CONSUMERS ENERGY COMPANY

RATE BOOK
FOR
ELECTRIC SERVICE

These Standard Rules and Regulations and Rate Schedules contained herein have been adopted by the Company to govern its relations with customers and have been approved by the Michigan Public Service Commission as an integral part of its Rate Book for Electric Service.

A copy of the Company's Rate Book for Electric Service *is* available on Consumers Energy Company's website at the following website address, https://www.consumersenergy.com/-/media/CE/Documents/rates/electric-rate-book.pdf.

Territory

This Rate Book for Electric Service applies to the entire territory served with Electricity by the Company.

THIS RATE BOOK SUPERSEDES AND CANCELS RATE BOOK

M.P.S.C. No. 13 - Electric

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https://www.michigan.gov/mpsc/0,9535,7-395-93309_93437_93467---,00.html

B1. Technical Standards for Electric Service (R 460.3101 - R 460.3804) (For All Customers) B-1.00
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.3101%20to%20R%20460.3908.pdf

B2. Consumer Standards and Billing Practices for Electric and Natural Gas Service (R 460.101 - R 460.169) *B-3.00*
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf

B3. Uncollectibles Allowance Recovery Fund (R 460.2601 - R 460.2625) (Residential Customers) - Rescinded B-5.00
https://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/108_09_AdminCode.pdf

B4. Billing Practices Applicable to Non-Residential Electric and Gas Customers
(R 460.1601 - 460.1640) - Rescinded *B-6.00*
http://www.michigan.gov/documents/mpsc/New_Billing_Practices_Applicable_to_Non-residential_Electric_and_Gas_Customers_608318_7.pdf

B5. Underground Electric Lines (R 460.511 - R 460.519) *B-6.00*
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=824_10790_AdminCode.pdf

B6. Electrical Supply and Communication Lines and Associated Equipment (R 460.811 - R 460.814) *B-6.00*
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=1683_2017-007LR_AdminCode.pdf

B7. Rules and Regulations Governing Animal Contact Current Mitigation (Stray Voltage)
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https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=838_10804_AdminCode.pdf

B8. Interconnection and *Distributed Generation* Standards *(R 460.901a - R 460.1026)* B-6.00
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B9. Service Quality and Reliability Standards for Electric Distribution Systems (R 460.701 - R 460.752) *B-8.00*
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B10. Code of Conduct (R 460.10101 – R 460.10113) *B-8.00*
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.10101%20to%20R%20460.10113.pdf

B11. Practice and Procedure Before the Commission (R 460.17101 - R 460.17701) *B-9.00*
http://w3.lara.state.mi.us/GSA_Indexed/ORR/108_15_AdminCode.pdf

B12. Filing Procedures for Electric, Wastewater, Steam and Gas Utilities (R 460.2011 - R 460.2031) *B-9.00*
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=832_10798_AdminCode.pdf

B13. Residential Conservation Program Standards (R 460.2401 - R 460.2414) - Rescinded *B-9.00*
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/835_10801_AdminCode.pdf

B14. Preservation of Records of Electric, Gas and Water Utilities (R 460.2501 - R 460.2582) *B-9.00*
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B15. Uniform System of Accounts for Major and Non Major Electric Utilities (R 460.9001) *B-9.00*
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Eighth Revised Sheet No. D-46.00	May 1, 2026
Fifth Revised Sheet No. D-47.00	August 8, 2025
Eighth Revised Sheet No. D-48.00	May 1, 2026
Eighth Revised Sheet No. D-49.00	May 1, 2026
Eighth Revised Sheet No. D-50.00	May 1, 2026
Fourth Revised Sheet No. D-50.10	August 8, 2025
Eighth Revised Sheet No. D-51.00	May 1, 2026
Third Revised Sheet No. D-52.00	July 1, 2026
Seventh Revised Sheet No. D-53.00	May 1, 2026
Second Revised Sheet No. D-53.50	March 15, 2024
Fifth Revised Sheet No. D-54.00	August 8, 2025
Seventh Revised Sheet No. D-55.00	May 1, 2026
Ninth Revised Sheet No. D-56.00	May 1, 2026
Eighth Revised Sheet No. D-57.00	May 1, 2026
Sixth Revised Sheet No. D-58.00	August 8, 2025
Seventh Revised Sheet No. D-59.00	May 1, 2026
Seventh Revised Sheet No. D-60.00	May 1, 2026
Ninth Revised Sheet No. D-61.00	May 1, 2026
Eighth Revised Sheet No. D-62.00	May 1, 2026
Eighth Revised Sheet No. D-63.00	*July 17, 2026*
Original Sheet No. D-63.50	*July 17, 2026*
Seventh Revised Sheet No. D-64.00	*July 17, 2026*
Fifth Revised Sheet No. D-65.00	*July 17, 2026*
Tenth Revised Sheet No. D-66.00	*July 17, 2026*
Third Revised Sheet No. D-67.00	April 4, 2025

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First Revised Sheet No. D-67.10	May 1, 2026
First Revised Sheet No. D-67.20	May 1, 2026
Second Revised Sheet No. D-67.30	May 1, 2026
Original Sheet No. D-67.40	November 7, 2025
Original Sheet No. D-67.50	November 7, 2025
Sixth Revised Sheet No. D-68.00	November 7, 2025
Third Revised Sheet No. D-69.00	November 7, 2025
Third Revised Sheet No. D-70.00	April 4, 2025
Ninth Revised Sheet No. D-71.00	May 1, 2026
Eighth Revised Sheet No. D-72.00	May 1, 2026
Fourth Revised Sheet No. D-72.10	*July 17, 2026*
Second Revised Sheet No. D-72.20	*July 17, 2026*
Original Sheet No. D-72.30	*July 17, 2026*
Seventh Revised Sheet No. D-73.00	*July 17, 2026*
Sixth Revised Sheet No. D-74.00	April 4, 2025
First Revised Sheet No. D-74.50	March 15, 2024
Seventh Revised Sheet No. D-75.00	May 1, 2026
Eighth Revised Sheet No. D-76.00	May 1, 2026
Eighth Revised Sheet No. D-77.00	May 1, 2026
Fourth Revised Sheet No. D-78.00	August 8, 2025
Second Revised Sheet No. D-78.10	July 1, 2026
Fifth Revised Sheet No. D-78.20	May 1, 2026
Seventh Revised Sheet No. D-78.30	May 1, 2026
Fourth Revised Sheet No. D-78.40	*July 17, 2026*
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First Revised Sheet No. D-79.00	January 1, 2021
Second Revised Sheet No. D-80.00	May 1, 2026
Second Revised Sheet No. D-81.00	April 25, 2023
Eighth Revised Sheet No. D-82.00	May 1, 2026
Eighth Revised Sheet No. D-83.00	May 1, 2026
Fourth Revised Sheet No. D-83.10	May 1, 2026
Sixth Revised Sheet No. D-84.00	August 8, 2025
Second Revised Sheet No. D-84.10	July 1, 2026
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First Revised Sheet No. D-84.30	January 20, 2023
Second Revised Sheet No. D-84.40	*July 17, 2026*
Original Sheet No. D-84.50	January 1, 2021
Original Sheet No. D-84.60	January 1, 2021
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Tenth Revised Sheet No. D-86.00	May 1, 2026
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Original Sheet No. D-88.00	November 15, 2019
First Revised Sheet No. D-89.00	April 4, 2025
Fifth Revised Sheet No. D-90.00	April 4, 2025
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Sixth Revised Sheet No. D-90.20	May 1, 2026
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Seventh Revised Sheet No. D-94.00	May 1, 2026
Fourth Revised Sheet No. D-94.10	July 1, 2026
Fifth Revised Sheet No. D-94.20	May 1, 2026
Sixth Revised Sheet No. D-94.30	May 1, 2026
Fifth Revised Sheet No. D-95.00	August 8, 2025
Eighth Revised Sheet No. D-96.00	May 1, 2026
Original Sheet No. D-97.00	November 15, 2019
Second Revised Sheet No. D-98.00	August 8, 2025
Original Sheet No. D-99.00	November 15, 2019
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Original Sheet No. E-4.00	November 15, 2019
First Revised Sheet No. E-5.00	April 10, 2023
Original Sheet No. E-6.00	November 15, 2019
First Revised Sheet No. E-7.00	January 1, 2021
Original Sheet No. E-8.00	November 15, 2019
Original Sheet No. E-9.00	November 15, 2019
Original Sheet No. E-10.00	November 15, 2019
Original Sheet No. E-11.00	November 15, 2019
Original Sheet No. E-12.00	November 15, 2019
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First Revised Sheet No. E-14.00	*July 1, 2026*
Original Sheet No. E-15.00	November 15, 2019
First Revised Sheet No. E-16.00	January 1, 2022
Original Sheet No. E-17.00	November 15, 2019
Original Sheet No. E-18.00	November 15, 2019
Original Sheet No. E-19.00	November 15, 2019
First Revised Sheet No. E-20.00	January 1, 2021
Original Sheet No. E-21.00	November 15, 2019
Seventh Revised Sheet No. E-22.00	May 1, 2026
Original Sheet No. E-23.00	November 15, 2019
Sixth Revised Sheet No. E-24.00	May 1, 2026
First Revised Sheet No. E-25.00	January 2024 Billing Month
Sixth Revised Sheet No. E-26.00	May 1, 2026
First Revised Sheet No. E-27.00	January 2024 Billing Month
Original Sheet No. F-1.00	November 15, 2019

Electric Service or Franchise Area

Consumers Energy
Count on Us®

1 **NORTHEASTERN**
Clare
Tawas
West Branch

2 **NORTHWESTERN**
Benzonia
Boyne City
Cadillac
Traverse City

3 **LAKESHORE**
Fremont
Ludington
Norton Shores

4 **MID-MICHIGAN**
Alma
Lansing
Owosso

5 **SOUTH CENTRAL**
Battle Creek
Coldwater
Hastings

6 **SOUTHERN**
Jackson
South Monroe

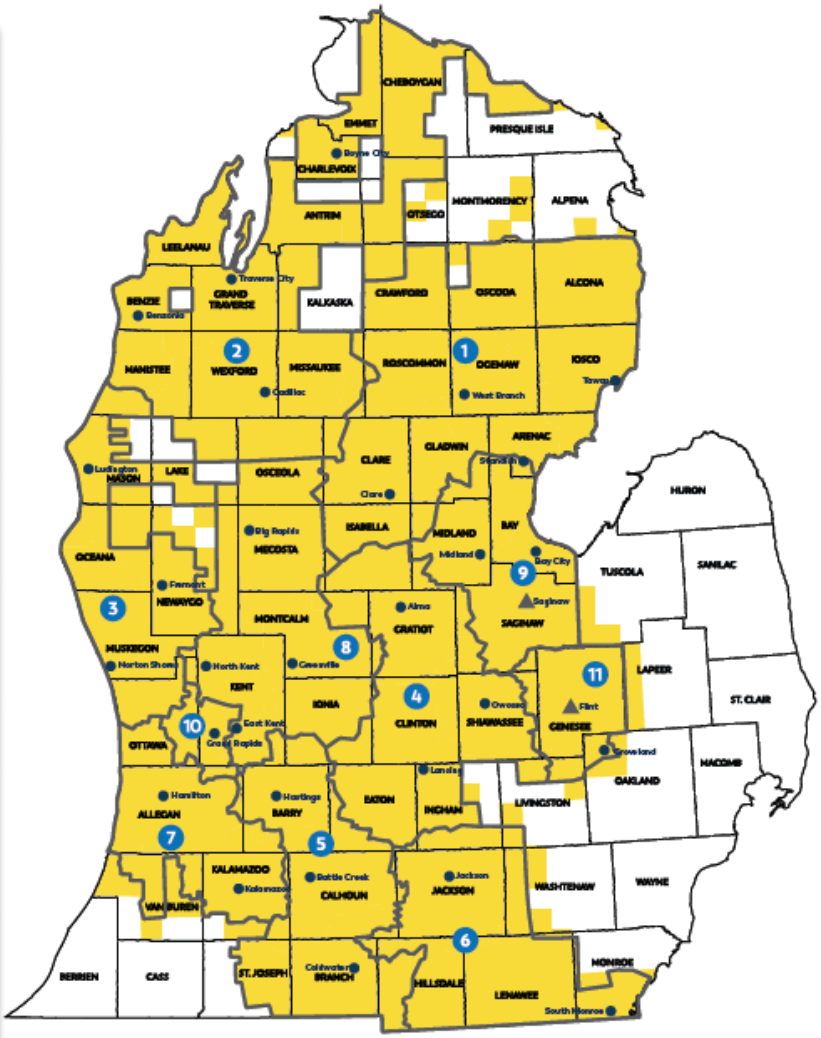
7 **SOUTHWESTERN**
Hamilton
Kalamazoo

8 **EAST GRAND RAPIDS**
Big Rapids
East Kent
Greenville
North Kent

9 **BAY CENTRAL**
Bay City
Midland
▲Saginaw
Standish

10 **WEST GRAND RAPIDS**
Grand Rapids

11 **GENESEE**
▲Flint
Groveland



LEGEND
● Service Center
▲ Service Center with Direct Payment Office
(Excludes non-company authorized pay agents)

TERRITORY SERVED

County	Incorporated		Townships	
	Cities	Villages		
Alcona	Harrisville	Lincoln	Alcona	Hawes
			Caledonia	Haynes
			Curtis	Mikado
			Greenbush	Millen
			Gustin	Mitchell
			Harrisville	
Allegan	Allegan	Douglas	Allegan	Leighton
	Fennville	Hopkins	Casco	Manlius
	Otsego	Martin	Cheshire	Martin
	Plainwell		Clyde	Monterey
	Saugatuck		Dorr	Otsego
	Wayland		Fillmore	Overisel
			Ganges	Salem
			Gun Plain	Saugatuck
			Heath	Trowbridge
			Hopkins	Valley
			Laketown	Watson
			Lee	Wayland
Antrim		Bellaire	Banks	Helena
		Central Lake	Central Lake	Kearney
		Elk Rapids	Chestonia	Mancelona
		Ellsworth	Custer	Milton
		Mancelona	Elk Rapids	Star
			Forest Home	Torch Lake
Arenac	Au Gres	Sterling	Adams	Mason
	Omer	Turner	Arenac	Moffatt
	Standish	Twining	Au Gres	Sims
			Clayton	Standish
			Deep River	Turner
			Lincoln	Whitney

(Continued on Sheet No. A-14.00)

TERRITORY SERVED

(Continued From Sheet No. A-13.00)

County	Incorporated		Townships	
	Cities	Villages		
Barry	Hastings	Freeport	Assyria	Johnstown
		Middleville	Baltimore	Maple Grove
		Nashville	Barry	Orangeville
		Woodland	Carlton	Prairieville
			Castleton	Rutland
			Hastings	Thornapple
			Hope	Woodland
			Irving	Yankee Springs
Bay	Auburn		Bangor	Kawkawlin
	Bay City		Beaver	Merritt
	Essexville		Frankenlust	Monitor
	Midland		Fraser	Mount Forest
	Pinconning		Garfield	Pinconning
			Gibson	Portsmouth
			Hampton	Williams
Benzie	Frankfort	Benzonia	Almira	Homestead
		Beulah	Benzonia	Joyfield
		Elberta	Blaine	Lake
		Honor	Colfax	Platte
			Crystal Lake	Weldon
			Gilmore	
Branch	Bronson	Quincy	Algansee	Girard
	Coldwater	Sherwood	Batavia	Kinderhook
			Bethel	Matteson
			Bronson	Noble
			Butler	Ovid
			California	Quincy
			Coldwater	Sherwood
			Gilead	Union

(Continued on Sheet No. A-15.00)

TERRITORY SERVED

(Continued From Sheet No. A-14.00)

County	Incorporated		Townships	
	Cities	Villages		
Calhoun	Albion	Athens	Albion	Fredonia
	Battle Creek	Burlington	Athens	Homer
	Marshall	Homer	Battle Creek	Lee
	Springfield	Tekonsha	Bedford	Leroy
			Burlington	Marengo
			Clarence	Marshall
			Clarendon	Newton
			Convis	Pennfield
			Eckford	Sheridan
			Emmett	Tekonsha
Charlevoix	Boyne City	Boyne Falls	Bay	Hayes
	East Jordan		Boyne Valley	Melrose
			Charlevoix	South Arm
			Evangeline	Wilson
			Eveline	
Cheboygan	Cheboygan	Mackinaw City	Aloha	Mackinaw
		Wolverine	Beaugrand	Mentor
			Benton	Mullett
			Burt	Munro
			Ellis	Nunda
			Hebron	Tuscarora
			Inverness	Wilmot
			Koehler	
Clare	Clare	Farwell	Arthur	Hatton
	Harrison		Franklin	Hayes
			Freeman	Lincoln
			Frost	Redding
			Garfield	Sheridan
			Grant	Summerfield
			Greenwood	Surrey
			Hamilton	Winterfield

(Continued on Sheet No. A-16.00)

TERRITORY SERVED

(Continued From Sheet No. A-15.00)

County	Incorporated Cities	Incorporated Villages	Townships	Townships
Clinton	DeWitt	Eagle	Bath	Greenbush
	Saint Johns	Elsie	Bengal	Lebanon
		Fowler	Bingham	Olive
		Hubbardston	Dallas	Ovid
		Maple Rapids	DeWitt	Riley
		Ovid	Duplain	Victor
		Westphalia	Eagle	Watertown
			Essex	Westphalia
Crawford	Grayling		Beaver Creek	Lovells
			Frederic	Maple Forest
			Grayling	South Branch
Eaton	Charlotte	Bellevue	Bellevue	Hamlin
	Grand Ledge	Dimondale	Benton	Kalamo
	Olivet	Mulliken	Brookfield	Oneida
	Potterville	Sunfield	Carmel	Roxand
		Vermontville	Chester	Sunfield
			Delta	Vermontville
			Eaton	Walton
			Eaton Rapids	Windsor
Emmet		Alanson	Bear Creek	McKinley
		Mackinaw City	Carp Lake	Resort
		Pellston	Little Traverse	Springvale
			Littlefield	Wawatam
			Maple River	
Genesee	Burton	Gaines	Argentine	Genesee
	Clio	Goodrich	Atlas	Grand Blanc
	Davison	Lennon	Clayton	Montrose
	Fenton	Otisville	Davison	Mount Morris
	Flint		Fenton	Mundy
	Flushing		Flint	Richfield
	Grand Blanc		Flushing	Thetford
	Linden		Forest	Vienna
	Montrose		Gaines	
	Mount Morris			
	Swartz Creek			

(Continued on Sheet No. A-17.00)

TERRITORY SERVED

(Continued From Sheet No. A-16.00)

County	Incorporated		Townships	
	Cities	Villages		
Gladwin	Beaverton		Beaverton	Grim
	Gladwin		Bentley	Grout
			Billings	Hay
			Bourret	Sage
			Buckeye	Secord
			Butman	Sherman
			Clement	Tobacco
			Gladwin	
Grand Traverse	Traverse City	Kingsley	Acme	Long Lake
			Blair	Mayfield
			East Bay	Paradise
			Fife Lake	Peninsula
			Garfield	Union
			Grant	Whitewater
			Green Lake	
Gratiot	Alma	Ashley	Arcada	Newark
	Ithaca	Breckenridge	Bethany	North Shade
	Saint Louis	Perrinton	Elba	North Star
			Emerson	Pine River
			Fulton	Seville
			Hamilton	Sumner
			Lafayette	Washington
			New Haven	Wheeler
Hillsdale	Hillsdale	Allen	Adams	Moscow
	Litchfield	Camden	Allen	Pittsford
	Reading	Jonesville	Amboy	Ransom
		Montgomery	Cambria	Reading
		North Adams	Camden	Scipio
		Waldron	Fayette	Somerset
			Hillsdale	Wheatland
			Jefferson	Woodbridge
			Litchfield	Wright

(Continued on Sheet No. A-18.00)

TERRITORY SERVED

(Continued From Sheet No. A-17.00)

County	Incorporated		Townships	
	Cities	Villages		
Ingham	East Lansing	Dansville	Alaiedon	Meridian
	Leslie	Stockbridge	Aurelius	Onondaga
	Mason		Bunkerhill	Stockbridge
			Delhi	Vevay
			Ingham	Wheatfield
			Lansing	Williamston
			Leslie	
Ionia	Belding	Clarksville	Berlin	North Plains
	Ionia	Hubbardston	Boston	Odessa
	Portland	Lake Odessa	Campbell	Orange
		Lyons	Danby	Orleans
		Muir	Easton	Otisco
		Pewamo	Ionia	Portland
		Saranac	Keene	Ronald
			Lyons	Sebewa
Iosco	East Tawas		Alabaster	Plainfield
	Tawas City		Au Sable	Reno
	Whittemore		Baldwin	Sherman
			Burleigh	Tawas
			Grant	Wilber
			Oscoda	
Isabella	Clare	Rosebush	Broomfield	Isabella
	Mount Pleasant	Shepherd	Chippewa	Lincoln
			Coe	Nottawa
			Coldwater	Rolland
			Deerfield	Sherman
			Denver	Union
			Fremont	Vernon
			Gilmore	Wise

(Continued on Sheet No. A-19.00)

TERRITORY SERVED

(Continued From Sheet No. A-18.00)

County	Incorporated		Townships	
	Cities	Villages		
Jackson	Jackson	Brooklyn	Blackman	Parma
		Cement City	Columbia	Pulaski
		Concord	Concord	Rives
		Grass Lake	Grass Lake	Sandstone
		Hanover	Hanover	Spring Arbor
		Parma	Henrietta	Springport
		Springport	Leoni	Summit
			Liberty	Tompkins
			Napoleon	Waterloo
			Norvell	
Kalamazoo	Galesburg	Augusta	Alamo	Oshtemo
	Kalamazoo	Climax	Brady	Pavilion
	Parchment	Richland	Charleston	Richland
	Portage		Climax	Ross
			Comstock	Schoolcraft
			Cooper	Texas
			Kalamazoo	Wakeshma
Kalkaska		Kalkaska	Boardman	Rapid River
			Clearwater	Springfield
			Kalkaska	
Kent	Cedar Springs	Caledonia	Ada	Grattan
	East Grand Rapids	Casnovia	Algoma	Lowell
	Grand Rapids	Kent City	Alpine	Nelson
	Grandville	Sand Lake	Bowne	Oakfield
	Kentwood	Sparta	Byron	Plainfield
	Rockford		Caledonia	Solon
	Walker		Cannon	Sparta
	Wyoming		Cascade	Spencer
			Casnovia	Tyrone
			Courtland	Vergennes
			Gaines	
			Grand Rapids	

(Continued on Sheet No. A-20.00)

TERRITORY SERVED

(Continued From Sheet No. A-19.00)

County	Incorporated Cities	Incorporated Villages	Townships	
Lake		Baldwin	Chase	Pinora
		Luther	Cherry Valley	Pleasant Plains
			Dover	Sweetwater
			Ellsworth	Webber
			Newkirk	Yates
Lapeer			Oregon	
Leelanau		Empire	Bingham	Kasson
		Northport	Centerville	Leelanau
		Suttons Bay	Cleveland	Leland
			Elmwood	Solon
			Empire	Suttons Bay
			Glen Arbor	
Lenawee	Adrian	Addison	Adrian	Medina
	Hudson	Blissfield	Blissfield	Ogden
	Morenci	Britton	Cambridge	Palmyra
	Tecumseh	Cement City	Deerfield	Raisin
		Clayton	Dover	Ridgeway
		Deerfield	Fairfield	Riga
		Onsted	Franklin	Rollin
			Hudson	Rome
			Macon	Seneca
			Madison	Tecumseh
				Woodstock
Livingston			Cohoctah	Iosco
			Deerfield	Tyrone
			Hartland	Unadilla

(Continued on Sheet No. A-21.00)

TERRITORY SERVED

(Continued From Sheet No. A-20.00)

County	Incorporated Cities	Incorporated Villages	Townships	
Manistee	Manistee	Bear Lake	Arcadia	Maple Grove
		Copemish	Bear Lake	Marilla
		Eastlake	Brown	Norman
		Kaleva	Cleon	Onekama
		Onekama	Dickson	Pleasanton
			Filer	Springdale
			Manistee	Stronach
Mason	Ludington	Custer	Amber	Pere Marquette
	Scottville	Fountain	Branch	Riverton
		Free Soil	Custer	Sherman
			Free Soil	Summit
			Grant	Victory
			Hamlin	
Mecosta	Big Rapids	Barryton	Aetna	Hinton
		Mecosta	Austin	Martiny
		Morley	Big Rapids	Mecosta
		Stanwood	Chippewa	Millbrook
			Colfax	Morton
			Deerfield	Sheridan
			Fork	Wheatland
			Grant	
			Green	
Midland	Coleman	Sanford	Edenville	Larkin
	Midland		Geneva	Lee
			Greendale	Lincoln
			Homer	Midland
			Hope	Mills
			Ingersoll	Mount Haley
			Jasper	Porter
			Jerome	Warren

(Continued on Sheet No. A-22.00)

TERRITORY SERVED

(Continued From Sheet No. A-21.00)

County	Incorporated Cities	Incorporated Villages	Townships	Townships
Missaukee	Lake City		Aetna	Lake
	McBain		Bloomfield	Norwich
			Butterfield	Pioneer
			Caldwell	Reeder
			Clam Union	Richland
			Enterprise	Riverside
			Forest	West Branch
			Holland	
Monroe	Luna Pier		Bedford	Monroe
			Erie	Summerfield
			Ida	Whiteford
			LaSalle	
Montcalm	Carson City	Edmore	Belvidere	Ferris
	Greenville	Howard City	Bloomer	Home
	Stanton	Lakeview	Bushnell	Maple Valley
		McBride	Cato	Montcalm
		Pierson	Crystal	Pierson
		Sheridan	Day	Pine
			Douglass	Reynolds
			Eureka	Richland
			Evergreen	Sidney
			Fairplains	Winfield
Montmorency		Hillman	Loud	
			Rust	
Muskegon	Montague	Casnovia	Blue Lake	Laketon
	Muskegon	Fruitport	Casnovia	Montague
	Muskegon Heights	Lakewood Club	Cedar Creek	Moorland
	North Muskegon	Ravenna	Dalton	Muskegon
	Norton Shores		Egelston	Ravenna
	Roosevelt Park		Fruitland	Sullivan
	Whitehall		Fruitport	White River
			Holton	Whitehall

(Continued on Sheet No. A-23.00)

TERRITORY SERVED

(Continued From Sheet No. A-22.00)

County	Incorporated Cities	Incorporated Villages	Townships	
Newaygo	Fremont	Hesperia	Ashland	Garfield
	Grant		Barton	Goodwell
	Newaygo		Beaver	Grant
	White Cloud		Big Prairie	Home
			Bridgeton	Lincoln
			Brooks	Merrill
			Croton	Sheridan
			Dayton	Sherman
			Denver	Wilcox
			Ensley	
			Everett	
Oakland		Holly	Groveland	Rose
			Holly	Springfield
Oceana	Hart	Hesperia	Benona	Leavitt
		New Era	Claybanks	Newfield
		Pentwater	Ferry	Otto
		Rothbury	Golden	Pentwater
		Shelby	Grant	Shelby
			Greenwood	Weare
			Hart	
Ogemaw	Rose City	Prescott	Churchill	Klacking
	West Branch		Cumming	Logan
			Edwards	Mills
			Foster	Ogemaw
			Goodar	Richland
			Hill	Rose
			Horton	West Branch
Osceola	Evart	Hersey	Burdell	Marion
	Reed City	LeRoy	Cedar	Middle Branch
		Marion	Evart	Orient
		Tustin	Hartwick	Osceola
			Hersey	Richmond
			Highland	Rose Lake
			LeRoy	Sherman
			Lincoln	Sylvan

(Continued on Sheet No. A-24.00)

TERRITORY SERVED

(Continued From Sheet No. A-23.00)

County	Incorporated Cities	Incorporated Villages	Townships	
Oscoda			Big Creek Clinton Comins	Elmer Mentor
Otsego	Gaylord	Vanderbilt	Bagley Corwith Hayes	Livingston Otsego Lake
Ottawa	Coopersville Ferrysburg Hudsonville Zeeland	Spring Lake	Allendale Blendon Chester Crockery Georgetown Grand Haven Holland Jamestown Olive	Park Polkton Port Sheldon Robinson Spring Lake Tallmadge Wright Zeeland
Presque Isle	Rogers City		Presque Isle Pulawski Rogers	
Roscommon		Roscommon	Au Sable Backus Denton Gerrish Higgins Lake	Lyon Markey Nester Richfield Roscommon
Saginaw	Frankenmuth Saginaw Zilwaukee	Birch Run Chesaning Merrill Oakley Saint Charles	Albee Birch Run Blumfield Brady Brant Bridgeport Buena Vista Carrollton Chapin Chesaning Frankenmuth Fremont James Jonesfield	Kochville Lakefield Maple Grove Marion Richland Saginaw Saint Charles Spaulding Swan Creek Taymouth Thomas Tittabawassee Zilwaukee

(Continued on Sheet No. A-25.00)

TERRITORY SERVED

(Continued From Sheet No. A-24.00)

County	Incorporated Cities	Incorporated Villages	Townships	
Saint Joseph		Burr Oak	Burr Oak	Mendon
		Centreville	Colon	Nottawa
		Colon	Fawn River	Park
		Mendon	Florence	Sherman
			Leonidas	Sturgis
			Lockport	
Shiawassee	Corunna	Bancroft	Antrim	Owosso
	Durand	Byron	Bennington	Perry
	Laingsburg	Lennon	Burns	Rush
	Owosso	Morrice	Caledonia	Sciota
	Perry	New Lothrop	Fairfield	Shiawassee
		Ovid	Hazelton	Venice
		Vernon	Middlebury	Vernon
			New Haven	Woodhull
Tuscola			Arbela	
			Millington	
Van Buren		Breedsville	Almena	Geneva
		Lawrence	Antwerp	Hamilton
			Arlington	Lawrence
			Bangor	Paw Paw
			Bloomingdale	Pine Grove
			Columbia	South Haven
			Covert	Waverly
Washtenaw	Chelsea	Manchester	Lyndon	
			Manchester	
			Sharon	
			Sylvan	
Wexford	Cadillac	Buckley	Antioch	Haring
	Manton	Harrietta	Boon	Henderson
		Mesick	Cedar Creek	Liberty
			Cherry Grove	Selma
			Clam Lake	Slagle
			Colfax	South Branch
			Greenwood	Springville
			Hanover	Wexford

TECHNICAL TERMS AND ABBREVIATIONS (FOR ALL CUSTOMERS)

I. The definitions of the following technical terms and abbreviations are applicable to the Company's Electric Rate Book and are not contained in the other Sections thereof:

A. For All Utilities

(1) "Commission" means the Michigan public service commission.
(2) "Effective Date" means the date when the tariff sheet must be followed.
(3) "Issue Date" means the date the Company files a tariff sheet with the Commission.
(4) "Rate Book" means the complete set of Company filings submitted in accordance with the "Filing Procedures for Electric, Wastewater, Steam and Gas Utilities".
(5) "Rate Schedule" or "Rider" means the rate or charge for a particular classification of service, including all special terms and conditions under which that service is furnished at the prescribed rate or charge.
(6) "Rate Sheet" or "Tariff Sheet" means any of the documents filed in accordance with "Filing Procedures for Electric, Wastewater, Steam and Gas Utilities".
(7) "Rules and Regulations" means the rules, regulations, practices, classifications, exceptions, and conditions that the Company must observe when providing service.
(8) "Standard Customer Forms Index" means a listing showing the number, title, and revision date for all standard forms, in any format (preprinted or electronically preformatted) that the Company uses to document contracts or other agreements that create or alter a customer's rights or responsibilities in dealings with the Company. Standard customer forms require a customer signature or are specifically referenced within the Rate Book for execution between the Company and customers.

