: <i>—</i>
COC NUMBER: <i>—</i>	SIGNATURE: <i>Aw</i>	DATE SIGNED: <i>10/11/22</i>



BAP

WATER SAMPLE LOG

PROJECT NAME: CEC Karn + P. 2022 GW Comp	PREPARED	CHECKED
PROJECT NUMBER: 464095.0000.0000	BY: <u>AW</u> JJ, JK DATE: <u>10/14/22</u>	BY: <u>SK</u> DATE: <u>10-14-22</u>

SAMPLE ID: <u>DEK-MW-15002</u>	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: <u>0820</u>	DATE: <u>10/14/22</u>	SAMPLE	TIME: <u>845</u>	DATE: <u>10/14/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: <u>7.40</u> SU	CONDUCTIVITY: <u>917</u> umhos/cm	ORP: <u>-177.2</u> mV	DO: <u>0.8</u> mg/L	
DEPTH TO WATER: <u>6.96</u> T/ PVC	TURBIDITY: <u>0.28</u> NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
DEPTH TO BOTTOM: <u>15.70</u> T/ PVC	TEMPERATURE: <u>14.6</u> °C	OTHER: <u>-</u>			
WELL VOLUME: <u>NA</u> <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: <u>Clear</u>	ODOR: <u>None</u>			
VOLUME REMOVED: <u>5.0</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				
COLOR: <u>Clear</u> ODOR: <u>None</u>	FILTRATE COLOR: <u>Clear</u>	FILTRATE ODOR: <u>None</u>			
TURBIDITY <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY	QC SAMPLE: <input type="checkbox"/> MS/MSD <input checked="" type="checkbox"/> DUP- <u>ot DEK-BAP-01</u>				
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER	COMMENTS:				

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OF H_2O)
820	200	6.97	853	-37.6	2.5	6.06	15.5	6.96	INITIAL
825		7.37	880	-120.6	1.2	6.12	15.3	7.15	1.0
830		7.37	935	-150.2	1.0	0.42	14.8		2.0
835		7.39	928	-169.4	0.9	0.35	14.7		3.0
840		7.40	922	-173.0	0.9	0.54	14.7		4.0
845		7.40	917	-177.2	0.8	0.28	14.6		5.0

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
4	40	VOA	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	2	125	plastic	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
4	60	VOA	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	250	"	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
2	125	plastic	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	1000	plastic	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
2	125		C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
2	125		D	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: <u>Fed Ex</u>	DATE SHIPPED: <u>10/14/22</u>	AIRBILL NUMBER: <u>-</u>
COC NUMBER: <u>-</u>	SIGNATURE: <u>AW</u>	DATE SIGNED: <u>10/11/22</u>



WATER SAMPLE LOG

BAP

PROJECT NAME: CEC Karn LE: 2022 GW Comp	PREPARED	CHECKED
PROJECT NUMBER: 464095.0000.0000	BY: AW JJ, JK	DATE: 10/14/22
	BY: JK	DATE: 10-14-22

SAMPLE ID: DEK-MW-15005	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: 1035	DATE: 10/14/22	SAMPLE	TIME: 1055	DATE: 10/14/22
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: 7.49	SU	CONDUCTIVITY: 1330	umhos/cm	
DEPTH TO WATER: 9.70 T/ PVC	ORP: -143.8	mV	DO: 0.9	mg/L	
DEPTH TO BOTTOM: 22.50 T/ PVC	TURBIDITY: 0.86	NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	TEMPERATURE: 14.4	°C	OTHER: -		
VOLUME REMOVED: 4.0 <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: Clear		ODOR: None		
COLOR: Clear	ODOR: None		FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
TURBIDITY <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY	FILTRATE COLOR: Clear		FILTRATE ODOR: None		
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER	QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-		COMMENTS: FB-DEK-BAP		

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1035	200	7.52	1282	-109.2	2.0	2.25	14.4	9.70	INITIAL
1040		7.99	1345	-132.1	1.1	2.54	14.2	9.83	1.0
1045		7.49	1350	-135.2	1.1	1.90	14.3		2.0
1050		7.50	1327	-140.1	0.9	2.15	14.3		3.0
1055		7.49	1330	-143.8	0.9	0.86	14.4		4.0

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -												
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED
2	1000	plastic	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	125	B plastic	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N						
4	40	VOA	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	2		C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N						
2	60	VOA	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2		D	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N						
2	125	plastic	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N										
1	250	plastic	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N										

SHIPPING METHOD: Fed Ex	DATE SHIPPED: 10/14/22	AIRBILL NUMBER: -
COC NUMBER: -	SIGNATURE: AW	DATE SIGNED: 10/11/22



WATER SAMPLE LOG

BAP

PROJECT NAME: CEC Karn LF: 2022 GW Comp	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW JJ, JK DATE: 10/4/22	BY: JK DATE: 10-14-22

SAMPLE ID: DEK-MW-15006	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: 927	DATE: 10/4/22	SAMPLE	TIME: 947	DATE: 10/4/22
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: 7.77 SU	CONDUCTIVITY: 966 umhos/cm	ORP: -169.9 mV	DO: 0.9 mg/L	
DEPTH TO WATER: 9.22 T/ PVC	TURBIDITY: 1.89 NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
DEPTH TO BOTTOM: 21.50 T/ PVC	TEMPERATURE: 13.9 °C	OTHER: -			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: Clear	ODOR: None			
VOLUME REMOVED: 4.0 <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				
COLOR: Clear	ODOR: None	FILTRATE COLOR: Clear	FILTRATE ODOR: None		
TURBIDITY: <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY	QC SAMPLE: <input type="checkbox"/> MS/MSD <input checked="" type="checkbox"/> DUP- + DEK	BAP-01			
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER	COMMENTS: Radium duplicate				

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
927	200	7.68	933	-163.1	1.6	2.63	13.8	9.22	INITIAL
932		7.75	946	-166.2	1.2	1.85	13.8	9.26	1.0
937		7.76	948	-167.5	1.0	1.91	13.8		2.0
942		7.77	960	-168.6	0.9	2.53	13.8		3.0
947		7.77	966	-169.9	0.9	1.89	13.9		4.0

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____							
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED
2	60	VOA	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	125	Plastic	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N
2	40	VOA	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1	250		A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N
1	125	Plastic	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	4	1000	B	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N
1			C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N
1			D	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N

SHIPPING METHOD: Fed EX	DATE SHIPPED: 10/4/22	AIRBILL NUMBER: -
COC NUMBER: -	SIGNATURE: AW	DATE SIGNED: 10/11/22



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW, (JK) JJ	DATE: 10-4-22
	BY: AW	DATE: 10/20/22

SAMPLE ID: <u>0w-10</u>	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: <u>1137</u>	DATE: <u>10-4-22</u>	SAMPLE	TIME: <u>1210</u>	DATE: <u>10-4-22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER			PH: <u>7.14</u> SU	CONDUCTIVITY: <u>838</u> umhos/cm	
DEPTH TO WATER: <u>7.16</u> T/ PVC			ORP: <u>-226.9</u> mV	DO: <u>0.12</u> mg/L	
DEPTH TO BOTTOM: <u>17.91</u> T/ PVC			TURBIDITY: <u>9.09</u> NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY	
WELL VOLUME: <u>NA</u> <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS			TEMPERATURE: <u>15.8</u> °C	OTHER: _____	
VOLUME REMOVED: <u>3.0</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS			COLOR: <u>clear</u>	ODOR: <u>none</u>	
COLOR: <u>clear</u> ODOR: <u>none</u>			FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
TURBIDITY: <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			FILTRATE COLOR: <u>clear</u>	FILTRATE ODOR: <u>none</u>	
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER			QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-		
COMMENTS:					

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1140	100	7.24	885	-179.4	3.26	10.77	16.0	7.61	INITIAL
1145	100	7.05	878	-189.7	0.74	26.50	15.4	7.81	.5
1150	100	7.10	853	-211.8	0.26	27.96	15.6	7.85	1.0
1155	100	7.13	849	-220.2	0.22	15.75	15.6	7.85	1.5
1200	100	7.13	844	-223.1	0.17	10.00	15.7	7.85	2.0
1205	100	7.13	840	-225.4	0.12	9.89	15.7	7.85	2.5
1210	100	7.14	838	-226.9	0.12	9.09	15.8	7.85	3.0

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
1	125mL	Plastic	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	2	1L	Plastic	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	↓	↓	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	40mL	VOA	E	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N
1	↓	↓	C	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	40mL	↓	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	↓	↓	D	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	2	60mL	↓	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	250mL	↓	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N

SHIPPING METHOD: <u>Fedex</u>	DATE SHIPPED: <u>10-11-22</u>	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE: <u>[Signature]</u>	DATE SIGNED: <u>10-14-22</u>

TRC WATER SAMPLE LOG

PROJECT NAME: CEC Karn LF: 2022 GW Comp	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: <u>AW</u> JJ, JK DATE: <u>10/4/22</u>	BY: <u>JK</u> DATE: <u>10-14-22</u>

SAMPLE ID: <u>OW-11</u>	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: <u>1310</u>	DATE: <u>10/4/22</u>	SAMPLE	TIME: <u>1350</u>	DATE: <u>10/4/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: <u>9.61</u> SU	CONDUCTIVITY: <u>374.6</u> umhos/cm	ORP: <u>-45.1</u> mV	DO: <u>1.6</u> mg/L	
DEPTH TO WATER: <u>22.20</u> T/ PVC	TURBIDITY: <u>42.5</u> NTU <u>6.92</u>		<input checked="" type="checkbox"/> NONE <input checked="" type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		
DEPTH TO BOTTOM: <u>25.20</u> T/ PVC	WELL VOLUME: <u>NA</u> <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	TEMPERATURE: <u>13.7</u> °C	OTHER:		
VOLUME REMOVED: <u>8.0</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: <u>gray tint</u>	ODOR: <u>None</u>			
COLOR: <u>Clear - gray tint</u> ODOR: <u>None</u>	FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				
TURBIDITY: <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY	FILTRATE COLOR: <u>Clear</u>	FILTRATE ODOR: <u>None</u>			
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER	QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-				
COMMENTS:					

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR @)
1310	200	9.53	387.1	-22.1	3.2	949	14.1	22.20	INITIAL
1315		9.45	402.8	-23.6	5.5	102	14.5	22.90	1.0
1320		9.56	383.5	-27.5	2.4	34	14.1	23.22	2.0
1325		9.67	377.3	-33.7	2.2	41	14.0	23.28	3.0
1330		9.65	382.8	-37.6	2.7	43	14.8		4.0
1335		9.63	377.1	-37.4	2.0	46.9	13.9		5.0
1340		9.65	374.8	-41.2	1.5	44.9	13.8		6.0
1345		9.63	377.8	-44.1	1.5	41.8	13.8		7.0
1350		9.61	374.6	-45.1	1.6	42.5	13.7		8.0
1355						9.10 *	7.29 NTU *	6.92 NTU *	

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:
 pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -												
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED
2	1000	Plastic	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	125	Plastic	D	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					
1	250		A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	60	VOA	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					
1	125		A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	40	VOA	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N					
1	125		B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N					
1	125		C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N					

SHIPPING METHOD: <u>Fed Ex</u>	DATE SHIPPED: <u>10/4/22</u>	AIRBILL NUMBER: <u>—</u>
COC NUMBER: <u>—</u>	SIGNATURE: <u>AW</u>	DATE SIGNED: <u>10/4/22</u>

* sediment in YSI affecting readings
 took readings before YSI with separate meter
 5 min. apart



WATER SAMPLE LOG

SAMPLE

PROJECT NAME: CEC Karn-LF: 2022 GW Comp	PREPARED	CHECKED
PROJECT NUMBER: 464095-0000-0000 <i>0001</i>	BY: AW, JJ, JK	DATE: 10-4-22

SAMPLE ID: DEK-MW-15003	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: 1303	DATE: 10-4-22	SAMPLE	TIME: 1336	DATE: 10-4-22
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER			PH: 8.32 SU	CONDUCTIVITY: 441.1 umhos/cm	
DEPTH TO WATER: 17.00 T/ PVC			ORP: -231.3 mV	DO: 0.24 mg/L	
DEPTH TO BOTTOM: 27.98 T/ PVC			TURBIDITY: 2.45 NTU		
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS			<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY	TEMPERATURE: 22.5 °C OTHER: _____	
VOLUME REMOVED: 6 <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS			COLOR: clear	ODOR: none	
COLOR: clear ODOR: none			FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
TURBIDITY: <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			FILTRATE COLOR: clear	FILTRATE ODOR: none	
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER			QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-	COMMENTS: Field Blank Collected	

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
1306	200	8.72	439.7	-196.4	2.78	4.32	23.0	17.92	INITIAL
1311	200	8.62	429.0	-234.8	0.67	2.73	22.6	18.83	1
1316	200	8.54	433.7	-229.1	0.60	2.58	22.9	18.86	2
1321	200	8.48	435.5	-227.9	0.46	2.49	22.8	18.86	3
1326	200	8.42	436.6	-228.2	0.36	2.51	22.6	18.86	4
1331	200	8.36	437.7	-229.2	0.28	2.45	22.4	18.86	5
1336	200	8.32	441.1	-231.3	0.24	2.45	22.5	18.86	6

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
2	125mL	Plastic	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	2	1L	Plastic	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
2	↓	↓	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	2	40mL	vort	E	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N
2	↓	↓	C	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	2	40mL	↓	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
2	↓	↓	D	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	2	60mL	↓	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	250mL	↓	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N

SHIPPING METHOD: Fedex	DATE SHIPPED: 10-4-22	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE: <i>[Signature]</i>	DATE SIGNED: 10-14-22

TRC WATER SAMPLE LOG

PROJECT NAME: CEC Karn 2022 GW Comp	PREPARED	CHECKED
PROJECT NUMBER: 464095.0000.0000	BY: AWJJ, JK	DATE: 10/14/22
	BY: JK	DATE: 10-14-22

SAMPLE ID: DEK-MW-18001	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: 1143	DATE: 10/14/22	SAMPLE	TIME: 1203	DATE: 10/14/22
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: 7.57	SU	CONDUCTIVITY: 811	umhos/cm	
DEPTH TO WATER: 8.97 T/ PVC	ORP: -133.4	mV	DO: 1.0	mg/L	
DEPTH TO BOTTOM: 19.65 T/ PVC	TURBIDITY: 1.23	NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	TEMPERATURE: 15.1	°C	OTHER: -		
VOLUME REMOVED: 4.0 <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: Clear	ODOR: None			
COLOR: Clear	ODOR: None	FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
TURBIDITY: <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY	FILTRATE COLOR: Clear	FILTRATE ODOR: None			
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER	QC SAMPLE: <input checked="" type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-	COMMENTS:			

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR @)
1143	200	7.69	835	-109.6	3.0	1.79	15.9	8.97	INITIAL
1148		7.59	817	-124.8	1.4	1.58	15.1	9.07	1.0
1153		7.57	815	-129.7	1.2	0.56	15.3		2.0
1158		7.57	812	-131.6	1.1	1.53	15.1		3.0
1203		7.57	811	-133.4	1.0	1.23	15.1		4.0

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -							
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED
2	1000	plastic	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	3	P25	plastic	D	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N
1	250		A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	6	60	VOA	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N
3	125		A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	6	40	VOA	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N
3	125		B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N
3	125		C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N

SHIPPING METHOD: Fed EX	DATE SHIPPED: 10/14/22	AIRBILL NUMBER: -
COC NUMBER: -	SIGNATURE: AW	DATE SIGNED: 10/14/22



WATER SAMPLE LOG

PROJECT NAME: CEC Kam BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW, JK (JJ)	DATE: 10/7/21
	BY: JK	DATE: 10-14-22

SAMPLE ID: DEK MW 15004 WELL DIAMETER: 2" 4" 6" OTHER

WELL MATERIAL: PVC SS IRON GALVANIZED STEEL OTHER

SAMPLE TYPE: GW WW SW DI LEACHATE OTHER

PURGING	TIME: <u>0935</u>	DATE: <u>10/6/22</u>	SAMPLE	TIME: <u>0951</u>	DATE: <u>10/6/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: <u>7.37</u> SU	CONDUCTIVITY: <u>1035</u> umhos/cm	ORP: <u>-144.5</u> mV	DO: <u>0.31</u> mg/L	
DEPTH TO WATER: <u>28.45</u> T/ PVC	TURBIDITY: <u>2.0</u> NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
DEPTH TO BOTTOM: <u>41.60</u> T/ PVC	TEMPERATURE: <u>14.5</u> °C	OTHER: _____			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: <u>clear</u>	ODOR: <u>none</u>			
VOLUME REMOVED: <u>4</u> LITERS <input type="checkbox"/> GALLONS	FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	FILTRATE COLOR: <u>clear</u> FILTRATE ODOR: <u>none</u>			
COLOR: <u>clear</u> ODOR: <u>none</u>	FILTRATE COLOR: _____	FILTRATE ODOR: _____			
TURBIDITY <input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP- _____		
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER			COMMENTS: _____		

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
0935	24	7.51	594	-86.5	8.0	11.0	14.8	2834	INITIAL
0940		7.35	1044	-136.0	090	2.7	14.5	2860	1
0945		7.37	1041	-146.7	043	2.1	14.5	2860	2
0950		7.37	1039	-144.7	039	2.0	14.5	2860	3
0951		7.37	1035	-144.5	031	2.0	14.5	2860	4

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____							
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED
2	125	glass	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	125	PI	D	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N
1	250	PI	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	4e	VOC	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N
1	125	PI	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	4e	VOC	E	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N
1	125	PI	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N
1	125	PI	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N

SHIPPING METHOD: <u>lab drop off</u>	DATE SHIPPED: <u>10-6-22</u>	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE:	DATE SIGNED: <u>10/7/21</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW, JK (JJ)	DATE: 10/7/22
	BY: JK	DATE: 10/14/22

SAMPLE ID: DFKMW 22001	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> VVW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: 0813	DATE: 10/14/22	SAMPLE	TIME: 0843	DATE: 10/14/22
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: 7.31	SU	CONDUCTIVITY: 1839	umhos/cm	
DEPTH TO WATER: 9.94 T/ PVC	ORP: -144.8	mV	DO: 0.10	mg/L	
DEPTH TO BOTTOM: 24.00 T/ PVC	TURBIDITY: 7.0	NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	TEMPERATURE: 13.1	°C	OTHER:		
VOLUME REMOVED: 6 <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: clear		ODOR: non		
COLOR: Brown	ODOR: non	FILTRATE (0.45 um) <input type="checkbox"/> YES <input type="checkbox"/> NO			
TURBIDITY			FILTRATE COLOR: clear	FILTRATE ODOR: non	
<input type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input checked="" type="checkbox"/> VERY			QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-		
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER			COMMENTS:		

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
0813	500	7.60	800	-114.5	9.0	3000	13.8	9.96	INITIAL
0818		7.16	2034	-125.5	0.70	1500	15.0	9.97	1
0823		7.14	1991	-131.5	0.34	130	15.0	10.0	2
0828		7.24	1916	-136.0	0.20	6.8	15.0	10.0	3
0833		7.30	1869	-145.0	0.10	7.0	15.0	10.0	4
0838		7.31	1853	-145.0	0.10	7.0	15.0	10.0	5
0843		7.31	1839	-144.8	0.10	7.0	15.1	10.0	6

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
2	125	Glycer	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	125	PI	D	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	250	PI	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	40	VOC	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	125	PI	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	40	VOC	F	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	
1	125	PI	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
1	125	PI	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: lab drop off	DATE SHIPPED: 10-6-22	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE:	DATE SIGNED: 10/21/22



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW, JK (JJ)	DATE: 10/7/22
	BY: JK	DATE: 10-14-22