B. Company

Advance - For the purposes of deposits and contributions, "in advance" means in advance of commencement of construction.

Ampere (A) - Unit of electrical current produced in a circuit by one volt acting across resistance of one ohm. It is also proportional to the quantity of electrons flowing through a conductor past a given point in one second.

Bona Fide Change in Customer Load - A change in customer load made in good faith without fraud or deceit.

Commercial Usage for Emergency Electrical Procedures - Usage for applications, other than residential, associated with businesses and other establishments which qualify for a nonmanufacturing industry code under the most current edition of the Standard Industrial Classification Manual. In addition to the usual retail and service businesses included are communication, transportation, utility, recreation, education, religious, social and governmental businesses or institutions. It also includes usage for business offices and common use facilities associated with centrally metered complexes (apartments, condominiums, and trailer parks).

Company - Consumers Energy Company.

Customer Voltage Level 1 – Service supplied either directly from the Company's distribution system when the voltage is 120,000 Volts or greater or from this system through a Company-owned substation where, from the exits of the substation, the distribution equipment for supplying service is owned and maintained by the customer.

Customer Voltage Level 2 – Service supplied either directly from the Company's distribution system when the voltage is 25,000 Volts or greater but less than 120,000 Volts or from this system through a Company-owned substation where, from the exists of the substation, the distribution equipment for supplying service is owned and maintained by the customer. Portions of the distribution system supply Customer Voltage Level 2 service at a voltage lower than 25,000 Volts, these customers are grandfathered into Customer Voltage Level 2.

Customer Voltage Level 3 – Service supplied from the Company's distribution system and the voltage is 2,400 Volts or greater but less than 25,000 Volts.

Customer Voltage Level 4 – Service supplied from the Company's distribution system and the voltage is less than 2,400 Volts.

(Continued on Sheet No. A-27.00)

TECHNICAL TERMS AND ABBREVIATIONS (FOR ALL CUSTOMERS)

(Continued From Sheet No. A-26.00)

B. Company (Contd)

Cycling – Alteration of the operating schedule of a customer's electrical air conditioner, heat pump or other qualifying device.

Energy and Demand Registering Meter – A device that registers customer kilowatt-hour use, peak demand and the on-peak demand.

Energy Efficiency Plan Surcharge (EE) – The EE Surcharge is permitted pursuant to Section 89 of 2008 PA 295 and as amended in 2016 PA 342. Through the application of the EE Surcharge, the rates for distribution service are adjusted to allow for recovery of the cost of the energy waste reduction (EWR) requirements included in 2008 PA 295 and as amended in 2016 PA 342. (Annually, a reconciliation shall be conducted pursuant to Section 97 of 2008 PA 295 and as amended in 2016 PA 342.) The approved EE Surcharges are shown on Sheet *No. D-2.10*.

Energy-Only Registering Meter – A device that registers customer kilowatt-hour use only.

Full Service Customer - A customer taking power supply and delivery service from the Company, even if on an irregular basis. With the exception of Wholesale Customers and Retail Open Access Customers, as defined in Rule E1.4(u) of the Company's Rate Book for Electric Service, customers are deemed to be Full Service Customers.

General Service Usage – Any use of electric energy that does not qualify for residential rates.

Hertz (Hz) – Cycle per second.

Horsepower (hp) – Unit of mechanical power equivalent to 746 watts of electrical power.

Industrial Usage for Emergency Electrical Procedures – Usage for application, other than those defined as residential or commercial, which qualify for a manufacturing industry code under the most current edition of the Standard Industrial Classification Manual and are associated with the manufacture of a product for sale including processing of a product from one form to another. It also includes usage for facilities directly associated with and on the same premises as the manufacturing business such as offices and warehouses.

Interval Data Meter – A device that registers customer kilowatt-hour use, peak demand, on-peak demand, and maximum demand.

Kilo (k) – Prefix meaning one thousand.

Kilowatt (kW) – Unit of electrical power representing rate of usage of energy, equivalent to about 1-1/3 Horsepower.

Kilowatt-hour (kWh) – Unit of electrical energy equivalent to the use of one Kilowatt for one hour.

Kilovolt-ampere (kVA) – Unit of apparent electrical power which at 100% Power Factor is equivalent to one Kilowatt.

Market Settlement Fee (MSF) – An adjustment to capture the resettlement of the Midwest Independent Transmission System Operator Real-Time Locational Market Price for the Company's lode node (designated as "CONS.CETR").

Maximum Demand (kW) – The highest 15-minute demand created during the current month or the previous 11 months.

Metered Voltage – The voltage at which service to the customer is measured.

Month – Unless preceded by the word "calendar," the term "month" will refer to a "billing month."

(Continued on Sheet No. A-28.00)

TECHNICAL TERMS AND ABBREVIATIONS (FOR ALL CUSTOMERS)

(Continued From Sheet No. A-27.00)

B. Company (Contd)

On-Peak Billing Demand (kW) for Secondary Rates – The highest actual demand created during the on-peak hours in the current billing month, as contained in Rule C14. Provisions Governing the Application of On-Peak and Off-Peak Rates.

On-Peak Billing Demand (kW) for Primary Rates – The highest actual demand created during the on-peak hours in the current billing month used in a 15-minute time period, as contained in Rule C14. Provisions Governing the Application of On-Peak and Off-Peak Rates.

Peak Demand (kW) – The highest actual demand created during the current billing month.

Power Factor – Ratio of Kilowatt power to Kilovolt-ampere apparent power.

Primary Rate Customer – A customer taking service at a nominal voltage of 2,400 Volts or greater.

Primary Voltage – Voltages available by the Company for a Primary Rate Customer that include Customer Voltage Level 1, 2, and 3.

Principal Residence Customer – A customer who takes service at a permanent, year-round dwelling which is his/her Principal Residence throughout the year. The residence address would normally be the customer's voting address and the address used on the customer's driver's license.

Renewable Energy Plan Surcharge (REP) – The REP Surcharge is permitted pursuant to Section 45 (1) of 2008 PA 295 and as amended in 2016 PA 342. Through the application of the REP Surcharge the rates for power supply are adjusted to allow for recovery of the incremental cost of compliance with the renewable energy standards included in 2008 PA 295 and as amended in 2016 PA 342. ROA Customers are not subject to the REP Surcharge. Annually, a renewable energy reconciliation shall be conducted pursuant to Section 47 (4) and 49 of 2008 PA 295 and as amended in 2016 PA 342. The approved REP Surcharges are shown on Sheet D-2.00.

Secondary Rate Customer – A customer taking service at a nominal voltage of less than 2,400 Volts.

Secondary Voltage – Voltages available by the Company for a Secondary Rate Customer that include Customer Voltage Level 4.

Service Facilities – Are those facilities between the Company's last electric plant unit and the point of termination. For service through a meter operating at 600 Volts or less where facilities are overhead, this is generally the weatherhead; where facilities are underground, this is generally the meter socket. For those Primary Rate Customers who desire to take service directly from the electric distribution system, generally the last plant unit would be the meter installation and there would not be any electric service involved since the customer usually owns all facilities beyond the meter.

Supply Voltage – The voltage at the point where the Company's ownership of equipment ends and the customer's ownership of equipment begins.

Time-Of-Day Meter for General Service Rates – A device that registers customer kilowatt-hour use, peak demand, and on-peak demand as contained in Rule C14. Provisions Governing the Application of On-Peak and Off-Peak Rates.

Volt (V) – Unit of electrical force.

(Continued on Sheet No. A-29.00)

TECHNICAL TERMS AND ABBREVIATIONS (FOR ALL CUSTOMERS)

(Continued From Sheet No. A-28.00)

II. Definitions of additional technical terms and abbreviations are contained in the following sections:

A. Section C – Part I - Company Rules and Regulations (For All Customers)

(1) Rule C4.3 Application of Residential Usage and Non-Residential Usage

(a) Residential Usage
(b) Household
(c) Multifamily Dwelling
(d) Non-Residential Usage

(2) Rule C4.5 Mobile Home Park - Individually Served

(a) Mobile Home Park

(3) Rule C5.2 Bills and Payments – J. Energy Theft, Stolen Meter and Switched Meter

(a) Stolen Meter
(b) Switched Meter

(4) Rule C8. Power Supply Cost Recovery (PSCR) Clause

(a) Power Supply Cost Recovery Factor
(b) Power Supply Cost Recovery Plan
(c) Power Supply Costs

B. Section E - Retail Open Access (ROA) Service Standards

(1) Rule E1.4 Definitions

(a) Aggregator
(b) Alternative Electric Supplier
(c) Applicable FERC Open Access Tariff
(d) Average Incremental Power Cost
(e) Broker
(f) Company
(g) Company Full Service
(h) Company's Distribution System
(i) Company's Electric Rate Book
(j) Direct Assignment Facilities
(k) Distribution Contract Capacity
(l) Generation Supplier
(m) Marketer
(n) Maximum Demand
(o) Meter Data Management Agent (MDMA)
(p) Midwest Independent Transmission System Operator (MISO)
(q) Point of Delivery (POD)
(r) Point of Receipt (POR)
(s) Power
(t) Real Power Losses
(u) Retail Open Access (ROA) Customer
(v) Retail Open Access (ROA) Rate Schedule
(w) Retail Open Access (ROA) Service Contract
(x) Retailer
(y) Slamming
(z) Transmission Service
(aa) Writing or Written

SECTION B
ADMINISTRATIVE RULES INDEX

B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.3101%20to%20R%20460.3908.pdf

PART 1. GENERAL PROVISIONS
R 460.3101 Applicability; purpose; modification; adoption of rules and regulations by *electric* utility *or cooperative*.
R 460.3102 Definitions.

PART 2. RECORDS, REPORTS, AND OTHER INFORMATION
R 460.3201 Records; location; examination.
R 460.3202 Records; preservation.
R 460.3203 Documents and information; required submission.
R 460.3204 Customer records; retention period; content.
R 460.3205 Security reporting.

PART 3. METER REQUIREMENTS
R 460.3301 Metered measurement of electricity required; exceptions.
R 460.3303 Meter reading data.
R 460.3304 Meter data *management* system.
R 460.3305 Meter multiplier.
R 460.3308 Standards of good practice; adoption by reference.
R 460.3309 *Rescinded.*

PART 4. CUSTOMER RELATIONS
R 460.3408 Temporary service; cost of installing and removing equipment owned by *an electric* utility *or cooperative*.

Refer to the Company's approved Rule C1.4, Extraordinary Facility Requirements and Charges and Rule C16., Temporary Service.

R 460.3409 Protection of *electric* utility- *or cooperative*-owned equipment on customer's premises.

Refer to the Company's approved Rule C5.2 J., Energy Theft, Stolen Meter and Switched Meter.

R 460.3410 Extension of facilities plan.

Refer to the Company's approved Rule C1.4, Extraordinary Facility Requirements and Charges and Rule C6., Distribution Systems, Line Extensions and Service Connections.

R 460.3411 Extension of electric service in areas served by two or more *electric* utilities *or cooperatives*.

PART 5. ENGINEERING
R 460.3501 Electric plant; construction, installation, maintenance and operation pursuant to good engineering practice required.
R 460.3502 Standards of good practice; adoption by reference.
R 460.3503 *Electric u*tility *or cooperative* plant capacity.
R 460.3504 Electric plant inspection program.
R 460.3505 *Electric u*tility *or cooperative* line clearance program.
R 460.3506 Cybersecurity program.

(Continued on Sheet No. B-2.00)

(Continued From Sheet No. B-1.00)

B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS) (Contd)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.3101%20to%20R%20460.3908.pdf

PART 6. METERING EQUIPMENT INSPECTIONS AND TESTS

R 460.3601 Customer-requested meter tests.

Refer to the Company's approved Rule C7., Metering and Metering Equipment.

R 460.3602 Meter and associated device inspections and tests; certification of accuracy.
R 460.3603 Meters with transformers; post-installation inspection; exception.
R 460.3604 Meters and associated devices; removal tests.

The Commission granted the Company waivers of the Rule 604 meter testing requirements for the limited purpose of permitting the upgrade of Advanced Metering Infrastructure (AMI) electric meters from 3G technology to 4G technology without testing all removed meters in Case No. U-20639 dated December 19, 2019 and dated February 23, 2023. The Company will lot and sample test 3000 meters across all lots until the waiver expires on December 31, 2023. Once this upgrade is complete the waiver will no longer apply.

R 460.3605 Metering electrical quantities.
R 460.3606 Meters operating from instrument transformers; marking of multiplier on instruments; watthour constants.
R 460.3607 Watthour meter requirements.
R 460.3608 *Rescinded*.
R 460.3609 Instrument transformers used in conjunction with metering equipment; requirements.
R 460.3610 Portable indicating voltmeters; accuracy.
R 460.3611 Meter testing equipment; availability; provision and use of primary standards.
R 460.3612 Test standards; accuracy.
R 460.3613 *Solid state meter* and metering equipment testing requirements.
R 460.3613a Electro-mechanical meter and metering equipment testing requirements.
R 460.3614 Standards check by the Commission.
R 460.3615 Metering equipment records.
R 460.3616 Average meter error; determination.
R 460.3617 Reports to be filed with the Commission.
R 460.3618 Generating and interchange station meter tests; schedule; accuracy limits.

PART 7. STANDARDS OF QUALITY OF SERVICES

R 460.3701 Alternating current systems; standard frequency.
R 460.3702 Standard nominal service voltage; limits; exceptions.
R 460.3703 Voltage measurements and records.
R 460.3704 Voltage measurements; required equipment; periodic checks; certificate or calibration card for standards.
R 460.3705 Interruptions of service; records; planned interruption; notice to Commission.

PART 8. SAFETY

R 460.3801 Protective measures.
R 460.3802 Safety program.
R 460.3803 Energizing services.
R 460.3804 Accidents; notice to Commission.

(Continued on Sheet No. B-3.00)

(Continued From Sheet No. B-2.00)

B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE (R 460.101 - R 460.169)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf

PART 1. GENERAL PROVISIONS
R 460.101 Applicability; purpose.
R 460.101a Scope of rules.
R 460.102 Definitions; A to F
R 460.102a Definitions; G to P
R 460.102b Definitions; Q to Z
R 460.103 Discrimination prohibited.
R 460.104 Conduct of proceedings.
R 460.105 Additional rules.

PART 2. APPLICATION FOR SERVICE
R 460.106 Service requests.
R 460.107 Residential service account requirements.

PART 3. DEPOSITS AND GUARANTEE TERMS AND CONDITIONS
R 460.108 Prohibited practices.
R 460.109 Deposit for residential customer.
R 460.110 Rescinded.
R 460.111 General deposit conditions for residential customers.
R 460.111a General deposit conditions for nonresidential customers.
R 460.112 Guarantee terms and conditions for residential customers.

PART 4. METER READING PROCEDURES, METER ACCURACY, METER ERRORS AND METER RELOCATION
R 460.113 Actual and estimated meter reading.

As approved by Commission order dated May 12, 2009 in Case No. U-15617. Also refer to the Company's approved Rule C5.2 B., Meter Reads and Estimated Bills.

R 460.114 Customer meter reading.

Refer to the Company's approved Rule C5.2 C., Customer Meter Reads.

R 460.115 Meter accuracy and errors *for electric and gas customers.*
R 460.115a Meter accuracy and errors for electric customers only.
R 460.116 Meter relocation.

Refer to the Company's approved Rule C5.3, Restoration of Service.

(Continued on Sheet No. B-4.00)

(Continued From Sheet No. B-3.00)

B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE (R 460.101 - R 460.169) (Contd)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf

PART 5. BILLING AND PAYMENT STANDARDS
R 460.117 Bill information.
R 460.118 Electronic billing requirement.
R 460.119 Separate bill; consolidation and balance transfers for residential and small nonresidential customers.
R 460.120 Billing frequency; method of delivery.

Refer to the Company's approved Rule C5.2 A., Billing Frequency.

R 460.121 Equal monthly billing.
R 460.122 Cycle billing.
R 460.123 Payment of bill.

Refer to the Company's approved Rule C5.2 D., Responsibility for Payment, and C5.2 E., Due Date.

R 460.124 Payment period.
R 460.125 Late payment charges.

Refer to the Company's approved Rule C5.2 F., Late Payment Charge and the "Due Date and Late Payment Charge" provision of the Residential Service Rate Schedules.

R 460.126 Billing for unregulated non-energy services.
R 460.126a Billing error.

Refer to the Consumer Standards and Billing Practices for Electric and Natural Gas Service, Rule R 460.102 Definitions; A to F for the definition of a "Billing Error" and to the Company approved Rules C5.2 H., Billing Error, C5.2 I., Metering Inaccuracy or Nonregistering Meter and C5.2 J., Energy Theft, Stolen Meter and Switched Meter.

R 460.126b Responsibility for unauthorized use of utility service.

PART 6. VOLUNTARY TERMINATION OF SERVICE
R 460.127 Voluntary termination.

PART 7. ENERGY ASSISTANCE AND SHUTOFF PROTECTION PROGRAMS FOR RESIDENTIAL CUSTOMERS
R 460.128 Listing of energy assistance programs for residential customers.
R 460.129 Notice of energy assistance programs for residential customers.
R 460.130 Medical emergency.
R 460.130a Critical care customer shut off protection.
R 460.131 Winter protection plan for eligible low-income customers.

Refer to the Company's approved Rule C5.4, Shutoff Protection Plan for Residential Customers. Also refer to Customer Choice and Electricity Reliability Act; Public Act 141 of 2000; Section 10t., effective June 5, 2000 and Public Act 286 of 2008; Section 11, effective October 6, 2008 and as amended in Public Act 341 of 2016.

R 460.132 Winter protection plan for eligible senior citizen customers.

Also refer to Customer Choice and Electricity Reliability Act; Public Act 141 of 2000; Section 10t., effective June 5, 2000 and Public Act 286 of 2008; Section 11, effective October 6, 2008 and as amended in Public Act 341 of 2016.

R 460.133 Eligible military customer.
R 460.134 Extreme weather condition policy.
R 460.135 Rescinded.

(Continued on Sheet No. B-5.00)

(Continued From Sheet No. B-4.00)

B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE (R 460.101 – R 460.169) (Contd)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf

PART 8. PROCEDURES FOR SHUTOFF AND RESTORATION OF SERVICE
R 460.136 Emergency shutoff.
R 460.137 Shutoff or denial of service permitted.

Refer to the Company's approved Rule C5.1, Access to Customer's Premises.

R 460.138 Shut off prohibited.
R 460.139 Notice of shut off.

Refer to the Company's approved Rule C5.2 E., Due Date.

R 460.140 Form of notice.
R 460.141 Time of shut off.
R 460.142 Manner of shutoff.

Refer to the Company's approved Rule C5.2 G., Returned Bill Payment and Rule C5.3, Restoration of Service.

R 460.143 Manner of shut off for service provided with remote shut off and restoration capability.
R 460.144 Restoration of service.

Refer to the Company's approved Rule C5.3, Restoration of Service.

PART 9. CUSTOMER RELATIONS AND UTILITY PROCEDURES
R 460.145 Applicability.
R 460.146 Payment plan procedures for residential and small nonresidential customers.
R 460.147 Personnel procedures.
R 460.148 Publication of procedures for residential and small nonresidential customers.
R 460.149 Access to rules and rates.

Refer to the Company's approved Rule C4.2, Choice of Rates.

R 460.150 Complaint procedures.
R 460.151 Reporting requirements.
R 460.152 Inspection.
R 460.153 Customer access to consumption data and confidentiality.

PART 10. DISPUTES, HEARINGS AND SETTLEMENTS
R 460.154 Disputed matters.
R 460.155 Customer hearing and hearing officers for residential and small nonresidential customers.
R 460.156 Notice of hearing.
R 460.157 Customer hearing procedures.
R 460.158 Settlement agreement procedures for residential and small nonresidential customers.
R 460.159 Default of settlement agreement procedures for residential and small nonresidential customers.

PART 11. APPEAL PROCEDURES
R 460.160 Customer hearing appeal.
R 460.161 Filing procedures.
R 460.162 Customer hearing appeal procedures.
R 460.163 Interim determination.
R 460.164 Appeal review.
R 460.165 Customer hearing appeal decision.
R 460.166 Failure to comply with customer hearing appeal decision.
R 460.167 Same dispute.
R 460.168 Formal appeal.
R 460.169 Other remedies.

B3. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND (R 460. 2601 - R 460.2625) (RESIDENTIAL CUSTOMERS) – Rescinded November 12, 2013
https://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/108_09_AdminCode.pdf

(Continued on Sheet No. B-6.00)

(Continued From Sheet No. B-5.00)

B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS (R 460.1601 – 460.1640) – Rescinded December 11, 2017
http://www.michigan.gov/documents/mpsc/New_Billing_Practices_Applicable_to_Non-residential_Electric_and_Gas_Customers_608318_7.pdf

B5. UNDERGROUND ELECTRIC LINES (R 460.511 - R 460.519)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=824_10790_AdminCode.pdf

Refer to the Company's approved Rule C6.2, Underground Policy.

R 460.511 Payment of difference in costs.

In Case No. U-21389 ordered on March 1, 2024, the Company was granted a permanent waiver of Rule 511 for the limited purpose of waiving contribution in aid of construction charges to customers participating in the Company's PowerMIDrive or PowerMIFleet program. This is to ensure that the difference of costs associated with overhead versus underground line infrastructure installed by the Company may not be assessed to the customer.

R 460.512 Extensions of residential distribution and service lines in the lower peninsula mainland.
R 460.513 Extensions of commercial and industrial lines in lower peninsula mainland.
R 460.514 Costs in case of special conditions.
R 460.515 Extensions of lines in other areas of state.
R 460.516 Replacement of existing overhead lines.
R 460.517 Underground facilities for convenience of utilities or where required by ordinances.
R 460.518 Exceptions.
R 460.519 Effective dates.

B6. ELECTRICAL SUPPLY AND COMMUNICATION LINES AND ASSOCIATED EQUIPMENT (R 460.811 – R 460.814)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=1683_2017-007LR_AdminCode.pdf

Refer to the Company's approved Rate Schedules for Pole Attachment and Conduit Use Rate PA and General Service Unmetered Rate GU.

R 460.811 Definitions.
R 460.812 Purpose.
R 460.813 Standards of good practice; adoption by reference.
R 460.814 Exemption from rules; application to Commission; public hearing.

B7. RULES AND REGULATIONS GOVERNING ANIMAL CONTACT CURRENT MITIGATION (STRAY VOLTAGE) (R 460.2701 - R 460.2707)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=838_10804_AdminCode.pdf

R 460.2701 Definitions.
R 460.2702 Measuring animal contact voltage.
R 460.2703 Action required to mitigate animal contact current.
R 460.2704 Request for investigation.
R 460.2705 Appointment of experts.
R 460.2706 Request for a contested case hearing.
R 460.2707 Protocol to evaluate utility contribution to animal contact current.

B8. INTERCONNECTION AND DISTRIBUTED GENERATION STANDARDS (R 460.901a – R 460.1026)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.901a%20to%20R%20460.1026.pdf

Refer to the Company's approved Rule C1.6 B., Parallel Operation Requirements.

PART 1. GENERAL PROVISIONS
R 460.901a Definitions; A-I
R 460.901b Definitions; J-Z
R 460.902 Adoption of standards by reference.
R 460.904 Informal mediation.
R 460.906 Formal mediation.
R 460.908 Timelines for electric utilities serving fewer than 1,000,000 in-state customers.
R 460.910 Waivers.

(Continued on Sheet No. B-7.00)

(Continued From Sheet No. B-6.00)

B8. INTERCONNECTION AND DISTRIBUTED GENERATION STANDARDS (R 460.901a – R 460.1026) (Contd)

https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.901a%20to%20R%20460.1026.pdf

PART 2. INTERCONNECTION STANDARDS

R 460.911 Applicability.
R 460.920 Electric utility interconnection procedures.
R 460.922 Online applications and electronic submission.
R 460.924 Communications.
R 460.926 Fees.
R 460.928 Fee and fee cap modifications.
R 460.930 Pre-application report request form.
R 460.932 Pre-application report.
R 460.934 Site control.
R 460.936 Interconnection applications.
R 460.938 Public interconnection list.
R 460.942 Non-export track review.
R 460.944 Fast track applicability.
R 460.946 Fast track; initial review.
R 460.948 Fast track; customer options meeting.
R 460.950 Fast track; supplemental review.
R 460.952 Study track.
R 460.954 Individual study.
R 460.956 Alternative process.
R 460.958 Scoping meeting for interconnection applications that are to be studied individually.
R 460.960 System impact study agreement, scope, procedure, and review meeting.
R 460.962 Facilities study agreement, scope, procedure; review meeting.
R 460.964 Interconnection agreement.
R 460.966 Inspection, testing, and commissioning.
R 460.968 Authorization required prior to parallel operation.
R 460.970 Cost allocation of interconnection facilities, distribution upgrades, and associated operation and maintenance costs.
R 460.974 Interconnection metering and communications.
R 460.976 Post commissioning remedy.
R 460.978 Disconnection.
R 460.980 Capacity of the DER.
R 460.982 Modification of the interconnection application.
R 460.984 Modification to the DER.
R 460.986 Insurance.
R 460.988 Easements and rights-of-way.
R 460.990 Interconnection penalties.
R 460.991 Business day exclusions.
R 460.992 Electric utility annual reports.

PART 3. DISTRIBUTED GENERATION PROGRAM STANDARDS

R 460.1001 Application process.
R 460.1004 Legacy net metering program application and fees.
R 460.1006 Distributed generation program application and fees.
R 460.1008 Legacy net metering program and distributed generation program size.
R 460.1010 Generation and legacy net metering program or distributed generation program equipment.
R 460.1012 Meters for legacy net metering program.
R 460.1014 Meters for distributed generation program.
R 460.1016 Billing and credit for legacy net metering program customers taking service under true net metering.
R 460.1018 Billing and credit for legacy net metering program customers taking service under modified net metering.
R 460.1020 Billing and credit for distributed generation program customers.
R 460.1022 Renewable energy credits.
R 460.1024 Penalties.
R 460.1026 Legacy net metering grandfathering clause.

(Continued on Sheet No. B-8.00)

(Continued From Sheet No. B-7.00)

B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS (R 460.701 - R 460.752)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=826_10792_AdminCode.pdf

PART 1. GENERAL PROVISIONS
R 460.701 Application of rules.
R 460.702 Definitions.
R 460.703 Revision of tariff provisions.

PART 2. UNACCEPTABLE LEVELS OF PERFORMANCE
R 460.721 Duty to plan to avoid unacceptable levels of performance.
R 460.722 Unacceptable levels of performance during service interruptions.
R 460.723 Wire down relief requests.
R 460.724 Unacceptable service quality levels of performance.

PART 3. RECORDS AND REPORTS
R 460.731 Deadline for filing annual reports.
R 460.732 Annual report contents.
R 460.733 Availability of records.
R 460.734 Retention of records.

PART 4. FINANCIAL INCENTIVES AND *CUSTOMER ACCOMMODATIONS*
R 460.741 Approval of incentives by the Commission.
R 460.742 Criteria for receipt of an incentive.
R 460.743 Disqualification.
R 460.744 *Customer accommodation* for failure to restore service after *sustained* interruption due to *gray sky and* catastrophic conditions.
R 460.745 *Customer accommodation* for failure to restore service during normal conditions.
R 460.746 *Customer accommodation* for repetitive interruptions.
R 460.747 Multiple billing credits allowed.
R 460.748 Effect in other proceedings.

PART 5. WAIVERS AND EXCEPTIONS
R 460.751 Waivers and exceptions by electric utilities.
R 460.752 Proceedings for waivers and exceptions.

B10. CODE OF CONDUCT (R 460.10101 – R 460.10113) (Contd)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.10101%20to%20R%20460.10113.pdf

PART 1. GENERAL PROVISIONS
R 460.10101 Applicability.
R 460.10102 Definitions.

PART 2. CROSS-SUBSIDIZATION AND PREFERENTIAL TREATMENT
R 460.10103 Preventive measures.
R 460.10104 Records
R 460.10105 Sharing of facilities and employees.
R 460.10106 Marketing.
R 460.10107 Utility and affiliate or alternative electric supplier relationship.

PART 3. DISCRIMINATION
R 460.10108 Discrimination.

PART 4. INFORMATION SHARING
R 460.10109 Disclosure of information.

PART 5. REPORTING, OVERSIGHT, AND PENALTIES
R 460.10110 Notification.
R 460.10111 Oversight.
R 460.10112 Reporting.
R 460.10113 Penalties.

(Continued on Sheet No. B-9.00)

(Continued From Sheet No. B-8.00)

ADDITIONAL ADMINISTRATIVE RULES

*Waivers may have been granted by the Commission to the Company for certain portions of the administrative rules below.

B11. PRACTICE AND PROCEDURE BEFORE THE COMMISSION (R 460.17101 – R 460.17701)
http://w3.lara.state.mi.us/GSA_Indexed/ORR/108_15_AdminCode.pdf

B12. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES (R 460.2011 - R 460.2031)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=832_10798_AdminCode.pdf

B13. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 – R 460.2414) – Rescinded April 20, 2017
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/835_10801_AdminCode.pdf

B14. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R 460.2501 – R 460.2582)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=1825_2018-042LR_AdminCode.pdf

B15. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC UTILITIES (R 460.9001)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=840_10806_AdminCode.pdf

B16. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES
https://mi-psc.force.com/sfc/servlet.shepherd/version/download/068t0000001UVwnAAG

SECTION C – PART I
COMPANY RULES AND REGULATIONS
(FOR ALL CUSTOMERS)

INTENT OF SECTION C – PART I

These Company Rules and Regulations for all customers are not to supersede but are in addition to Rule B1., Technical Standards for Electric Service; Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service; Rule B5., Underground Electric Lines; Rule B6., Electrical Supply and Communication Lines and Associated Equipment; Rule B7., Rules and Regulations Governing Animal Contact Current Mitigation (Stray Voltage); Rule B8., Interconnection and *Distributed Generation* Standards; and Rule B9., Service Quality and Reliability Standards for Electric Distribution Systems.

C1. CHARACTERISTICS OF SERVICE

C1.1 Character of Service

Subject to the provisions of the third paragraph of this Rule C1.1, Character of Service, the Company shall endeavor, but does not guarantee to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits.

The Company shall not be liable for interruptions in the service, phase failure or reversal, or variations in the service characteristics, or for any loss or damage of any kind or character occasioned thereby, due to causes or conditions beyond the Company's reasonable control, and such causes or conditions shall be deemed to specifically include, but not be limited to, the following: acts or omissions of customers or third parties; operation of safety devices except when such operation is caused by the negligence of the Company; absence of an alternate supply of service; failure, malfunction, breakage, necessary repairs or inspection of machinery, facilities or equipment when the Company has carried on a program of maintenance consistent with the general standards prevailing in the industry; act of God; war; action of the elements; storm or flood; fire; riot; labor dispute or disturbances; or the exercise of authority or regulation by governmental or military authorities.

Notwithstanding any other provision of these rules, the Company may interrupt, curtail or suspend electric service to all or some of its customers in accordance with the provisions of Rule C3., Emergency Electrical Procedures, and the Company shall be under no liability with respect to any such interruption, curtailment or suspension.

Before purchasing equipment or installing wiring, the customer shall secure from the Company the characteristics of the service available.

No ownership rights in facilities provided by the Company shall pass to any person as a result of any deposit or contribution made under these rules. Deposits or contributions made by customers toward facilities shall not be refundable unless expressly provided in these rules.

C1.2 Hours of Service

Electrical energy shall be supplied 24 hours per day except as provided elsewhere in the Company's Electric Rate Book.

(Continued on Sheet No. C-2.00)

(Continued From Sheet No. C-1.00)

C1. CHARACTERISTICS OF SERVICE (Contd)

C1.3 Use of Service

The customer shall use the service so as not to cause a safety hazard, endanger the Company facilities or the customer's equipment or to disturb the Company's service to other customers. The Company disclaims any responsibility to inspect the customer's wiring or equipment and shall not be held liable for any injury, damage or overbilling resulting from the condition thereof, or from any of the circumstances described in Paragraphs A through O below in this rule.

The Company reserves the right to deny or shut off service in accordance with Rules and Regulations of the Company or Commission under the following conditions or for any of the following reasons:

A. Without prior notice to any customer for a condition on the customer's premises which is determined by the Company or a code authority to be hazardous.

B. Without prior notice if the customer uses equipment in a manner which adversely affects the Company's equipment or the Company's service to others.

C. To any customer involved in metered or unmetered energy theft, including obtaining the use of equipment by submitting a falsified application. Energy theft includes but is not limited to:
   (1) Tampering
   (2) Unauthorized Use
   (3) Diversion
   (4) Interference

D. For misrepresentation of identity for the purpose of obtaining utility service.

E. For failure of the customer to permit the Company reasonable access to equipment installed upon the premises for the purpose of inspection, meter reading, maintenance, replacement or removal.

F. For failure of the customer to install and/or maintain necessary devices to protect his/her equipment in the event of service interruptions and other disturbances on the Company's Distribution system.

G. For failure of the customer to install and/or maintain necessary devices to protect the Company's facilities against overload caused by the customer's equipment.

H. For failure of the customer to fulfill contractual obligations for service or facilities.

I. For failure of the customer to obtain all permits and inspections of customer's wiring or equipment required by applicable law.

J. For failure of the reselling customer to comply with Rule C4.4, Resale.

K. For failure of the customer to post a cash security deposit or other form of guarantee, when required in accordance with these Rules and Regulations.

L. For failure of the customer to pay a delinquent account not in dispute.

(Continued on Sheet No. C-3.00)

(Continued From Sheet No. C-2.00)

C1. CHARACTERISTICS OF SERVICE (Contd)

C1.3 Use of Service (Contd)

M. For failure of the Non-Residential customer to pay any delinquent Non-Residential account incurred by the customer under a different account name, by the customer's predecessor in interest or by any other entity, provided that the customer is legally obligated to assume and pay such debt.

N. For failure of the customer to comply with the terms and conditions of a settlement agreement, interim determination or complaint determination between the customer and the Company.

O. For violation of, or noncompliance with, the Company's Electric Rate Book.

C1.4 Extraordinary Facility Requirements and Charges

The Company reserves the right to charge a monthly extraordinary facilities charge or to make special contractual arrangements when, in the opinion of the Company, extraordinary facilities are required by the customer. Extraordinary facilities include, but are not limited to, the following:

A. Facilities required to accommodate a customer whose capacity requirements exceed 1,000 kW.

B. Facilities required to accommodate a customer whose establishment is remote from the Company's existing suitable facilities.

C. Facilities required to accommodate a customer's service requirements necessitating unusual investment by the Company and/or not normally provided by the Company.

D. Facilities required to accommodate a customer's service requirements which may be of a short-term, temporary or transient nature.

E. Facilities required to avoid interrupting or impacting the service to other customers.

The Company shall build, own and maintain all such facilities, to and including any substation required at the customer's premises. The customer will have the following options:

A. Pay a monthly extraordinary facilities charge equal to one and one-half percent (1-1/2%) of the Company's total investment in such facilities, or

B. Pay the balance of the Company’s investment in the facilities needed to serve the customer after applying the Contribution in Aid of Construction Allowance (“Allowance”). The Allowance will be based on the projected annual incremental load, as determined by the Company, times the dollar per kWh or kW based on the customer’s rate schedule and contract duration as shown in the Contribution In Aid of Construction Allowance Schedule. The customer shall be required to make payment prior to construction as specified in a written facility agreement for the difference between the Allowance and the total estimated cost of construction. The customer may be subject to a minimum monthly charge based on the customer’s estimated load, contract duration, and the amount of Company investment, which shall be specified in a written facility agreement.

(Continued on Sheet No. C-4.00)

(Continued From Sheet No. C-3.00)

C1. CHARACTERISTICS OF SERVICE (Contd)

C1.4 Extraordinary Facility Requirements and Charges (Contd)

Contribution In Aid of Construction Allowance Schedule							
Schedule	Customer Voltage Level (CVL)	With a Full Service Contract, by Contract Duration					Without Full Service Contract
		1 Year	2 Year	3 Year	4 Year	5 Year	
General Service Primary Rate GP	1	$*0.010*/kWh	$*0.020*/kWh	$*0.029*/kWh	$*0.037*/kWh	$*0.045*/kWh	$*0.010*/kWh
	2	$*0.013*/kWh	$*0.026*/kWh	$*0.037*/kWh	$*0.048*/kWh	$*0.058*/kWh	$*0.013*/kWh
	3	$*0.023*/kWh	$*0.044*/kWh	$*0.064*/kWh	$*0.082*/kWh	$*0.099*/kWh	$*0.023*/kWh
Large General Service Primary Demand Rate GPD	1	$*30*/kW	$*55*/kW	$*80*/kW	$*105*/kW	$*125*/kW	$*30*/kW
	2	$*45*/kW	$*85*/kW	$*125*/kW	$*160*/kW	$*195*/kW	$*45*kW
	3	$*70*/kW	$*135*/kW	$*195*/kW	$*250*/kW	$*305*/kW	$*70*/kW
General Service Primary Time-of-Use Rate GPTU	1	$*0.009*/kWh	$*0.018*/kWh	$*0.026*/kWh	$*0.034*/kWh	$*0.041*/kWh	NA
	2	$0.011/kWh	$0.021/kWh	$*0.030*/kWh	$*0.039*/kWh	$*0.047*/kWh	NA
	3	$*0.014*/kWh	$*0.027*/kWh	$*0.039*/kWh	$*0.050*/kWh	$*0.061*/kWh	NA
Energy Intensive Primary Rate EIP	1	$*0.0003*/kWh	$*0.0005*/kWh	$*0.0008*/kWh	$*0.0010*/kWh	$*0.0012*/kWh	NA
	2	$*0.0021*/kWh	$*0.0041*/kWh	$*0.0060*/kWh	$*0.0077*/kWh	$*0.0093*/kWh	NA
	3	$*0.0037*/kWh	$*0.0072*/kWh	$*0.0105*/kWh	$*0.0135*/kWh	$*0.0162*/kWh	NA

The Company reserves the right to make special contractual arrangements as to the provision of necessary Service Facilities, duration of contract, minimum bills, require upfront deposit and other service conditions, including, but not limited to, when the customer's load requirements are of a short-term duration, temporary or a transient nature, or if in the opinion of the Company, the customer does not have acceptable credit history or represents an unacceptable credit risk or other reasons within the sound discretion of the Company.

Contributions in Aid of Construction otherwise required by the Company may be suspended for charging sites participating in the PowerMIDrive Public or PowerMIFleet programs.

C1.5 Invalidity of Oral Agreements or Representations

When a written contract is required, no employee or agent of the Company is authorized to modify or supplement the Rules and Regulations and Rate Schedules of the Electric Rate Book by oral agreement or representation, and no such oral agreement or representation shall be binding upon the Company.

(Continued on Sheet No. C-5.00)

(Continued From Sheet No. C-4.00)

C1. CHARACTERISTICS OF SERVICE (Contd)

C1.6 General Provisions of Service

A. Service Requirements

The customer is required, at no expense to the Company: (a) to provide space for Company facilities on the customer's premises to meet the customer's needs for service, and (b) to allow the Company to trim, cut down, remove, or otherwise prevent future growth of trees and brush on the customer's premises that, in the Company's discretion, interfere or threaten to interfere with or be hazardous to the construction, operation and maintenance of the Company's facilities. Company facilities shall be utilized in accordance with the provisions of this Electric Rate Book.

The Company shall install service connections from its distribution lines to a suitable point of attachment on the customer's premises designated by the Company. *Customer* requests *for* a point of attachment other than that specified by the Company *may be granted at the Company's discretion, and* the additional cost resulting therefrom shall be borne by the customer.

Service Facilities shall be installed subject to the provisions and charges specified in Rule C4.5, Mobile Home Park - Individually Served or Rule C6., Distribution Systems, Line Extensions and Service Connections.

When relocation or modification of Company facilities is requested or made necessary by the customer, for reasons other than anticipated increases in energy use, all costs for the relocation or modification may be charged to the party responsible for changes. Relocation or modification necessary to accommodate load additions or changes in service characteristics are governed by Rule C6., Distribution Systems, Line Extensions and Service Connections.

Modification to existing residential, commercial or industrial overhead distribution and service lines involving conversion of such facilities to underground shall be done if requested by the customer(s) being directly served by those facilities. Prior to any work by the Company, the customer(s) shall fulfill all customer requirements, including, but not limited to, payment of estimated charges, submission of easement or permits or other documents showing that legal requirements are satisfied. The requesting customer(s) shall pay the depreciated cost of the existing overhead facilities plus the cost of removal less the salvage value thereof, and make a contribution in aid of construction equal to the estimated difference in cost between new underground and new overhead facilities including, but not limited to, the costs of breaking and repairing streets, walks, parking lots, and driveways, and of repairing lawns and replacing grass, shrubs and flowers.

Should it become necessary for any cause beyond the Company's control to change the location of the point of attachment of service connections, the entire cost of any necessary changes in the customer's wiring shall be borne by the customer.

All service entrances shall comply with the National Electrical Code and/or local electrical codes, whichever governs. Any poles, wires or other equipment required beyond the customer's meter shall be furnished, installed and maintained by the customer. The customer is responsible for obtaining all permits and inspections of customer's wiring or equipment required by applicable law. Service shall be denied for failure to obtain such permits or inspections.

All residential customers shall install three-wire service entrance connections of not less than 100 Ampere capacity, except as required with premanufactured mobile homes.

(Continued on Sheet No. C-6.00)

(Continued From Sheet No. C-5.00)

C1. CHARACTERISTICS OF SERVICE (Contd)

C1.6 General Provisions of Service (Contd)

A. Service Requirements (Contd)

The customer may have to provide a deposit and/or contribution if the service the customer requires cannot be provided from available distribution lines. The extension policy is stated in Rule C6., Distribution Systems, Line Extensions and Service Connections.

The customer may be required to provide, at no expense to the Company, a dedicated telecommunication line(s) as required for metering purposes, located within ten feet of the meter involved.

B. Parallel Operation Requirements

The Company shall not be required to operate in parallel with a customer's or operator's generating facilities when, in the opinion of the Company, such parallel operation may create a hazard, disturb, impair or interfere with communication circuits or with the Company's service to other customers. The Company may agree to parallel operation when the customer or operator provides adequate controlling and protective equipment necessitated by the presence of a source of power on the customer's or operator's premises and has sufficient trained personnel to perform the necessary operations. Such equipment and its installation shall be in accordance with the Generator Interconnection Requirements as approved by the Commission. It may further require the customer or operator to pay the cost of and maintain private telephone connections with the offices of the Company's Load Dispatcher, for the purpose of assuring continuity of service to other customers.

The customer or operator shall be responsible for furnishing, installing and maintaining, at the customer's or operator's expense, all necessary controlling and protective equipment for connecting the generating facility to the Company's electric system to protect the customer's or operator's equipment and service as well as the equipment and service of the Company from injury or interruptions which might be caused by a flow of current from the Company's lines to the customer's or operator's connections or from a flow of current from the customer's or operator's generating equipment to the Company's lines. The customer or operator shall assume any loss, liability or damage caused by a malfunction or lack of such equipment.

C2. CONTROLLED SERVICE (SEE SECTION C3.)

C3. EMERGENCY ELECTRICAL PROCEDURES

C3.1 General

Emergency Electrical Procedures may be necessary if there is a near-term shortage in the electrical energy supply to meet the demands of customers. For the purpose of this procedure, an Emergency Electrical Event may be i) an abnormal system condition requiring manual or automatic action to maintain system frequency, or to prevent loss of firm load, equipment damage, or tripping of system elements that could adversely affect the reliability of any electric system or the safety of persons or property; ii) a fuel shortage requiring departure from normal operating procedures in order to minimize the use of such scarce fuel; or iii) a condition that requires implementation of Emergency Electrical Procedures as defined in this tariff. Conditions during an emergency event may escalate such that procedural steps are not followed in orderly succession.

Consumers Energy is a member of a Regional Transmission Organization (RTO) which therefore dictates that during any Emergency Electrical Event, Consumers Energy will coordinate procedural steps with the RTO and with the applicable transmission operator. For longer-term forecasts of resource adequacy, the RTO works with Consumers Energy to ensure an effective and efficient resource adequacy construct with appropriate consideration of all eligible internal and external resources and resource types and recognition of legal/regulatory authorities and responsibilities.

The Company shall promptly advise the Commission of the nature, time and duration of implemented emergency procedures which could result in widespread disruption of service to customers. The Commission may order the implementation of additional procedures or the termination of the procedures previously employed when circumstances so require.

(Continued on Sheet No. C-7.00)

(Continued From Sheet No. C-6.00)

C3. EMERGENCY ELECTRICAL PROCEDURES (Contd)

C3.2 Generation Capacity Shortages

A. Sudden or Unanticipated Frequency Event

In the event of a major power system disturbance which results in an area being seriously deficient in generation, this procedure sheds load to restore a load-generation balance.

In the event of a sudden decline of the frequency on the system or a sudden breakup which isolates all or parts of the Company's electric system from other electric systems with which it is interconnected and which results in the area so isolated being deficient in electric generation, with consequent rapid decline in frequency, automatic load shedding will take place per North American Electric Reliability Corporation (NERC) Reliability Standards. Five percent (5%) of the system load will be shed automatically at each frequency step of 59.5, 59.3, 59.1, 58.9 and 58.7 Hertz as set forth in East Central Area Reliability Council (ECAR) Document No. 3. Service so interrupted shall be to certain substations and lines serving customers throughout the Company's service area. Such interruptions shall be, where practicable, for short periods of time.

Consumers Energy will comply with Reliability Directives from the applicable transmission operator and Balancing Authority, as defined in the NERC glossary of terms, to restore the system as frequency is recovered.

(Continued on Sheet No. C-8.00)

(Continued From Sheet No. C-7.00)

C3. EMERGENCY ELECTRICAL PROCEDURES (Contd)

C3.2 Generation Capacity Shortages (Contd)

B. Actual or Forecast Generation Capacity Shortages

In the event the RTO determines that near-term conditions are such that maximum generation capacity is within 1% of forecasted peak load, as published daily by the RTO, plus operating reserves, as defined in the NERC glossary of terms, an Emergency Alert Level is declared. For all emergency levels, the Company will advise the MPSC staff by telephone. The Alert Level steps are:

(1) Generation assets will cancel maintenance that could jeopardize capability and expedite returning equipment to service if it increases capability.

(2) Hydro facilities will coordinate schedules to ensure maximum output during the alert period.

(3) Operators will dispatch to sites that will need operator assistance to make equipment available.

(4) Non-utility generators and independent power producers will be polled for additional energy.

(5) Tariff Interruptible loads will be advised of system conditions.

In the event the RTO determined that forecasted energy reserves are less than required, actual operating reserves are less than requires, or transmission constraints may be projected to limit energy transfer, the RTO will declare an Emergency Warning Level. For all declared emergency levels, the Company will advise the MPSC staff by telephone. The Warning Level steps are:

(1) The Company will ensure all steps of the Alert Level have been performed.

(2) Internal load reduction will be implemented.

(3) The Company will schedule any external to the RTO resources into the RTO area.

(4) Non-firm energy sales will be curtailed.

In the event that the RTO determines that real-time energy demand and operating reserve requirements cannot be met, an Event Level emergency is declared. For all declared emergency levels, the Company will advise the MPSC staff by telephone. The Event Level steps are:

(1) Ensure all steps of the Alert and Warning Level have been performed.

(2) Start off-line resources as needed.

(3) Direct that public appeal for load reduction be issued.

(4) Implement Load Modifying Resources (LMR) such as tariff interruptible loads.

(5) Poll industrial customers for voluntary load reduction and instruct those volunteers to implement load reduction.

(6) Request that government environmental restrictions are lifted on generation suffering such reductions.

(7) Direct shedding of firm load as directed by the RTO.

Emergency Event Termination is determined by the RTO. Upton termination, the Company will work backward through the implemented steps and ensure all notifications to generation sites, facilities, industrial customers, tariff interruptible customers, and the MPSC have been made.

(Continued on Sheet No. C-9.00)

(Continued From Sheet No. C-8.00)

C3. EMERGENCY ELECTRICAL PROCEDURES (Contd)

C3.3 Long-Term Capacity or Fuel Shortages

A. Fuel Shortages

The Company shall notify the MPSC staff of the fuel supply shortage if such shortfall is expected to impact customer service.

A Coal Fuel Shortage occurs at a generation facility when available supplies and deliveries are forecasted to fall below 15 days.

A Fuel Shortage of natural gas occurs at a generation facility when that facility is physically unable to receive gas delivery on a daily basis.

In the event of a fuel shortage at a generation facility, the Company shall take one or more of the following actions:

(1) Attempt to find alternative supplies or transportation of fuel.

(2) Optimize deliveries of fuel to all generation facilities to free up supply.

(3) Reduce dispatch of the affected generator(s).

(4) Purchase capacity or energy to replace the facility.

(5) Enter into load management agreements with large industrial customers.

(6) Optimize all other generating facilities to free up supply.

C3.4 Short-Term Capacity Shortages Outside of the Company's Service Area

Firm service to customers in the Company's service area may be interrupted at the direction of the RTO in order to provide service to suppliers of electric energy outside of the Company's service area.

C4. APPLICATION OF RATES

C4.1 Classes of Service

The rates specified in this Electric Rate Book are predicated upon the delivery of each class of service to a single metering point for the total requirements of each separate premises of the customer, unless otherwise provided for in the Company's Electric Rate Book.

Service to different delivery points and/or different classes of service on the same premises shall be separately metered and separately billed. In no case shall service be shared with another premises or transmitted off the premises to which it is delivered. *The restriction on transmitting service off the premises to which it is delivered does not apply to electricity that may be delivered to a renewable energy generation facility spanning multiple parcels of property through the facilities' collector system.*

C4.2 Choice of Rates

A customer may be eligible to have service billed on one of several rates or provisions of a rate. Upon request, the Company shall advise the customer in the selection of the rate or rate provision which is most likely to give the customer the lowest cost of service based on the information provided to the Company. The selection of the rate or provision of a rate is the responsibility of the customer. Because of varying customer usage patterns and other reasons beyond its reasonable knowledge or control, the Company does not guarantee that the most economic applicable rate will be applied.

After the customer has selected the rate and rate provision under which service shall be provided, the customer shall not be permitted to change from that rate and rate provision to another until at least twelve months have elapsed. The customer shall not be permitted to evade this rule by temporarily terminating service. However, the Company may, at its option, waive the provisions of this paragraph where it appears a change is for permanent rather than for temporary or seasonal advantage. The provisions of this paragraph may also be waived where the customer can demonstrate that a Bona Fide Change in Customer Load has occurred. The effective date of a rate change under this rule shall be the beginning read date of the next bill issued. The intent of this rule is to prohibit frequent shifts from rate to rate.

The Company shall not make refunds in instances where the customer would have paid less for service had the customer been billed on another applicable rate or provision rate.

Where the customer has provided the Company with incorrect information to gain an economic benefit, backbilling may be rendered to the date the incorrect rate selection initially occurred.

In order to reduce load in times of high system demands, the Company may make contractual arrangements with customers who can self-generate power, shift load from on-peak to off-peak periods and/or provide other forms of voluntary load reduction.