SAMPLE ID: <u>DFK 22008</u>	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: <u>0727</u>	DATE: <u>10/14/22</u>	SAMPLE	TIME: <u>0727</u>	DATE: <u>10/14/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: <u>7.45</u> SU	CONDUCTIVITY: <u>1309</u> umhos/cm	ORP: <u>-1658</u> mV	DO: <u>0.10</u> mg/L	
DEPTH TO WATER: <u>11.34</u> T/ PVC	TURBIDITY: <u>7.9</u> NTU	TEMPERATURE: <u>14.4</u> °C OTHER: _____			
DEPTH TO BOTTOM: <u>26.87</u> T/ PVC	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY	COLOR: <u>clear</u>	ODOR: <u>none</u>		
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	FILTRATE (0.45 um) <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	FILTRATE COLOR: <u>clear</u> FILTRATE ODOR: <u>none</u>			
VOLUME REMOVED: <u>6.4</u> LITERS <input type="checkbox"/> GALLONS	TURBIDITY <input type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input checked="" type="checkbox"/> VERY	QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP. _____			
COLOR: <u>orange</u> ODOR: <u>none</u>	DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER				
COMMENTS:					

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
0727	2.0	7.75	6060	-129.5	9.0	1300	14.1	11.28	INITIAL
0732		7.45	1340	-166.7	0.94	47	14.4	11.52	1
0737		7.45	1325	-165.5	0.38	11.0	14.4	11.50	2
0742		7.45	1311	-166.1	0.23	11.0	14.4	11.50	3
0747		7.45	1313	-166.0	0.16	7.6	14.4	11.55	4
0752		7.45	1310	-165.8	0.60	8.0	14.4	11.55	5
0757		7.45	1309	-165.8	0.10	7.9	14.4	11.55	6
0802									7

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____									
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED		NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
2	125	glass	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	125	PI	D	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	250	PI	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	40	WOL	E	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N
1	125	PI	A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	1	40	WOL	E	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N
1	125	PI	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N
1	125	PI	B	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N					<input type="checkbox"/> Y	<input type="checkbox"/> N

SHIPPING METHOD: <u>lab drop off</u>	DATE SHIPPED: <u>10-6-22</u>	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE:	DATE SIGNED: <u>10/7/22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW, JK, JJ	DATE: 10/7/22

SAMPLE ID: DFKMW 22003	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: 0550	DATE: 10/6/22	SAMPLE	TIME: 0628	DATE: 10/6/22
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: 7.60 SU	CONDUCTIVITY: 760 umhos/cm	ORP: -160.5 mV	DO: 0.11 mg/L	
DEPTH TO WATER: 10.71 T/ PVC	TURBIDITY: 5.5 NTU				
DEPTH TO BOTTOM: 24.40 T/ PVC	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY				
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	TEMPERATURE: 14.4 °C	OTHER:			
VOLUME REMOVED: 4 LITERS <input type="checkbox"/> GALLONS	COLOR: Clear	ODOR: None			
COLOR: Brown	ODOR: None	FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
TURBIDITY: <input type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input checked="" type="checkbox"/> VERY	FILTRATE COLOR: Clear	FILTRATE ODOR: None			
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER	QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP-	COMMENTS:			

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
0550	240	8.00	547	-181.0	9.0	600	14.7	1068	INITIAL
0603		7.64	1038	-176.5	090	75.0	14.4	1071	1
0608		7.67	820	-160.0	025	12.5	14.3	1071	2
0613		7.60	753	-155	613	7	14.4	1071	3
0618		7.60	767	-160.0	610	5.8	14.5	1072	4
0623		7.60	765	-160.5	610	5.7	14.4	1073	5
0628		7.60	768	-160.5	011	5.5	14.4	1073	6

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
2	125	alaki	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	40	VOC	E	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	250	PI	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	40	VOC	F	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	
1	125	PI	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1	125	PI	D	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
1	125	PI	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
1	125	PI	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: Lab Drop off	DATE SHIPPED: 10-6-22	AIRBILL NUMBER:
COC NUMBER:	SIGNATURE:	DATE SIGNED: 10/7/22



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW, JK (JJ) DATE: 10/7/22	BY: JK DATE: 10/14/22

SAMPLE ID: DFKMW 22004 WELL DIAMETER: 2" 4" 6" OTHER

WELL MATERIAL: PVC SS IRON GALVANIZED STEEL OTHER

SAMPLE TYPE: GW WW SW DI LEACHATE OTHER

PURGING	TIME: <u>0645</u>	DATE: <u>10/6/22</u>	SAMPLE	TIME: <u>0710</u>	DATE: <u>10/6/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: <u>7.64</u> SU	CONDUCTIVITY: <u>900</u> umhos/cm	ORP: <u>-1549</u> mV	DO: <u>0.0</u> mg/L	
DEPTH TO WATER: <u>983</u> T/ PVC	TURBIDITY: <u>3.7</u> NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY			
DEPTH TO BOTTOM: <u>2240</u> T/ PVC	TEMPERATURE: <u>15.0</u> °C	OTHER: _____			
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: <u>clear</u>	ODOR: <u>none</u>			
VOLUME REMOVED: <u>5</u> <input checked="" type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	FILTRATE (0.45 um) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				
COLOR: <u>Brown</u> ODOR: <u>none</u>	FILTRATE COLOR: <u>clear</u>	FILTRATE ODOR: <u>none</u>			
TURBIDITY: <input type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input checked="" type="checkbox"/> VERY	QC SAMPLE: <input type="checkbox"/> MS/MSD <input type="checkbox"/> DUP.				
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER	COMMENTS:				

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
<u>0645</u>	<u>200</u>	<u>7.71</u>	<u>549</u>	<u>-120.1</u>	<u>0.0</u>	<u>1700</u>	<u>14.0</u>	<u>972</u>	INITIAL
<u>0650</u>		<u>7.63</u>	<u>9167</u>	<u>-150</u>	<u>044</u>	<u>20.5</u>	<u>15.0</u>	<u>983</u>	<u>1</u>
<u>0655</u>		<u>7.64</u>	<u>928</u>	<u>-152.5</u>	<u>024</u>	<u>5.0</u>	<u>15.1</u>	<u>983</u>	<u>2</u>
<u>0700</u>		<u>7.64</u>	<u>904</u>	<u>-154.8</u>	<u>011</u>	<u>3.6</u>	<u>15.1</u>	<u>983</u>	<u>3</u>
<u>0705</u>		<u>7.64</u>	<u>904</u>	<u>-154.8</u>	<u>010</u>	<u>3.2</u>	<u>15.0</u>	<u>983</u>	<u>4</u>
<u>0710</u>		<u>7.64</u>	<u>900</u>	<u>-154.9</u>	<u>010</u>	<u>3.7</u>	<u>15.0</u>	<u>983</u>	<u>5</u>
<u>0715</u>									<u>6</u>

NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

PH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F - _____								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
<u>2</u>	<u>125</u>	<u>glass</u>	<u>A</u>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	<u>1</u>	<u>125</u>	<u>PI</u>	<u>D</u>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
<u>1</u>	<u>250</u>	<u>PI</u>	<u>A</u>	<input type="checkbox"/> Y <input type="checkbox"/> N	<u>1</u>	<u>40</u>	<u>VOC</u>	<u>F</u>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
<u>1</u>	<u>125</u>	<u>PI</u>	<u>A</u>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	<u>1</u>	<u>40</u>	<u>VOC</u>	<u>E</u>	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	
<u>1</u>	<u>125</u>	<u>PI</u>	<u>B</u>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
<u>1</u>	<u>125</u>	<u>PI</u>	<u>C</u>	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: <u>lab drop off</u>	DATE SHIPPED: <u>10-6-22</u>	AIRBILL NUMBER: _____
COC NUMBER: _____	SIGNATURE:	DATE SIGNED: <u>10/7/22</u>



WATER SAMPLE LOG

PROJECT NAME: CEC Karn BAP/LI: 2022 GW C	PREPARED	CHECKED
PROJECT NUMBER: 464095.0001.0000	BY: AW, JK (J) DATE: 10/7/22	BY: JK DATE: 10-14-22

SAMPLE ID: <u>DFKMW 22606</u>	WELL DIAMETER: <input checked="" type="checkbox"/> 2" <input type="checkbox"/> 4" <input type="checkbox"/> 6" <input type="checkbox"/> OTHER
WELL MATERIAL: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> SS <input type="checkbox"/> IRON <input type="checkbox"/> GALVANIZED STEEL <input type="checkbox"/> OTHER	
SAMPLE TYPE: <input checked="" type="checkbox"/> GW <input type="checkbox"/> WW <input type="checkbox"/> SW <input type="checkbox"/> DI <input type="checkbox"/> LEACHATE <input type="checkbox"/> OTHER	

PURGING	TIME: <u>0505</u>	DATE: <u>10/6/22</u>	SAMPLE	TIME: <u>0535</u>	DATE: <u>10/6/22</u>
PURGE METHOD: <input checked="" type="checkbox"/> PUMP PERISTALTIC PUMP <input type="checkbox"/> BAILER	PH: <u>7.51</u>	SU	CONDUCTIVITY: <u>266</u>	umhos/cm	
DEPTH TO WATER: <u>9.10</u> T/ PVC	ORP: <u>-1640</u>	mV	DO: <u>0.10</u>	mg/L	
DEPTH TO BOTTOM: <u>1708</u> T/ PVC	TURBIDITY: <u>2.7</u>	NTU	<input checked="" type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input type="checkbox"/> MODERATE <input type="checkbox"/> VERY		
WELL VOLUME: NA <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	TEMPERATURE: <u>17.0</u>	°C	OTHER:		
VOLUME REMOVED: <u>6</u> <input type="checkbox"/> LITERS <input type="checkbox"/> GALLONS	COLOR: <u>clear</u>		ODOR: <u>now</u>		
COLOR: <u>cloudy</u>	ODOR: <u>now</u>		FILTRATE (0.45 um): <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
TURBIDITY: <input type="checkbox"/> NONE <input type="checkbox"/> SLIGHT <input checked="" type="checkbox"/> MODERATE <input type="checkbox"/> VERY	FILTRATE COLOR: <u>yellow</u>		FILTRATE ODOR: <u>now</u>		
DISPOSAL METHOD: <input checked="" type="checkbox"/> GROUND <input type="checkbox"/> DRUM <input type="checkbox"/> OTHER	QC SAMPLE: <input type="checkbox"/> MS/MSD <input checked="" type="checkbox"/> DUP-#1		COMMENTS:		

TIME	PURGE RATE (ML/MIN)	PH (SU)	CONDUCTIVITY (umhos/cm)	ORP (mV)	D.O. (mg/L)	TURBIDITY (NTU)	TEMPERATURE (°C)	WATER LEVEL (FEET)	CUMULATIVE PURGE VOLUME (GAL OR L)
0505	200	4.00	1338	-115.5	8.5	9.0	18.0	9.10	INITIAL
0510		7.49	2657	-1700	076	13.5	16.6	9.25	1
0515		7.49	2639	-1650	036	12.7	16.9	9.35	2
0520		7.51	2649	-1650	015	13.0	17.1	9.35	3
0525		7.51	2665	-1645	012	2.6	17.0	9.35	4
0530		7.51	2665	-1640	010	2.8	17.0	9.35	5
0535		7.51	2666	-1640	010	2.7	17.0	9.35	6

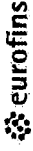
NOTE: STABILIZATION TEST IS COMPLETE WHEN 3 SUCCESSIVE READINGS ARE WITHIN THE FOLLOWING LIMITS:

pH: +/- 0.1 COND.: +/- 3% ORP: +/- 10 D.O.: +/- 0.3 TURB: +/- 10% or <= 10 TEMP.: +/-

BOTTLES FILLED		PRESERVATIVE CODES A - NONE B - HNO3 C - H2SO4 D - NaOH E - HCL F -								
NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	NUMBER	SIZE	TYPE	PRESERVATIVE	FILTERED	
1	125	pl	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	40	voc	ACL	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
2	250	pl	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	40	voc	IE	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	
2	125	pl	A	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2	125	pl	D	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
2	125	pl	B	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	
2	125	pl	C	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					<input type="checkbox"/> Y <input type="checkbox"/> N	

SHIPPING METHOD: <u>lab drop off</u>	DATE SHIPPED: <u>10-6-22</u>	AIRBILL NUMBER:
COC NUMBER:	SIGNATURE:	DATE SIGNED: <u>10/7/22</u>

Chain of Custody Record



Client Information Client Contact: Jacob Krenz Company: TRC Environmental Corporation. Address: 1540 Eisenhower Place City: Ann Arbor State, Zip: MI, 48108-7080 Phone: 734-971-7080(Tel) 734-971-9022(Fax) Email: JKrenz@trccompanies.com Project Name: KarmWeadock CCR DEK Bottom Ash Pond & I Site:		Lab PM: Brooks, Kris M E-Mail: Kris.Brooks@et.eurofins.com PWSID:		Carrier Tracking No(s): 240-99542-29053.1 State of Origin:		Page: _____ of _____ Job #: _____	
Due Date Requested: TAT Requested (days): Compliance Project: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No PO #: 176827 WO #: _____ Project #: 24024154 SSOW#: _____		Analysis Requested		Preservation Codes: A - HCl B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other: _____		Special Instructions/Note:	
Sample Identification DEK-MW-18001		Matrix (W=water, S=solid, O=soil, BT=Tissue, A=Air)		930, Re226Ra228 GFC 94.0 - Standard Target List		Special Instructions/Note:	
Sample Date: 10/14/22 Sample Time: 1203 Sample Type (C=Comp, G=grab): G Matrix: Water		Sample Date: _____ Sample Time: _____ Sample Type (C=Comp, G=grab): _____ Matrix: _____		Date/Time: _____ Date/Time: _____ Date/Time: _____		Date/Time: _____ Date/Time: _____ Date/Time: _____	
Possible Hazard Identification <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Deliverable Requested: I, II, III, IV, Other (specify)		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months		Special Instructions/QC Requirements:	
Empty Kit Relinquished by:		Date: _____		Method of Shipment:		Date/Time: _____ Date/Time: _____ Date/Time: _____	
Relinquished by: <i>[Signature]</i>		Date: 10-7-22 / 1016		Company:		Date/Time: 10/7/22 10:15 Company: EET7A	
Relinquished by: <i>[Signature]</i>		Date: _____		Company:		Date/Time: _____ Company:	
Relinquished by: _____		Date: _____		Company:		Date/Time: _____ Company:	
Custody Seals Intact: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks:		Ver: 01/16/2019	

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Chain of Custody Record



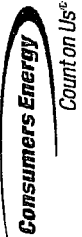
Client Information Client Contact: Jacob Krenz Company: TRC Environmental Corporation. Address: 1540 Eisenhower Place City: Ann Arbor State, Zip: MI, 48108-7080 Phone: 734-971-7080(Tel) 734-971-9022(Fax) Email: JKrenz@trccompanies.com Project Name: Karn/Weadock CCR DEK Bottom Ash Pond Site:		Lab PM: Brooks, Kris M E-Mail: Kris.Brooks@et.eurofinsus.com Carrier Tracking No(s): State of Origin: Page of Job #:																															
Due Date Requested: TAT Requested (days): Compliance Project: <input type="checkbox"/> Yes <input type="checkbox"/> No PO #: 178827 WO #:		Analysis Requested 904.0 - Standard Target List 903.0, Ra226Ra228, GPPC																															
Sample Identification <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Sample ID</th> <th>Sample Date</th> <th>Sample Time</th> <th>Sample Type (C=Comp, G=grab)</th> <th>Matrix (W=water, S=solid, O=soil, BT=issue, A=air)</th> </tr> </thead> <tbody> <tr> <td>DEK-MW-15002</td> <td>10/4/22</td> <td>845</td> <td>G</td> <td>Water</td> </tr> <tr> <td>DEK-MW-15005</td> <td>10/4/22</td> <td>1055</td> <td>G</td> <td>Water</td> </tr> <tr> <td>DEK-MW-15006</td> <td>10/4/22</td> <td>947</td> <td>G</td> <td>Water</td> </tr> <tr> <td>DUP-DEK-BAP-01</td> <td>10/4/22</td> <td>-</td> <td>G</td> <td>Water</td> </tr> <tr> <td>EB-DEK-BAP</td> <td>10/4/22</td> <td>1700</td> <td>G</td> <td>Water</td> </tr> </tbody> </table>		Sample ID	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=soil, BT=issue, A=air)	DEK-MW-15002	10/4/22	845	G	Water	DEK-MW-15005	10/4/22	1055	G	Water	DEK-MW-15006	10/4/22	947	G	Water	DUP-DEK-BAP-01	10/4/22	-	G	Water	EB-DEK-BAP	10/4/22	1700	G	Water	Preservation Codes: A - HCl B - NaOH O - AsNaO2 P - Na2OAS Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-5 Y - Trizma Z - other (specify) Other:	
Sample ID	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=soil, BT=issue, A=air)																													
DEK-MW-15002	10/4/22	845	G	Water																													
DEK-MW-15005	10/4/22	1055	G	Water																													
DEK-MW-15006	10/4/22	947	G	Water																													
DUP-DEK-BAP-01	10/4/22	-	G	Water																													
EB-DEK-BAP	10/4/22	1700	G	Water																													
Possible Hazard Identification <input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological Deliverable Requested: I, II, III, IV, Other (specify)		Special Instructions/Note: Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months																															
Empty Kit Relinquished by:		Method of Shipment:																															
Relinquished by: <i>[Signature]</i> Relinquished by:		Received by: <i>[Signature]</i> Received by:																															
Date: 10-7-22/10/6 Date/Time:		Date/Time: 10/7/22 10:15 Date/Time:																															
Relinquished by:		Received by:																															
Date/Time:		Date/Time:																															
Custody Seals Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No		Cooler Temperature(s) °C and Other Remarks:																															

A9250F40

CHAIN OF CUSTODY

CONSUMERS ENERGY COMPANY - LABORATORY SERVICES

135 WEST TRAIL ST., JACKSON, MI 49201 • (517) 788-1251



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SAMPLING SITE / CUSTOMER: Q4-2022 DEK Lined Impoundment		PROJECT NUMBER: 22-1018	SAP CC or WO#: _____ REQUESTER: Harold Register	ANALYSIS REQUESTED (Attach List if More Space is Needed)	QA REQUIREMENT: <input type="checkbox"/> NPDES <input checked="" type="checkbox"/> TNI <input type="checkbox"/> ISO 17025 <input type="checkbox"/> 10 CFR 50 APP. B <input type="checkbox"/> INTERNAL INFO <input type="checkbox"/> OTHER _____	REMARKS
TURNAROUND TIME REQUIRED: <input type="checkbox"/> 24 HR <input type="checkbox"/> 48 HR <input type="checkbox"/> 3 DAYS <input type="checkbox"/> STANDARD <input checked="" type="checkbox"/> OTHER _____		email: _____ phone: _____				
SEND REPORT TO: Caleb Batts		MATRIX CODES: GW = Groundwater WW = Wastewater W = Water / Aqueous Liquid S = Soil / General Solid O = Oil		CONTAINERS PRESERVATIVE		Antions Ammonia TDS Alkalinity Sulfide Total Organic Carbon Dissolved Organic Carbon
COPY TO: Harold Register TRC		OX = Other SL = Sludge A = Air WP = Wipe WT = General Waste		HNO ₃ H ₂ O ₂ NaOH HCl MeOH Other		
LAB SAMPLE ID	DATE	TIME	MATRIX	FIELD SAMPLE ID / LOCATION	TOTAL #	Other Metals
22-1018-01	10-4-22	1336	GW	DEK-MW-15003	9	x
-02	10-4-22	1210	GW	OW-10	9	x
-03	10-4-22	1350	GW	OW-11	9	x
-04	10-4-22	1055	GW	OW-12	9	x
-05	10-4-22	0945	W	KLI-SCS	9	x
-06	10-4-22	0915	SW	KLI-PCS	9	x
-07	10-4-22	0840	SW	SW-DITCH	9	x
-08	10-4-22	-	GW	DUP-KLI	9	x
-09	10-4-22	1537	W	EB-KLI	6	x
-10	10-4-22	1336	W	FB-KLI	6	x

COMMENTS:

RECEIVED BY: *Fedex*

DATE/TIME: 10-4-22 / 1615

RELINQUISHED BY: *Al [Signature]*

RECEIVED BY: *[Signature]*

DATE/TIME: 10-05-22 10:30

RELINQUISHED BY: *Fed Ex*

Received on Ice? Yes No
 Temperature: 0.4-1.8 °C
 M&TE #: 015702
 Cal. Due Date: 5-25-23

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CHAIN OF CUSTODY

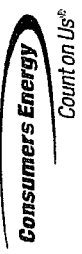
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CONSUMERS ENERGY COMPANY - LABORATORY SERVICES
 135 WEST TRAIL ST., JACKSON, MI 49201 • (517) 788-1251



SAMPLING SITE / CUSTOMER: Q4-2022 DEK Bottom Ash Pond & Lined Impoundment.		PROJECT NUMBER: 22-1017		SAP CC or WO#:		ANALYSIS REQUESTED (Attach List if More Space is Needed)		QA REQUIREMENT:	
TURNAROUND TIME REQUIRED: <input type="checkbox"/> 24 HR <input type="checkbox"/> 48 HR <input type="checkbox"/> 3 DAYS <input type="checkbox"/> STANDARD <input checked="" type="checkbox"/> OTHER		REQUESTER: Harold Register		RECOMMENDED PRESERVATIVE:		<input type="checkbox"/> NPDES <input checked="" type="checkbox"/> TNI <input type="checkbox"/> ISO 17025 <input type="checkbox"/> 10 CFR 50 APP. B <input type="checkbox"/> INTERNAL INFO <input type="checkbox"/> OTHER		REMARKS	
SEND REPORT TO: Caleb Batts		email:		phone:		Total Metals		Ammonia	
COPY TO: Harold Register		MATRIX CODES: GW = Groundwater WW = Wastewater W = Water / Aqueous Liquid S = Soil / General Solid O = Oil		OX = Other SL = Sludge A = Air WP = Wipe WT = General Waste		TDS		Alkalinity	
TRC		FIELD SAMPLE ID / LOCATION		PRESERVATIVE		Sulfide		Total Organic Carbon	
SAMPLE COLLECTION		MATRIX		TOTAL #		HNO ₃		H ₂ SO ₄	
DATE		TIME		HCl		NaOH		MeOH	
DATE		TIME		HCl		H ₂ SO ₄		Other	
DATE		TIME		HCl		H ₂ SO ₄		Other	
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CHAIN OF CUSTODY



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SAMPLING SITE / CUSTOMER: Q4-2022 JCW-DEK Background Wells		PROJECT NUMBER: 22-1023	SAP CC or WO#: _____ REQUESTER: Harold Register	ANALYSIS REQUESTED (Attach List if More Space is Needed)	QA REQUIREMENT: <input type="checkbox"/> NPDES <input checked="" type="checkbox"/> TNI <input type="checkbox"/> ISO 17025 <input type="checkbox"/> 10 CFR 50 APP. B <input type="checkbox"/> INTERNAL INFO <input type="checkbox"/> OTHER _____	
SAMPLING TEAM: Andrew Whaley		TURNAROUND TIME REQUIRED: <input type="checkbox"/> 24 HR <input type="checkbox"/> 48 HR <input type="checkbox"/> 3 DAYS <input type="checkbox"/> STANDARD <input checked="" type="checkbox"/> OTHER _____		Total Metals Anions TDS		
SEND REPORT TO: Caleb Batts		email: _____ phone: _____				
COPY TO: Harold Register TRC		MATRIX CODES: GW = Groundwater WW = Wastewater W = Water / Aqueous Liquid S = Soil / General Solid O = Oil		CONTAINERS PRESERVATIVE None HNO ₃ H ₂ SO ₄ NaOH HCl MeOH Other		
LAB SAMPLE ID		FIELD SAMPLE ID / LOCATION				
22-1023-01	GW	MW-15002	TOTAL #	3	2	1
-02	GW	MW-15008	TOTAL #	3	2	1
-03	GW	MW-15016	TOTAL #	3	2	1
-04	GW	MW-15019	TOTAL #	3	2	1
-05	GW	DUP-Background	TOTAL #	3	2	1
-06	W	FB- Background	TOTAL #	1		
RELINQUISHED BY: <i>[Signature]</i>		RECEIVED BY: <i>FedEx</i>		COMMENTS:		
DATE/TIME: 10-5-22 11:00		DATE/TIME: 10-06-22 10:30		Received on Ice? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Temperature: <u>36.5.1</u> °C M&TE #: <u>015402</u> Cal. Due Date: <u>5-25-23</u>		
RELINQUISHED BY: <i>Fed Ex</i>		RECEIVED BY: <i>[Signature]</i>		COMMENTS:		

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Appendix C

Data Quality Reviews

Laboratory Data Quality Review Groundwater Monitoring Event October 2022 DE Karn Bottom Ash Pond and Lined Impoundment

A groundwater sample was collected by TRC for the October 2022 sampling event. The sample was analyzed for total metals, anions, total dissolved solids, ammonia, and alkalinity by Consumers Energy (CE) Laboratory Services in Jackson, Michigan. The sulfide analysis was subcontracted to Merit Laboratories, Inc. (Merit) in East Lansing, Michigan and the total and dissolved organic carbon analyses were subcontracted to Brighton Analytical LLC (BAL) in Brighton, Michigan. The laboratory analytical results were reported in laboratory sample delivery groups (SDGs) 22-1017, S41139.01, and 85178.

During the October 2022 sampling event, a groundwater sample was collected from the following well:

- DEK-MW-18001

The sample was analyzed for the following constituents:

Analyte Group	Method
Anions (Fluoride, Chloride, Sulfate, Nitrate, Nitrite)	EPA 300.0
Total Dissolved Solids (TDS)	SM 2540C
Total Metals	SW-846 6020B/7470A
Alkalinity (Bicarbonate, Carbonate, and Total)	SM 2320B
Ammonia	SM 4500 NH3(h)
Sulfide	SM 4500 S2D
Total and Dissolved Organic Carbon (TOC, DOC)	SM 5310B

TRC reviewed the laboratory data to assess data usability. The following sections summarize the data review procedure and the results of the review.

Data Usability Review Procedure

The analytical data were reviewed using the USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review (USEPA, 2020). The following items were included in the evaluation of the data:

- Sample receipt, as noted in the cover page or case narrative
- Technical holding times for analyses;
- Reporting limits (RLs) compared to project-required RLs;
- Data for method blanks, equipment blanks, and field blanks, where applicable. Method blanks are used to assess potential contamination arising from laboratory sample preparation and/or analytical procedures. Field and equipment blanks are used to assess potential contamination arising from field procedures;

- Data for laboratory control samples (LCSs) and laboratory control sample duplicates (LCSDs), when performed. The LCSs and/or LCSDs are used to assess the accuracy of the analytical method using a clean matrix;
- Percent recoveries for matrix spike (MS) and matrix spike duplicates (MSD), when performed on project samples. Percent recoveries are calculated for each analyte spiked and used to assess bias due to sample matrix effects;
- Data for laboratory duplicates, when performed on project samples. The laboratory duplicates are replicate analyses of one sample and are used to assess the precision of the analytical method;
- Data for blind field duplicates, when collected. Field duplicate samples are used to assess variability introduced by the sampling and analytical processes; and
- Overall usability of the data.

It should be noted that results for method blanks and LCSs were not provided for review by CE Laboratory Services and Merit. Therefore, potential contamination arising from laboratory sample preparation and/or analytical procedures and the accuracy of the analytical method using a clean matrix could not be evaluated for the total metals, anions, ammonia, TDS, alkalinity, and sulfide analyses.

This data usability report addresses the following items:

- Usability of the data if quality control (QC) results suggest potential problems with all or some of the data;
- Actions regarding specific QC criteria exceedances.

Review Summary

The data quality objectives and laboratory completeness goals for the project were met, and the data are usable for their intended purpose. A summary of the data quality review, including non-conformances and issues identified in this evaluation, are noted below.

- The reviewed Appendix III, IV, optional Piper Diagram analyses, additional Part 115 constituents, and additional geochemistry parameters will be utilized for the purposes of a detection or assessment monitoring program.
- Data are usable for the purposes of the detection or assessment monitoring program.
- When the data are evaluated through a detection or assessment monitoring statistical program, findings below may be used to support the removal of outliers.

QA/QC Sample Summary

- TOC and DOC were not detected in the method blank.
- A field blank was not collected with this data set.
- An equipment blank was not collected with this data set.
- MS and MSD analyses were performed on sample DEK-MW-18001 for total metals, anions, ammonia, alkalinity, sulfide, TOC, and DOC. The recoveries were within the acceptance limits. Relative percent differences (RPDs) were within the acceptance limits for TOC and DOC but were not provided by the laboratory for the remaining parameters and therefore

were not evaluated; further, with the exception of sulfide, MS/MSD concentrations were not provided by the laboratory. However, since all recoveries were within the acceptance limits, there is no impact on data usability due to this issue.

- A field duplicate pair was not collected with this data set.
- Laboratory duplicate analyses were not performed on a sample from this data set.

Laboratory Data Quality Review Groundwater Monitoring Event October 2022 DE Karn Bottom Ash Pond and Lined Impoundment

A groundwater sample was collected by TRC for the October 2022 sampling event. The sample was analyzed for radium by Eurofins in St. Louis, Missouri (Eurofins – St. Louis). The laboratory analytical results were reported in laboratory sample delivery group (SDG) 240-174334-1.

During the October 2022 sampling event, a groundwater sample was collected from the following well:

- DEK-MW-18001

The sample was analyzed for the following constituents:

Analyte Group	Method
Radium (Ra-226, Ra-228, Combined Ra-226 & Ra-228)	EPA 903.0, EPA 904.0

TRC reviewed the laboratory data to assess data usability. The following sections summarize the data review procedure and the results of the review.

Data Usability Review Procedure

The analytical data were reviewed using the Department of Energy Evaluation of Radiochemical Data Usability (USDOE, 1997). The following items were included in the evaluation of the data:

- Sample receipt, as noted in the cover page or case narrative
- Technical holding times for analyses;
- Reporting limits (RLs) compared to project-required RLs;
- Data for method blanks, equipment blanks, and field blanks, where applicable. Method blanks are used to assess potential contamination arising from laboratory sample preparation and/or analytical procedures. Field and equipment blanks are used to assess potential contamination arising from field procedures;
- Data for laboratory control samples (LCSs) and laboratory control sample duplicates (LCSDs), when performed. The LCSs and/or LCSDs are used to assess the accuracy of the analytical method using a clean matrix;
- Percent recoveries for matrix spike (MS) and matrix spike duplicates (MSD), when performed on project samples. Percent recoveries are calculated for each analyte spiked and used to assess bias due to sample matrix effects;
- Percent recoveries for carriers, where applicable, for radiochemistry only. Carriers are used to assess the chemical yield for the preparation and/or instrument efficiency;
- Data for laboratory duplicates, when performed on project samples. The laboratory duplicates are replicate analyses of one sample and are used to assess the precision of the analytical method;

- Data for blind field duplicates. Field duplicate samples are used to assess variability introduced by the sampling and analytical processes; and
- Overall usability of the data.

This data usability report addresses the following items:

- Usability of the data if quality control (QC) results suggest potential problems with all or some of the data;
- Actions regarding specific QC criteria exceedances.

Review Summary

The data quality objectives and laboratory completeness goals for the project were met, and the data are usable for their intended purpose. A summary of the data quality review, including non-conformances and issues identified in this evaluation, are noted below.

- The reviewed constituents will be utilized for the purposes of an assessment monitoring program.
- Data are usable for the purposes of the assessment monitoring program.
- When the data are evaluated through an assessment monitoring statistical program, findings below may be used to support the removal of outliers.

QA/QC Sample Summary

- Target analytes were not detected in the method blanks.
- No equipment or field blanks were collected.
- LCS recoveries for all target analytes were within laboratory control limits.
- MS/MSD and laboratory duplicate analyses were not performed on a sample from this SDG.
- A field duplicate pair was not collected.
- Carrier recoveries were within 40-110%.

Laboratory Data Quality Review Groundwater/Surface Water Monitoring Event October 2022 DE Karn Lined Impoundment

Groundwater and surface water samples were collected by TRC for the October 2022 sampling event. Samples were analyzed for total metals, anions, total dissolved solids, ammonia, and alkalinity by Consumers Energy (CE) Laboratory Services in Jackson, Michigan. The sulfide analyses were subcontracted to Merit Laboratories, Inc. (Merit) in East Lansing, Michigan and the total and dissolved organic carbon analyses were subcontracted to Brighton Analytical LLC (BAL) in Brighton, Michigan. The laboratory analytical results were reported in laboratory sample delivery groups (SDGs) 22-1018, S41137.01(01), and 85182.

During the October 2022 sampling event, a groundwater sample was collected from each of the following wells:

- OW-10
- OW-11
- OW-12
- DEK-MW-15003

During the October 2022 sampling event, the following water/surface water samples were collected:

- KLI-PCS
- SW-DITCH
- KLI-SCS

Each sample was analyzed for one or more of the following constituents:

Analyte Group	Method
Anions (Fluoride, Chloride, Sulfate, Nitrate, Nitrite)	EPA 300.0
Total Dissolved Solids (TDS)	SM 2540C
Total Metals	SW-846 6020B/7470A
Alkalinity (Bicarbonate, Carbonate, and Total)	SM 2320B
Ammonia	SM 4500 NH3(h)
Sulfide	SM 4500 S2D
Total and Dissolved Organic Carbon (TOC, DOC)	SM 5310B

TRC reviewed the laboratory data to assess data usability. The following sections summarize the data review procedure and the results of the review.

Data Usability Review Procedure

The analytical data were reviewed using the USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review (USEPA, 2020). The following items were included in the evaluation of the data:

- Sample receipt, as noted in the cover page or case narrative

- Technical holding times for analyses;
- Reporting limits (RLs) compared to project-required RLs;
- Data for method blanks, equipment blanks, and field blanks. Method blanks are used to assess potential contamination arising from laboratory sample preparation and/or analytical procedures. Field and equipment blanks are used to assess potential contamination arising from field procedures;
- Data for laboratory control samples (LCSs) and laboratory control sample duplicates (LCSDs), when performed. The LCSs and/or LCSDs are used to assess the accuracy of the analytical method using a clean matrix;
- Percent recoveries for matrix spike (MS) and matrix spike duplicates (MSD), when performed on project samples. Percent recoveries are calculated for each analyte spiked and used to assess bias due to sample matrix effects;
- Data for laboratory duplicates, when performed on project samples. The laboratory duplicates are replicate analyses of one sample and are used to assess the precision of the analytical method;
- Data for blind field duplicates. Field duplicate samples are used to assess variability introduced by the sampling and analytical processes; and
- Overall usability of the data.

It should be noted that results for method blanks and LCSs were not provided for review by CE Laboratory Services and Merit. Therefore, potential contamination arising from laboratory sample preparation and/or analytical procedures and the accuracy of the analytical method using a clean matrix could not be evaluated for the total metals, anions, alkalinity, TDS, ammonia, and sulfide analyses.

This data usability report addresses the following items:

- Usability of the data if quality control (QC) results suggest potential problems with all or some of the data;
- Actions regarding specific QC criteria exceedances.

Review Summary

The data quality objectives and laboratory completeness goals for the project were met, and the data are usable for their intended purpose. A summary of the data quality review, including non-conformances and issues identified in this evaluation, are noted below.

- The reviewed Appendix III, IV, optional Piper diagram analyses, additional Part 115 constituents, and additional geochemistry parameters will be utilized for the purposes of the detection monitoring program.
- Data are usable for the purposes of the detection monitoring program.
- When the data are evaluated through a detection or monitoring statistical program, findings below may be used to support the removal of outliers.

QA/QC Sample Summary

- TOC and DOC were not detected in the method blank.

- One field blank (FB-KLI) and one equipment blank (EB-KLI) were collected with this data set. Target analytes were not detected in these blank samples.
- MS and MSD analyses were performed on sample OW-11 for TOC/DOC. All criteria were met.
- The field duplicate pair samples were DUP-KLI and OW-12; relative percent differences (RPDs) between the parent and duplicate sample were within the QC limits.
- Laboratory duplicate analyses were not performed on a sample from this data set.
- The DOC result was greater than the TOC result by more than 20% for samples OW-11 and SW-DITCH and the results were >5x the RL. The positive results for DOC and TOC in these samples are potentially uncertain as summarized in the attached table, Attachment A. TOC/DOC are indicator parameters and are not used to determine compliance with the detection monitoring program.

Attachment A

Summary of Data Non-Conformances for Impoundment Groundwater and Surface Water Analytical Data
DE Karn Lined Impoundment Wells
Essexville, Michigan

Samples	Collection Date	Analyte	Non-Conformance/Issue
OW-11	10/4/2022	TOC/DOC	The dissolved concentration was higher than the total concentration by >20% and total and dissolved results > 5x the RL. The positive results for DOC and TOC in these samples are potentially uncertain. TOC/DOC are indicator parameters and are not used to determine compliance with the detection monitoring program.
SW-DITCH			

Laboratory Data Quality Review Groundwater Monitoring Event October 2022 DE Karn Lined Impoundment

Groundwater samples were collected by TRC for the October 2022 sampling event. Samples were analyzed for radium by Eurofins in St. Louis, Missouri (Eurofins – St. Louis). The laboratory analytical results were reported in laboratory sample delivery group (SDG) 240-174330-1.

During the October 2022 sampling event, a groundwater sample was collected from each of the following wells:

- OW-10
- OW-11
- OW-12
- DEK-MW-15003

During the October 2022 sampling event, the following water/surface water sample was collected:

- KLI-SCS

Each sample was analyzed for the following constituents:

Analyte Group	Method
Radium (Ra-226, Ra-228, Combined Ra-226 & Ra-228)	EPA 903.0, EPA 904.0

TRC reviewed the laboratory data to assess data usability. The following sections summarize the data review procedure and the results of the review.

Data Usability Review Procedure

The analytical data were reviewed using the Department of Energy Evaluation of Radiochemical Data Usability (USDOE, 1997). The following items were included in the evaluation of the data:

- Sample receipt, as noted in the cover page or case narrative
- Technical holding times for analyses;
- Reporting limits (RLs) compared to project-required RLs;
- Data for method blanks, equipment blanks, and field blanks, where applicable. Method blanks are used to assess potential contamination arising from laboratory sample preparation and/or analytical procedures. Field and equipment blanks are used to assess potential contamination arising from field procedures;
- Data for laboratory control samples (LCSs) and laboratory control sample duplicates (LCSDs), when performed. The LCSs and/or LCSDs are used to assess the accuracy of the analytical method using a clean matrix;
- Percent recoveries for matrix spike (MS) and matrix spike duplicates (MSD), when performed on project samples. Percent recoveries are calculated for each analyte spiked and used to assess bias due to sample matrix effects;

- Percent recoveries for carriers, where applicable, for radiochemistry only. Carriers are used to assess the chemical yield for the preparation and/or instrument efficiency;
- Data for laboratory duplicates, when performed on project samples. The laboratory duplicates are replicate analyses of one sample and are used to assess the precision of the analytical method;
- Data for blind field duplicates. Field duplicate samples are used to assess variability introduced by the sampling and analytical processes; and
- Overall usability of the data.

This data usability report addresses the following items:

- Usability of the data if quality control (QC) results suggest potential problems with all or some of the data;
- Actions regarding specific QC criteria exceedances.

Review Summary

The data quality objectives and laboratory completeness goals for the project were met, and the data are usable for their intended purpose. A summary of the data quality review, including non-conformances and issues identified in this evaluation, are noted below.

- The reviewed constituents will be utilized for the purposes of an assessment monitoring program.
- Data are usable for the purposes of the assessment monitoring program.
- When the data are evaluated through an assessment monitoring statistical program, findings below may be used to support the removal of outliers.