(Continued on Sheet No. C-11.00)

(Continued From Sheet No. C-10.00)

C4. APPLICATION OF RATES (Contd)

C4.3 Application of Residential Usage and Non-Residential Usage

A. Residential Usage and Rate Application

(1) General

For purposes of rate application "residential usage" shall be usage metered and consumed within an individual household, and reasonably appurtenant and related to and normally associated with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

The term "household" includes single-family homes, farm homes, seasonal dwellings, duplexes, and individual living units within mobile home parks, condominiums, apartments and cooperatives; provided, however, to qualify for residential usage a household must have the normal household facilities such as bathroom, individual cooking and kitchen sink facilities and have received an occupancy permit or similar instrument, if issued, by the local governing authority. Customers requiring temporary electric service for a residential dwelling under construction shall be served under the General Service Secondary Rate GS – Commercial – Temporary Construction Service until a permit for occupancy is obtained for the premises.

At the time a new service or a rate change is requested, the Company shall advise the customer in the selection of the rate or rate provision which will give the customer the lowest cost of service based on the information provided to the Company. The Company's recommendation will be based upon the customer's energy usage and responses to the following criteria: (a) type of dwelling, (b) meets the requirements for Income Assistance Service Provision, and (c) meets the requirements for Senior Citizen Service Provision.

(2) Private Family Dwellings

Private family dwellings, where individual household usage is separately metered and consumed, shall be billed on a Residential Service Rate. All newly constructed private family dwellings shall have separately metered households. A private family dwelling shall include:

(a) a single-family home
(b) a farm home
(c) a seasonal dwelling
(d) a duplex
(e) a separately metered mobile home
(f) a separately metered household within a condominium
(g) a separately metered household within an apartment complex
(h) a separately metered household within a cooperative complex

(Continued on Sheet No. C-12.00)

(Continued From Sheet No. C-11.00)

C4. APPLICATION OF RATES (Contd)

C4.3 Application of Residential Usage and Non-Residential Usage (Contd)

A. Residential Usage and Rate Application (Contd)

(3) Homes or Dormitories for Groups Other Than Private Family Dwellings
Tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons where residential usage is metered and consumed shall be classified as residential and billed on a Residential Service Rate. The landlord and his/her immediate family are not included in the six-person limitation.

(4) Multifamily Dwellings

(a) General

A "multifamily dwelling" shall be considered any duplex, apartment building, mobile home park, condominium, cooperative or other grouping of households. All newly constructed multifamily dwellings shall have separately metered households. The requirement for separately metered households may be waived at the request of the developer in cases where newly constructed or rehabilitated duplexes, apartment buildings and other multifamily dwellings are owned by a nonprofit corporation or "flow-through entity," which have a long-term regulatory agreement with the Michigan State Housing Development Authority, the United States Department of Housing and Urban Development or the United States Department of Agriculture to provide affordable housing for qualifying low-income residents. Separately metered households shall be required in the event the property is no longer subject to such regulatory agreement; the owner must notify Consumers Energy and all costs associated with conversion from a single metered facility to separately metered multifamily dwellings shall be the responsibility of the property owner. Any spaces within the development used for commercial purposes shall be separately metered by Consumers Energy.

(b) Common Area Usage in Multifamily Dwellings Containing Separately Metered Households

Common area usage, excluding mobile home parks, shall be metered and billed as follows:

(i) Dwellings containing less than five households shall be separately metered and billed on a Residential Service Rate. When the landlord lives in one of the units, the common area usage may be metered and billed through the landlord's meter.
(ii) Dwellings containing five or more households shall be separately metered and billed on the appropriate General Service Rate.

Common area usage in mobile home parks shall be separately metered and billed on the appropriate General Service Rate.

(c) Multifamily Dwellings Served Through a Single Meter

A multifamily dwelling served through a single meter shall be billed as follows:

(i) Dwellings containing two households, including common area, shall be billed on Residential On-Peak Summer Basic Rate RSP. *Residential Electric Vehicle Program participants may take service on Residential Smart Hours Rate RSH or Residential Nighttime Savers Rate RPM.*
(ii) Dwellings containing three or four households, including common area, shall be billed on Residential On-Peak Summer Basic Rate RSP or the appropriate General Service Rate. *Residential Electric Vehicle Program participants may take service on Residential Smart Hours Rate RSH or Residential Nighttime Savers Rate RPM.*
(iii) Dwellings containing five or more households, including common area, shall be billed on the appropriate General Service Rate.

(Continued on Sheet No. C-13.00)

(Continued From Sheet No. C-12.00)

C4. APPLICATION OF RATES (Contd)

C4.3 Application of Residential Usage and Non-Residential Usage (Contd)

A. Residential Usage and Rate Application (Contd)

(5) Farm Service
Service shall be available to farms for residential use under the appropriate Residential Service Secondary Rate. Service may be used through the same meter so long as such use is confined to single-phase or three-phase secondary service where electric energy is used for the culture, processing and handling of products grown or used on the customer's farm. The qualifying small farm customer must be the owner and operator of the farm, a physical occupant of the main household which is used as the customer's principal residence, and the associated farm buildings/facilities must be located on the same premises as the main household. Use of service for purposes other than set forth above shall be served and billed on the appropriate General Service Rate.

In general, the entire electrical needs of the farm operation and residence on a single premises shall be served through a single meter. A second meter on a General Service Rate may be allowed on the premises for a portion of the farm operation if a representative of the Company determines that it is impractical to serve the load through a single metering installation.

B. Non-Residential Usage and Rate Application

For purposes of rate application, "Non-Residential usage" shall be usage metered and consumed that does not qualify for residential usage. Non-Residential usage includes usage associated with the purchase, sale, or supplying (for profit or otherwise) of a commodity or service by a public or private person, entity, organization or institution. Non-Residential usage includes usage associated with penal institutions, corrective institutions, motels, hotels, separately metered swimming pool heater usage, yachts, boats, tents, campers or recreational vehicles.

Non-Residential usage shall be billed on the Company's appropriate General Service Rate.

Tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for more than six persons shall be classified as Non-Residential and billed on the appropriate General Service Rate. The landlord and his/her immediate family are not included in the six-person rule.

Rules for Multifamily Dwellings and Farm Service can be found in Sections A(4) and (5) of this rule.

C. Combined Residential and Non-Residential Usage and Rate Application

When the electricity supplied to a customer is used for both residential and Non-Residential purposes, the wiring may be so arranged that the residential and Non-Residential usage are metered separately. Each type of usage shall be billed on the appropriate Rate Schedule. If the usage is not separately metered, the Company shall determine the appropriate Rate Schedule for billing based on the customer's usage.

(Continued on Sheet No. C-14.00)

(Continued From Sheet No. C-13.00)

C4. APPLICATION OF RATES (Contd)

C4.3 Application of Residential Usage and Non-Residential Usage (Contd)

D. Rate Application for Seasonal Condominium Campgrounds

When the electricity supplied to a customer is used for Seasonal Condominium Campgrounds, the usage shall be considered Non-Residential and shall be billed on the Company's appropriate General Service Rate. To be considered a Seasonal Condominium Campground, the following conditions must exist:

(1) The property must, in total or in part, be owned by a single legal entity, such as an Association, who must have primary operational responsibility for the property.

(2) The legal entity with ownership and operating responsibility must be subject to licensing provisions under Act 368 of 1978 of the State of Michigan, specifically that required for operation of a campground or its equivalent.

(3) All components of the property must be subject to limitations of occupancy of six months or less.

(4) No individual owning such property in part or in total may claim such property as their Principal Residence.

(5) Units allowed within the park are restricted to those classified by law as a Camping Trailer, Travel Trailer, Camping Cabin, or Park Model Recreational Unit by Act 206 of 1893 and 368 of 1978.

In the absence of any of these conditions, the Company shall classify the customer as residential or Non-Residential, based on the criteria in other portions of this Rule. The customer shall then be required to take service consistent with the requirements of that classification and bear any expenses to be incurred in meeting such requirements, or be subject to shutoff of service by the Company.

Customers that meet the above conditions may be served by individual meters or by a single metering installation, but must adhere to the following conditions in cases where individual metering by the Company is not applicable.

(1) The customer's facilities may not be constructed so as to cross public streets, alleys, or rights-of-way.

(2) The customer's facilities for each unit shall not exceed 50 amps. Should the customer desire service above 50 amps for any unit, they shall request service from the Company and pay all costs incurred by the Company in supplying such service.

(3) If the customer uses meters or similar measuring devices on his/her side of the Company's point of attachment to his/her facilities, then the customer is required to take service under the resale provision included in one of the Company's General Service Rate Schedules, GS, GP, or GPD, and is subject to Rule C4.4, Resale.

(4) The customer must, at his/her own expense, have the electrical facilities initially installed and periodically inspected, every five years at a minimum, by a licensed electrical contractor. In the event that it is determined that the installation is unsafe, the customer shall modify the system at his/her own expense using a licensed electrical contractor.

(5) The customer must notify individuals and/or co-workers utilizing the customer’s property that the customer’s facilities may not be able to be located by Miss Dig.

(Continued on Sheet No. C-15.00)

(Continued From Sheet No. C-14.00)

C4. APPLICATION OF RATES (Contd)

C4.3 Application of Residential Usage and Non-Residential Usage (Contd)

D. Rate Application for Seasonal Condominium Campgrounds (Contd)

(6) The customer must notify individuals and co-owners utilizing the customer's property that requests and concerns regarding electric service will be addressed between the single legal entity and ownership and primary operating authority, not with individuals.

(7) The customer shall be responsible for ensuring that the electrical facilities are adequate to meet the needs of the units placed within the Seasonal Condominium Campground in their entirety and shall pay the Company for any charges incurred for modifications necessary to accommodate load according to other portions of this Electric Rate Book.

C4.4 Resale

This provision is closed to resale for general unmetered service, unmetered or metered lighting service and new or expanded service for resale for residential use.

No customer shall resell electric service to others except when the customer is served under a Company rate expressly made available for resale purposes, and then only as permitted under such rate and under this rule.

Where, in the Company's opinion, the temporary or transient nature of the proposed ultimate use, physical limitation upon extensions, or other circumstances, make it impractical for the Company to extend or render service directly to the ultimate user, the Company may allow a customer to resell electric service to others.

For the purposes of this tariff, the provision of electric vehicle charging service for which there is no direct per kWh charge shall not be considered resale of service.

A resale customer is required to take service under the resale provision of one of the following rates for which they qualify: General Service Secondary Rate GS, General Service Secondary Time-of-Use Rate GSTU, General Service Secondary Demand Rate GSD, General Service Primary Rate GP, Large General Service Primary Demand Rate GPD, or General Service Primary Time-of-Use Rate GPTU. Resale Service is provided pursuant to a service contract providing for such resale privilege. Service to each ultimate user shall be separately metered.

A. If the resale customer elects to take service under a Company Full Service resale rate, the ultimate user shall be served and charged for such service under standard Rate RSM for residential use or under the appropriate standard General Service Rate applicable in the Company's Electric Rate Book available for similar service under like conditions. Reselling customers are not required to offer or administer any additional service provisions or nonstandard rates contained in the Electric Rate Book, such as the Income Assistance Service Provision or the Educational Institution Service Provision.

B. If the resale customer elects to take service under a Company Retail Open Access Service rate, the ultimate user shall be served and charged for such service under Rate ROA-R for residential use or under Rate ROA-S or ROA-P applicable in the Company's Electric Rate Book available for similar service under like conditions.

C. If the ultimate user is a campground lot or boat harbor slip, the resale customer has the option to charge a maximum of the following all inclusive rate per kWh in place of billing the ultimate customer on the appropriate standard Company tariff rate:

$*0.207286*	per kWh for all kWh during the months of June - September
$*0.178963*	per kWh for all kWh during the months of October - May

The Company shall be under no obligation to furnish or maintain meters or other facilities for the resale of service by the reselling customer to the ultimate user.

The service contract shall provide that the reselling customer's billings to the ultimate user shall be audited each year by February's month end, for the previous calendar year. The audit shall be conducted either by the Company, if the Company elects to conduct such audit, or by an independent auditing firm approved by the Company. The reselling customer shall be assessed a reasonable fee for an audit conducted by the Company. If the audit is conducted by an independent auditing firm, the customer shall submit a copy of the results of such audit to the Company in a form approved by the Company.

(Continued on Sheet No. C-16.00)

(Continued From Sheet No. C-15.00)

C4. APPLICATION OF RATES (Contd)

C4.4 Resale (Contd)

The service contract shall also provide that the reselling customer shall be responsible for the testing of each ultimate user's meter at least once every 3 years. The accuracy of such meters shall be maintained within the limits as prescribed in Rule B1., Technical Standards for Electric Service. Meters shall be tested only by outside testing services or laboratories approved by the Company.

A record of each meter, including testing results, shall be kept by the reselling customer during use of the meter and for an additional period of one year thereafter. When requested, the reselling customer shall submit certified copies of the meter test results and meter records to the Company.

The reselling customer shall supply each ultimate user with an electric system adequate to meet the needs of the ultimate user with respect to the nature of service, voltage level and other conditions of service. The reselling customer shall render a bill once during each billing month to each of the customer's tenants in accordance with approved Rate Schedules of the Company. Every bill rendered by the reselling customer shall specify the following information: the rate categories and provisions; the due date; the beginning and ending meter readings of the billing period and dates thereof; the difference between the meter readings; the Power Supply Cost Recovery Factor; if applicable; the subtotal of the bill before taxes; amount of sales tax; other local taxes where applicable; any previous balance; the amount due for delivery service and/or power supply service, as applicable; the amount due for other authorized charges; and the total amount due. The due date of the customer's bill shall be 21 days from the date of rendition.

If the reselling customer fails to meet the obligations of this rule, the Company shall notify the Commission. If, after review with the reselling customer, the problem is not resolved, the Company shall assess a penalty in the amount of 15% of the resale customer's bill before taxes per month until the problem is resolved. The reselling customer is not permitted to pass the resale penalty cost on to its ultimate customer(s). If the problem is not resolved after three months, the Company shall shut off electric service until the problem is resolved. The Company shall not incur any liability as the result of this shutoff of electric service.

The renting of premises with the cost of electric service included in the rental as an incident of tenancy is not considered to be a resale of such service.

Neither the resale of electric services provided by Consumers Energy nor the sale of self-generation at publicly available electric vehicle charging stations is subject to Commission regulation and no restrictions are imposed on the rate charged or rate structure to the ultimate motor vehicle customers, as those sales are being made into the competitive motor fuels market.

C4.5 Mobile Home Park – Individually Served

For purposes of this rule, the definition of a mobile home park is a parcel or tract of land upon which three or more mobile homes are located on a continuous nonrecreational basis.

Service to separately metered mobile homes shall be billed on the appropriate Residential Service Rate under the following conditions:

Service to all new mobile home parks and expanded service to existing mobile home parks receiving electrical service shall be provided through individual tenant metering.

The mobile home park shall be of a permanent nature with improved streets and with individual water and sewer connections to each lot. Ordinarily, electric service to a mobile home shall be in the name of the occupant. However, service to lots designated for occasional or short-term occupancy shall be in the name of the owner of the park or his/her authorized representative.

(Continued on Sheet No. C-17.00)

(Continued From Sheet No. C-16.00)

C4. APPLICATION OF RATES (Contd)

C4.5 Mobile Home Park - Individually Served (Contd)

It shall be mandatory that all original electric distribution systems and service connections installed in such qualifying new mobile home parks and in existing mobile home parks in which electric distribution facilities have not already been constructed (including new extensions of distribution systems in such existing mobile home parks and service connections to lots which can be served from any such new extensions) be placed underground.

The Company shall provide, own, maintain and specify the location of all underground distribution facilities as are required to provide service except as otherwise expressly provided herein. No ownership rights therein shall pass to mobile home park occupants, owners or their representatives by reason of any contribution required hereunder.

Prior to the installation of any underground distribution system and service connections, the mobile home park owner or his/her authorized representative shall enter into a written contract with the Company generally describing the proposed installation and setting forth the respective agreements of the parties in regard to such installation. Such contract shall be subject in all respects to the provisions of this rule. Each proposed system shall be a separate and distinct unit and any extension thereof shall be made the subject of a separate written contract or supplemental agreement.

Prior to the installation of the underground distribution system, the mobile home park owner or an authorized representative shall furnish, at no expense to the Company, recordable easements in form and substance satisfactory to the Company, granting rights-of-way suitable for the installation and maintenance of the facilities and equipment comprising the underground distribution system.

The mobile home park owner or an authorized representative shall provide, at no expense to the Company, for rough grading (within three inches of finished grade) and for clearing the easement of trees, large stumps and other obstructions so that the underground distribution system and service connections can be properly installed in relation to the finished grade. Any subsequent relocation of Company facilities required on account of a change in grade shall be done at the expense of the mobile home park owner or an authorized representative.

A. Original Installations of Underground Distribution Systems

The mobile home park owner or an authorized representative shall be required to make a nonrefundable contribution in aid of construction to the Company, to cover the estimated difference in cost between overhead and direct burial underground facilities. Such contribution shall be computed on the basis of a rate of $4.00 per foot of required trench and $10.00 per kVA of transformer capacity to be installed.

(Continued on Sheet No. C-18.00)

(Continued From Sheet No. C-17.00)

C4. APPLICATION OF RATES (Contd)

C4.5 Mobile Home Park - Individually Served (Contd)

B. Original Installations of Underground Service Connections From Underground Distribution Systems

The mobile home park owner or an authorized representative shall be required to make a nonrefundable contribution in aid of construction to the Company, to cover the cost resulting from the installation of the underground service connections. For the route specified by the Company, the contribution shall be *$9.93 per lineal foot, measured from the termination point of the Company's facilities to the customer's service termination point*. For an alternate route requested by the customer and is mutually agreed upon by the Company and the customer, the contribution shall be *increased by* any additional costs in excess of those associated with the route specified by the Company.

The Company shall furnish, install, own and maintain the entire underground electric distribution system including the pre-meter portion of the service lateral cables for new mobile home parks. The trenches for Primary or Secondary main cables will be occupied jointly by facilities of the Company and other utilities where satisfactory agreement for reimbursement of applicable joint facility costs exist between the Company and the other utilities.

Certain related equipment, such as pad-mounted transformers, switching equipment, and service pedestals may be above grade. The area must be suitable for the direct burial installation of cable.

The mobile home park owner or an authorized representative shall provide, own, install and maintain suitable meter supports of a design satisfactory to the Company.

C. If temporary overhead service is installed for the convenience of the mobile home park owner or an authorized representative for construction purposes, such owner or representative shall be required to pay the in-and-out costs of such overhead facilities in the underground area.

D. Where, in the Company's judgment, practical difficulties exist, such as frost or water conditions, rock near the surface, or where there are requirements for deviation from the Company's filed construction standards, the per foot charges included in this rule shall not apply and the contribution in aid of construction shall be equal to the estimated difference in cost between overhead and underground facilities but not less than the contribution calculated under the appropriate per foot charge.

E. The Company may, upon request of the owner and subject to the provisions of this rule, assume ownership of, and incorporate into its electric distribution system, all of an owner's existing electric distribution system and service connection, including distribution lines, transformers, services, meter set assemblies, meters and associated equipment. The Company, on assuming ownership, shall provide individual service and meters for each ultimate consumer. The purchase price to be paid by the Company for such distribution system shall be computed at a rate of $200 per lot for each lot with an installed service connection to the distribution system where the average age of the mobile home park is five years or less. Such rate shall be reduced by $40 per lot for each additional five-year increment in average age.

In cases where the assumption of ownership would require the Company to install new distribution facilities and service connections or modify the existing distribution system, the mobile home park owner or authorized representative may be required to make a deposit or nonrefundable contribution in aid of construction to the Company to cover the cost of such facilities.

(Continued on Sheet No. C-19.00)

(Continued From Sheet No. C-18.00)

C4. APPLICATION OF RATES (Contd)

C4.5 Mobile Home Park - Individually Served (Contd)

Notwithstanding other provisions of this rule, an overhead distribution system shall be incorporated into the Company's electric distribution system originally as an overhead distribution system. Any subsequent conversion to underground distribution facilities shall be in accordance with the provisions of this rule. The mobile home park owner shall be responsible to provide a recordable easement granting rights-of-way suitable for installation and maintenance of the electric facilities; to provide, own, install and maintain suitable meter supports; to remove any unused existing electrical equipment not transferred to the utility; to make any necessary wiring changes to separate the electrical responsibilities of the park owner from those of the tenant; and to move mobile homes or other equipment as required to provide access to easements to facilitate maintenance or required upgrading of the existing system.

F. Extension Policy

Service to mobile home parks shall be subject to the provisions of Rule C6., Distribution Systems, Line Extensions and Service Connections.

G. Any charges, contributions or deposits may be required In Advance of commencement of construction.

C5. CUSTOMER RESPONSIBILITIES

C5.1 Access to Customer's Premises

The Company's authorized agents shall have access to the customer's premises at all reasonable hours, to install, inspect, read, repair or remove its meters; to install, operate, maintain or remove other Company property, and to inspect and determine the connected electrical load on the customer's premises. Neglect or refusal on the part of the customer to provide reasonable access shall be sufficient cause for shutoff of service by the Company, and assurance of access may be required before service is restored.

C5.2 Bills and Payments

A. Billing Frequency

Bills for electric service shall be rendered on approximately a monthly basis, and shall be due and payable on or before the due date shown on each bill.

B. Meter Reads and Estimated Bills

The Company shall schedule meters to be read on approximately a monthly basis and will attempt to read meters in accordance with such schedule.

When the Company is unable to obtain an actual meter reading, the bill shall be estimated on the basis of past service records, adjusted, as may be appropriate. Where past service records are not available or suitable for use, such billing shall be based upon whatever other service data are available. Each such account shall be adjusted as necessary each time an actual meter reading is obtained.

(1) Interval Data Estimation

The Company requests usage data (including index and interval data) from smart meters daily. The usage data is stored in the meter data management system. The billing system requests the ending index read and time of use interval billing determinants (i.e., consumption of usage in each tier) for the billing cycle.

The billing system performs an industry standard sum check calculation comparing the sum of the interval billing determinant tiers to the difference of the starting and ending index.

When index data is missing, the billing system estimates the missing index read.

When interval data is missing, the delta is placed in the lower-tiered rate.

In the case where there is no missing data and the sum of the interval tiers exceeds the difference of the index reads, the bill will be adjusted by a billing agent such that the excess interval tiered usage is removed from the higher priced tier.

(Continued on Sheet No. C-20.00)

(Continued From Sheet No. C-19.00)

C5. CUSTOMER RESPONSIBILITIES (Contd)

C5.2 Bills and Payments (Contd)

C. Customer Meter Reads

Bills rendered for electric service for periods for which readings were not obtained shall have the same force and effect as those based upon actual meter readings. Any customer may read his/her own meter and provide the readings to the Company on a secure Company website, by telephone or on appropriate forms which shall be provided by the Company.

D. Responsibility for Payment

The customer is responsible for the payment of bills for all charges incurred until service is shut off or terminated and the Company has had reasonable time to secure a final meter reading.

E. Due Date

The Company shall allow each customer a period of not less than 21 calendar days, from the date the bill was transmitted to pay in full.

If a bill remains unpaid and not in dispute five days after its due date, the Company shall then have the right to issue to the customer a notice of intent to shut off service ten days or more after issuance of the notice.

F. Late Payment Charge

The Company shall assess a late payment charge as authorized by the Company's Electric Rate Book.

G. Returned Bill Payments

A check, debit card, credit card or other form of payment remitted as a bill payment and returned or an authorized prepayment not honored by the bank or financial institution against which it is drawn shall be rebilled to the customer's account. A $15 charge shall be assessed to the customer for processing a payment or an authorized prepayment returned by a bank or other financial institution for reason of insufficient funds, account closed, no account and similar situations, excluding bank or financial institution errors.

H. Billing Error

(1) Overcharge

If a customer has been overcharged as a result of incorrect actual meter read by a Company representative, incorrect remote meter read, incorrect meter constant, incorrect calculation of the applicable rate, a meter switched by the Company or Company representative (incorrect connection of the meter), incorrect application of the Rate Schedule, failing to provide a monthly bill to the customer at the end of a billing cycle, or other similar reasons, the amount of the overcharge shall be adjusted, refunded, or credited to the customer promptly upon discovery by the Company. The Company shall not make retroactive adjustments when the customer has not notified the Company as to pertinent conditions of service. The Company is not required to adjust, refund or credit an overcharge beyond the three-year period immediately preceding discovery of the overcharge, unless the customer is able to present a record establishing an earlier date of occurrence or commencement of the overcharge.

(Continued on Sheet No. C-21.00)

(Continued From Sheet No. C-20.00)

C5. CUSTOMER RESPONSIBILITIES (Contd)

C5.2 Bills and Payments (Contd)

H. Billing Error (Contd)

(2) Undercharge

(a) If a customer has been undercharged as a result of incorrect actual meter read by a Company representative, incorrect remote meter read, incorrect meter constant, incorrect calculation of the applicable rate, a meter switched by the Company or a Company representative, (incorrect connection of the meter), incorrect application of the Rate Schedule, failing to provide a monthly bill to the customer at the end of a billing cycle, or other similar reasons, the undercharge may be billed to the customer subject to Section H(2)(b) of this rule. The Company shall not make retroactive adjustments when the customer has not notified the Company as to pertinent conditions of service.

(b) Except in cases of energy theft, stolen meter, switched meter by someone other than the Company or a Company representative, meter error or nonregistering meter, backbilling of customers is limited to the one-year period immediately preceding the discovery of the undercharge. The customer shall be given a reasonable time in which to pay the amount of the backbilling, taking into account the period of the undercharge, and service shall not be shut off during this time for nonpayment of the amount of the backbilling if the customer is complying with the repayment agreement.

I. Metering Inaccuracy or Nonregistering Meter

(1) Overcharge

If a customer has been overcharged as a result of a metering inaccuracy, or nonregistering meter, the amount of the overcharge shall be adjusted, refunded or credited to the customer promptly upon discovery by the Company in accordance with Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service R 460.115, Meter accuracy and errors *for electric and gas customers*.

(2) Undercharge

If a customer has been undercharged as a result of a metering inaccuracy or nonregistering meter, the amount of the undercharge may be billed to the customer subject to Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service R 460.115, Meter accuracy and errors *for electric and gas customers*.

(Continued on Sheet No. C-22.00)

(Continued From Sheet No. C-21.00)

C5. CUSTOMER RESPONSIBILITIES (Contd)

C5.2 Bills and Payments (Contd)

J. Energy Theft, Stolen Meter and Switched Meter

In cases where metered or unmetered energy theft, stolen meter or switched meter by someone other than a Company representative are involved, refunds and backbillings are for the determined duration of the period. Where the duration cannot be reasonably established or estimated, the Company will adjust the billing for the past three years on the basis of actual monthly consumption determined from the most recent 36 months of consumption data.

Metered or unmetered energy theft includes but is not limited to tampering, unauthorized use, diversion and interference. For purposes of this rule, a stolen meter is classified as any meter not specifically assigned to that service location by the Company. For purposes of this rule, a switched meter is classified as a meter intentionally assigned incorrectly to a customer resulting in the customer being billed for another customer's consumption.

The Company reserves the right to recover all unbilled service revenue and reasonable actual costs associated with the theft of energy, stolen meters or switched meters. Therefore, the customer or other user who benefits from the unauthorized or fraudulent use is responsible for payment of the reasonable actual cost of the service used during the period such fraudulent or unauthorized use or tampering occurred, or is reasonably assumed to have occurred, and is responsible for the reasonable actual cost of the tampering investigation and any associated damages, with the exception that all costs be recovered in cases involving criminal prosecution. The customer who did not intentionally steal a meter, switch a meter or who did not intentionally become involved in energy theft shall pay for energy usage according to Section H of this rule.

The owner of the multiple metered building shall be responsible for accurately tracing all lines and for tagging such lines with Company-provided tags to assure individual units are properly metered. The Company will not set the meters until the lines are identified. The owner of the multiple metered building could be held responsible for any underrecovery of revenues resulting from improperly tagged meters. Any future expense of tracing lines due to instances of switched meters related to errors in tracing and tagging of such lines shall be the responsibility of the current owner of the multiple metered building.

C5.3 Restoration of Service

Restoration charges and meter relocation charges shall be made by the Company to partially cover the cost of shutting off, terminating and restoring service.

Where service has been shut off for reasons as outlined in Rule C1.3, Use of Service, a restoration charge of $11 shall be collected from the customer whose service was disconnected at the customer's meter. If service was disconnected at the point of contact with the Company's distribution system, a charge of $80 shall be collected from the customer whose service was shut off.

Where service has been shut off for reasons as outlined in Rule C1.3, Use of Service, a meter relocation charge, if applicable, and assessed in accordance with Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.116, Meter relocation, and R 460.144, Restoration of Service, shall be collected from the customer whose service was shut off. The Company shall charge the customer for relocating the meter, based on the Company's current cost.

(Continued on Sheet No. C-23.00)

(Continued From Sheet No. C-22.00)

C5. CUSTOMER RESPONSIBILITIES (Contd)

C5.3 Restoration of Service (Contd)

The restoration charge and meter relocation charge, if applicable, shall be billed to the customer and shall be paid before service is restored.

An On-Premises Site Visit Charge of $15.00 shall be assessed to the customer if a Company employee is sent to the premises to either serve the customer with a shut-off notification or to shut off service, unless the customer presents evidence that reasonably indicates the claim has been satisfied or is currently in dispute. The charge shall be applied to the customer account. The Company shall not assess this fee twice on the same notice for shutoff.

In case of shutoff of service, the Company shall restore service only after any metering changes, where deemed necessary by the Company, have been made by the Company and after the customer has paid for any unmetered energy used, paid for any damage to Company property, paid the restoration charge and meter relocation charge, installed any necessary devices to protect the Company's facilities and paid all charges as provided in the Company's Electric Rate Book.

A customer who orders a termination and a restoration of service at the same premises within a 12-month period shall be liable for a "turnon" charge of $11.

C5.4 Shutoff Protection Plan for Residential Customers

A. Eligibility

Eligible low-income customers and senior citizen customers may choose to participate in the Shutoff Protection Plan (SPP) in lieu of the applicable Winter Protection Plan as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.131, Winter Protection Plan for Eligible Low-Income Customers, or R 460.132, Winter Protection Plan for Eligible Senior Citizen Customers. For purposes of this Company rule, an eligible low-income customer means a utility customer who has not had more than one default condition on the SPP in the last twelve months and whose household income does not exceed *400*% of the federal poverty guidelines as published by the United States Department of Health and Human Services. In addition, an eligible senior citizen customer means a utility customer who has not had more than one default condition on the SPP in the last twelve months, is 65 years of age or older, and advises the utility of his or her eligibility. An eligible customer enrolled in the SPP shall be referred to as an SPP Customer. Customers may become eligible for a modified SPP as provided for in Rule C5.4. B.

(Continued on Sheet No. C-24.00)

(Continued From Sheet No. C-23.00)

C5. CUSTOMER RESPONSIBILITIES (Contd)

C5.4 Shutoff Protection Plan for Residential Customers (Contd)

B. Enrollment

An eligible customer may enroll at any time of the calendar year in the SPP. Where unauthorized use of utility service has not occurred, to enroll an eligible customer must (1) contact the Company and indicate that they wish to enroll, (2) be able to demonstrate that he or she has made application for state or federal heating assistance, or has a household income that does not exceed *400*% of the federal poverty guidelines as published by the United States Department of Health and Human Services, (3) within 14 days of a customer calling to enroll in the SPP, have completed the enrollment process by paying a minimum down payment of 10% of the total amount owed to the Company at the time of the request to enroll. An eligible customer is not enrolled in the SPP until the enrollment requirements are fulfilled. Customers previously enrolled in the SPP the last twelve months who default may be permitted to re-enroll in a modified SPP payment arrangement, at the discretion of the Company, if they have demonstrated a willingness to satisfy the terms of the payment plan through their payment history or have received assistance that will improve the customer's ability to satisfy the payment arrangements. The modified SPP repayment period shall not exceed 24 months.

Customers who enroll in the SPP who have not been enrolled in the SPP for more than twelve months may not be required to pay a deposit or reconnection fee, if applicable. Customers who enroll in the SPP who were previously enrolled in the SPP in the last twelve months and removed due to default may be required to pay a deposit and a reconnection fee, if applicable.

Where unauthorized use of utility service has occurred, the customer must pay 100% of the portion of charges that are the result of the unauthorized use. Upon receipt of payment, the customer shall be considered eligible if all other eligibility requirements are met. The customer may then enroll under the conditions described previously. The payment of unauthorized use charges may be made at the same time as the down payment of the total amount owed to the Company is made. In the event that the downpayment of the total amount owed to the Company is made without payment of the unauthorized charges at the same time or previously, the payment received shall first be applied to the unauthorized charges.

In the event that an eligible customer has contacted the Company to indicate a wish to enroll but the requirements so described are not met in full, the eligible customer shall then be subject to credit action as though no contact with the Company had occurred. In the event that all Company obligations to shut off service have been met, the eligible customer shall receive a minimum of one communication at least 24 hours prior to shutoff of service.

C. Customer Protection

Once enrolled in the SPP, a utility shall not shut off service to a SPP Customer if the customer pays to the Company a monthly amount equal to 1/12th of the estimated annual bill for the SPP Customer and a Company-specified amount between 1/12th and 1/24th of any remaining delinquent balance owed to the Company at the time of the enrollment. The Company shall have the right to deny or shut off service in accordance with Rules and Regulations of the Company as authorized by the Michigan Public Service Commission outlined in Rule C1.3, Use of Service and in Rule C5.1, Access to Customer's Premises. While the customer is enrolled in the SPP and payments are made by the due date of the amount due shown on the bill, no late payment charges will be assessed. The SPP Customer may participate in the SPP for a maximum period of 24 months or until the delinquent charges are eliminated and the SPP Customer is able to pay his or her regular monthly energy bills.

(Continued on Sheet No. C-25.00)

(Continued From Sheet No. C-24.00)

C5. CUSTOMER RESPONSIBILITIES (Contd)

C5.4 Shutoff Protection Plan for Residential Customers (Contd)

C. Customer Protection (Contd)

The estimated annual bill for the SPP Customer and the delinquent balance due may be recalculated periodically by the Company. The Company may also recalculate the estimated annual bill and the delinquent balance due upon the transfer of a balance owed on another account in compliance with Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service.

D. Default

Should a SPP Customer fail to make payment by the due date, a shutoff notice specific to this SPP shall be issued but shall comply with the requirements of Part 8 of Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service. If the SPP Customer makes payment before the date provided for shutoff of service, the customer shall not be considered to be in default but shall remain in the SPP. If the SPP Customer makes payment after this date, the SPP Customer shall be in default and shall be removed from the SPP. The customer shall be subject to shutoff, provided the 24-hour notice was made by the Company.

E. Participation in Other Shutoff Protection Plans

Customers eligible to participate under the Winter Protection Plan, Rules R 460.131 and R 460.132, will be required to waive their rights to participate under the Winter Protection Plan in order to participate in the Plan. Upon enrollment, the Company shall send written confirmation of the enrollment terms and include notice of this provision.

C5.5 Non-Transmitting Meter Provision

Residential Customers electing a non-transmitting meter shall be served on Residential Service Secondary Non-Transmitting Meter Rate RSM. Non-Residential Customers served on General Service Secondary Rate GS have the option to choose a non-transmitting meter. In order for a customer to be eligible to participate in the Non-Transmitting Meter Provision, the customer must have a meter that is accessible to Company employees and the customer shall have zero instances of unauthorized use, theft, fraud and/or threats of violence toward Company employees.

Customers electing a non-transmitting meter will pay the following charges per premises or billing meter:

Up Front Charge:	$*168.07*	a one-time charge per billing meter per request
Monthly Charge:	$*12.61*	per month at each premises as defined in Rule B1., Technical Standards for Electric Service. Multiple metered units shall be charged per billing meter.

All standard charges and provisions of the customer's applicable tariff shall apply.

(Continued on Sheet No. C-26.00)

(Continued From Sheet No. C-25.00)

C5. CUSTOMER RESPONSIBILITIES (Contd)

C5.6 Customer-Selected Due Date Program

Notwithstanding other provisions in this tariff book, the Company, at its discretion, may provide its electric service customers and combination electric and gas service customers the option to select the day of the month on which their bill is due, regardless of the meter read date. Participating customers must have an electric AMI transmitting technology meter.

Participation in the Customer-Selected Due Date Program is available to customers, as determined by the Company, when technically feasible based on the customer's selected rate and billing options. Customers not eligible to participate include, but not limited to, customers billed on a calendar-month basis, customers participating in Retail Open Access and customers participating in the Net Metering Program.

The Customer-Selected Due Date Program is only available for the following rate categories: Residential Summer On-Peak Basic (RSP), Residential Smart Hours (RSH), Residential Nighttime Savers (RPM), General Service Secondary (GS), General Service Secondary Demand (GSD), General Service Primary (GP) and General Service Metered Lighting (GML).

C5.7 Extreme Weather Conditions Policy

The Company shall delay, suspend, or cancel manual and remote involuntary shutoff of residential electric service for nonpayment during qualifying extreme weather conditions. The Company will apply this suspension without preferential treatment among classes of residential customers.

Qualifying extreme weather conditions exist when the Company's review of weather information for an applicable Company-designated region indicates any of the following:

(a) actual temperatures above 90°F,
(b) actual temperatures below 15°F, or
(c) wind chills below 0°F.

The Company will evaluate conditions for its Company-designated regions using weather.gov, weather.com, and accuweather.com and will use the average of the weather information reported by those sources to determine whether qualifying extreme weather conditions exist. When qualifying extreme weather conditions exist, the suspension of shutoff activity will apply to residential customers in the affected Company-designated region for as long as the qualifying extreme weather condition continues in that region. The suspension does not waive the customer's obligation to pay for electric or natural gas service, and the Company may continue lawful collection activity during that time.

(Continued on Sheet No. C-26.10)

(Continued From Sheet No. C-26.00)

This sheet has been cancelled and is reserved for future use.

(Continued on Sheet No. C-26.20)

(Continued From Sheet No. C-26.10)

C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS

C6.1 Overhead Extension Policy

Applications for electric service which require the construction of an overhead distribution system shall be granted under the following conditions:

A. Residential Customers

The Company shall construct single-phase distribution line extensions at its own cost a distance of 600 feet, for each residential dwelling.

The length of the distribution line extension shall be measured from the nearest point of connection to the Company's facilities from which the extension can be made to the point from which the service line to the customer shall be run.

Distribution line extensions in excess of the above 600 feet shall require a deposit for the estimated cost of such excess footage. The required deposit for such excess footage shall be $3.50 per lineal foot less 25%.

The Company shall make a one-time refund, five years from the completion date of the extension or upon completion of the customer's construction, whichever the customer chooses, of $1,000 for each additional residential customer and/or three times the estimated annual revenue for each additional General Service customer who connects directly to the line for which a deposit was required. Refund allowances shall first be credited against the 25% reduction before a refund is made to the customer based on the customer's cash deposit. Directly connected customers are those who do not require the construction of more than 300 feet of Primary and/or Secondary distribution line. Refunds shall not include any amount of contribution in aid of construction for underground service made under the provisions of Rule C6.2, Underground Policy. Total refund shall not exceed the amount of the original deposit.

B. Installations of Overhead Service Connection - Residential

The developer or customer shall be required to make a nonrefundable contribution in aid of construction to the Company, to cover the cost resulting from the installation of an overhead service connection. For the route specified by the Company, the contribution shall be *$9.93 per lineal foot, measured from the termination point of the Company's facilities to the customer's service termination point*. For an alternate route requested by the customer and is mutually agreed upon by the Company and the customer, the contribution shall be *increased by* any additional costs in excess of those associated with the route specified by the Company.

(Continued on Sheet No. C-27.00)

(Continued From Sheet No. C-26.20)

C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)

C6.1 Overhead Extension Policy (Contd)

C. General Service Customers

The Company shall construct single-phase and three-phase distribution line extensions, at its own cost when the cost of such extension does not exceed three times the estimated annual revenue from the customer(s) to be immediately served.

Extensions with costs in excess of three times the estimated annual revenue shall require a deposit from the customer.

(1) Original Customers

At the end of the first complete 12-month period beginning three months following the date the line extension is completed, the Company shall refund to the depositor three times the amount that actual revenue exceeds the original revenue estimate. If the actual revenue exceeds the estimated revenue, the actual revenue then becomes the base upon which future refund calculations are to be made during the remainder of the five year refund period.

(2) Additional Connected Customers

The Company shall refund $1,000 for each residential customer and/or three times the estimated annual revenue for each General Service customer who connects directly to the line for which a deposit was required. Directly connected customers are those who do not require the construction of more than 300 feet of Primary and/or Secondary distribution line. Refunds shall not be made until the original customer(s) or equivalent is actually connected to the extension. Refunds shall not include any amount of contribution in aid of construction for underground service made under the provisions of Rule C6.2, Underground Policy.

D. Installations of Overhead Service Connection - General Service

The developer or customer shall be required to make a refundable contribution in aid of construction to the Company, to cover the cost resulting from the installation of an overhead service connection. For the route specified by the Company, the contribution shall be *$16.88 per lineal foot, measured from the termination point of the Company's facilities to the customer's service termination point.* For an alternate route requested by the customer and is mutually agreed upon by the Company and the customer, the contribution shall be *increased by* any additional costs in excess of those associated with the route specified by the Company.

E. General

(1) Refundable deposits made with the Company under this rule shall be subject to refund without interest, for a five-year period which begins three months after the line extension is completed. The Company shall have no further obligation to refund any remaining portion of line extension deposits.

(2) Each extension shall be a separate, distinct unit and any further extension therefrom shall have no effect upon the agreements under which existing extensions were constructed.

(3) Refunds cannot exceed the refundable portion of the deposit.

(4) Estimated construction costs shall exclude services and meters.

(5) The applicant shall furnish, without cost to the Company, all necessary rights-of-way and tree trimming permits, in a form satisfactory to the Company. If the applicant is unable to secure rights-of-way and permits, in a form satisfactory to the Company, the Company may extend its distribution system along an alternate route selected by the Company, and may require the applicant to pay all additional costs incurred.

(Continued on Sheet No. C-28.00)

(Continued From Sheet No. C-27.00)

C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)

C6.1 Overhead Extension Policy (Contd)

E. General (Contd)

(6) The Company reserves the right to make special contractual arrangements as to the provision of necessary Service Facilities, duration of contract, amount of deposit and refunds thereon, minimum bills or other service conditions with respect to the customers or prospective customers whose load requirements exceed the capacity of the available distribution system in the area, or whose load characteristics or special service needs require unusual investments by the Company in Service Facilities or where there is not sufficient assurance of the permanence of the use of the service. The Company shall construct overhead electric distribution facilities and extensions only in the event it is able to obtain or use the necessary materials, equipment and supplies. The Company, subject only to review by the Commission, reserves the right, in its discretion, to allocate the use of such materials, equipment and supplies it may have on hand from time to time among the various classes of customers and prospective customers and among various customers and prospective customers of the same class.

(7) Contributions in Aid of Construction otherwise required by the Company may be suspended for charging sites participating in the PowerMIDrive Public or PowerMIFleet programs.

(8) All service rendered shall be subject to the Company's Standard Contract forms and to its Electric Rate Book.

(9) Any charges, deposits or contributions may be required In Advance of commencement of construction.

C6.2 Underground Policy

A. General

This rule sets forth the conditions under which the Company shall install direct burial underground electric distribution systems and underground service connections for residential and General Service customers. For the purpose of this rule, such underground distribution facilities are defined as those facilities operated at 15,000 Volts or less phase to ground wye connected or 20,000 Volts or less phase to phase delta connected.

The general policy of the Company is that real estate developers, property owners or other applicants for underground service shall make a contribution in aid of construction to the Company in an amount equal to the estimated difference in cost between underground and equivalent overhead facilities. Methods for determining this cost differential for specific classifications of service are provided herein. In cases, where the nature of service or the construction conditions are such that these conditions are not applicable, the general policy stated above shall apply.

In cases where the Company does not require underground electric distribution systems and/or underground service connections, but is required to underground such facilities by state or local law or regulation, the Company may adjust the contribution in aid of construction to account for such requirement.

It shall be mandatory that all original electric distribution systems installed in new residential subdivisions and in existing residential subdivisions in which overhead electric distribution facilities have not already been constructed be placed underground, except that a lot within a subdivision facing a previously existing street or county road and having an existing overhead distribution line on its side of the street or county road shall be served with an underground service from these facilities and shall be considered a part of the underground service area. It shall also be mandatory that all original service connections installed to serve one-family or two-family dwellings from an underground distribution system be placed underground.

Except as otherwise provided in the following paragraph, it shall be mandatory that all new General Service distribution systems and service connections installed in the vicinity of or on the customer's premises to be served, and constructed solely to serve the customer or a group of adjacent customers, be placed underground.

(Continued on Sheet No. C-29.00)

(Continued From Sheet No. C-28.00)

C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)

C6.2 Underground Policy (Contd)

A. General (Contd)

Notwithstanding anything in this Rule C6.2, Underground Policy, to the contrary, it shall not be mandatory that any new General Service distribution systems or service connections be placed underground where, in the Company's judgment, any of the following conditions exist:

(1) Such facilities would serve General Service customers having loads of temporary duration; or

(2) Such facilities would serve General Service customers in areas where little aesthetic improvement would be realized if such facilities were placed underground; or

(3) Such facilities would serve General Service customers in areas where it is impractical to design and place such facilities underground because of uncertainty of the size and character of the loads to be ultimately served therefrom.

The General Service customers referred to in (1) above would include in all instances, but are not limited to, those who operate carnivals or portable asphalt plants or who are engaged in construction or oil exploration activities. The General Service customers referred to in (2) above would include in many instances, but are not limited to, those who operate gravel pits, junkyards, railroad yards, steel mills or foundries. The General Service customers referred to in (3) above would include in many instances, but are not limited to, those located in industrial parks which are under development.

The Company shall provide, own, maintain and specify the location of all of its underground distribution facilities, and no ownership rights therein shall pass to any owner(s), or developer(s) or customer(s) by reason of any contribution required hereunder.

Prior to the installation of every residential underground distribution system, and prior to the installation of every General Service underground distribution system where the Company desires a written contract in regard thereto, the owner(s), developer(s) or customer(s) who is to make any contribution required hereunder shall enter into a written contract with the Company generally describing the proposed distribution system and setting forth the respective agreements of the parties in regard thereto. Such contract(s) shall be subject in all respects to the provisions of this Rule C6.2, Underground Policy. Each proposed system shall be a separate and distinct unit and any extension thereof shall, if desired by the Company, be made the subject of a separate written contract or supplemental agreement. A written contract shall not be required for the installation of any underground Primary or Secondary Voltage service connection. Prior to the installation of any underground electric distribution system the owner(s), developer(s) or customer(s), as the case may be, may be required, if desired by the Company, to furnish, at no expense to the Company, recordable easements, in form and substance satisfactory to the Company, granting rights-of-way suitable for the installation and maintenance of the underground electric distribution system including any streetlighting cables and transformers, as designed by the Company for present and future service.

(Continued on Sheet No. C-30.00)

(Continued From Sheet No. C-29.00)

C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)

C6.2 Underground Policy (Contd)

A. General (Contd)

The owner(s), developer(s) or customer(s), as the case may be, may be required, if desired by the Company, to provide, at no expense to the Company for rough grading (within three inches of finished grade) and for clearing the easement of trees, large stumps and other obstructions so that the underground electric distribution system and streetlighting cables, if any, can be properly installed in relation to the finished grade. In residential areas, permanent survey stakes indicating property lines must be installed and maintained by such owner(s), developer(s) or customer(s) at no expense to the Company, after rough grading. Any subsequent relocation of Company facilities required on account of a change in grade shall be done at the customer's expense.

If temporary overhead service is installed for the convenience of the owner(s), developer(s) or customer(s) for construction purposes, they shall be required to pay the in-and-out costs of such overhead facilities in the underground area.

B. Installations of Underground Distribution Facilities - Residential

(1) The provisions of this Section B shall be applicable only to one-family and two-family dwellings. All other dwellings shall be governed by Section C of this Rule C6.2, Underground Policy.

(2) Original Installations of Underground Distribution Systems

(a) In subdivisions

The owner(s) or developer(s) of residential subdivisions shall be required to make a nonrefundable contribution in aid of construction to the Company, to cover the estimated difference in cost between overhead and direct burial underground facilities. Such contribution shall be computed on the basis of a rate of $3.50 per front foot.

The front-foot measurement of each lot to be served by a residential underground distribution system shall be made along the contour of the front lot line. The front lot line is that line which usually borders on or is adjacent to a street. However, when streets border on more than one side of a lot, the shortest dimension shall be used. In the case of a curved lot line which borders a street or streets and represents at least two sides of the lot, the front-foot measurement shall be considered as one-half of the total measurement of the curved lot line. Where a lot is served by an underground service from an overhead distribution line the lot front-foot measurement of the lot to be served shall be deleted.

The trenches for Primary or Secondary main cables will be occupied jointly by facilities of the Company and other utilities where satisfactory agreement for reimbursement exists between the Company and other utilities.

Where sewer and/or waterlines will parallel Company cables, sewer and/or water taps must be extended into each lot for a distance of one foot beyond the easement prior to installation of the cables.

(Continued on Sheet No. C-31.00)

(Continued From Sheet No. C-30.00)

C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)

C6.2 Underground Policy (Contd)

B. Installations of Underground Distribution Facilities – Residential (Contd)

Where a residential underground distribution system serves lots on one side of a street, the later connection of lots on the other side of the street to that existing system shall be considered as an original installation of a residential underground distribution system for such later-connected lots.

Streetlighting, if any, shall be served underground in areas served directly by residential underground distribution systems. The character and location of the streetlighting cables, if any, and all equipment constituting the residential underground distribution system, shall conform to specifications prepared by the Company.

Where the underground cable for a residential underground distribution system extends through areas within the subdivision which are undeveloped or consist of lots platted for future use and which are not to be served initially by the system, the front-foot measurement of both sides of the street or easement along which the cable extends through such areas shall be included in determining the contribution of the owner(s) or developer(s) for the residential underground distribution system.

Where the Company and the owner(s) or developer(s) agree that it is desirable to extend the underground cable to the boundary of a subdivision property from a point outside the subdivision a contribution of $7.00 per trench foot shall be required.

(b) Outside of subdivisions

The Company shall extend its Primary or Secondary distribution system from existing overhead or underground facilities. When any such extension is made from an existing overhead system the property owner may be required to provide an easement(s) for extension of the overhead system to a pole on his/her property where transition from overhead to underground can be made.

The customer shall be required to make a nonrefundable contribution in aid of construction to the Company, to cover the estimated total difference in cost between overhead and direct burial underground facilities for all underground facilities required to serve the customer.

(3) Installation of Underground Service Connections

The developer or customer shall be required to make a nonrefundable contribution in aid of construction to the Company, to cover the cost resulting from the installation of an underground service connection. For the route specified by the Company, the contribution shall be *$9.93 per lineal foot, measured from the termination point of the Company's facilities to the customer's service termination point*. For an alternate route requested by the customer and is mutually agreed upon by the Company and the customer, the contribution shall be *increased by* any additional costs in excess of those associated with the route specified by the Company.

Where the electric service connection is installed jointly with the gas service line, the per foot charge for all footage, as measured, shall be reduced by 25 cents per foot.

(Continued on Sheet No. C-32.00)

(Continued From Sheet No. C-31.00)

C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)

C6.2 Underground Policy (Contd)

C. Installations of Underground Distribution Facilities - General Service

(1) Installation of Underground Distribution Systems

The Company shall construct single-phase and three-phase distribution line extensions at its own cost, when the cost of such extension, less contributions made under other sections of this rule, does not exceed three times the estimated annual revenue from the customer(s) to be immediately served. Extensions with costs in excess of three times the estimated annual revenue shall require a deposit from the customer.

(2) Installation of Underground Service Connections

The developer or customer shall be required to make a refundable contribution in aid of construction, to cover the cost resulting from the installation of an underground service connection. For the route specified by the Company, the contribution shall be *$16.88 per lineal foot, measured from the termination point of the Company's facilities to the customer's service termination point.* For an alternate route requested by the customer and is mutually agreed upon by the Company and the customer, the contribution shall be *increased by* any additional costs in excess of those associated with the route specified by the Company.

(Continued on Sheet No. C-33.00)

(Continued From Sheet No. C-32.00)

C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)

C6.2 Underground Policy (Contd)

D. Underground Extension Policy

Applications for electric service which require the construction of an underground distribution system shall be granted under the following conditions:

(1) (a) Residential in Subdivisions

The Company shall construct single-phase underground direct burial distribution line extensions, at its own cost, when the cost of such extension, less contributions made under other sections of this rule, does not exceed a total of three times the estimated annual revenue to be received from the customer(s) to be immediately served.

Underground distribution line extensions with costs in excess of three times the estimated annual revenue shall require a deposit from the customer.

(b) Residential Outside of Subdivisions

Single-phase underground direct burial distribution line extensions shall be based on the free footage allowances and charges of Rule C6.1 A., Overhead Extension Policy. Any deposit required shall be in addition to the nonrefundable contribution to cover the estimated difference in cost between overhead and direct burial underground facilities specified in Rule C6.2, B(2)(b), Underground Policy.

(c) General Service

Single-phase and three-phase underground direct burial distribution line extensions shall be based on three times the estimated annual revenue and charges of Rule C6.1 B., Overhead Extension Policy.

The Company shall refund deposits to residential and General Service applicant(s) on the same basis as provided in its Rule C6.1, Overhead Extension Policy.

(2) General

(a) This rule is subject to all provisions of Rule C6.1 C., Overhead Extension Policy - General.

(b) Where the customer is eligible for an overhead distribution line extension but the Company elects to provide an underground distribution line extension, the extension shall be governed by Rule C6.1, Overhead Extension Policy, as though the extension were overhead with deposits and contributions based on an equivalent overhead line extension.

(Continued on Sheet No. C-34.00)

(Continued From Sheet No. C-33.00)

C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)

C6.2 Underground Policy (Contd)

E. Where, in the Company's judgment, practical difficulties exist, such as frost or water conditions, rock near the surface, or where there are requirements for deviation from the Company's filed construction standards, the per foot charges included in this Rule C6.2, Underground Policy, shall not apply and the contribution in aid of construction shall be equal to the estimated difference in cost between overhead and underground facilities but not less than the contribution calculated under the appropriate per foot charge.

F. Where electric facilities are placed underground at the option of the Company for its own convenience, or where underground construction is required by ordinance in heavily congested downtown areas, the Company shall bear the cost of such construction.

G. Conditions

The Company reserves the right to make special contractual arrangements as to the provision of necessary Service Facilities, duration of contract, amount of deposit and refunds thereon, minimum bills or other service conditions with respect to the customers or prospective customers whose load requirements exceed the capacity of the available distribution system in the area, or whose load characteristics or special service needs require unusual investments by the Company in Service Facilities or where there is not sufficient assurance of the permanence of the use of the service. The Company shall construct underground electric distribution facilities and extensions only in the event it is able to obtain or use the necessary materials, equipment and supplies. The Company, subject only to review by the Commission, reserves the right, in its discretion, to allocate the use of such materials, equipment and supplies it may have on hand from time to time among the various classes of customers and prospective customers and among various customers and prospective customers of the same class.

Contributions in Aid of Construction otherwise required by the Company may be suspended for *charging* sites participating in the PowerMIDrive *Public or PowerMIFleet programs*.

All service rendered shall be subject to the Company's Standard Contract forms and to its Electric Rate Book.