QA/QC Sample Summary

- Target analytes were not detected in the method blanks with the following exception.
 - Radium-228 was detected in MB 160-586571/1-A at 1.001 +/- 0.433 pCi/L. Detections of radium-228 in all samples are potential false positive results, as summarized in Attachment A.
- No equipment or field blanks were submitted.
- LCS recoveries for all target analytes were within laboratory control limits.
- MS/MSD and laboratory duplicate analyses were not performed on a sample from this SDG.
- The field duplicate pair samples were KLI-DUP/DEK-MW-15003. All criteria were met.
- Carrier recoveries were within 40-110%.

Attachment A

Summary of Data Non-Conformances for Impoundment Groundwater and Surface Water Analytical Data
DE Karn Lined Impoundment – CCR Monitoring Program
Essexville, Michigan

Samples	Collection Date	Analyte	Non-Conformance/Issue
DEK-MW-15003	10/4/2022	Radium 228	Detected result is potentially a false positive due to method blank contamination.
OW-10	10/4/2022		
OW-11	10/4/2022		
OW-12	10/4/2022		
KLI-SCS	10/4/2022		
DUP-KLI	10/4/2022		

Appendix D

Statistical Analysis

Appendix D
 Statistical Summary for DE Karn Lined Impoundment
 Fourth Quarter 2022
 Data from March 2021 to October 2022

Karn Lined Impoundment Wells						
PARAMETER	Range, Test, or Limit	DEK-MW-15003	DEK-MW-18001	OW-10	OW-11	OW-12
Boron	Trend	○	○	○	○	○
Calcium	Trend	○	○	○	↓	○
Chloride	Trend	↑ ^{ASD}	○	○	↓	○
Fluoride	Trend	○*	○*	○*	○	○*
Iron	Trend	○	○	○	○	○
pH	Trend	○	○	○	↑ ^{ASD}	○
Sulfate	Trend	○	○	○	↓	○
Total Dissolved Solids	Trend	↑ ^{ASD}	○	○	○	○

Notes:

○* = Non-detect

○ = No trend

↑ = Upward trend, continuous

↑* = Upward trend, new

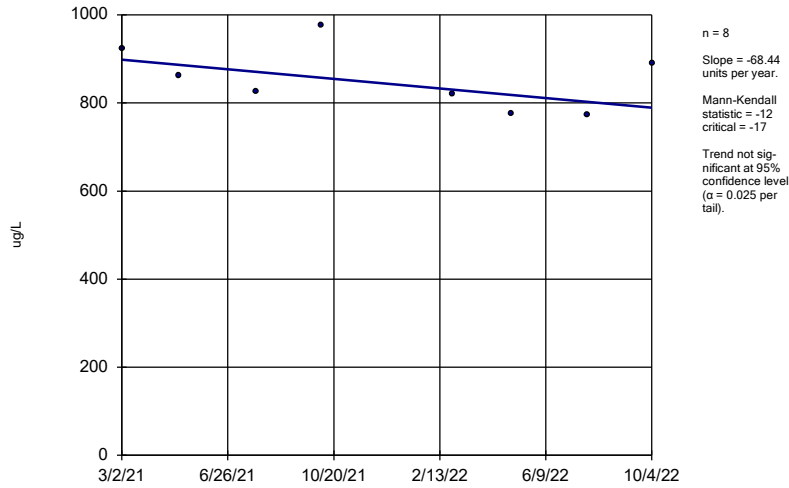
↑ = Upward trend, confirmed

↓ = Downward trend, continuous

↓* = Downward trend, new

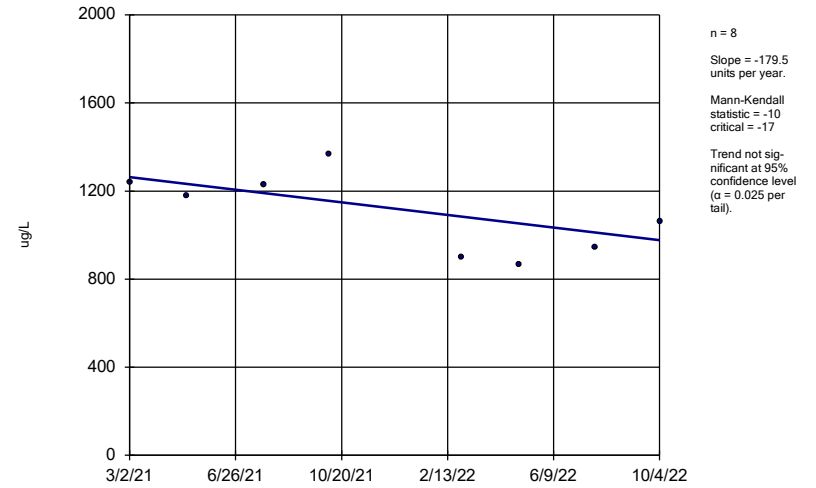
↑^{ASD} = Alternate Source Demonstration (Fourth Quarter 2022 Hydrogeological Monitoring Report for the Karn Lined Impoundment CCR Unit, TRC, January 2023.)

Boron, Total DEK-MW-15003



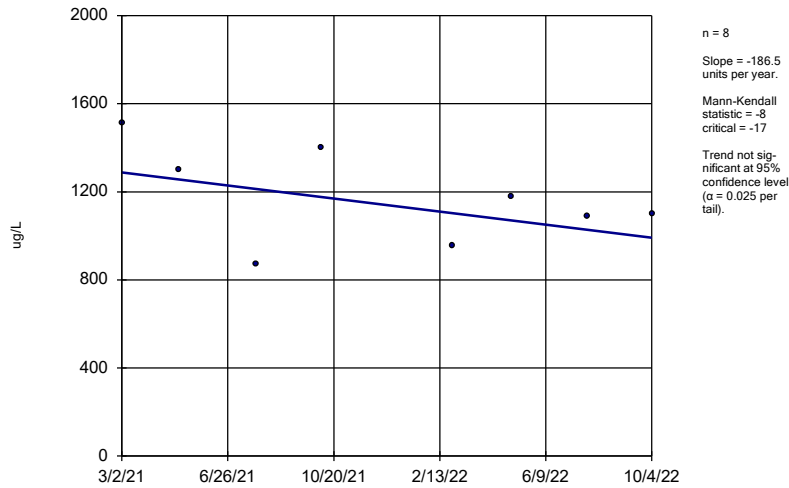
Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

Boron, Total DEK-MW-18001



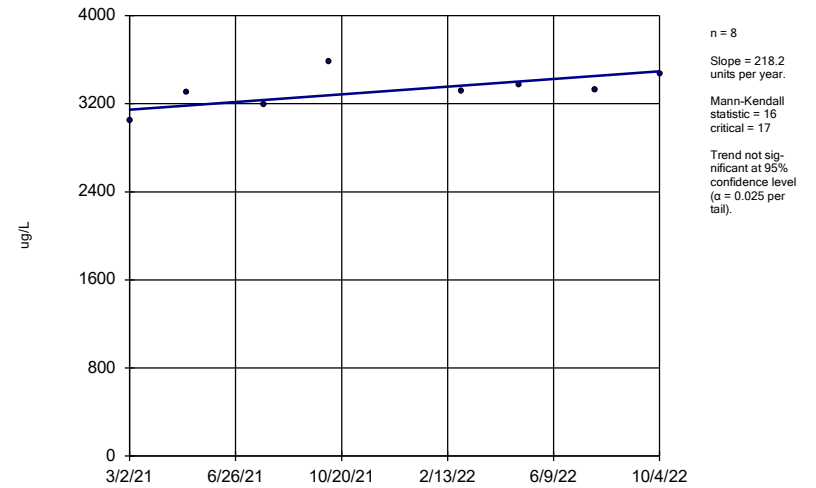
Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

Boron, Total OW-10



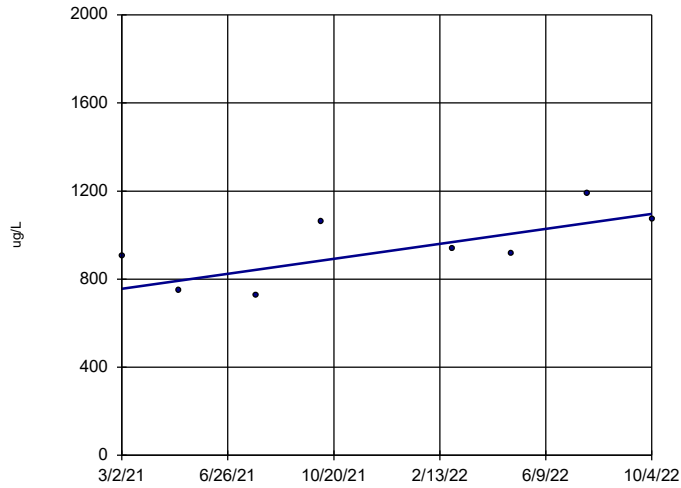
Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

Boron, Total OW-11



Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

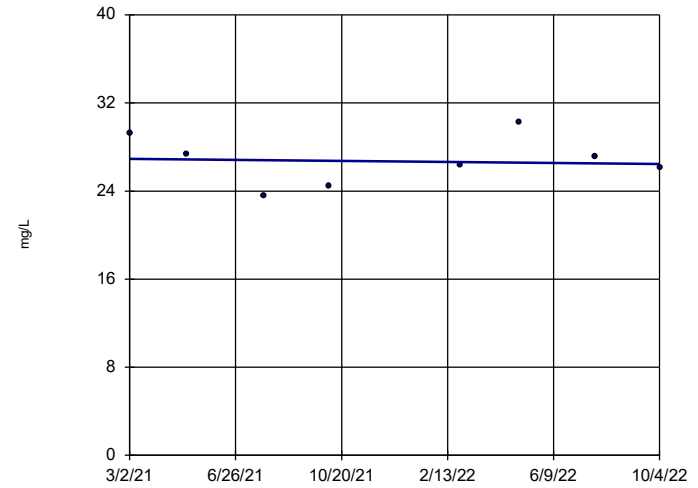
Boron, Total OW-12



n = 8
 Slope = 213.2
 units per year.
 Mann-Kendall
 statistic = 14
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 (α = 0.025 per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

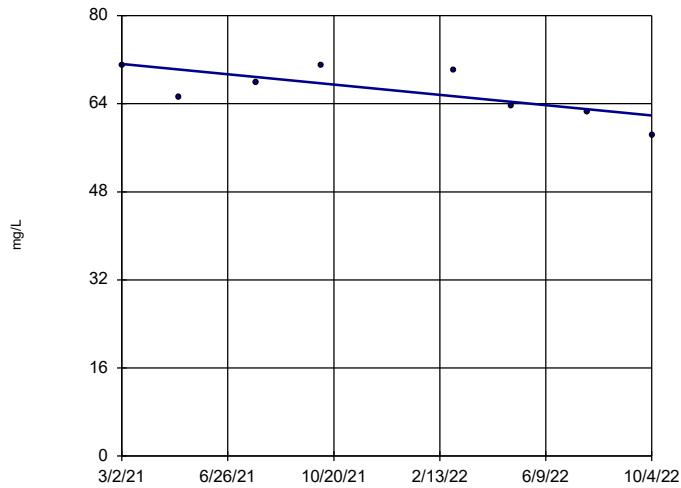
Calcium, Total DEK-MW-15003



n = 8
 Slope = -0.2894
 units per year.
 Mann-Kendall
 statistic = -2
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 (α = 0.025 per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

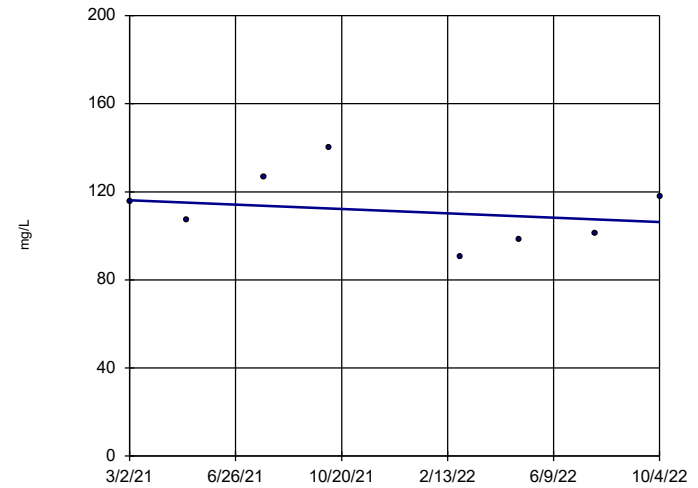
Calcium, Total DEK-MW-18001



n = 8
 Slope = -5.896
 units per year.
 Mann-Kendall
 statistic = -17
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 (α = 0.025 per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

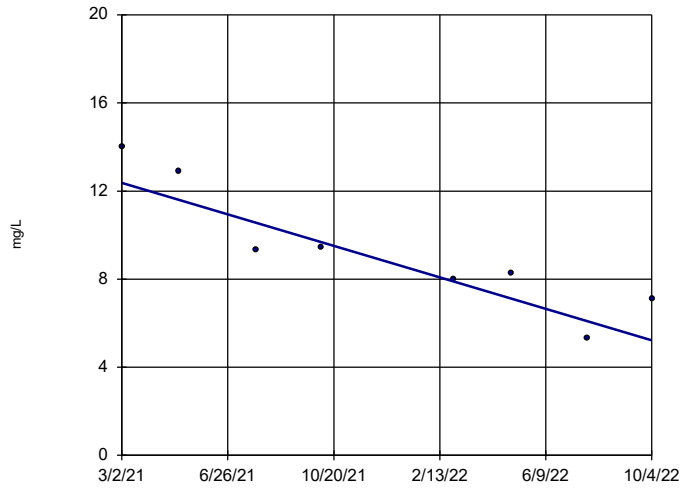
Calcium, Total OW-10



n = 8
 Slope = -6.229
 units per year.
 Mann-Kendall
 statistic = -2
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 (α = 0.025 per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

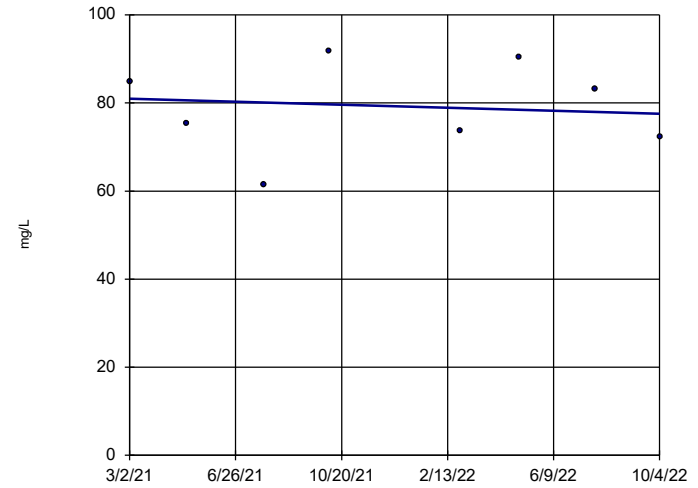
Calcium, Total OW-11



n = 8
 Slope = -4.484
 units per year.
 Mann-Kendall
 statistic = -22
 critical = -17
 Decreasing trend
 significant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

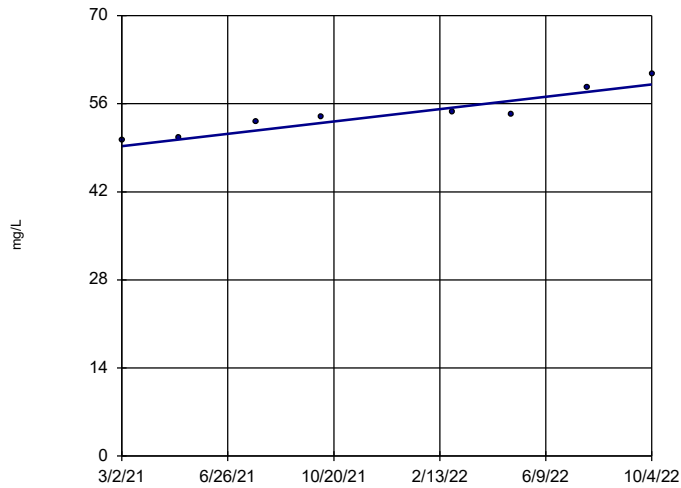
Calcium, Total OW-12



n = 8
 Slope = -2.126
 units per year.
 Mann-Kendall
 statistic = -4
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

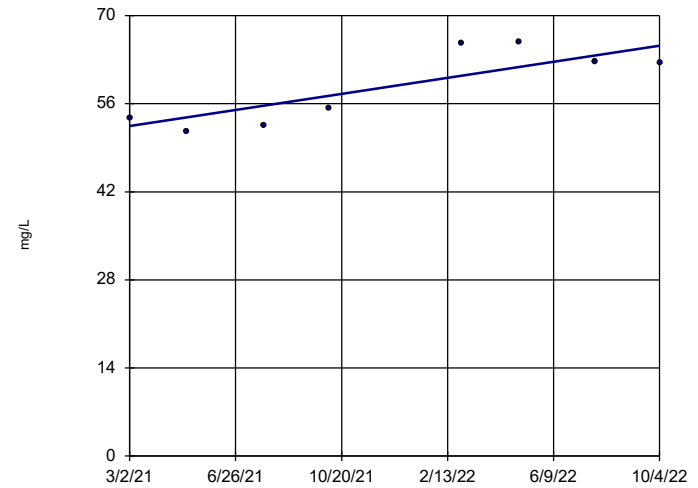
Chloride DEK-MW-15003



n = 8
 Slope = 6.167
 units per year.
 Mann-Kendall
 statistic = 26
 critical = 17
 Increasing trend
 significant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

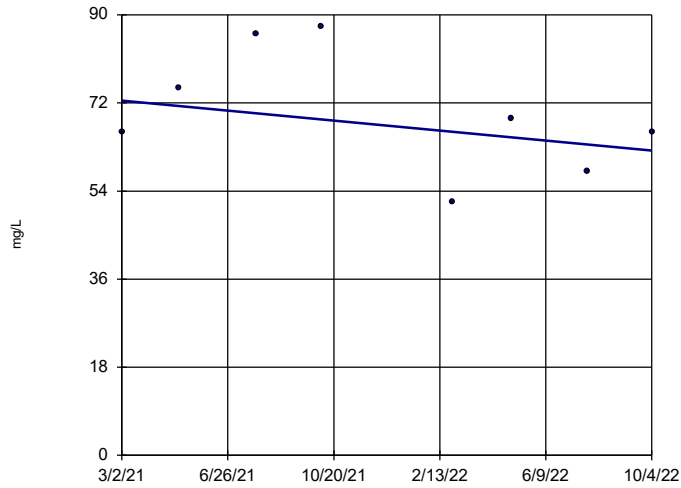
Chloride DEK-MW-18001



n = 8
 Slope = 8.018
 units per year.
 Mann-Kendall
 statistic = 14
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

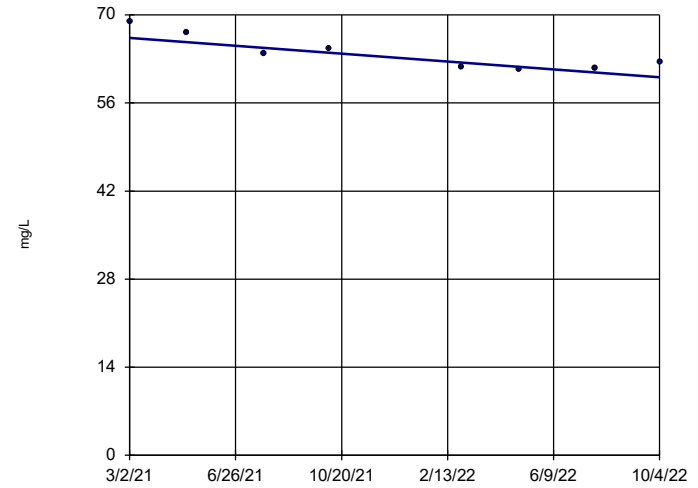
Chloride OW-10



n = 8
 Slope = -6.406
 units per year.
 Mann-Kendall
 statistic = -6
 critical = -17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

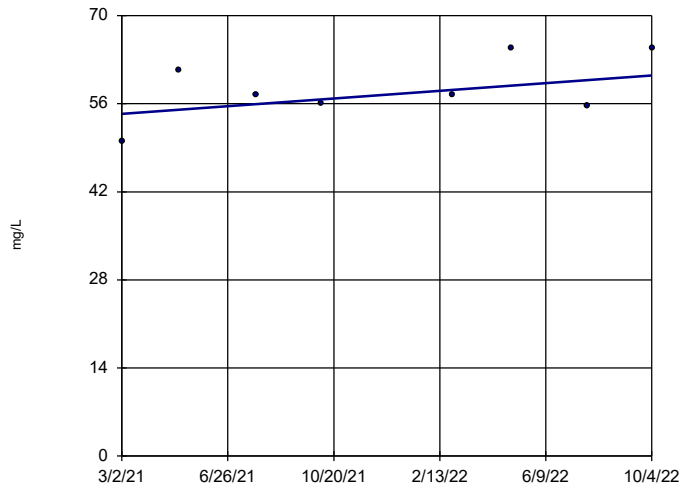
Chloride OW-11



n = 8
 Slope = -3.917
 units per year.
 Mann-Kendall
 statistic = -18
 critical = -17
 Decreasing trend
 significant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

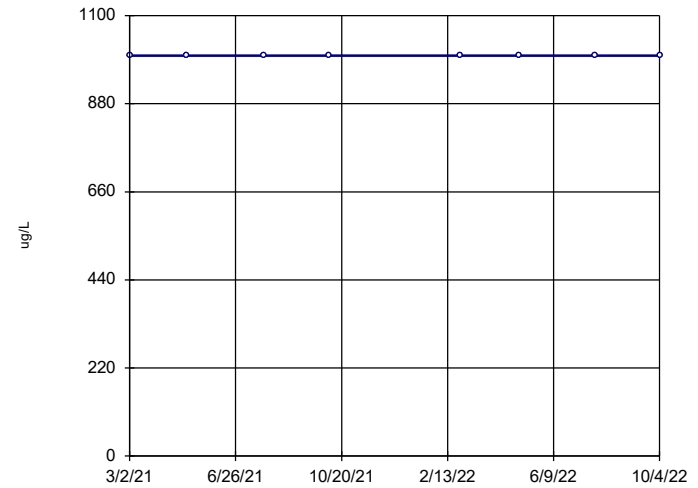
Chloride OW-12



n = 8
 Slope = 3.823
 units per year.
 Mann-Kendall
 statistic = 8
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

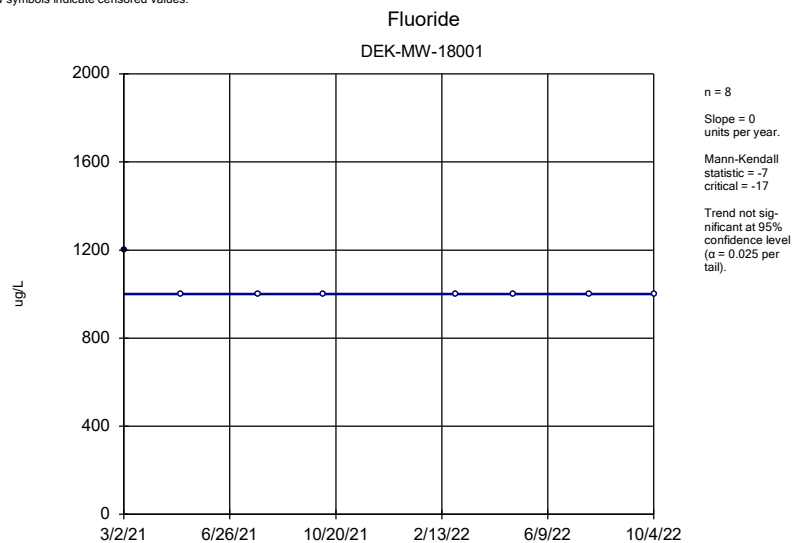
Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

Fluoride DEK-MW-15003

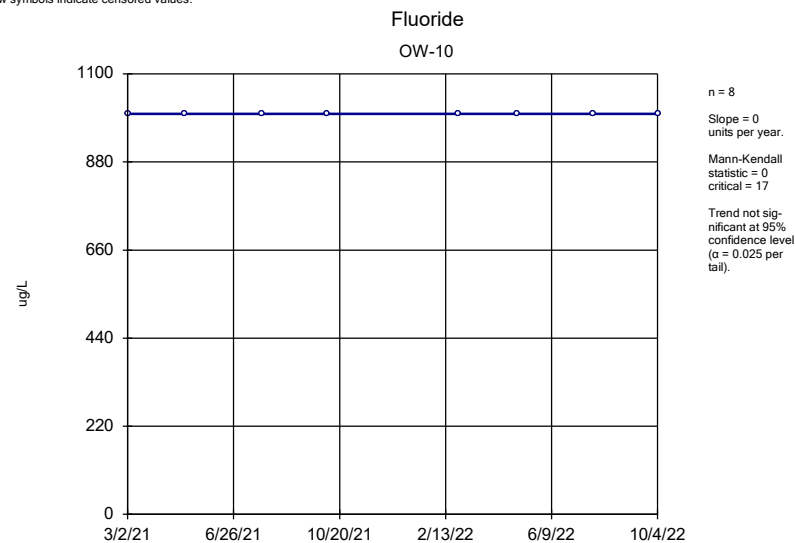


n = 8
 Slope = 0
 units per year.
 Mann-Kendall
 statistic = 0
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

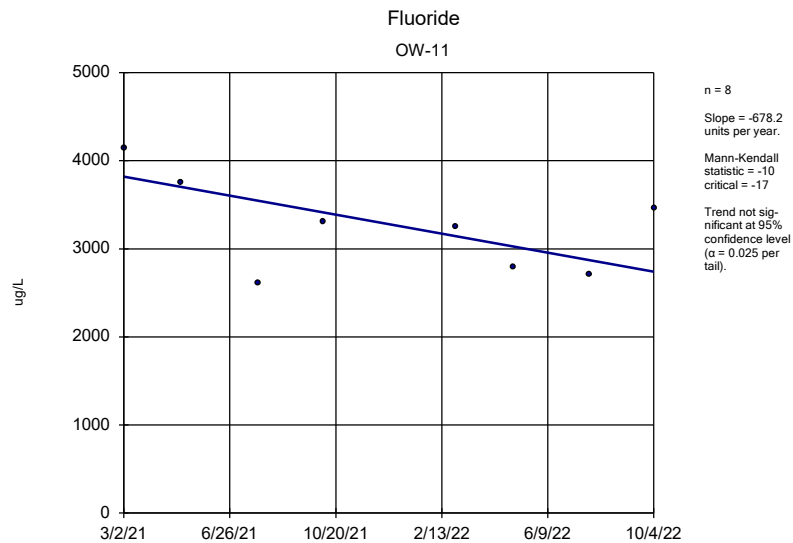
Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4



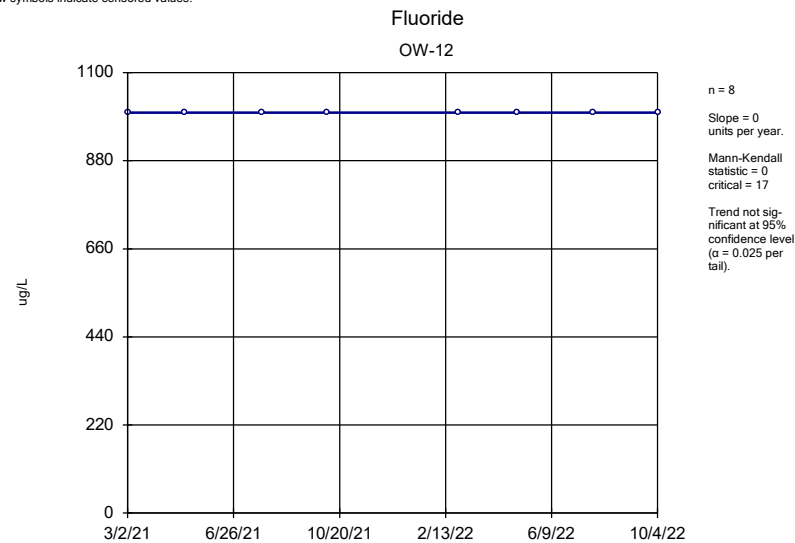
Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4



Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

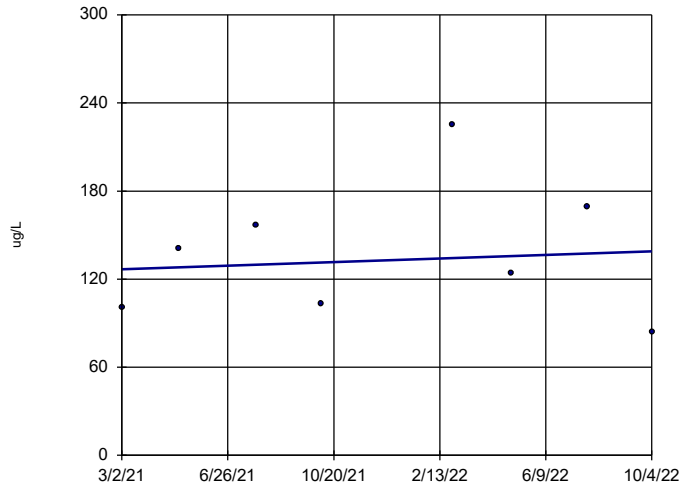


Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4



Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

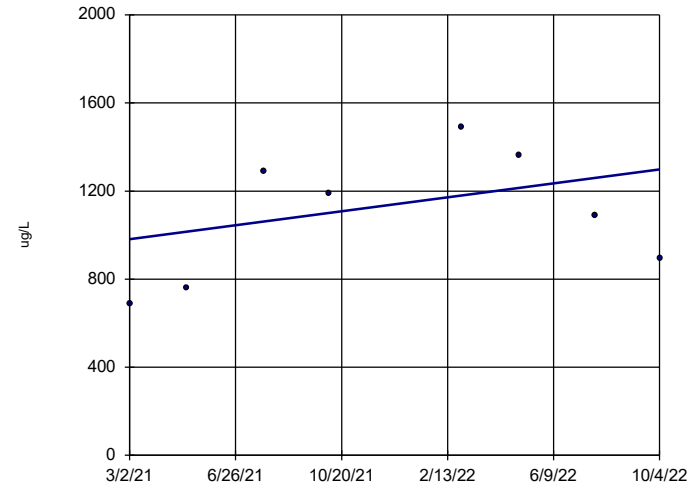
Iron, Total DEK-MW-15003



n = 8
 Slope = 7.683
 units per year.
 Mann-Kendall
 statistic = 2
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

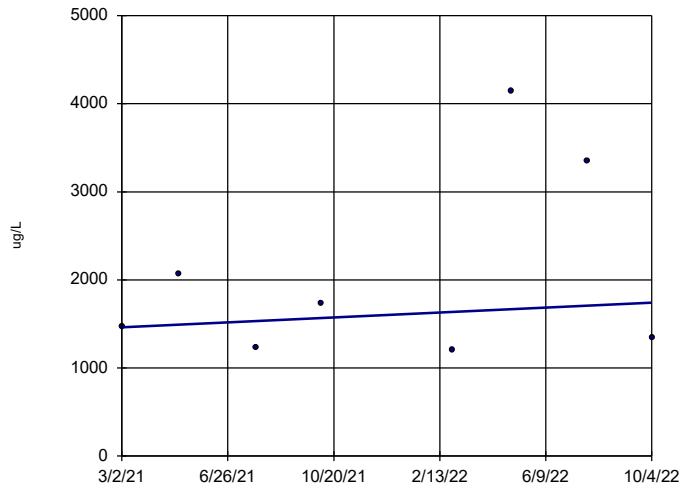
Iron, Total DEK-MW-18001



n = 8
 Slope = 198.7
 units per year.
 Mann-Kendall
 statistic = 6
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

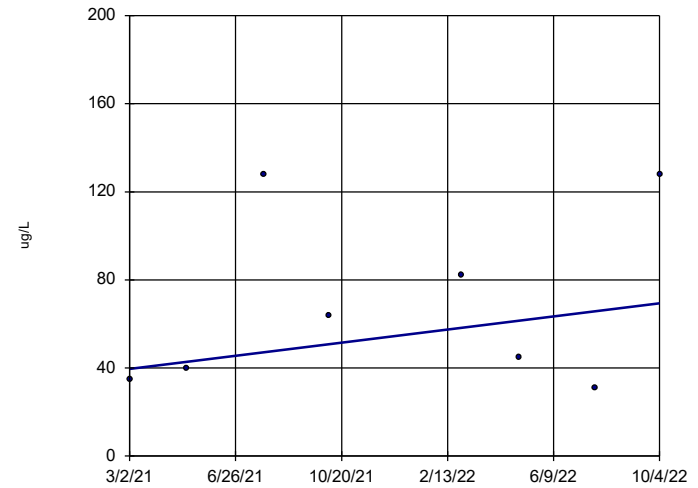
Iron, Total OW-10



n = 8
 Slope = 176
 units per year.
 Mann-Kendall
 statistic = 2
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

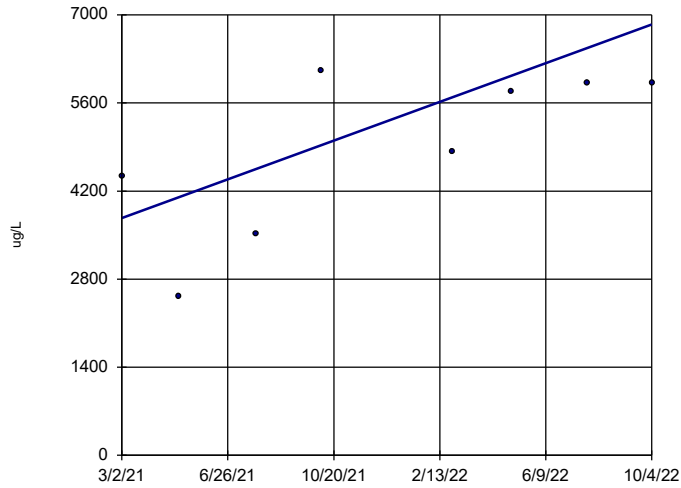
Iron, Total OW-11



n = 8
 Slope = 18.76
 units per year.
 Mann-Kendall
 statistic = 5
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

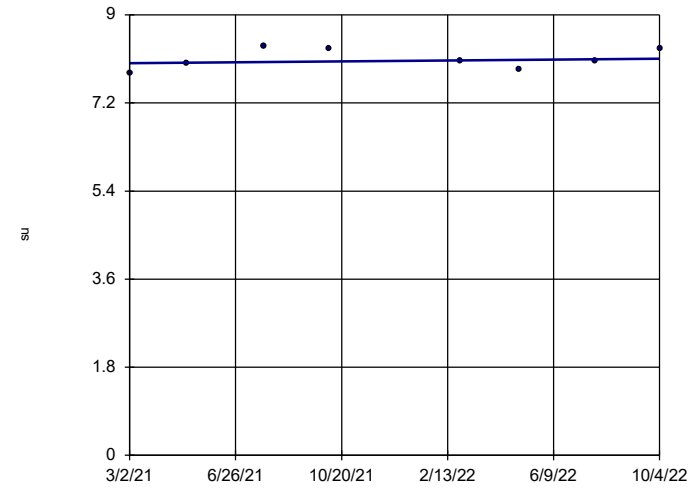
Iron, Total OW-12



n = 8
 Slope = 1932 units per year.
 Mann-Kendall statistic = 16
 critical = 17
 Trend not significant at 95% confidence level (α = 0.025 per tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

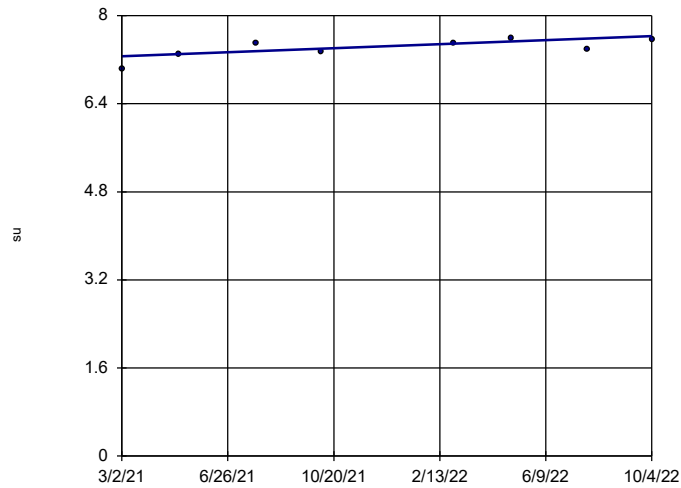
pH, Field DEK-MW-15003



n = 8
 Slope = 0.05596 units per year.
 Mann-Kendall statistic = 6
 critical = 17
 Trend not significant at 95% confidence level (α = 0.025 per tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

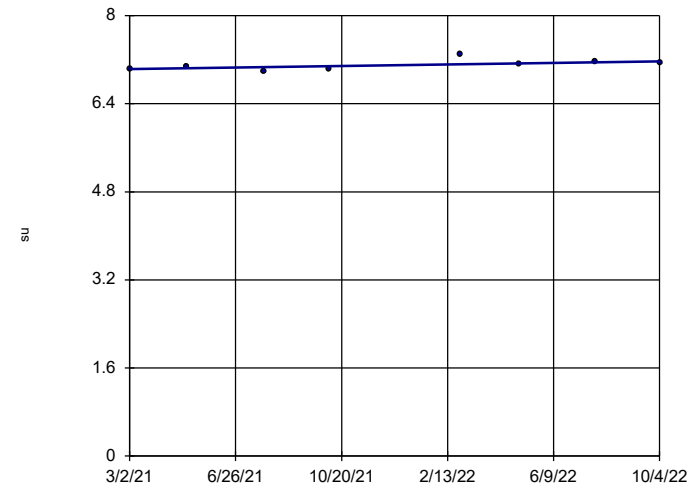
pH, Field DEK-MW-18001



n = 8
 Slope = 0.2318 units per year.
 Mann-Kendall statistic = 17
 critical = 17
 Trend not significant at 95% confidence level (α = 0.025 per tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:52 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

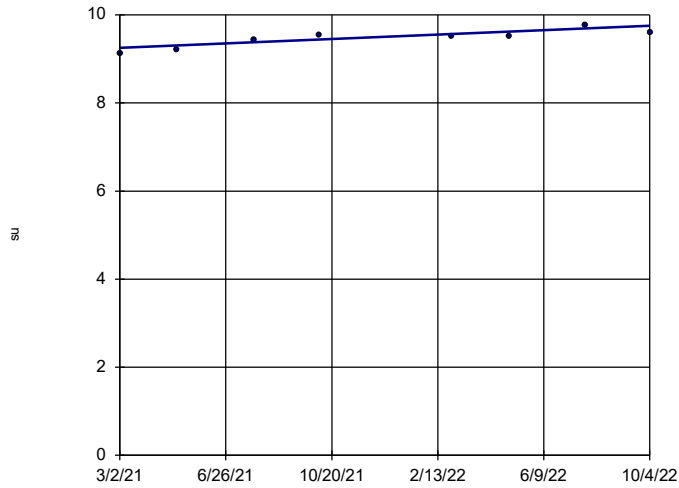
pH, Field OW-10



n = 8
 Slope = 0.08917 units per year.
 Mann-Kendall statistic = 14
 critical = 17
 Trend not significant at 95% confidence level (α = 0.025 per tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:53 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