H. Any charges, deposits or contributions may be required In Advance of commencement of construction.

(Continued on Sheet No. C-35.00)

(Continued From Sheet No. C-34.00)

C7. METERING AND METERING EQUIPMENT

The customer shall provide, free of expense to the Company and close to the point of service entrance, a space suitable to the Company for the installation of the necessary metering equipment. The customer shall permit only authorized agents of the Company or other persons lawfully authorized to do so, to initiate service or to inspect, test, repair or remove Company-owned equipment. If the meters or metering equipment are tampered with, damaged or destroyed through either the intent or neglect of the customer, the cost of necessary repairs or replacements shall be paid by the customer.

The Company shall make a test of any metering installation upon request of the customer if 12 months or more have elapsed since the last request test of the meter in the same location and if the customer agrees to accept the results of the test as the basis for determining the difference claimed. The test will consist of a test for accuracy, a check of the register, and a check of the meter connections on the customer's premises.

The Company shall be under no obligation to test meters more frequently than once in any 12-month period. If the customer requests a test on a more frequent basis, a test fee of $20.00 shall be paid in advance by the customer. If such test reveals the meter registration to be outside the accuracy limits prescribed in Rule B1., Technical Standards for Electric Service, the cost of the test shall be refunded and a billing adjustment made. The customer may be present at the time of the test if the customer makes a request prior to the test. A written report shall be made to the customer by the Company and the Company shall maintain a record of the test.

C8. POWER SUPPLY COST RECOVERY (PSCR) CLAUSE

A. Applicability of Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of fuel and purchased and net interchange power incurred under reasonable and prudent policies and practices, in accordance with Michigan Compiled Laws, Annotated, 460.6 et seq. All rates for electric service unless otherwise provided in the applicable Rate Schedule shall include a Power Supply Cost Recovery Factor.

For purposes of this clause, the following definitions apply:

"Power Supply Cost Recovery Factor" means that element of the rates to be charged for electric service to reflect Power Supply Costs incurred and made pursuant to a Power Supply Cost Recovery Clause incorporated in the rates or Rate Schedules.

"Power Supply Cost Recovery Plan" means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12 months a specific Power Supply Cost Recovery Factor.

(Continued on Sheet No. C-36.00)

(Continued From Sheet No. C-35.00)

C8. POWER SUPPLY COST RECOVERY (PSCR) CLAUSE (Contd)

A. Applicability of Clause (Contd)

"Power Supply Costs" means those elements of the costs of fuel and purchased and net interchanged power as determined by the Commission to be included in the calculation of the Power Supply Cost Recovery Factor. The Commission determined in its Order in Case No. U-10335 dated May 10, 1994 that the fossil plant emissions permit fees over or under the amount included in base rates charged the Company are an element of fuel costs for the purpose of the clause.

B. Billing

(1) The Power Supply Cost Recovery Factor shall consist of an adjustment factor of *1.07273* applied to projected average booked cost of fuel burned for electric generation and purchased and net interchange power incurred above or below a cost base of $0.05570 per kWh (excluding line losses). Average booked costs of fuel burned and purchased and net interchange power shall be equal to the booked costs in that period divided by that period's net system kWh requirements. The average booked costs so determined shall be truncated to the full $0.00001 cost per Kilowatt-hour. Net system kWh requirements shall be the sum of the net kWh generation and net kWh purchased and interchange power.

(2) Each month the Company shall include in its rates a Power Supply Cost Recovery Factor up to the maximum authorized by the Commission as shown on Sheet No. D-6.00.

Should the Company apply lesser factors than those shown on Sheet No. D-6.00, or if the factors are later revised pursuant to Commission Orders or Michigan Compiled Laws, Annotated, 460.6 et seq., the Company shall notify the Commission if necessary and file a revised Sheet No. D-6.00.

C. General Conditions

(1) The power supply and cost review shall be conducted not less than once a year for the purpose of evaluating the Power Supply Cost Recovery Plan filed by the Company and to authorize appropriate Power Supply Cost Recovery Factors. Contemporaneously with its Power Supply Cost Recovery Plan, the Company shall file a 5-year forecast of the power supply requirements of its customers, its anticipated sources of supply and projections of Power Supply Costs.

(2) Not more than 45 days following the last day of each billing month in which a Power Supply Cost Recovery Factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the Power Supply Cost Recovery Factor and the allowance for cost of power included in the base rates established in the latest Commission order for the Company, and the cost of power supply.

(3) All revenues collected pursuant to the Power Supply Cost Recovery Factors and the allowance for power included in the base rates are subject to annual reconciliation proceedings.

(Continued on Sheet No. C-37.00)

(Continued From Sheet No. C-36.00)

C9. SECURITIZATION CHARGES

C9.1 Power Plant Securitization Charges, Initial Implementation and True-Up Methodology

This rule implements the initial power plant securitization charge authorized by the December 6, 2013 Financing Order (the "Order") issued by the Commission in Case No. U-17473 for the first billing cycle after sale of the power plant securitization bonds. This rule also permits the Company or a successor servicer to implement the periodic adjustments to those charges authorized by the Commission in the Order.

The power plant securitization charge shall apply to all Company customers on all Rate Schedules including customers on Retail Open Access Rate Schedules (customers taking ROA service on December 6, 2013 are excluded from the power plant securitization charge). Customers under special contract shall be assessed the non-bypassable power plant securitization charge in accordance with 2000 PA 141, 2000 PA 142, the Orders and the terms and conditions of their special contract.

True-ups are required annually, as set forth in Act 142 “to correct any overcollections or undercollections of the preceding twelve months and to ensure the expected recovery of amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the securitization bonds”, and also required on a semi-annual basis (quarterly beginning one year prior to the last scheduled final payment) if the servicer determines that a true-up adjustment is necessary to ensure the expected recovery during the succeeding annual period of amounts required for the timely payment of the Issuer’s debt service and operating costs. In addition, true-ups are permitted more frequently at any time the servicer determines that a true-up is needed for this purpose. Adjustments shall be calculated in the manner set forth below in accordance with the terms of the Order:

Next Period's Required Securitization Revenue	minus	[True-Up [Period's [Actual [Securitization [Revenue	minus	True-Up] Period's] Actual] Securitization] Costs]	equals	Next Period's Securitization Charge

Spread to each Rate Class based on the 4CP 50/25/25 Allocator from Case No. U-17087 then Divided by Next Period's Forecast Sales

Each month the Company shall include in its rates a power plant securitization charge as shown on Sheet No. D-7.00.

The power plant securitization charges, as adjusted from time to time by this rule, were developed and approved by the Commission in the Orders pursuant to the authority granted to the Commission by 2000 PA 141 and 2000 PA 142.

(Continued on Sheet No. C-37.10)

(Continued From Sheet No. C-37.00)

C9. SECURITIZATION CHARGES (Contd)

C9.2 Karn 1 and 2 Securitization Charges, Initial Implementation and True-Up Methodology

This rule implements the initial Karn 1 and 2 Securitization Charge authorized by the December 17, 2020 Financing Order (the "Order") issued by the Commission in Case No. U-20889 for the first billing cycle after sale of the Karn 1 and 2 securitization bonds. This rule also permits the Company or a successor servicer to implement the periodic adjustments to those charges authorized by the Commission in the Order.

The Karn 1 and 2 Securitization Charge shall apply to all Company customers on all Rate Schedules including customers on Retail Open Access Rate Schedules (customers taking ROA service on December 17, 2020 are excluded from the Karn 1 and 2 Securitization Charge). Customers under special contract shall be assessed the non-bypassable Karn 1 and 2 Securitization Charge in accordance with 2000 PA 141, 2000 PA 142, the Orders and the terms and conditions of their special contract.

True-ups are required annually, as set forth in Act 142 “to correct any overcollections or undercollections of the preceding twelve months and to ensure the expected recovery of amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the securitization bonds”, and also required on a semi-annual basis (quarterly beginning one year prior to the last scheduled final payment) if the servicer determines that a true-up adjustment is necessary to ensure the expected recovery during the succeeding annual period of amounts required for the timely payment of the securitization bond issuer’s debt service and operating costs. In addition, true-ups are permitted more frequently at any time the servicer determines that a true-up is needed for this purpose. Adjustments shall be calculated in the manner set forth below in accordance with the terms of the Order:

Next Period's Required Securitization Revenue	minus	[True-Up [Period's [Actual [Securitization [Revenue	minus	True-Up] Period's] Actual] Securitization] Costs]	equals	Next Period's Securitization Charge

Required securitization revenue shall be allocated as follows based on the approved Production Capacity Allocator using rate class determinants approved by the Commission in the Company’s electric rate case in effect. The total amount of securitization revenue allocated to each rate class will be divided by each rate class’s next period’s forecasted sales to determine the securitization charge applicable to each rate class for the collection period.

Each month the Company shall include in its rates a Karn 1 and 2 Securitization Charge as shown on Sheet No. D-7.10.

The Karn 1 and 2 Securitization Charges, as adjusted from time to time by this rule, were developed and approved by the Commission in the Order pursuant to the authority granted to the Commission by 2000 PA 142.

SECTION C – PART II
COMPANY RULES AND REGULATIONS
(RENEWABLE ENERGY AND ENERGY EFFICIENCY FOR ALL CUSTOMERS)

INTENT OF SECTION C – PART II

These Company Rules and Regulations are intended to implement the requirements of 2008 PA 295 and amendments of 2016 PA 342.

C10. RENEWABLE ENERGY PLAN (REP)

C10.1 Revenue Recovery Mechanism – REP Surcharge

A REP Surcharge shall be applied to each billing meter, luminaire or unmetered account served under the Company's Full Service Electric Rate Schedules to recover the incremental cost of compliance as approved by the Commission in the Company's Renewable Energy Plan. The REP Surcharge will be in addition to all charges and provisions of the customer's current applicable rate schedule. General Municipal Pumping customers shall be excluded from the REP Surcharge. The REP Surcharge shall not be applied to additional meters at a single site that were installed specifically to support net metering or time-of-day tariffs.

The monthly REP Surcharge to be applied to each rate schedule is shown on D-2.00 of this Rate Book.

The REP Surcharge shall be subject to adjustment as approved by the Commission in contested case proceedings to ensure the recovery of approved incremental cost of compliance associated with the Company's REP.

The REP Surcharge will appear as a line item on the customer's bill.

C10.2 Green Generation Program – Closed to new customers, effective April 5, 2019

A. The Green Generation Program is offered as authorized by the Commission in Case Nos. U-13843, U-12915, U-14031, U-15320, U-15433 and U-18047. In Case No. U-18351, the Commission ordered the Green Generation Program to be closed to new customers, effective April 5, 2019.

B. Energy Supply

The nature and quality of the service under the Green Generation Program is dependent on the availability of contracted renewable electric energy from renewable resources as secured by the Company. The Company's renewable resource portfolio shall conform to those technologies as provided for in 2000 PA 141, Section 10g(f) and to the energy certification standards selected by the Company. Requests for Proposals shall be issued as needed for the Green Generation Program and the Company shall enter into contracts with successful bidders based on the availability of funding from the Green Generation Program Fund, as more fully described herein. The amount of energy available to eligible customers from available renewable resources is limited by the amount of renewable energy secured under contract, the actual amount of energy delivered to the Company, and the availability of funding from the Green Generation Program Fund.

The Company will attempt, but does not guarantee, to provide customers with energy from certified Renewable Energy Suppliers. (Also see Section D, Customer Participation, and Section J, Company Termination of the Green Generation Program.)

(Continued on Sheet No. C-39.00)

(Continued From Sheet No. C-38.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.2 Green Generation Program (Contd)

B. Energy Supply (Contd)

The Company reserves the right to purchase Green Tags or Renewable Energy Certificates (RECs) to satisfy renewable energy demand under the Green Generation Program. Such Green Tags or RECs will be sought within the following regions by priority:

(1) Michigan Electric Transmission Company's and the International Transmission Company's region.
(2) Midwest region.
(3) Outside of the Midwest region.

Pursuant to the Commission's January 25, 2005 order in Case No. U-13843, the Company has developed a Request for Proposal (RFP) for the purpose of securing renewable electric energy from eligible renewable resources and will issue subsequent RFPs on an as-needed basis. Successful bidders under the RFP will enter into power purchase agreements (PPAs) to provide the Company with eligible renewable electric energy. The PPAs will be subject to the approval of the Commission pursuant to 1982 PA 304 as amended. Associated RFP and PPA forms will be made available from the Company and will be posted at the Company's website as the Company procures renewable resources. Renewable electric energy shall be available only to the extent that PPAs are executed pursuant to the RFP process described above and approved by the Commission. Pricing for renewable electric energy shall be governed by Section E of Rule C10.2, Green Generation Program.

C. Customer Eligibility

All Full-Service customers of the Company are eligible to take service under the Green Generation Program.

A customer's eligibility to take service under the Green Generation Program is subject to the full satisfaction of any payment term or condition imposed by pre-existing contracts or tariffs with the Company. The following customers are not eligible to take service under the Green Generation Program:

(1) A customer who received a shutoff notice within the nine months preceding the customer's request to be enrolled in the Green Generation Program, and
(2) A customer who receives a shutoff notice after enrolling in the program. Such customer will be de-enrolled and restricted from participating in the Green Generation Program for a minimum of nine months contingent upon not receiving any shut-off notices within that nine-month period.

D. Customer Participation

Green Generation Program Payment Option 4 customers will have the lowest priority for distribution of available Green Generation Program Participation Certificates.

After a customer elects to take service under this program, or change the level of participation, the customer shall not be permitted to exit the program, or change the newly established level of participation, until at least 12-months have elapsed. The Company, depending on the amount of energy secured from Renewable Energy Suppliers, may refuse to allow a customer to increase the level of participation in the program until sufficient energy supplies become available.

In the event renewable energy resources are unavailable or cannot be procured to serve the program, the Company will return customers to the tariff or tariffs under which they took service immediately prior to participating in the RRP. The Company will provide notice to the customer of this change in service.

(Continued on Sheet No. C-40.00)

(Continued From Sheet No. C-39.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.2 Green Generation Program (Contd)

D. Customer Participation (Contd)

In the event the Green Generation Program is oversubscribed, the customer's name will be maintained on a Company list in the order under which they were received. The customer will be enrolled on a first-come, first-served basis for Green Generation Program Payment Options 1, 2 and 3. A customer electing Green Generation Program Payment Option 1, who elect to participate at the equal to or greater than 1,200,000 kWh per month level, or Payment Option4 are subject to advance Company approval based on the availability of Green Generation Program Participation Certificates. Customers participating in Payment Options 1, 2 and 3 shall have priority for available Green Generation Program Participation Certificates. In all events, the Company reserves the right to reasonably prioritize customer participation based on economic, financial, operational, legal or other considerations.

A Green Generation Program participating customer relinquishes any rights to market or sell Green Tags or Renewable Energy Certificates (RECs) associated with the customer's participation in the Green Generation Program under this tariff. There is no provision to provide Green Tag certificates or RECs to participating customers under this tariff. RECs will be retired annually in an amount equal to the generation associated with customer participation.

The Company may secure a third-party marketer to assist in marketing the Green Generation Program, soliciting customer and/or performing other functions on behalf of the Company. Any information shared with a third-party contractor will conform to Tariff Rule C17, Customer Data Privacy.

Service under the Green Generation Program shall require a written contract with a minimum term of one year. Customers shall be permitted to change their established level of participation after 12 months have elapsed.

Customers participating in the Green Generation Program shall be responsible for all surcharges applicable to the rate for which they receive electric service, including the REP Surcharge.

The price for renewable electric energy is dependent on the cost of purchasing renewable electric energy from successful energy bidders in the RFP process described herein.

In the event that available resources are inadequate to provide the Company with total recovery of the cost incurred to procure renewable electric energy, the Company will either reduce payments to Renewable Energy Suppliers, or apply to the Commission to increase the Green Generation Program tariff price paid by participating customers to defer and recover these costs.

E. Payment Options and Pricing

Customers may participate in the Green Generation Program by voluntarily enrolling in a Green Generation Program payment option. In addition to the prices under the appropriate Rate Schedule, a customer who has agreed to participate in the Green Generation Program shall elect one of the following payment options:

Payment Option 1

Payment Option 1 allows customers to match 100% of their monthly total energy consumed with an equal amount of the renewable resource premium available under this program. Customers who elect to participate at the less than 15,000 kWh per month level shall pay a $0.01 per kWh renewable resource premium applicable to an amount equal to 100% of the customer's total monthly energy consumed.

Customers who elect to participate at the equal to or greater than 15,000 kWh per month level, but less than 1,200,000 kWh per month, shall pay a $0.0085 per kWh renewable resource premium applicable to an amount equal to 100% of the customer's total monthly energy consumed. The minimum amount of the renewable resource premium applicable is 15,000 kWh in any single billing month, regardless of customer usage. Customers desiring to aggregate energy consumed from multiple service accounts in order to participate at a level greater than 15,000 kWh shall be permitted to do so.

(Continued on Sheet No. C-41.00)

(Continued From Sheet No. C-40.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.2 Green Generation Program (Contd)

E. Payment Options and Pricing (Contd)

Customers who elect to participate at the equal to or greater than 1,200,000 kWh per month level shall pay a $0.007 per kWh renewable resource premium applicable to an amount equal to 100% of the customer's total monthly energy consumed. The minimum amount of the renewable resource premium applicable is 1,200,000 kWh in any single billing month regardless of customer usage. Customers desiring to aggregate energy consumed from multiple service accounts in order to participate at a level greater than 1,200,000 kWh shall be permitted to do so.

Payment Option 2

The customer may purchase Green Generation Program participation Certificates in the amount of $1.50 per certificate per month. Each certificate shall represent 150 kWh of renewable electric energy procured by the Company in the Green Generation Program. Customers may purchase any number of Green Generation Program Certificates. In the event the amount of energy represented in the customer's Green Generation Program Participation Certificate exceeds the customer's actual kWh consumption for the billing period, no reconciliation shall be made on the customer's billing. If the amount of energy represented by the customer's selected Green Generation Program Participation Certificate exceeds the customer's actual kWh consumption for three consecutive billing periods, the customer may modify the number of Green Generation program Participation Certificates selected.

Payment Option 3

Customers who purchase 100 or more Green Generation Program Participation Certificates a month may purchase certificates for $1.275 per certificate per month. The 100 block minimum must be applied to the customer's single billing account. To qualify for the discounted certificate price, the number of certificates (totaling a minimum of 100) to be billed against the customer's billing account must be specified in advance by the customer in a written agreement. In order to maximize the number of customers eligible to participate in the Green Generation Program, the Company may limit the number of Green Generation Program Participation Certificates available for the discounted premium to 25% of the total renewable electric energy procured for the Green Generation Program. In the event the amount of energy represented in the customer's Green Generation Program Participation Certificates exceeds the customer's actual kWh consumption for the billing period, no reconciliation shall be made on the customer's billing. If the amount of energy represented by the customer's selected Green Generation Program Participation Certificates exceeds the customer's actual kWh consumption for three consecutive billing periods, the customer may modify the number of Green Generation Program Participation Certificates selected, but the number shall not be less than 100 Green Generation Program Participation Certificates per month.

(Continued on Sheet No. C-42.00)

(Continued From Sheet No. C-41.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.2 Green Generation Program (Contd)

E. Payment Options and Pricing (Contd)

Payment Option 4

Any Full Service customer who purchases 8,000 or more Green Generation Program Participation Certificates a month may purchase certificates for $1.05 per certificate per month. Each single billing account shall be billed a minimum of 4,000 blocks. To qualify for this option, the number of certificates (totaling a minimum of 8,000) to be billed against the customer's billing accounts must be specified in advance by the customer in a written agreement. Customers participating in Option 1, 2 and 3 shall have priority for available Green Generation Program Participation Certificates. In the event of a shortfall in supply of renewable energy not expected to exceed more than six months duration, the Company and the customer may mutually agree in writing to continue the customer's participation in the program by temporarily suspending the customer's participation until additional renewable energy supplies or Renewable Energy Certificates (RECs) become available, or by temporarily reducing the amount of monthly Green Generation Program Participation Certificates to a level that can be reasonably supplied by the Company. In order to maximize the number of customers eligible to participate in the Green Generation Program, the Company may limit the number of Green Generation Program Participation Certificates available for the discounted premium to 25% of the total renewable electric energy procured for the Green Generation Program. In the event the amount of energy represented in the customer's Green Generation Program Participation Certificates exceeds the customer's actual kWh consumption for the billing period, no reconciliation shall be made on the customer's billing.

(Continued on Sheet No. C-43.00)

(Continued From Sheet No. C-42.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.2 Green Generation Program (Contd)

F. Green Generation Program Fund; Limitation on Green Generation Program

The availability and pricing of the Green Generation Program to customers is dependent on revenues received by the Green Generation Program Fund. The Green Generation Program Fund consists of revenues received from the Midland Cogeneration Venture (MCV) Limited Partnership ($5,000,000 per year) pursuant to the amended and restated power purchase agreement approved in Case No. U-15320. The Company shall collect the funds from the MCV as authorized in Case No. U-15320. The Company shall account for the funds in such a manner that the Commission Staff can audit the funds at any time upon reasonable notice. The Green Generation Program Fund revenues received from the MCV shall be interest-bearing. The Company does not assume any financial obligation to pay for renewable energy under the Green Generation Program in excess of amounts paid by participating customers plus the funding contained in the Green Generation Program Fund without specific authority from the Commission that any such excess liability shall be fully recoverable either as incurred or on a deferred basis. Because funding for projects selected to provide renewable energy to the Company in the Green Generation Program is limited, the Company shall have the right, in addition to the other rights described herein, to stop taking deliveries of renewable energy if and when the revenues in the Green Generation Program Fund together with the other sources of funding described herein are not sufficient to provide timely payment of such deliveries.

The Company may, at its option, sell RECs associated with renewable energy acquired or secured for purposes of the Green Generation Program if the RECs are not needed or are not anticipated to be needed to satisfy the renewable energy requirements for the Green Generation Program within a reasonable period.

Proceeds from the sale of these RECs shall be placed in the Green Generation Program Fund.

G. Cost Recovery

The Company shall recover the costs of renewable electric energy and administrative and implementation costs as set forth in the Commission's May 18, 2004 order, as amended on July 25, 2006, in Case No. U-13843.

H. Green Generation Program Annual Status Report

The Company will submit an annual status report within 90 days after the last billing cycle of each year to be reviewed by the Commission Staff. The annual status report shall include the progress of the Green Generation Program, the amount of the Green Generation Program Fund, the Green Generation Program expenses, energy subscribed by customers under the program and energy supplied to the Company by Green Generation Program electric renewable energy suppliers.

I. Customer Termination from the Green Generation Program

Customer termination from the Green Generation Program may occur in the following cases:

(1) The Green Generation Program is cancelled and customers are no longer authorized to take service under the Green Generation Program,

(2) The customer has met the minimum term of service under the Green Generation Program and/or contract and has provided the Company with 60 days written notice to terminate service under the Green Generation Program,

(Continued on Sheet No. C-44.00)

(Continued From Sheet No. C-43.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.2 Green Generation Program (Contd)

I. Customer Termination from the Green Generation Program

(3) The customer has not met the payment terms and conditions as required under the Green Generation Program, in which case the customer shall remain liable for contracted amounts,

(4) The customer selects an alternate energy supplier after meeting all contract terms executed under the Green Generation Program, and/or

(5) The customer is no longer a customer in the Company's service territory.

J. Company Termination of the Green Generation Program

Company termination of the Green Generation Program may occur under the following cases:

(1) Renewable Energy Resources are unavailable or cannot be procured to serve the program,

(2) The expenses of the Green Generation Program exceed the revenues collected from the Green Generation Program Fund or any other Green Generation Program pre-established revenue sources,

(3) Federal and/or State laws are established that may make the Green Generation Program unnecessary, noncompliant, or in need of revision,

(4) There is insufficient interest and/or participation by customers as compared to the time and costs involved in offering the Green Generation Program, and/or

(5) Other reasons not contemplated, as discussed with the Commission and agreed upon as sufficient to terminate the Green Generation Program.

C10.3 Experimental Advanced Renewable Program (AR Program)

The purpose of this rule is to develop and test programs to enable the development of Michigan's renewable energy resources. The Experimental Advanced Renewable Program (AR Program) offered between July 1, 2009 and July 1, 2011 consists of approximately 2 MW and is closed to new business. The AR Program offered between October 1, 2011 and December 31, 2015 consists of approximately 3.25 MW. As Ordered in Case No. U-16543 dated July 26, 2011, initially 1500 kW is reserved for residential customers and 1500 kW is reserved for Non-Residential customers. As ordered in Case No. U-17301, dated June 19, 2014, the AR Program consists of approximately 4 MW with 2000 kW reserved for residential, including the Developer Program and 2000 kW reserved for Non-Residential customers.

A customer participating in the AR Program is required to install and operate an eligible generation system with direct current nameplate capacity of no less than 1 kW and no more than 150 kW, except that any residential customer participating in this program is required to install and operate an eligible generation system with direct current nameplate capacity no greater than 20 kW. A customer participating in the AR Program is required to install and operate an eligible generation system that when combined with all other customer owned generation systems serving the customer's premises meets the eligibility criteria for net metering in Rule B8 of this Electric Rate Book, Interconnection and *Distributed Generation* Standards, R 460.*1001 Application process*. The Company reserves the right to extend, modify or terminate the experimental program.

A customer participating in the AR Program under this rate is not eligible to participate in the Company's Net Metering program with a system contracted to provide output to the Company under the AR Program. Tax exempt entities are not eligible to sell electricity to the Company under the AR Program's residential rates. Customers with unsatisfactory payment history on their delivery account are not eligible to participate. An individual or entity served under this rate relinquishes any rights to market or sell Renewable Energy Credits (RECs) including Michigan RECs, Michigan Incentive RECs and Federal RECs associated with any energy sold to the Company under this program. The Company shall own and use the RECs created.

(Continued on Sheet No. C-45.00)

(Continued From Sheet No. C-44.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.3 Experimental Advanced Renewable Program (AR Program) (Contd)

A Developer Program is offered by the Company for eligible developers integrating photovoltaic solar electricity generating systems into residential construction projects. Residential construction projects must be new construction on vacant properties in order to qualify for the Developer Program. Capacity for the Developer Program is allocated from the total capacity reserved for residential customers.

A. Eligible Equipment (Contd)

To participate in the program, an individual or entity must be capable of generating electricity from natural sunlight through a photovoltaic solar electricity generating system owned by the customer constructed using Michigan workforce labor, or using equipment made in the State of Michigan and must then transmit all energy generated on the premises by such equipment to the Company's distribution system and sell such energy to the Company. The individual or applicant applying to participate shall be required to provide evidence of eligibility.

(1) To qualify as a solar energy system constructed using Michigan workforce labor: Michigan labor shall be calculated by dividing the number of labor hours attributed to the construction (defined as in-field labor) of the renewable energy system performed by residents of the state of Michigan by the total labor hours attributed to the construction of the renewable energy system. The calculation must achieve a minimum of 60% for systems completed on or before December 31, 2012, 65% for systems completed after December 31, 2012 but on or before December 31, 2014 and 70% for systems completed after December 31, 2014 to qualify for inclusion in the program.

(2) To qualify as a solar energy system constructed using equipment made in the state of Michigan: Michigan made equipment shall be calculated by dividing the U.S. dollar cost of all equipment and materials made (defined as manufactured or assembled) in the state of Michigan by the total U.S. dollar cost of all equipment and materials used to construct the renewable energy system. The calculation must achieve a minimum of 50% for the solar energy system to qualify for inclusion in the program.

(3) Equipment must be certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and in compliance with UL 1741 scope 1.1A, effective May 7, 2007, and its installation must meet all current local and state electric and construction code requirements. See the requirements of Rule B1 of this Electric Rate Book, Technical Standards for Electric Service, R 460.3101 – 460.3804.

B. Distribution Requirements

(1) All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall own, operate and maintain all metering and auxiliary devices (including any telecommunication links, if applicable). Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company.

(2) Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8. Interconnection and *Distributed Generation* Standards) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case. The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

(3) Energy and Demand Registering Meters are required for each generating unit served under this rate. For a customer with a secondary system in which the Company elects to measure the service on the primary side of any transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. For a customer with a primary system in which the Company elects to measure the service on the secondary side of any transformers, 3% shall be added for billing purposes from the energy measurements thus made.

(Continued on Sheet No. C-46.00)

(Continued From Sheet No. C-45.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.3 Experimental Advanced Renewable Program (AR Program) (Contd)

B. Distribution Requirements (Contd)

(4) The customer must meet the Interconnection Standards referenced in Rule B8 of this Electric Rate Book, Interconnection and *Distributed Generation* Standards R 460.*911* – R 460.*992*, for the class of generator installed. Additionally, an electric utility may study, confirm, and ensure that an eligible electric generator installation at the customer's site meets the IEEE 1547 anti-islanding requirements. Utility testing and approval of the interconnection and execution of a parallel operating agreement must be completed prior to the equipment operating in parallel with the distribution system of the utility.

(5) The customer is required to obtain the characteristics of service from the Company prior to the installation of equipment. The Company shall provide the characteristics in writing upon request. In the event that the equipment proposed for connection is not compatible with these characteristics, the Company shall have no obligation to modify its distribution system or provide any monetary compensation to the customer. The equipment shall be installed on the same premises to which energy is delivered to the customer, or on land contiguous to the premises to which energy is delivered to the customer that is owned by the customer or which the customer has a documented long-term lease in a format acceptable to the Company.
Distribution facilities to which the equipment is connected shall be secondary. Any service facilities shall be dedicated to the generator and shall not be shared with those providing service to any customer. The Company shall determine the characteristics of service. Should the installation of new Company distribution facilities be necessary for the equipment, all costs for the distribution facilities installed may be charged to the applicant in advance of construction as a nonrefundable contribution. Necessary overhead service facilities shall be provided at no cost to the applicant. If the applicant desires underground service facilities, the difference in cost between overhead and underground service facilities shall be charged to the applicant in advance of construction as a nonrefundable contribution.

(6) If, in the sole judgment of the Company, it appears that connection of the equipment and subsequent service through the Company's facilities may cause a safety hazard, endanger the Company facilities or the customer's equipment or to disturb the Company's service to other customers, the Company may refuse or delay connection of the equipment to its facilities.

C. Allocation

The Company will award contracts to participating customers through a series of quarterly and semi-annual allocation cycles. Customers electing to participate in the AR Program are required to submit an application to the Company in accordance with a notice issued by the Company. The Company shall issue such a notice approximately 30 days prior to each allocation cycle application deadline. In the event the application capacity exceeds the allocation cycle offered capacity, participants who have submitted valid applications will be selected through a random selection process. Allocation cycles shall be conducted as long as capacity is available under the program to allocate; however, no allocation cycle will occur after December 31, 2015. A customer who wishes to participate in the program must submit an application for consideration for a specific allocation cycle. To participate in more than one allocation cycle, an application for each allocation cycle must be submitted by the customer. Application and information concerning the allocation process shall be made available by the Company at http://www.consumersenergy.com/earp a minimum of 30 days prior to each allocation cycle application deadline.

(Continued on Sheet No. C-47.00)

(Continued from Sheet No. C-46.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.3 Experimental Advanced Renewable Program (AR Program) (Contd)

C. Allocation (Contd)

(1) Allocation of contracts to serve generation associated with residential customers:

(a) There shall be four quarterly allocation cycles conducted each year in which 175 kW shall be allocated to residential customers in each allocation cycle. Beginning January 1, 2015, the frequency of Residential allocations will be increased to monthly. The capacity solicited in each allocation will be 275 kW. Allocations will continue to be offered until the earlier of (i) December 31, 2015 or (ii) capacity of the program is fully subscribed. The amount of capacity solicited in the final allocation will be determined by the remaining capacity in the program. In the event application capacity exceeds the allocation cycle offered capacity, capacity shall be awarded based on a random selection from valid residential applications submitted for that allocation cycle.

(b) The Developer Program is included in the residential AR Program. There shall be three separate 75 kW phases that will be held semi-annually. Developers must apply to reserve residential capacity, with a minimum fee of $350 per kW. All fees collected will be placed into the remaining AR fund, the fees for the non-awarded developers will be returned to them. If there is more capacity reserved than available during the primary developer application period, a secondary auction will be held with the eligible developers that submitted applications during the primary application period. Developers will be granted six months from the time of award to secure residential participants from their reserved capacity allotment. Any capacity not assigned to a new residential construction home within six months of award will be forfeited. Projects will have one year from the end of the six month award window to complete construction and achieve commercial operation of the generating system.

(2) Allocation of contracts to serve generation associated with Non-Residential customers: There shall be two semi-annual allocation cycles conducted each year in which 750 kW shall be allocated to Non-Residential customers in each allocation cycle. Beginning January 1, 2015, the frequency of Non-Residential allocations will be increased to bi-monthly. The capacity solicited in each allocation will be 750 kW. Allocations will continue to be offered until the earlier of (i) December 31, 2015 or (ii) capacity of the program is fully subscribed. The amount of capacity solicited in the final allocation will be determined by the remaining capacity in the program. In the event application capacity exceeds the allocation cycle offered capacity, capacity shall be awarded based on a random selection from the valid Non-Residential applications submitted for that allocation cycle.

(3) The Company may evaluate the capacity allocated to Non-Residential and residential customers at each allocation cycle, based on applications, awards, and/or connected systems of prior allocation cycles. Should the demand for a class of customer be significantly less than the allocation capacity reserved for the class, the capacity awarded by class may be modified by the Company.

(Continued on Sheet No. C-48.00)

(Continued from Sheet No. C-47.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.3 Experimental Advanced Renewable Program (AR Program) (Contd)

C. Allocation (Contd)

(4) A customer may only submit one application per allocation cycle for each account. A customer may be awarded more than one contract through various allocation cycles. However, each allocation must be separately metered by the Company and shall require a separate system access charge. The sum of the direct current nameplate capacity of the systems installed may not exceed the amount of capacity eligible based on the customer's delivery account.

(5) The Company shall provide notice to each applicant regarding the status of their application. Applicants selected will be conditionally awarded contingent upon the following:

(a) Submission of an interconnection application and execution of a renewable energy purchase agreement, within a number of days specified by the Company. The renewable energy purchase agreement will become effective upon receipt by the Company of a generator interconnection operating agreement and detailed data regarding the solar generation system from the customer, including but not limited to the manufacturer and model number of the solar panels and inverter and number of solar panels and inverters, and a meter read obtained by Company personnel following notification from the participating customer that the system is ready to operate.

(b) Submission of evidence of financing, equipment purchase, or an otherwise binding obligation to purchase and install the solar generating system, within a number of days specified by the Company.

(6) In the event that a customer is awarded a contract and subsequently fails to perform in accordance with the terms of the program, the capacity allocated to that contract shall be awarded to other qualified customers in a subsequent allocation cycle.

D. Contractual Price

For participants in the AR Program as offered between July 1, 2009 and July 1, 2011, the contractual price is as stated on Experimental Advanced Renewable Program AR Rate Schedule.

For participants in the AR Program as offered beginning October 1, 2011, the price to be paid by the Company for the generation of renewable energy shall not be less than $0.20 per kWh and shall not exceed $0.26 per kWh. The price for the initial allocation cycle shall be $0.229 per kWh for Non-Residential applications and $0.259 per kWh for residential applications.

For participants in the AR Program with contracts awarded after June 30, 2013, the minimum price of $0.20 per kWh shall not apply.

For participants in the Developer Program, the contractual price will be the rate offered in the residential phase that directly follows the developer solicitation.

(Continued on Sheet No. C-49.00)

(Continued from Sheet No. C-48.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.3 Experimental Advanced Renewable Program (AR Program) (Contd)

D. Contractual Price (Contd)

In subsequent allocation cycles, the price may be adjusted by the Company at its sole discretion based on the amount of capacity included in valid applications for the prior allocation cycle. For each five percent increment that the amount of capacity exceeded the amount of capacity solicited in the prior allocation cycle and the current allocation cycle, the price shall be reduced by $0.001 per kWh except that the price reduction shall be no more than $0.010 per kWh from one allocation cycle to the next allocation cycle. For each ten percent increment that the amount of capacity was less than the amount of capacity offered in that allocation, the price shall be increased by $0.001 per kWh. The price shall not be less than $0.20 per kWh or exceed $0.26 per kWh. For contracts awarded after June 30, 2013, the minimum price of $0.20 per kWh shall not apply.

For participants in the AR Program with contracts awarded after January 1, 2015, the price shall be $0.199 per kWh for Non-Residential applications and $0.24 per kWh for Residential applications.

Participants providing service with a generating system constructed after October 1, 2011 that qualify for both the Michigan Labor and Michigan Material requirements shall be awarded an incentive price of $0.001 per kWh for all energy delivered.

E. Termination of Agreements

In the event that the customer ceases to operate the equipment or ownership of the equipment changes, then the customer should notify the Company of the circumstances and provide notice of the need to terminate the agreement. The premises and/or the customer referenced within a contractual agreement for service under this program may be restricted from participating in the program until after the original date set for expiration of the agreement.

(Continued on Sheet No. C-50.00)

(Continued From Sheet No. C-49.00)

(This sheet has been cancelled and is reserved for future use.)

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C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.5 Pilot Solar Gardens Program

The Pilot Solar Gardens Program is a voluntary program intended to further the deployment of *community* solar energy in Michigan and meet customer demand. The Solar *Gardens* Program will consist of up to 10 MW of large scale solar facilities. The Solar *Gardens* Program will remain open until a future date to be announced by the Company. The Company will own and maintain all facilities under this program and/or contract with Independent Power Producers for the solar energy output of facilities located within Consumers Energy's electric distribution service area.

Eligible customers will *support the use and development of shared community solar resources and* have an opportunity to subscribe to the Solar *Gardens* Program in SolarBlocks and/or MicroBlocks. A SolarBlock subscription is equal to 0.5 kW of solar energy. A MicroBlock is a pro rata subscription of less than 0.5 kW of solar energy, as defined by the Company. Customers may subscribe to more than one subscription; however, a customer's total subscriptions shall not exceed the customer's Annual Net Usage. A subscribed customer will receive a Solar Energy Credit for the subscription's percentage of the solar energy generated in the Solar *Gardens* Program. This Solar Energy Credit includes the energy and capacity value of the program production as defined herein, and avoided line losses.

Customers that receive at least 50% of their average monthly energy through this program will be exempt from paying the Company’s Renewable Energy surcharge. Customers that receive less than 50% of their average monthly energy through this program will be responsible for the full applicable Renewable Energy surcharge.

A. Customer Eligibility

Subject to any restrictions, the Solar *Gardens* Program is available to any Full Service customer. Customers will not be eligible for the Solar *Gardens* Program if they have received a shutoff notice within nine months preceding their application.

B. Renewable Energy Credits

The Company shall retire the Renewable Energy Credits (RECs) and Incentive Renewable Energy Credits (IRECs) as defined in Public Act 295 of 2008, as amended, on behalf of the program.

C. Definitions

Annual Net Usage - the average annual kWh usage or the annual Imputed Customer Usage in kWhs if enrolled in Net Metering.

Capacity Credit - the product of the Zonal Resource Credits for the facilities, as determined by Mid-Continent Independent System Operator (MISO), and 75% of the applicable MISO published Cost of New Entry for the resource zone in the lower peninsula of Michigan, adjusted annually.

Energy Credit - the kWh production of the Solar *Gardens* Program at each hourly interval, multiplied by the hourly day ahead Locational Marginal Price (LMP) at the CONS.CETR pricing node, adjusted for applicable line losses.

Non-profit Organizations – Any non-profit entity that serves low-income customers, any non-profit educational institution, or both.

Solar Energy Credit - the monthly bill credit provided to the enrolled customer based on enrollment level, program solar energy production and the value of the energy credit and capacity credit described below.

Subscription Payment - a payment to participate in the Solar *Gardens* Program, equal to the cost of the associated SolarBlock or MicroBlock.

(Continued on Sheet No. C-53.00)

(Continued from Sheet No. C-52.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.5 Pilot Solar Gardens Program (Contd)

D. Enrollment

Customers eligible to participate in the Solar *Gardens* Program shall complete an online application to commit to the desired subscription level. A firm Subscription Payment cost will be provided at the time the customer completes the online application.

After a customer elects to take service under this program, or change the level of participation, the customer shall not be permitted to change their established level of participation, until 12-months after date of initial enrollment *or at the Company's discretion.*

If the Solar *Gardens* Program is oversubscribed, available solar capacity will be awarded on a first come, first served basis.

The Company will keep applicants informed of the Solar *Gardens* Program status and the anticipated operation date of any new facilities associated with their subscription option.

E. Subscription Payments

(1) Monthly payments and Solar Energy Credits through April of 2041
(2) At its discretion, the Company may negotiate other subscription terms with non-residential customers.

Subscription Payments will appear on the customer's bill. The Subscription Payments cover the costs of solar energy, which include the cost of construction, operation and maintenance, property taxes, financing and return on equity, insurance, required interconnection and electric system modifications costs and program management costs.

Customer enrollment will be discontinued if three consecutive Subscription Payments are delinquent.

Customers who relocate within the Consumers Energy electric service territory will have their Solar *Gardens* Program subscription transferred to their new premises, unless a request for cancellation is submitted to the Company.

For those customers that subscribed to the single upfront, 3-year, or 7-year payment term, and for Non-profit Organizations enrolling in MI Sunrise Solar, customers relocating outside the Consumers Energy electric service territory may elect to receive an equitable pro-rated refund of the Subscription Payments. The customers must notify the Company within 90 days of relocating in order to receive the refund.

The refund will be calculated as follows:

Total subscription cost paid to date - (Total subscription costs * (number of bill credits received to date / number of bill credits available in program subscription))

(Continued on Sheet No. C-54.00)

(Continued from Sheet No. C-53.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.5 Pilot Solar Gardens Program (Contd)

F. Solar Energy Credits

Solar Energy Credits applied to the customer's monthly bill are based on the customer's subscription level, the energy credit and the capacity credit.

The Energy Credit includes a factor to account for avoided line losses attributable to the distributed resource location on the distribution system. The avoided line loss factor is revised when line losses are updated in general electric rate cases, as approved by the Commission.

Customers that chose to have the REC sold when this option was initially available will be credited quarterly. The REC credit is based on a Michigan Renewable Portfolio Standard REC value published quarterly in the Midwest Market Notes by Clear Energy Brokerage and Consulting, LLC, or successor publication, multiplied by the RECs generated. Alternatively, the REC value may be based on the actual sale of the RECs.

If the monthly Solar Energy Credit is greater than the customer's bill, the excess credit will be rolled over and applied to the next month's bill.

G. Reporting

Each participating customer's monthly energy bill will include the Subscription Payment and Solar Energy Credit.

H. Cost Recovery

Costs will be recovered as set forth in the Commission Order in Case No. U-17752.

I. MI Sunrise Solar

MI Sunrise Solar is a pilot option that allows Non-profit Organizations the option to procure block subscriptions and assign the credits from the blocks to low-income residential customers as defined in Rule C5.4 Shutoff Protection Plan for Residential Customers. Non-profit Organizations may procure block subscriptions in excess of their own annual usage if the excess block subscriptions are used for the purpose of assigning credits to low-income customers. Participating Non-profit Organizations serving low-income residential customers will determine the low-income residential customers' program eligibility based on established income-eligibility criteria used as defined in Rule C5.4, Shutoff Protection Plan for Residential Customers. Non-profit Organizations may also procure block subscriptions for assigning credits to educational facilities.

Subscription costs for Non-profit Organizations may be funded through grants or tax-deductible donations, and subscribed blocks will receive Solar Energy Credits for the duration of the subscription. Subscribed blocks are distributed to low-income residential customer recipients at up to 10 blocks per household for a maximum of a three-year term. After the three-year term has concluded, the participating Non-profit Organizations may choose to renew the subscription with the low-income residential customer recipient or at any time during or after the three-year term, rotate to a new recipient to distribute the benefits to multiple households. However, non-profit educational facilities shall not have the total subscriptions exceed the benefiting facilities' Annual Net Usage.

Participating Non-profit Organizations shall provide annual reporting to the Company by April 30 of each year regarding number of eligible customers, number of customer applications, and total customer participation.

(Continued on Sheet No. C-54.50)

(Continued from Sheet No. C-54.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.5 Pilot Solar Gardens Program (Contd)

J. Pilot Anchor Tenant Option

(1) Availability

The Pilot Anchor Tenant Option provides opportunities for Full-Service customers to be the subscriber of last resort as an anchor tenant of a designated community solar facility. The participating anchor tenant will conduct marketing and outreach activities to encourage subscriptions, which may include low-income customers through the MI Sunrise Solar option, subject to the Company's review and approval of any marketing materials.

The participating anchor tenant can identify subscribers for SolarBlocks and MicroBlocks in the designated community solar facility, which must be to Full-Service customers. All subscriptions will be administered through the Company, and the anchor tenants and subscribers must adhere to the Solar Gardens Program terms and conditions. The cost of the designated community solar facility will be used to develop a specific per SolarBlock and MicroBlock cost which will be applicable only to subscribers of the specific anchor tenant option.

Third-parties may own the solar resources in the Pilot Anchor Tenant Option and must comply with the following: (1) set aside funding to cover the costs of decommissioning the project and returning the site to its original condition at the end of project life: (2) agree to participate in an informal customer complaint resolution process with MPSC Staff; (3) submit marketing materials and customer contracts to the MPSC Staff for review prior to presenting to potential customers and agree to address MPSC Staff's concerns; (4) agree to the terms of the power purchase contract and subscription activities with the utility; and (5) provide updated subscriber information to the utility within 30 days of subscribing a new customer.

The Anchor Tenant agrees that it will be subject to a due diligence review to be presented to the MPSC Staff. An Anchor Tenant that is a school or municipality is not subject to this due diligence review unless the school or municipality is located in or has subscribers within an environmental justice community.

(i) Second Solar Resource Option

A behind-the-meter solution will also be available per the settlement agreement in Case No. U-21134 approved on July 27, 2022. This solution will be available to the anchor tenant as a second solar resource option for the following:

(a) to offset on-site electricity use of the anchor tenant, or
(b) to offset a customer's electricity use at its own facilities served through its own distribution system.

The anchor tenant will be required to pay for all costs of this behind the meter facility pursuant to a contract to be negotiated with the Company. The behind-the-meter system will be sized to minimize export and is available only in addition to the primary designated solar facility. The community solar option must be at least as large as any behind-the-meter option. Only the designated community solar facility component will receive the Solar Energy Credit as currently defined in this rule.

(2) Subscription Payments

Under the Pilot Anchor Tenant Option, pricing and subscription details will be developed on a case-by-case basis with the anchor tenant, as the subscriber of last resort, paying all costs except for any portion of the facility that is otherwise subscribed.

(Continued on Sheet No. C-54.60)

(Continued from Sheet No. C-54.50)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.5 Pilot Solar Gardens Program (Contd)

(3) Terms

Customers that participate in the Pilot Anchor Tenant Option must contract with the Company for the life of the resource. The anchor tenant will bear all costs and will receive all credits for the portions of the project where there is not another participant during the life of the project. Residential and Non-Residential Customers may enroll to a month-to-month (for the remaining life of the resource) subscription through the Company. Subscribing Customers, including the anchor tenant, would receive monthly Solar Energy Credits for the duration of their participation term for the community solar generation from the designated community solar facility only.

A customer that ceases to be a Full-Service customer or elects to terminate their subscription early will be subject to an early termination fee per the customer's Anchor Tenant contract.

(4) Execution of Contract

The Company has complete discretion whether to proceed with entering a contract with an anchor tenant and constructing a project. In making such a determination, the Company will consider, but is not limited to, the following:

(i) the ability to reach acceptable terms with an anchor tenant,
(ii) the environmental feasibility of the project,
(iii) the credit worthiness of the anchor tenant,
(iv) the funding availability, and
(v) any other financial considerations regarding cost and scope of the project.

(Continued on Sheet No. C-55.00)

(Continued from Sheet No. C-54.*60*)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.6 Renewable Energy Program

Renewable Energy Program will be available on a date to be announced by the Company.

The Program provides customers the opportunity to advance the development of renewable energy by offering the ability to match up to 100% of their total annual energy use with renewable energy generated from wind or solar resources. Consumers Energy will supply the Renewable Energy from Designated Renewable Facilities. Renewable energy designated for use in the Program shall not be used by the Company for compliance with the state's statutory renewable energy portfolio requirements. Eligible customers will be enrolled on a first come first served basis where the Company shall bring on new supply when needed based on the applications submitted to the Company. Contracted customers are granted right of first refusal on available supply if such supply is insufficient to satisfy their full subscription.

A. Definitions

Designated Renewable Facilities - All Company owned renewable facilities or power purchase agreements (PPAs) used to serve 2016 PA 342, Sec. 61 Voluntary Green Pricing programs including both the Solar Gardens program and the Renewable Energy Program.

Energy Credit - The customer will be provided a dollar per kWh energy credit based on the MISO settled Day Ahead and Real Time LMP related payments for the renewable energy at the assigned Commercial Pricing Node for the generated output of the Designated Renewable Facilities. The energy credit also includes a factor to account for avoided line losses attributable to the distribution interconnected Designated Renewable Facilities. The avoided line loss factor is revised when line losses are updated in general electric rate cases, as approved by the Commission. The credit will be based on the customer's pro rata share of the energy produced from the Designated Renewable Facilities and the customer's subscription level.

Capacity Credit - The customer will be provided a dollar per kWh capacity credit based on the value of the auction clearing price in the annual MISO capacity auction (and equivalent proxy for distribution interconnected Designated Renewable Facilities) from the Designated Renewable Facilities for the planning period, as determined by the Company. The annual MISO capacity auction takes place in March with the revenue from system capacity being updated for the next twelve months beginning June 1 of each year. In the event the MISO capacity auction schedule or process changes, the program will adjust accordingly. The credit will be based on the customer's pro rata share of the energy produced from the Designated Renewable Facilities and the customer's subscription level.

B. Customer Eligibility

Available to Full Service metered customers in good standing with the Company. Participating customers will be eligible in one of three subscription levels based on enrolled subscription volume and rate classification defined in Rule C4.3 Application of Residential Usage and Non-Residential Usage. 1) Residential 2) Non-Residential with annual consumption less than 1,000,000 kWh at a single-metered or aggregated sites, and 3) Non-Residential with annual consumption meeting or exceeding 1,000,000 kWh at a single-metered or aggregated sites.

Customers with annual consumption less than 1,000,000 kWh at a single-metered or aggregated sites will not be eligible if they have received a shutoff notice within nine months preceding their application.

C. Renewable Energy Credits

(1) For customers with annual enrollments of less than 1,000,000 kWh per year, the Company shall retire the Renewable Energy Credits (RECs) and Incentive Renewable Energy Credits (IRECs) as defined in Public Act 295 of 2008, as amended, on behalf of the program.

(2) For customers with annual consumption meeting or exceeding 1,000,000 kWh at a single-metered or aggregated sites, the Company shall transfer to the customer or retire the Renewable Energy Credits (RECs) and Incentive Renewable Energy Credits (IRECs) as defined in Public Act 295 of 2008, as amended, on the customer's behalf.

(Continued on Sheet No. C-55.50)

(Continued From Sheet No. C-55.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.6 Renewable Energy Program (Contd)

D. Monthly Bill

(1) Rate:
The customer will pay all applicable Full Service monthly standard charges for their Full Service rate, plus the Program subscription charge based on the customer's selected participation level, monthly usage, program supplied generation and service agreement term.

(2) Market Index Provision:
Full Service customers served on Rate GPD, who elect to match a minimum of 85% of their total energy use, in the previous 12-month period, with renewable energy may substitute the Real Time Locational Marginal Price (RT-LMP) at Consumers Energy's Zonal Load Node, plus a Market Settlement Fee of $0.002 per kWh, for the standard rate power supply energy charges. Customers selecting the Market Index Provision shall be responsible for all capacity and non-capacity Power Supply charges included in the standard Full Service GPD Rate. Customers may select the Market Index Provision on an annual basis for the Program, after providing a 60 day advance notice.

(3) Subscription Level:
(i) Residential:
The subscription level is expressed as a percentage of kWh energy based on the average annual residential household usage to be updated as needed. Minimum participation match is 1% for each enrolled customer account with participation levels in 1% increments, up to 100% of the average annual household energy usage.

(ii) Non-Residential:
(a) Subscription level for non-residential customers with enrollments under 1,000,000 kWh annually is based on the customer's preceding 12 month historical usage at the time of contracting or an average of available historical usage.

(b) Subscription level for non-residential customers with enrollments meeting or exceeding 1,000,000 kWh annually is expressed as a percentage of kWh energy use or a fixed volume of their monthly kWh energy use. Minimum participation match is 1% of monthly energy use for each enrolled customer account with participation levels in 1% increments, up to 100% of their total energy use.

(4) Subscription Charge:
The customer's subscription charge is a dollar per kWh monthly charge applied to the portion of energy of the customer's account designated to participate in the Program and is designed to fully recover the costs of the program.

(i) Customers under 1,000,000 kWh annually shall be charged a fixed price determined annually based on the weighted average levelized cost of service for the unsubscribed capacity from the existing and planned Designated Renewable Facilities and other Program costs. The customer's subscription charge will be determined at the time of enrollment and shall not change until the end of their enrollment term.

(ii) Customers meeting or exceeding 1,000,000 kWh annually shall be charged a flat fee, based on the weighted average levelized cost of service for the unsubscribed capacity from the existing and planned Designated Renewable Facilities and other Program costs. As new facilities are added to the Program, existing customers currently with Service Agreements shall retain the same subscription charge for their current subscribed participation during their contracted period.

(5) Pre-Payment Provision:
Customers meeting or exceeding 1,000,000 kWh annually have the option of paying a lump sum to the Company to reduce their Subscription Charge at any time. The lump sum shall reduce the customer's monthly Subscription Charge for the remaining term of the Service Agreement. Prepayment may be available at the Company's discretion for customers with consumption not meeting or exceeding 1,000,000 kWh annually.

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(Continued from Sheet No. C-55.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.6 ***Renewable Energy Program (Contd)***

D. Monthly Bill (Contd)

(6) Forecasted Renewable Energy Credits:

Monthly energy and capacity credits billed to customers will be based on forecasted energy and capacity value of the Designated Renewable Facilities. Customers will be charged or credited for any deficiency or sufficiency in actual subscription payments made to the Company as defined in Annual Reconciliation and True Up.

E. Annual Reconciliation and True Up

(1) Renewable Energy Generation:

The Company will conduct annual reviews of the program to reconcile the energy generated by the program's Designated Renewable Facilities against the amount of renewable energy subscribed by program participants. If the annual review demonstrates that the renewable facilities have a shortfall in output versus total subscription for the program, then the Company will provide, at the customer's option and cost, RECs in an amount that satisfies the customer's share of the shortfall. The True Up shall occur by April bill month. Renewable energy shall be allocated to eligible and participating non-contracted customers in priority. The Company will then use remaining renewable energy generation to service contracted participant subscriptions.

(2) Renewable Energy Bill Credits:

An annual reconciliation of the forecasted energy and capacity credit provided to the customer against the actual energy and capacity credit received on behalf of all the Company's Designated Renewable Facilities in the Program will be completed in the first quarter of each year for the preceding Program year. Customers will be charged or credited for any deficiency or sufficiency in actual subscription payments made to the Company no later than the customer's April bill month. The Company may adjust its forecasted capacity credits or energy credits at any time throughout the subscription year to minimize the annual true-up adjustment.