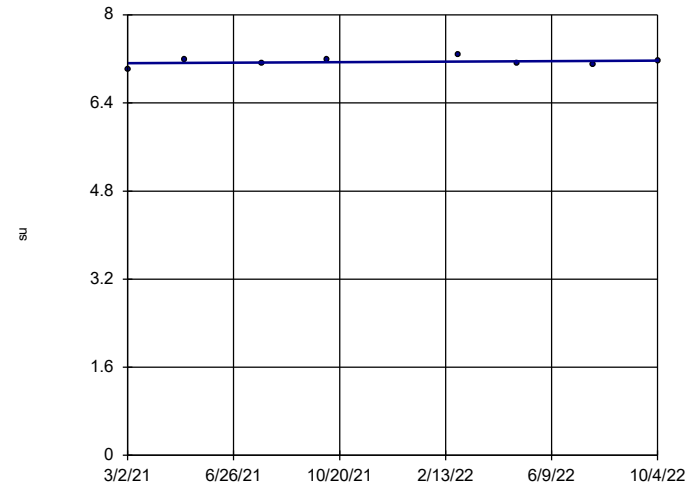
pH, Field OW-11



n = 8
 Slope = 0.3132
 units per year.
 Mann-Kendall
 statistic = 22
 critical = 17
 Increasing trend
 significant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:53 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

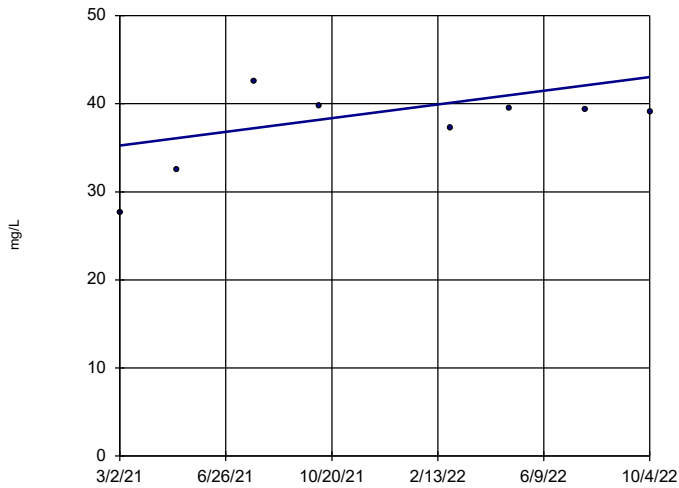
pH, Field OW-12



n = 8
 Slope = 0.03175
 units per year.
 Mann-Kendall
 statistic = 2
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:53 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

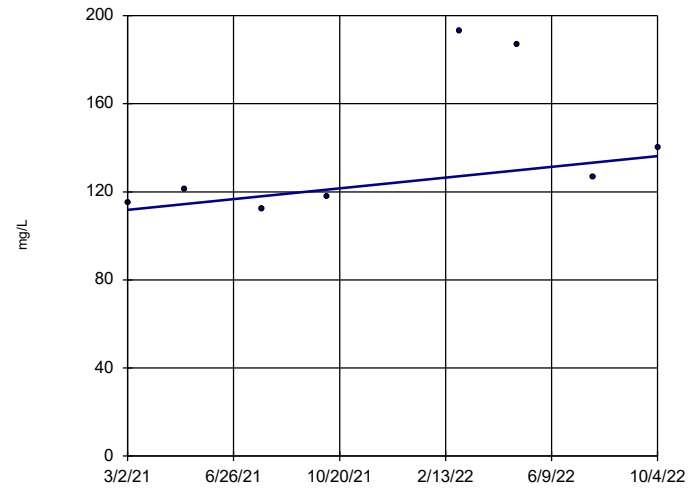
Sulfate DEK-MW-15003



n = 8
 Slope = 4.875
 units per year.
 Mann-Kendall
 statistic = 4
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

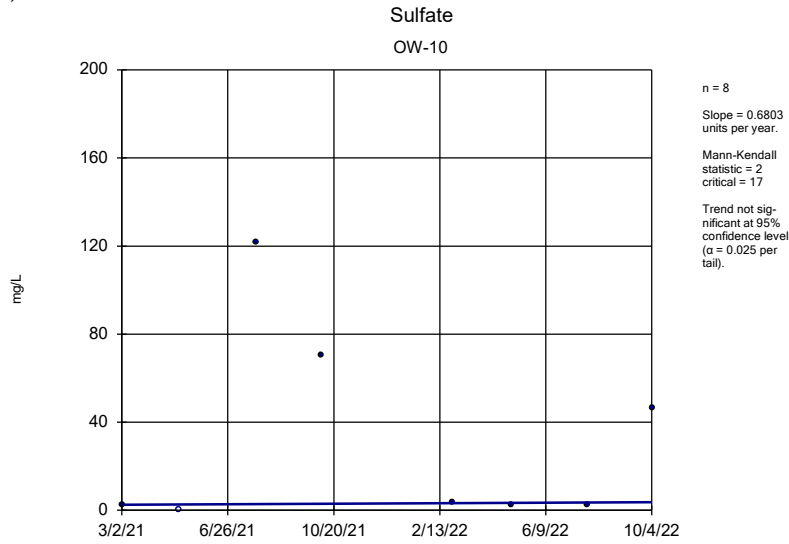
Sen's Slope Estimator Analysis Run 11/22/2022 11:53 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

Sulfate DEK-MW-18001

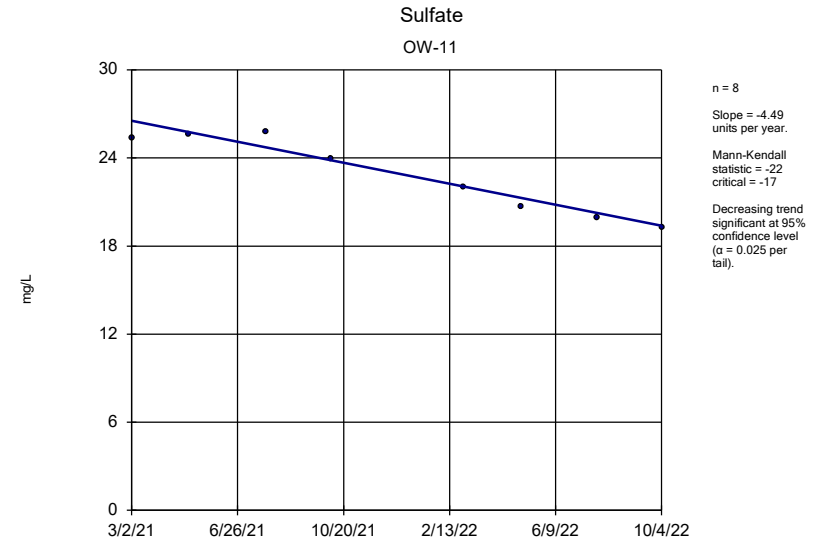


n = 8
 Slope = 15.37
 units per year.
 Mann-Kendall
 statistic = 12
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

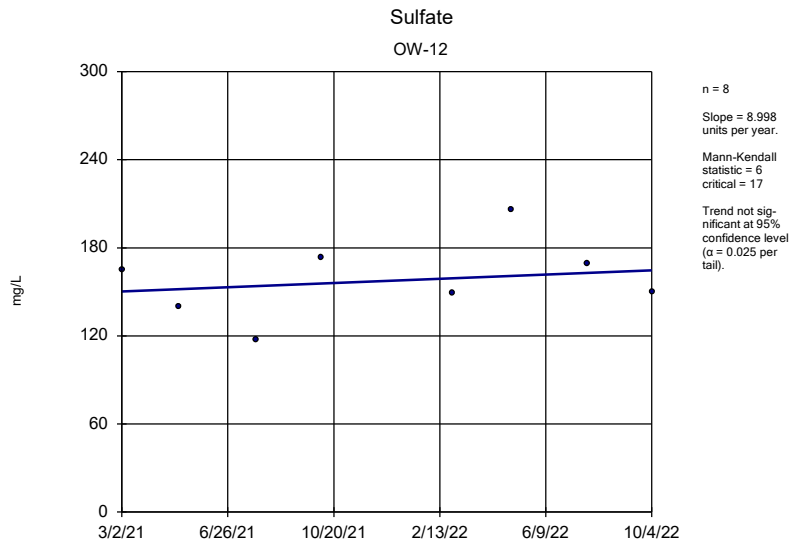
Sen's Slope Estimator Analysis Run 11/22/2022 11:53 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4



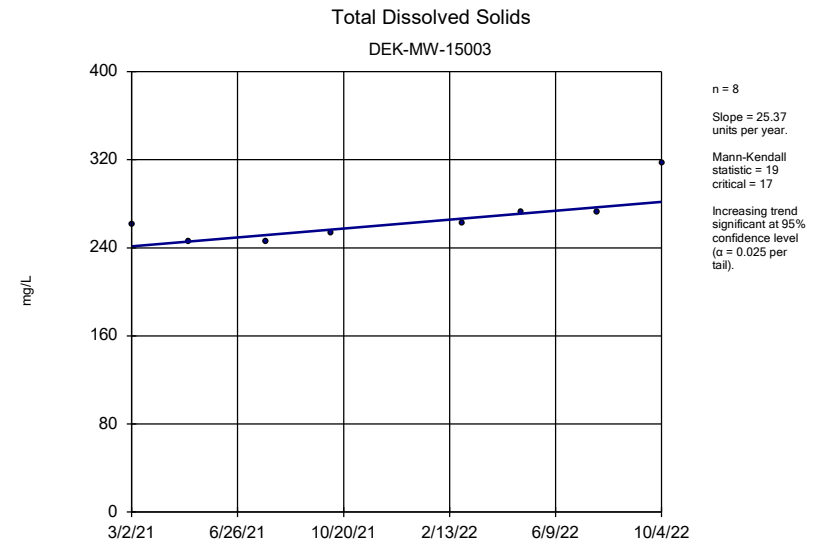
Sen's Slope Estimator Analysis Run 11/22/2022 11:53 AM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4



Sen's Slope Estimator Analysis Run 11/22/2022 11:53 AM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

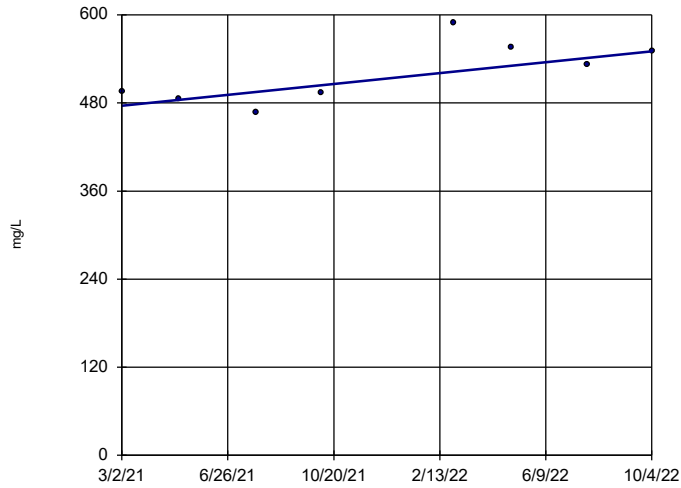


Sen's Slope Estimator Analysis Run 11/22/2022 11:53 AM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4



Sen's Slope Estimator Analysis Run 11/22/2022 11:53 AM
Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

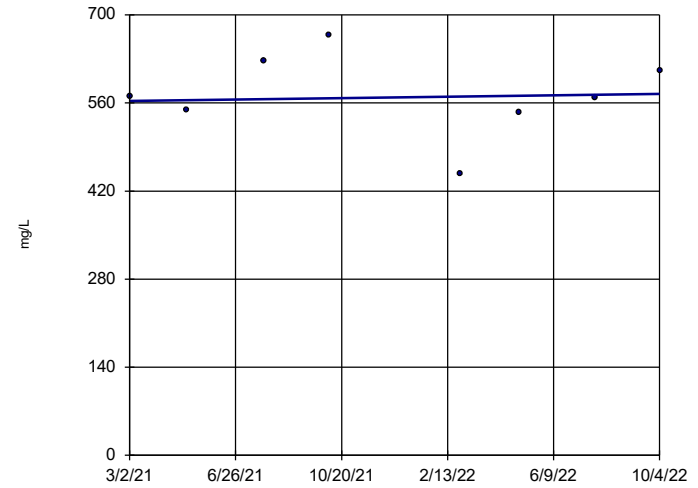
Total Dissolved Solids DEK-MW-18001



n = 8
 Slope = 46.61
 units per year.
 Mann-Kendall
 statistic = 10
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:53 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

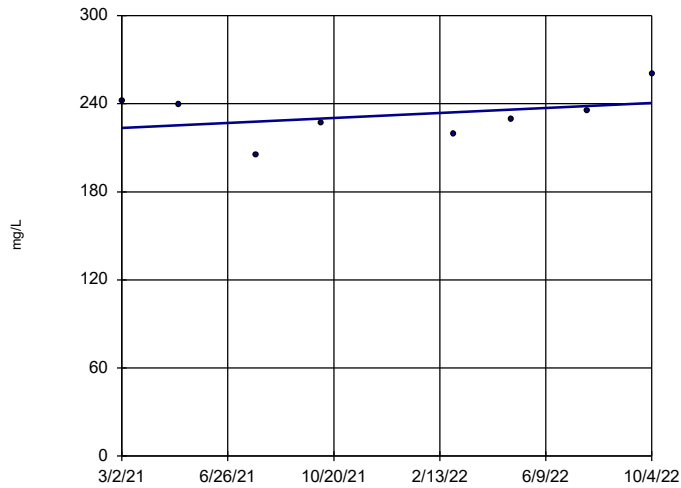
Total Dissolved Solids OW-10



n = 8
 Slope = 7.026
 units per year.
 Mann-Kendall
 statistic = 0
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:53 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

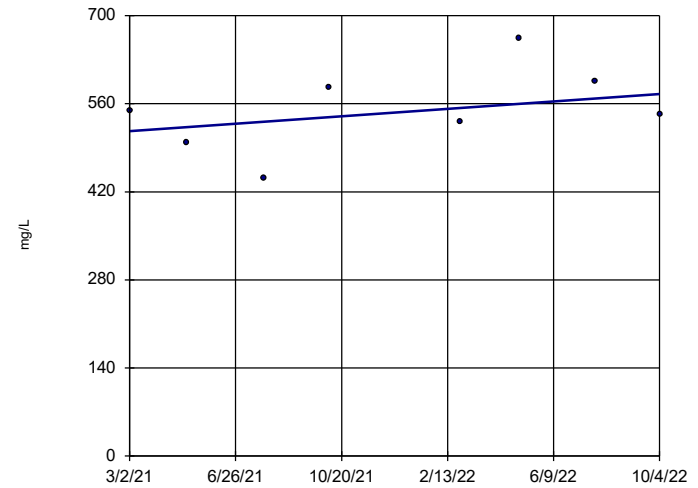
Total Dissolved Solids OW-11



n = 8
 Slope = 10.65
 units per year.
 Mann-Kendall
 statistic = 4
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:53 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

Total Dissolved Solids OW-12



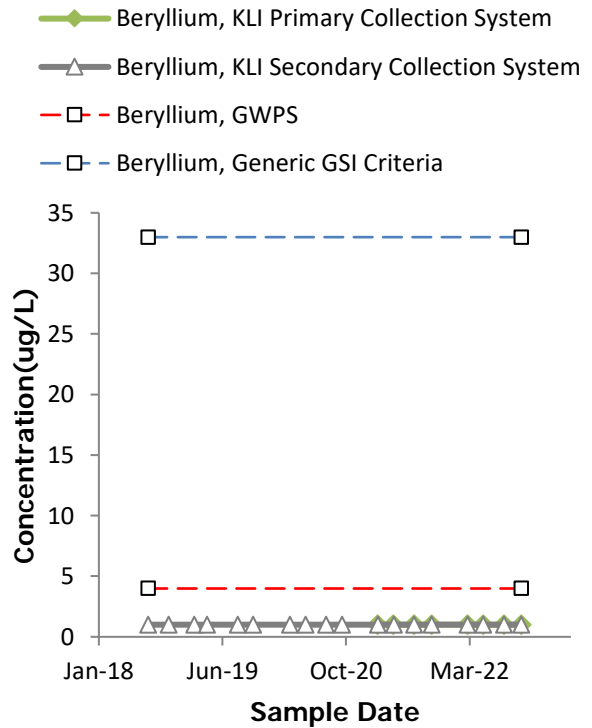
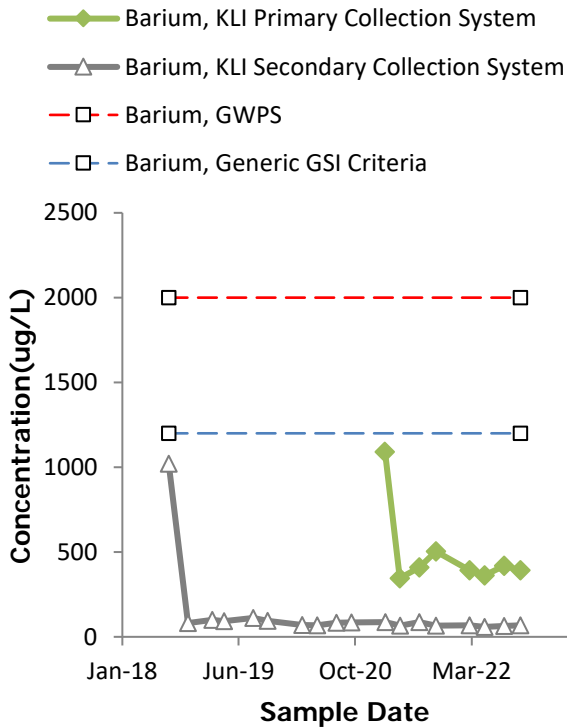
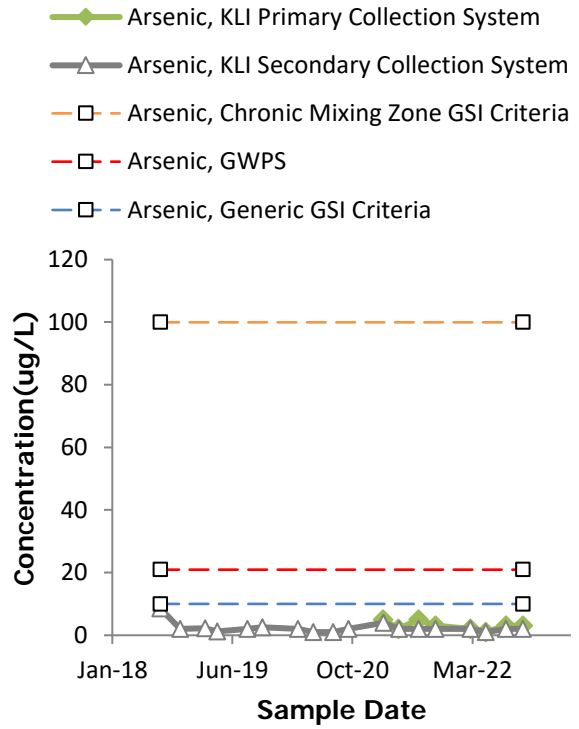
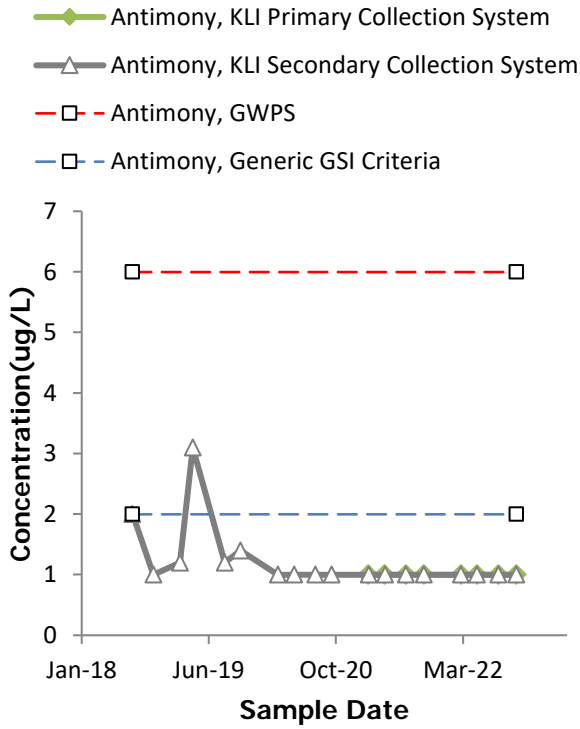
n = 8
 Slope = 37.04
 units per year.
 Mann-Kendall
 statistic = 8
 critical = 17
 Trend not sig-
 nificant at 95%
 confidence level
 ($\alpha = 0.025$ per
 tail).

Sen's Slope Estimator Analysis Run 11/22/2022 11:53 AM
 Client: Consumers Energy Data: DEK_HMPCCR_Sanitas_22Q4

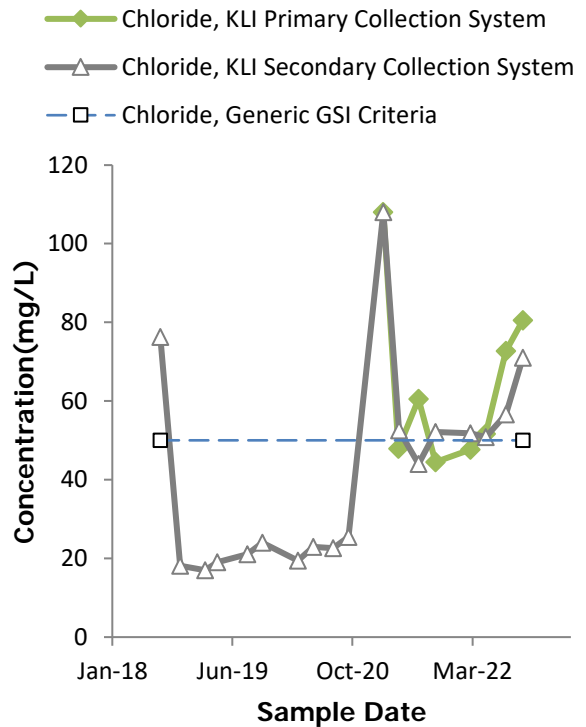
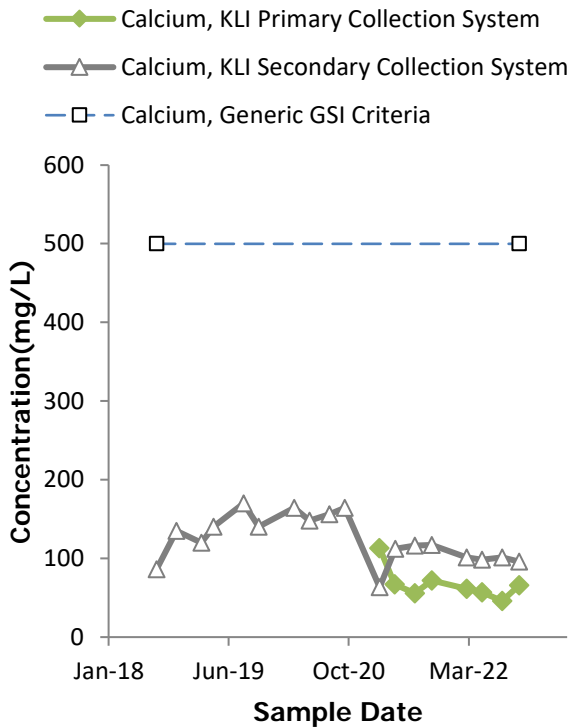
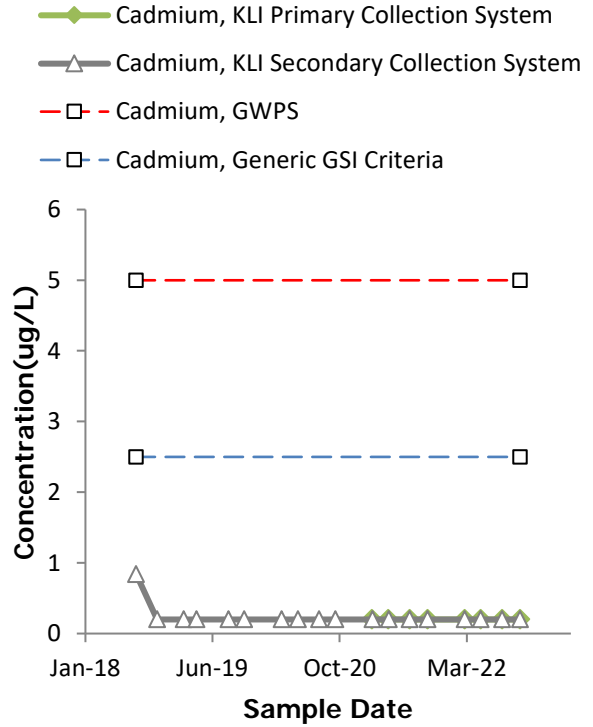
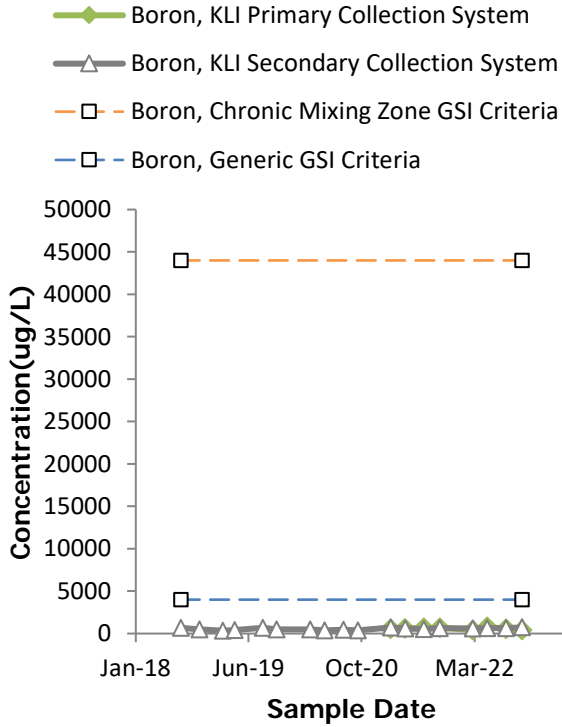
Appendix E

Secondary Leachate Collection System Monitoring

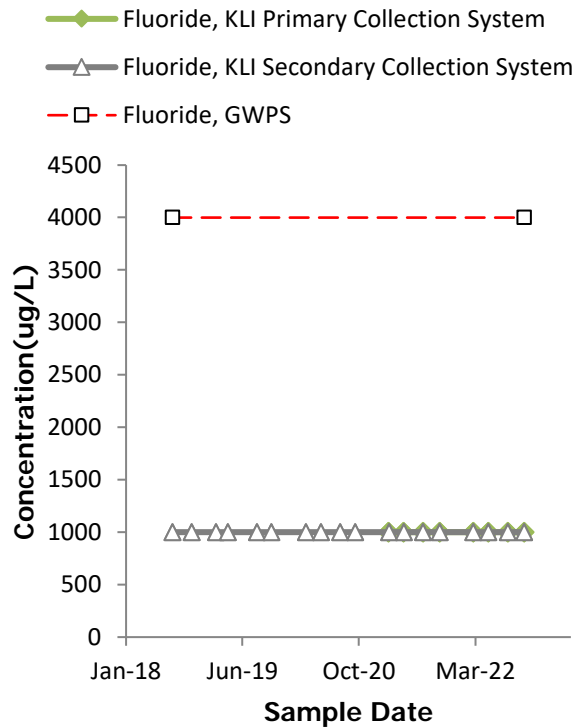
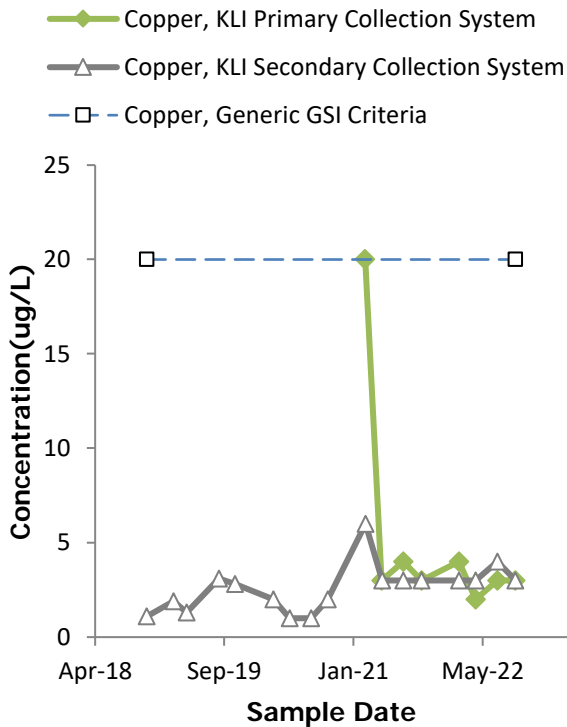
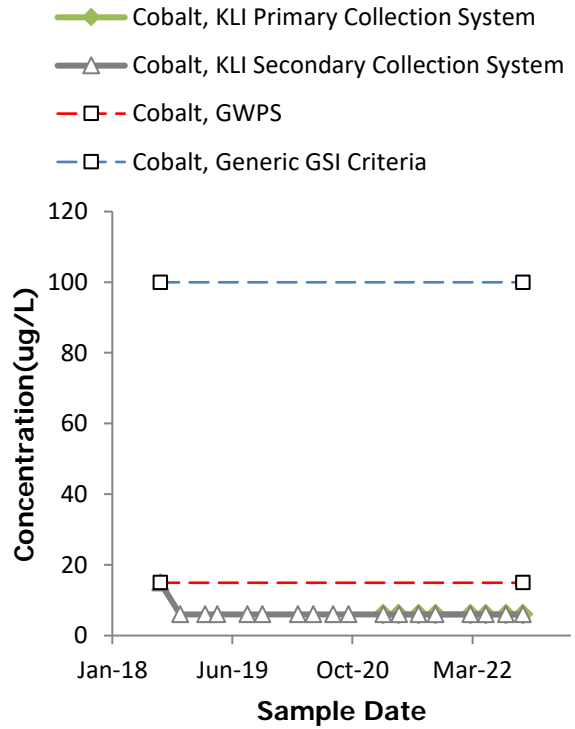
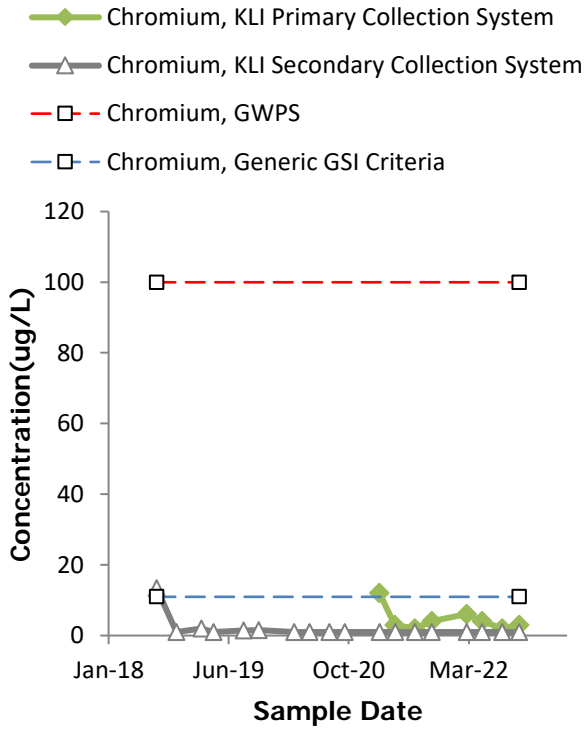
Water Quality Time Series



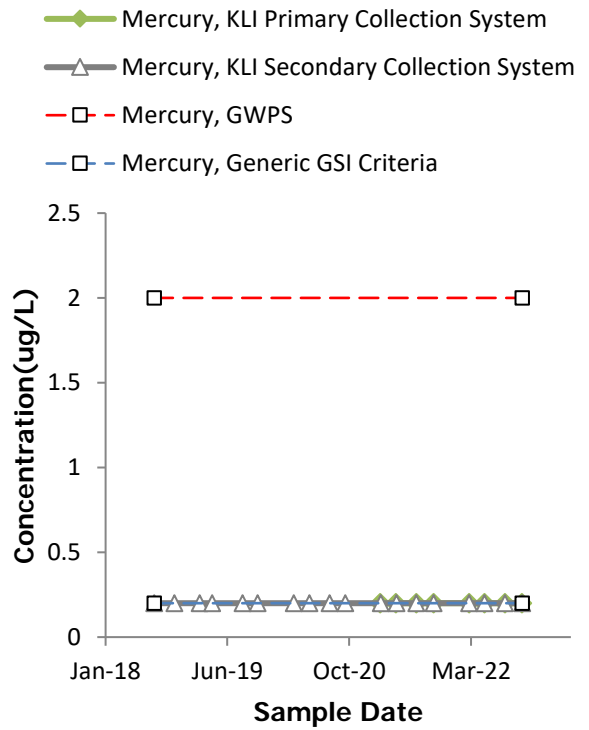
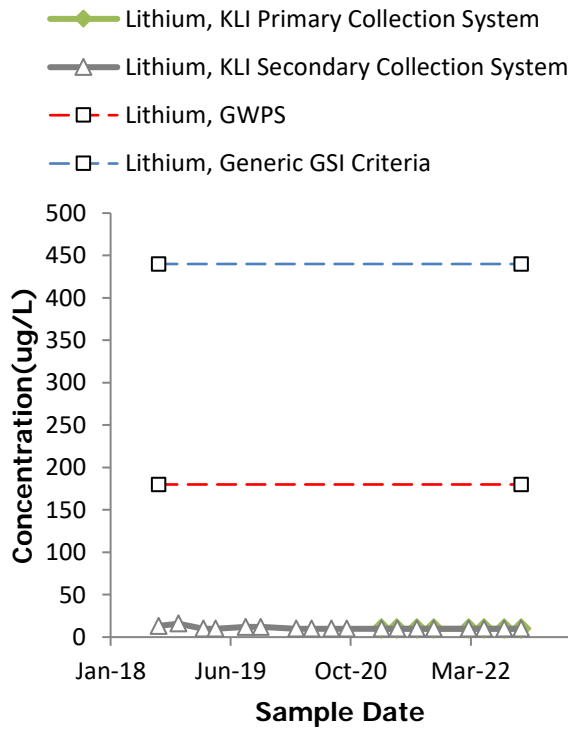
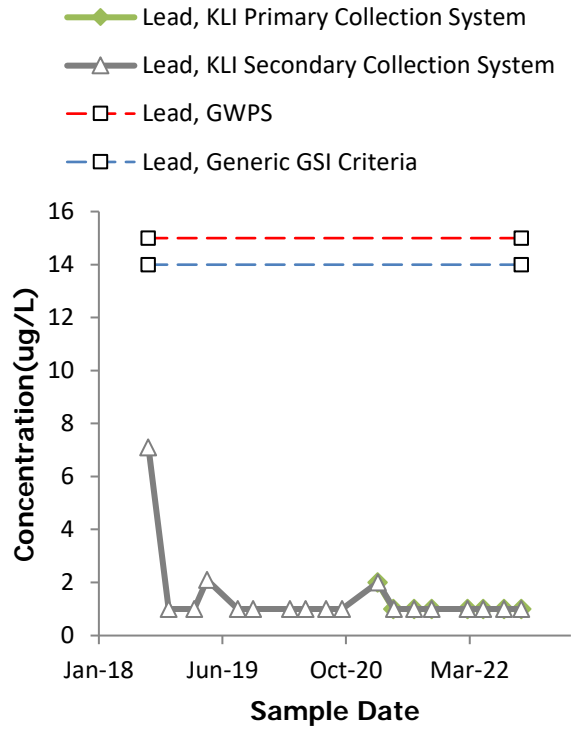
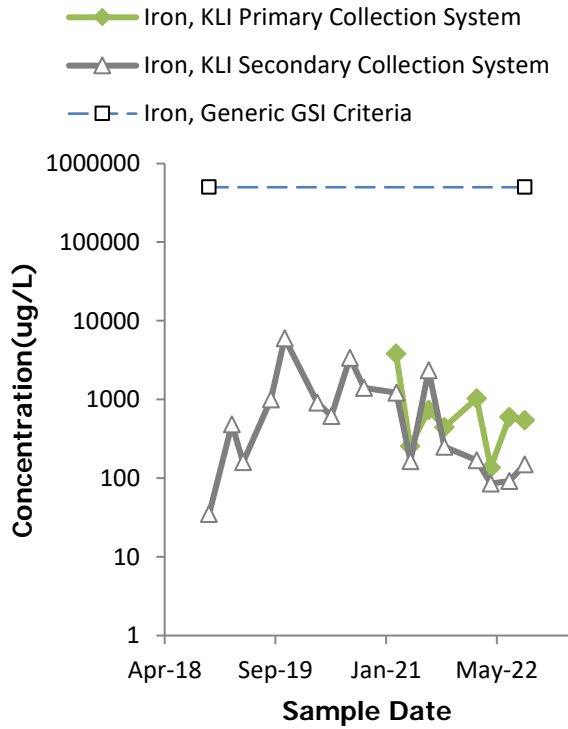
Water Quality Time Series



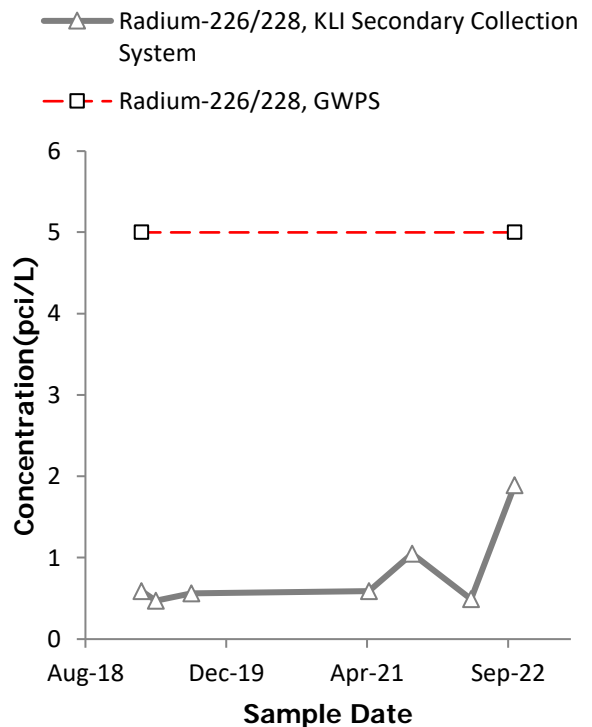
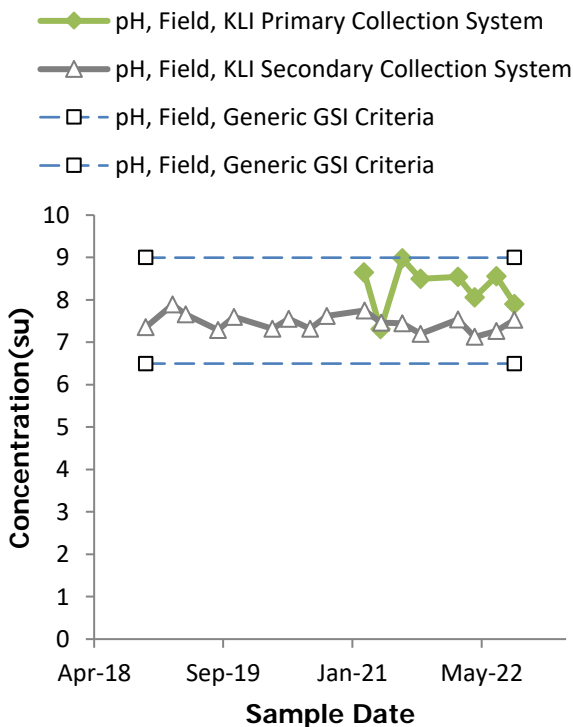
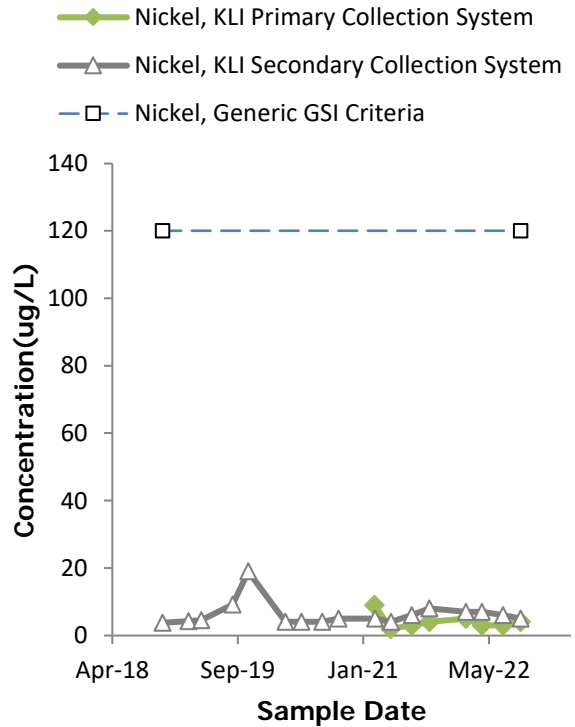
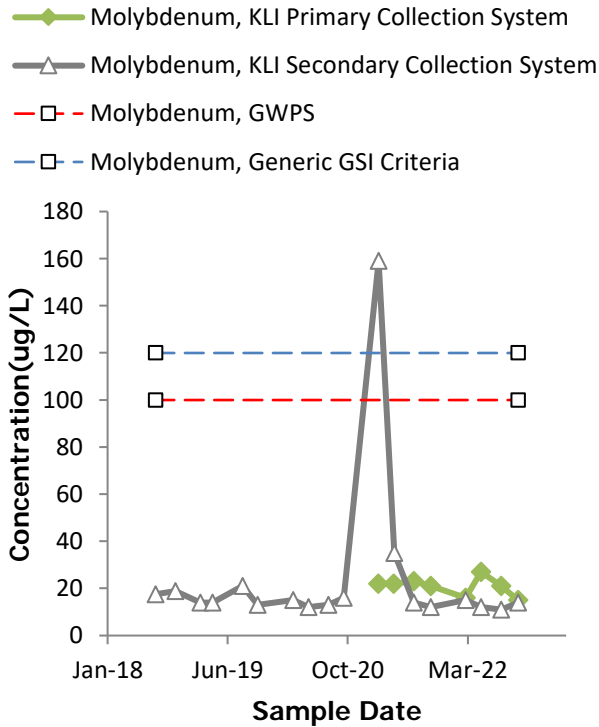
Water Quality Time Series



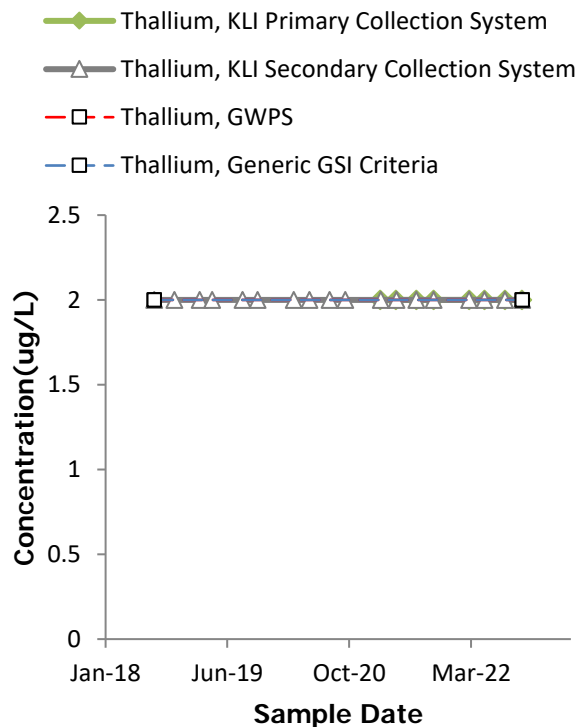
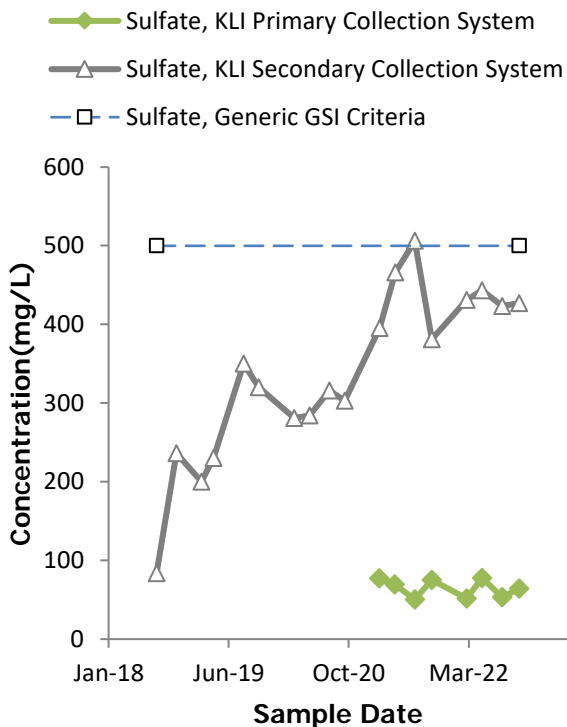
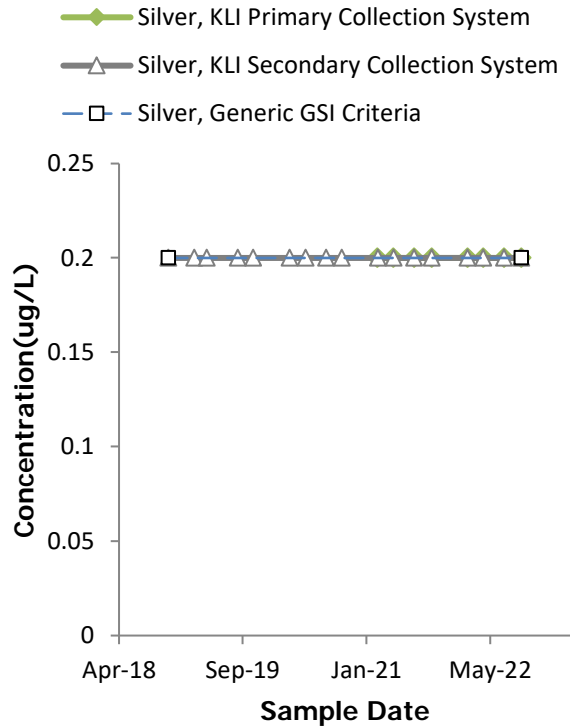
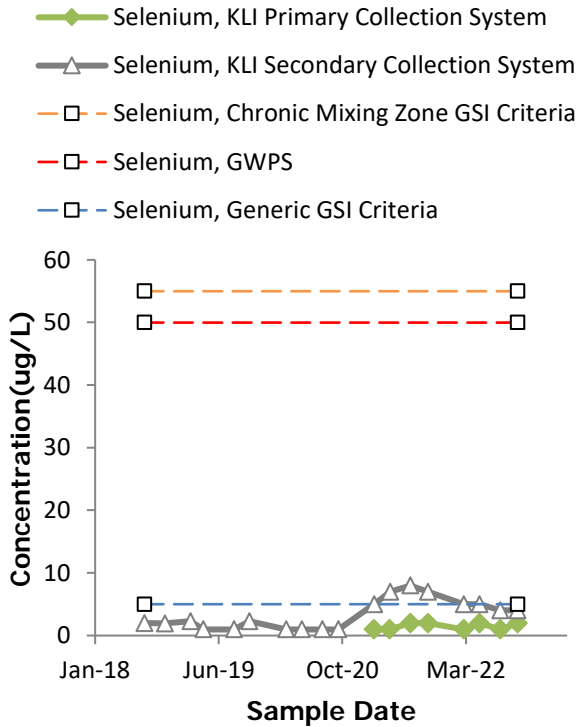
Water Quality Time Series



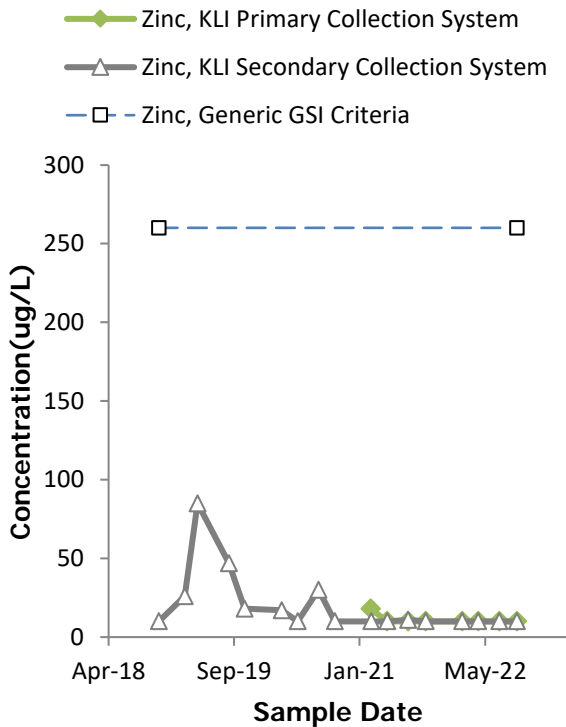
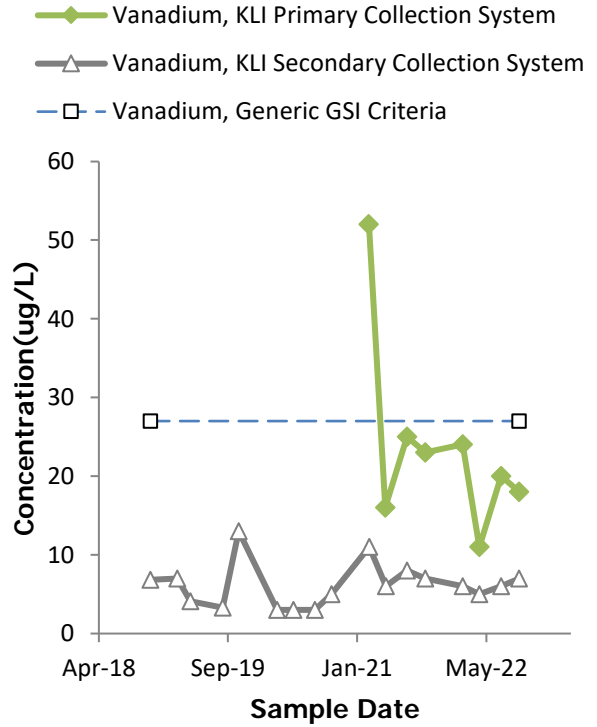
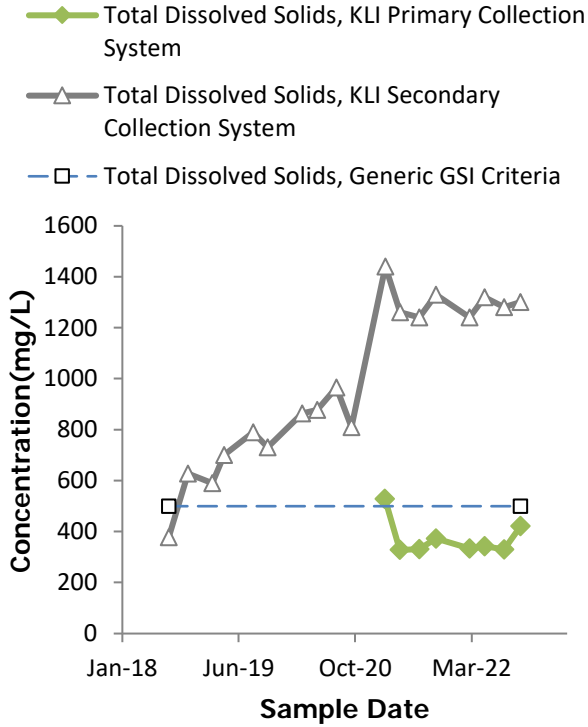
Water Quality Time Series



Water Quality Time Series



Water Quality Time Series



Appendix F

Alternate Source Demonstration

A CMS Energy Company

Date: January 27, 2023

To: Operating Record

From: Harold D. Register, Jr., P.E.



RE: Alternate Source Demonstration Professional Engineer Certification, §257.94(e)2
DE Karn Lined Impoundment CCR Unit

Professional Engineer Certification Statement [40 CFR 257.94(e)2]

I hereby certify that the alternative source demonstration presented within this Fourth Quarter 2022 Hydrogeological Monitoring Report for the DE Karn Lined Impoundment CCR unit has been prepared to meet the requirements of Title 40 CFR §257.94(e) 2 of the Federal CCR Rule. This document is accurate and has been prepared in accordance with good engineering practices, including the consideration of applicable industry standards, and with the requirements of Title 40 CFR §257.94(e) 2.



Signature

January 27, 2023

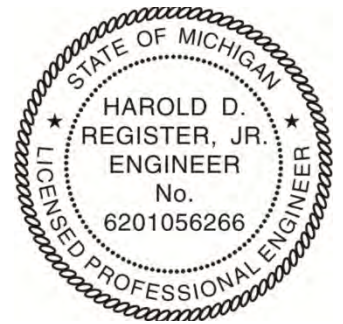
Date of Certification

Harold D. Register, Jr., P.E.

Name

6201056266

Professional Engineer Certification Number



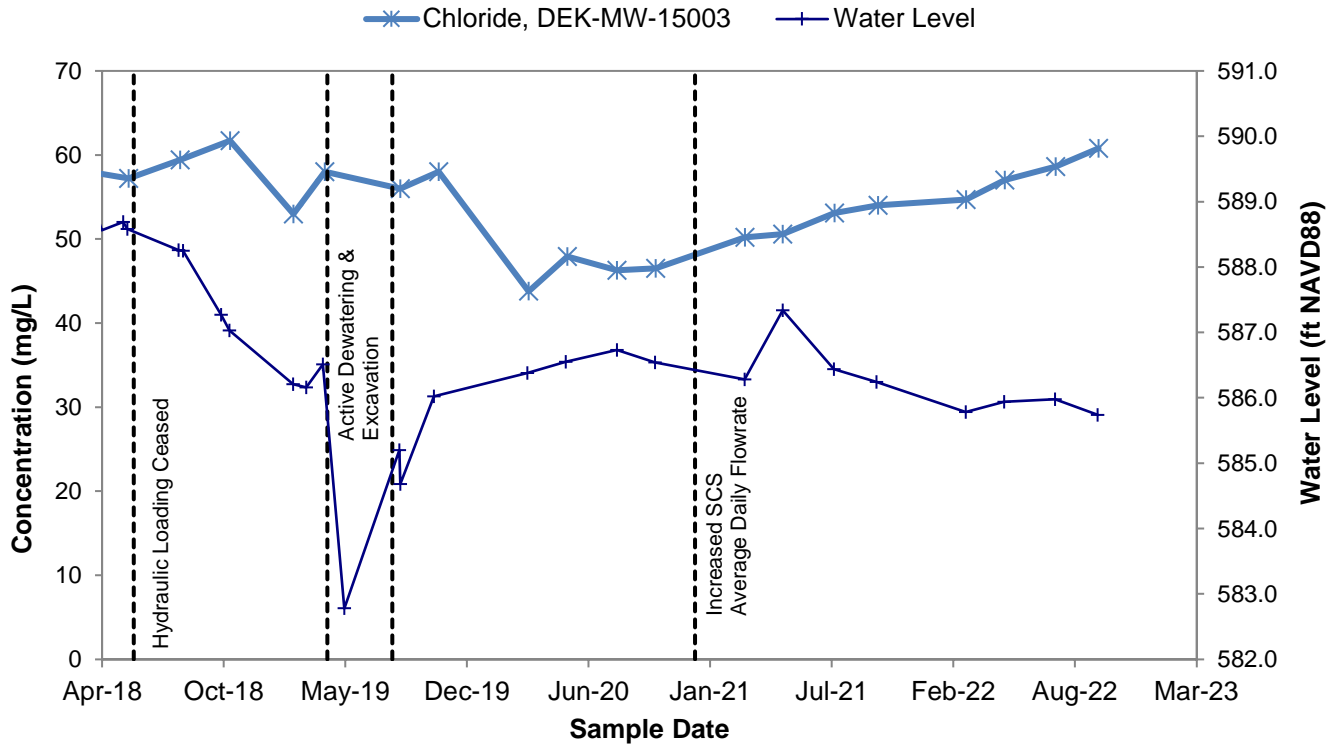
01/27/2023

References

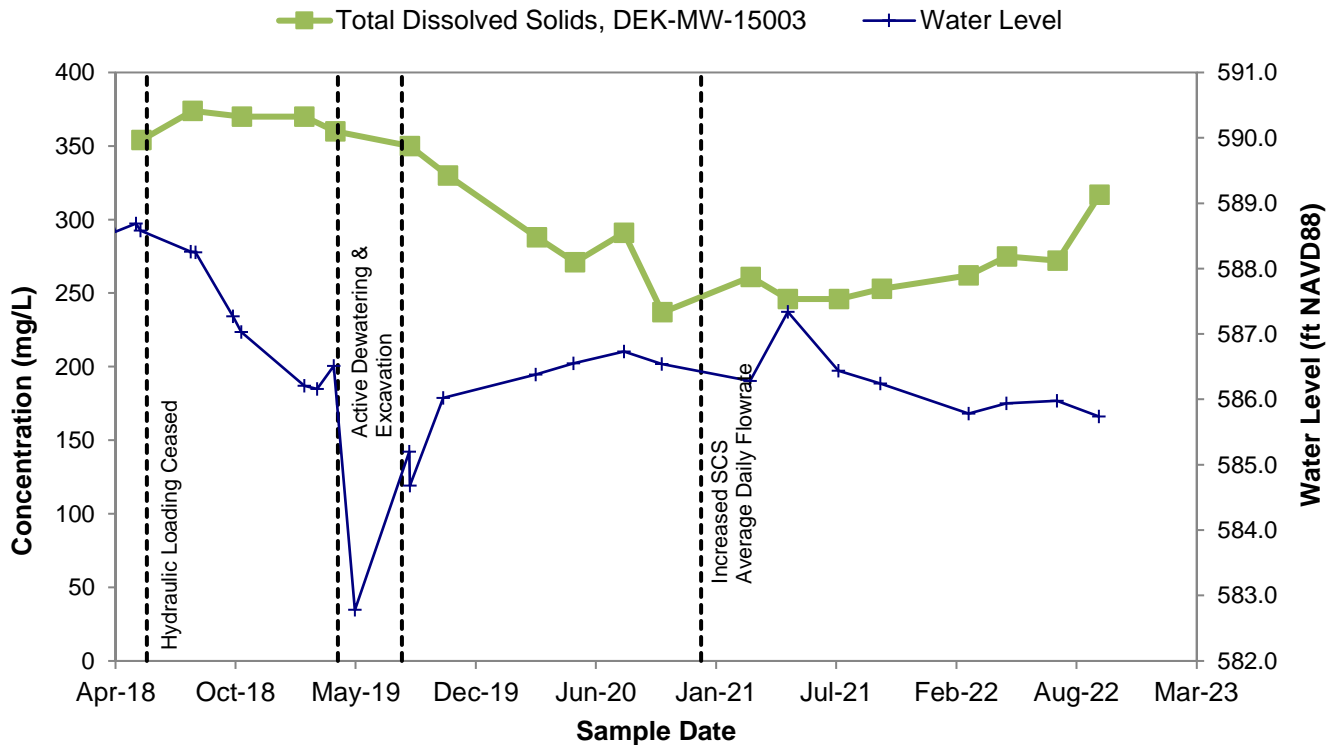
TRC (January 2023). Fourth Quarter 2022 Hydrogeological Monitoring Report, DE Karn Lined Impoundment CCR Unit, Essexville, Michigan

Alternate Source Demonstration Time Series

Chloride at DEK-MW-15003



Total Dissolved Solids at DEK-MW-15003



Alternate Source Demonstration Time-Series

Total Dissolved Solids at DEK-MW-15003