(Continued on Sheet No. C-56.50)

(Continued from Sheet No. C-56.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.6 Renewable Energy Program (Contd)

F. Term and Form of Contract

(1) *Full Service residential customers may change their level of participation monthly. Non-Residential* customers with consumption under 1,000,000 kWh annually shall not be permitted to change their established level of participation, until 12-months after date of initial enrollment or at the Company's discretion. Thereafter, customers can change their level of participation monthly. Customers eligible to participate may complete an online application to commit to the desired subscription level or by another method determined by the Company.

Customers who relocate within the Consumers Energy electric service territory will have their subscription transferred to their new premises unless a request for cancellation is submitted to the Company.

(2) Participating customers with consumption meeting or exceeding 1,000,000 kWh annually have the option of a 5 Year, 10 Year, 15 Year, or 20 Year Standard Service Agreement. Non-standard term options of three or four years may be available upon request on a first-come-first-served basis and is limited to 25% of program generation. Other non-standard term options greater than 5 years are subject to Company approval.

The enrollment period is open until September 30th each year and the Program year runs from January to December. Customers may increase their subscription level for the following Program year by September 30th for the remainder of their contract, based on the availability and price of the unsubscribed capacity of existing and planned Designated Renewable Facilities. Subscription level decreases shall be subject to the Early Termination provision below.

At the end of a customer's contract term, they shall have priority to re-subscribe to the Company's Designated Renewable Facilities.

Customers choosing to re-enroll in the program for a 10-year or less term after the completion of an agreement, will be subject to a 2% increase added to their existing subscription charge for the succeeding enrollment term. However, if the customer elects to re-enroll in a service agreement greater than ten years or otherwise approved by the Company, the 2% increase shall be explicitly waived, presenting and promoting longer-term commitments.

G. Early Termination or Transfer of Contract

Customers who choose to terminate their service agreement early will be assessed an early termination fee, unless the terminating customer's subscription level is adopted by another eligible customer who is outside the existing program queue (or as otherwise acceptable at the Company's discretion).

Customers with annual consumption of 1,000,000 kWh or more may transfer their subscription to a new account(s), after providing a 60-day advance notice at the Company's discretion.

Early Termination or Transfer is not applicable for customers with annual consumption under 1,000,000 kWh. commitments.

H. External Power Purchase Agreement (PPA) Option

This option is available to Full Service Customers who provide their own Renewable Energy Resource. The Renewable Energy Resource must be sourced from any 100% certified renewable wind or solar resource physically located within the Midcontinent Independent System Operator, Inc. (MISO) footprint.

(Continued on Sheet No. C-57.00)

(Continued from Sheet No. C-56.50)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.6 ***Renewable Energy Program (Contd)***

H. External Power Purchase Agreement (PPA) Option (Contd)

(1) Customer Eligibility

Available to Full Service Customers adding new Primary Voltage load not previously served by the Company prior to their enrollment in the Program. New Primary Voltage load for existing customers is considered incremental load served by the Company at 2,400 volts or higher, which was not previously served by the Company, as measured by the customer's average Maximum Demand for the previous 24 months.

The customer's aggregated new Maximum Demand must be in excess of 1,000 Kilowatts with a minimum of a 70% load factor or at the discretion of the Company. A customer may aggregate their accounts or meters to reach this requirement. Customers participating under this option may provide the renewable energy from their owned solar or wind renewable facilities or obtain solar or wind renewable energy from a third party provider selected by the participating customer.

There is no minimum or maximum generation requirement for the customer's selected source of renewable energy. The customer's renewable energy must be generated from a facility physically located within MISO and certified as 100% renewable energy. The Company may act as the administrator for the customer's renewable PPA under a separate energy management contract. To participate in the Program, the customer shall provide documentation to include total subscribed generation and contract term for the External PPA.

(2) Renewable Energy Credits

The owner operator of the resource may transfer RECS via MIRECS to the Company. Those RECs would then be retired on the customer's behalf.

(3) Monthly Bill

(a) Standard Rate:
The customer will pay all applicable Full Service monthly standard tariff charges for their Full Service rate.

(b) Market Index Provision:
Full Service customers served on Rate GPD, who elect to match a minimum of 85% of their total energy use, in the previous 12-month period, with renewable energy may substitute the Real Time Locational Marginal Price (RT-LMP) at Consumers Energy's Zonal Load Node, plus a Market Settlement Fee of $0.002 per kWh, for the standard rate power supply energy charges. Customers selecting the Market Index Provision shall be responsible for all capacity and non-capacity Power Supply charges included in the standard Full Service GPD Rate. Customers may select the Market Index Provision on an annual basis for the Program, after providing a 60 day advance notice.

(c) Administrative Charge:
The customer or the customer's third party renewable energy provider is responsible for delivery and sale of renewable energy to MISO. As mutually agreed, the Company may act as the administrator of the customer's renewable energy and the customer will compensate the Company through a negotiated service contract. If the Company acts as the customer's administrator for renewable energy deliveries, then the Company will bid the customer's renewable energy into the MISO energy market at the generator node and bid the generator capacity into the MISO annual capacity auction on the customer's behalf.

(4) Term and Form of Contract

The External Power Purchase Agreement (PPA) Option shall require a written contract. The program year runs from January to December. Customers will be allowed to select a subscription term that matches the term of the third-party power purchase agreement up to a maximum of 20 years.

(5) Early Termination of Contract

Customers who choose to terminate their External Power Purchase Agreement (PPA) Option service agreement early will be required to take service under the existing Rate Schedule for the remainder of their contract year. Customers who opted for the Company to manage their renewable energy will also be responsible for any costs to the Company not yet recovered under their negotiated service contract.

(Continued on Sheet No. C-57.50)

(Continued from Sheet No. C-57.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.7 Green Giving Program

The Green Giving Program will be available on a date to be announced by the Company. The Program is open to all individuals or entities to support renewable energy subscriptions on behalf of selected individuals or entities or Full Service income qualified customers. The individual or entity choosing to sponsor Customers are defined as a Subscribing Participant, while the individual receiving that benefit is defined as the Sponsored Recipient.

A. Customer Eligibility

(1) Subscribing Participant: Any individual or entity is eligible to participate as a Subscribing Participant. Customers taking service under the resale provision meeting Rule C4.4 are not eligible.

(2) Sponsored Recipient: Any individual or entity is eligible to be selected as a recipient under Option 1. Under Option 2, only income qualified full service residential customers are eligible.

B. Green Giving Program Options

(1) Green Giving Option 1 – Sponsoring Specific Customers

This option allows a Subscribing Participant to provide designated Sponsored Recipients with Renewable Energy for the duration of the Subscribing Participant's subscription. Subscribing Participants contributing to the Green Giving Program must pre-pay for the Sponsored Recipient subscription for a minimum of 1-year. Bill credits associated with the Renewable Energy subscription are applied to the sponsored recipient's Full Service bill or retained by the Subscribing Participant in alignment with their desired enrollment.

Where the Subscribing Participant chooses to sponsor more than 25 subscriptions or where the Subscribing Recipient is outside of the Company's Service Territory, the bill credits shall be distributed to the Subscribing Participant.

(2) Green Giving Option 2 – Sponsoring Income-Qualified Customers

This option allows any individual or entity to contribute funds to support the renewable energy subscriptions on behalf of income qualified customers within the Company's service territory. Bill credits associated with the Renewable Energy subscriptions are applied to the Sponsored Recipient's monthly bill. Subscription costs may be funded by but are not limited to: payments made by any individual or entity, grants, or other sources approved by the Company.

Recipients' eligibility will be defined as a residential full service electric income qualified customer. To minimize eligibility barriers to participation, an income qualified customer will be defined as participating in other income qualified programs, identified by assistance agencies using categorical eligibility, through self-identified income level, facing hardship, or location in a low-income census tract.

Enrollments will be processed on a first-come, first-served basis, subject to available supply and funds.

(Continued on Sheet No. C-58.00)

(Continued from Sheet No. C-57.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.7 Green Giving Program (Contd)

C. Enrollment

Green Giving Option 1 enrollment will take effect within two billing cycles for sponsored customers. Green Giving Option 2 enrollment will take effect as sufficient funds *and supply* become available to support enrollments.

D. Monthly Rate

The sponsored subscription fee will be based upon the subscription fees as defined under C10.6(4) Renewable Energy Program Subscription Charge. Customers electing to participate in Green Giving Option 1, must pre-pay for the sponsored customer subscription for a minimum of 1-year. Subscribing Participants electing to participate in Green Giving Option 2, the Subscription cost may be paid monthly for Full Service Customers or as a one-time contribution.

E. Terms and Conditions

Subscribing Participants may choose to participate in the Green Giving Program at any time. Should a customer elect to participate in Green Giving Option 2 monthly subscription, they may cancel at any time. Should a Sponsored Recipient under option 1 leave the territory, the Subscribing Participant has the option to reassign credits to another eligible participant(s). Otherwise, the Subscribing Participant shall receive the credits.

F. Renewable Energy Credits

The Company shall retire the Renewable Energy Credits (RECs) and Incentive Renewable Energy Credits (IRECs) as defined in Public Act 295 of 2008, as amended, on behalf of the program.

(Continued on Sheet No. C-58.20)

(Continued from Sheet No. C-58.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.8 Renewable Energy Credit (REC) Program

The REC Program provides eligible Full Service customers with the opportunity to subscribe to the environmental attributes of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy. The source of the RECs varies depending on the preferences of the qualifying customer with program options including: 1) RECs from existing renewable energy resources in Michigan; and 2) RECs from existing out-of-state resources. will not be eligible for any of these programs if they have received a shutoff notice within nine months preceding their application.

The REC subscriptions will be available on a first-come, first-served basis. Should REC procurement become price prohibitive, or should REC availability decrease, the program will close to new subscriptions, and a customer wait list will be utilized until the program becomes available again through customer attrition or new supply. The Company will procure RECs based on customer subscription levels through market purchases, through RFP, or by purchasing RECs from available Company resources not currently utilized for Renewable Energy Credit Portfolio Standard obligations.

A. Customer Eligibility

(1) **Michigan RECs:**

All Full Service customers are eligible to participate. Customers with annual enrollments of less than 1,000,000 kWh per year will not be eligible if they have received a shutoff notice within nine months preceding their application.

(2) **National RECs:**

Full Service customers with annual consumption meeting or exceeding 1,000,000 kWh at a single-*site* or aggregated sites.

(Continued on Sheet No. C-58.40)

(Continued from Sheet No. C-58.20)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.8 Renewable Energy Credit (REC) Program (Contd)

B. Renewable Energy Credits

(1) Michigan RECs

a. For customers with annual enrollments of less than 1,000,000 kWh per year, the Company shall retire the Renewable Energy Credits (RECs) and Incentive Renewable Energy Credits (IRECs) as defined in Public Act 295 of 2008, as amended, on behalf of the program.

b. For customers with annual consumption meeting or exceeding 1,000,000 kWh at a single-*site* or aggregated sites, the Company shall transfer to the customer or retire the Renewable Energy Credits (RECs) and Incentive Renewable Energy Credits (IRECs) as defined in Public Act 295 of 2008, as amended, on the customer's behalf.

c. Unmetered accounts shall be billed in a lump sum based on the calculated annual kWh usage on an eligible account selected by the customer.

(2) National RECs:

The Company shall transfer to the customer or retire the Renewable Energy Credits (RECs) on the customer's behalf should the option be available.

C. Enrollment

(1) Michigan RECs

Customers with annual enrollments of less and 1,000,000 kWh per year shall submit an online application at the Company's website to enroll in the program and commit to their desired subscription level. Customers with annual enrollments of greater than or equal to 1,000,000 kWh per year shall require a written contract. The enrollment period is open through the full calendar year.

(2) National RECs:

To participate, a written contract shall be required. The Company shall procure RECs on behalf of the customer on a monthly, quarterly, or annual basis. The enrollment period is open through the full calendar year. *Unmetered accounts shall be billed in a lump sum based on the calculated annual kWh usage on an eligible account selected by the customer.*

D. Subscription Payments

(1) Michigan RECs:

Customers pay a per kWh fee based on their subscription preference. Initial subscription fees will be based on a REC value for the most current year published quarterly in the Midwest Market Notes by Clear Energy Brokerage and Consulting, LLC, or successor publication, plus a $0.004 per kWh administrative fee to support program administration, REC procurement, and marketing. Subscription fees shall be adjusted on an annual basis. Should REC prices, as referenced above, increase 25% or more above current program subscription costs for the REC component of the charge during the year, then the subscription fee will be adjusted quarterly.

Participating customers with an annual single site or aggregated consumption greater than 1,000,000 kWh may specify a renewable fuel type, age of REC, or other requirement deemed appropriate by the Company, and pay any premium costs associated with such REC procurement. For customers that meet these requirements, they can have their RECs retired on their behalf or transferred to them.

(2) National RECs:

Customers shall pay a per kWh subscription fee. Participant subscription levels are based on a percentage of monthly average electric usage a customer elects to match with RECs. Initial subscription fees for monthly subscriptions are based on a national value for the most current year published quarterly in the Midwest Market Notes by Clear Energy Brokerage and Consulting, LLC, or successor publication market prices for RECs, and a $0.002 per kWh administrative fee to support program administration and REC procurement. An annual reconciliation will be completed by March 31 for each proceeding program year, and customers will be charged or credited any underage or overage in actual REC procurement costs. Participating customers have the option of an annual subscription to procure a full year of RECs by the first quarter of the following year of participation and pay the actual cost of subscribed RECs and a $0.002 per kWh administrative fee to support program administration and REC procurement.

Participating customers may also specify a renewable fuel type, age of REC, or other requirements as deemed appropriate by the Company and pay any premium costs associated with such REC procurement.

(Continued on Sheet No. C-58.60)

(Continued from Sheet No. C-58.40)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.8 **Renewable Energy Credit (REC) Program (Contd)**

E. Annual Reconciliation and True Up

Contracted customers may be subject to an annual reconciliation and will be charged or credited any underage or overage in actual REC procurement costs. This reconciliation shall be completed by March 31 for each proceeding program year.

F. Term and Form of Contract

Customers with an annual single site or aggregated consumption under 1,000,000 kWh shall submit an online application at the Company's website with a minimum term of 12 months. Customers are automatically reenrolled in the program at the end of the 12-month period unless they choose to cancel program participation.

Customers with an annual single site or aggregated consumption meeting or exceeding 1,000,000 kWh shall require a written contract with a minimum term of 12 months.

Customers actively enrolled in the Renewable Energy Program or Solar Gardens utilizing the REC Program as a renewable energy bridge solution may align their REC subscription term length to coincide with the start date of the Renewable Energy Program or Solar Gardens enrollment.

G. Early Termination of Contract

(1) Michigan RECs:
Customers with an annual single site or aggregated consumption meeting or exceeding 1,000,000 kWh who choose to terminate their service agreement early will be assessed an early termination fee in the amount of RECs that have been procured on the customer's behalf unless the terminating customer's subscription level is adopted by another eligible customer.

(2) National RECs:
Customers who choose to terminate their service agreement early will be assessed an early termination fee in the amount of RECs that have been procured on the customer's behalf unless the terminating customer's subscription level is adopted by another eligible customer.

(Continued on Sheet No. C-58.80)

(This sheet has been cancelled and is reserved for future use)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM

C11.1 Self Generation

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility, but elects not to participate in the Company's Standard Offer under Rule C18, Distributed Generation Program, or Net Metering Program, may elect to sell energy to the Company under an energy-only contract. The Company has the right to refuse to contract for the purchase of energy *if the Qualifying Facility is connected to the Company's system and cannot meet the below Distribution Requirements for Sellers Connected to Company System*. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

A. Distribution Requirements for Sellers Connected to Company System

(1) All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall install, own, operate, and maintain all metering and auxiliary devices (including any telecommunication links, if applicable) connected to the Company System. Meters furnished, installed, and maintained by the Company meter generation equipment.

(2) Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Interconnection and Distributed Generation Standards) service. The Company will determine the particular nature of the voltage in each case.

(3) If the seller's QF is connected to a distribution line serving other Company customers, then the point of delivery for energy measurement purposes shall be at the high voltage side of the generating facility's isolation transformer connecting the seller's generating facility to the Company's distribution system. If the seller's generating facility is not connected to a distribution line serving other Company customers, then the point of delivery for energy measurement purposes shall be at the point at which the radial line connecting the seller's generating facility to the Company's distribution system terminates at the first substation beyond the facility's isolation transformer.

(4) Interval Data Meters are required for each generating unit served under this rate. For a seller in which the measurement of energy delivered to the Company is not located at the point of delivery, then electric losses as determined by the Company for losses between the energy measurement location and the point of delivery shall be deducted for billing purposes from the energy measurements thus made.

(5) The seller must meet the requirements contained in Rule B8., Interconnection and Distributed Generation Standards R 460.911 – R 460.992, for the category of generator installed. Per these standards, testing and utility approval of the interconnection and execution of a parallel operating agreement must be completed prior to the equipment operating in parallel with the distribution system of the utility. Additionally, the Company will confirm and ensure that an electric generator installation at the seller's site meets the IEEE 1547 anti-islanding requirements.

(6) The seller is required to obtain the characteristics of service from the Company prior to the installation of equipment. The Company shall provide the characteristics in writing upon request. In the event that the equipment proposed for connection is not compatible with these characteristics, the Company shall have no obligation to modify its distribution system or provide any monetary compensation to the seller.

Any service facilities shall be dedicated to the generator and shall not be shared with those providing service to any seller. The Company shall determine the characteristics of service. Should the installation of new Company distribution facilities be necessary for the equipment, all costs for the distribution facilities installed may be charged to the applicant in advance of construction as a nonrefundable contribution. If the applicant desires underground service facilities, the difference in cost between overhead and underground service facilities shall be charged to the applicant in advance of construction as a nonrefundable contribution.

(7) If, in the sole judgement of the Company, it appears that connection of the equipment and subsequent service through the Company's facilities may cause a safety hazard, endanger the Company facilities or the seller's equipment or to disturb the Company's service to customers and other sellers, the Company may refuse or delay connection of the equipment to the facilities.

A seller who contracts to sell energy to the Company on an energy-only contract is not eligible to participate in the Company's Standard Offer, Net Metering Program or Distributed Generation Program during the term the energy-only contract is in effect. Sellers with unsatisfactory payment history on their delivery account are not eligible to participate.

(8) The Company may discontinue purchases during system emergencies, maintenance, and other operational circumstances.

(Continued on Sheet No. C-59.10)

(Continued From *Sheet No*. C-59.00)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.1 Self Generation (Contd)

Administrative Cost Charge: $0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less

Energy Purchase:
An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance, and other operational circumstances.

C11.2 Net Metering Program

A. The Net Metering Program is offered as authorized by 2008 PA 295 and the Commission in Case Nos. U-15787, U-15803 and U-15919.

B. Net Metering Definitions

(1) Category 1 – eligible electric generator(s) with aggregate generation of 20 kW or less that use equipment certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and in compliance with UL 1741 scope 1.1A.

(2) Category 2 – eligible electric generator(s) with aggregate generation greater than 20 kW and not more than 150 kW.

(3) Category 3 – methane digester(s) with aggregate generation greater than 150 kW but not more than 550 kW.

(4) Eligible Electric Generator – a renewable energy system or a methane digester with a generation capacity limited to the customer's electric need and that does not exceed the following:

(i) For a renewable energy system, 150 kW of aggregate generation at a single site
(ii) For a methane digester, 550 kW of aggregate generation at a single site

(5) Full Retail Rate – the power supply and distribution components of the cost of electric service. Full Retail Rate does not include surcharges, the system access charge or other charges that are assessed on a per meter basis.

(6) Imputed Customer Usage – calculated as the sum of the metered on-site generation and the net of the bidirectional flow of power across the customer interconnection during the billing period.

(7) Modified Net Metering – a utility billing method that applies the power supply energy component of the customer's otherwise applicable tariff rate to the net of the bidirectional flow of kWh across the customer interconnection with the utility distribution system during a billing period or time-of-use period. Category 2 and Category 3 customers qualify for Modified Net Metering.

(8) Net Customer Consumption – when a positive value is the result of subtracting metered outflow from the customer from metered inflow supplied by the Company. The customer has consumed electricity in excess of what is generated on premises and returned to the Company's system.

(9) Net Excess Generation – when a negative value is the result of subtracting metered outflow from the customer from metered inflow supplied by the Company. The customer has generated and returned more electricity to the Company's system than the amount of electricity supplied by the Company to the customer's premises.

(10) Program Capacity – maximum program limit of 1% of the Company’s average Peak Demand for Full-Service Customers during the previous five calendar years. Within the Program Capacity, 0.5% is reserved for Category 1 Net Metering Customers, 0.25% is reserved for Category 2 Net Metering Customers and 0.25% is reserved for Category 3 Net Metering Customers.

(Continued on Sheet No. C-59.20)

(Continued From Sheet No. C-59.10)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION *AND SIMPLE RENEWABLE PROGRAM* (Contd)

C11.2 Net Metering Program (Contd)

B. Net Metering Definitions (Contd)

(11) Renewable Energy Resource – a resource that naturally replenishes over a human, not a geological, timeframe and that is ultimately derived from solar power, water power or wind power. Renewable energy resource does not include petroleum, nuclear, natural gas, or coal. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:

(i) Biomass
(ii) Solar and solar thermal energy
(iii) Wind energy
(iv) Kinetic energy of moving water, including the following:
  (a) waves, tides or currents
  (b) water released through a dam
(v) Geothermal energy
(vi) Municipal solid waste
(vii) Landfill gas produced by municipal solid waste

(12) True Net Metering – a utility billing method that applies the full retail rate to the net of the bidirectional flow of kWh across the customer interconnection with the utility distribution system during a billing period or time-of-use period. Category 1 customers with a system capable of generating 20 kW or less qualify for True Net Metering.

C. Net Metering Program Availability

The Net Metering Program is available for eligible Net Metering customers beginning with the first day of the August 2009 Bill Month. Net Metering Program participation is contingent upon available Program Capacity under the authorized cap for each Category. As of November 19, 2020, Program Capacity has been met for Category 1 and Category 2. Electronic Interconnection Applications for the Net Metering Program will be accepted until 4:59 P.M. Eastern Standard Time on January 2, 2021. Corresponding payments for electronic applications and hard copy applications must be postmarked no later than January 15, 2021.

The Net Metering Program is voluntary and is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 1.0% of the Company's average peak demand for Full-Service customers during the previous five calendar years. Within the Program capacity, 0.5% is reserved for Category 1 Net Metering customers, 0.25% is reserved for Category 2 Net Metering customers and 0.25% is reserved for Category 3 Net Metering customers.

D. Customer Eligibility

In order to be eligible to participate in the Net Metering Program, customers must generate a portion or all of their own retail electricity requirements with an Eligible Electric Generator which utilizes a Renewable Energy Resource, as defined in Rule C11.2.B., Net Metering Definitions.

A customer's eligibility to participate in the Net Metering Program is conditioned on the full satisfaction of any payment term or condition imposed on the customer by pre-existing contracts or tariffs with the Company, including those imposed by participation in the Net Metering Program, or those required by the interconnection of the customer's Eligible Electric Generator to the Company's distribution system.

A customer eligible to participate in the Net Metering Program will be placed into the appropriate Net Metering Category based on the aggregate nameplate capacity of the Eligible Electric Generator(s) located on the customer's premises.

(Continued on Sheet No. C-60.00)

(Continued From Sheet No. C-59.20)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION *AND SIMPLE RENEWABLE PROGRAM* (Contd)

C11.2 Net Metering Program (Contd)

D. Customer Eligibility (Contd)

(1) A Category 1 Net Metering customer has one or more Eligible Electric Generators with an aggregate nameplate capacity of 20 kW or less that use equipment certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and is in compliance with UL 1741 scope 1.1A located on the customer's premises and metered at a single point of contact. As of November 19, 2020, the Company is not accepting applications for Category 1 Net Metering.

(2) A Category 2 Net Metering customer has one or more Eligible Electric Generators with an aggregate nameplate capacity greater than 20 kW but not more than 150 kW located on the customer's premises and metered at a single point of contact. As of November 19, 2020, the Company is not accepting applications for Category 2 Net Metering.

(3) A Category 3 Net Metering customer has one or more methane digesters with an aggregate nameplate capacity greater than 150 kW but not more than 550 kW located on the customer's premises and metered at a single point of contact.

E. Customer Billing and Net Excess Generation Credit

(1) Category 1 Customers

(a) Full Service Customers

(i) The customer will be billed at the Full Retail Rate, plus surcharges, Power Plant Securitization Charges, Karn 1 and 2 Securitization Charges and Power Supply Cost Recovery (PSCR) Factor on Net Customer Consumption for the billing month.

(ii) The customer will be credited at the Full Retail Rate on Net Excess Generation for the billing month. The credit shall appear on the bill for the following billing period and shall be used to offset total utility charges on that bill. Any excess credit not used to offset total utility charges will be carried forward to subsequent billing periods. Net Excess Generation Credit is non-transferrable. In months when the customer has zero Net Customer Consumption or Net Excess Generation, all applicable surcharges will be billed on the metered inflow supplied by the Company to the customer.

(b) Retail Open Access Customers

(i) The customer will be billed for the distribution components, including applicable surcharges, and Power Plant Securitization Charges, if applicable, as stated on the customer's Retail Open Access Rate Schedule on Net Customer Consumption for the billing month.

(ii) The Retail Open Access customer will be credited for distribution components as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule on Net Excess Generation for the billing month. The credit shall appear on the bill for the following billing period and shall be used to offset utility distribution charges on that bill. Any excess credit not used to offset utility distribution charges will be carried forward to subsequent billing periods. Net Excess Generation Credit is non-transferrable. In months when the customer has zero Net Customer Consumption or Net Excess Generation, all applicable surcharges will be billed on the metered inflow delivered by the Company to the customer.

(2) Category 2 Customers

(a) Full Service Customers

(i) The customer will be billed for power supply energy components, including Power Supply Cost Recovery (PSCR) Factor, on Net Customer Consumption. The customer will be billed for distribution components, surcharges, Power Plant Securitization Charges, and Karn 1 and 2 Securitization Charges on metered inflow supplied by the Company to the customer. General Service Secondary Demand Rate GSD and Large General Service Primary Demand Rate GPD customers will be billed for demand based capacity charges as stated on the applicable Rate Schedule.

(Continued on Sheet No. C-61.00)

(Continued From Sheet No. C-60.00)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION *AND SIMPLE RENEWABLE PROGRAM* (Contd)

C11.2 Net Metering Program: (Contd)

E. Customer Billing and Net Excess Generation Credit (Contd)

(2) Category 2 Customers (Contd)

(a) Full Service Customers (Contd)

(ii) The customer will be credited for power supply energy components on Net Excess Generation. The credit shall appear on the bill for the following billing period and shall be used to offset total power supply charges on that bill. Net Excess Generation Credit exceeding total power supply charges shall be carried forward and applied to power supply charges in subsequent billing periods. Net Excess Generation Credit is non-transferrable.

(b) Retail Open Access Customers

(i) The customer will be billed for the distribution components, including applicable surcharges, Power Plant Securitization Charges, and Karn 1 and 2 Securitization Charges, if applicable, as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule on metered inflow supplied by the Company to the customer. The customer will be billed for demand based capacity charges in accordance with the ROA customer's otherwise applicable Company Full Service Rate Schedule.

(ii) Retail Open Access customers will not receive distribution credit on Net Excess Generation.

(3) Category 3 Customers

(a) Full Service Customers on General Service Secondary Rate GS or General Service Primary Rate GP

(i) The customer will be billed for power supply energy components, including Power Supply Cost Recovery (PSCR) Factor, on Net Customer Consumption. The customer will be billed for surcharges, Power Plant Securitization Charges, and Karn 1 and 2 Securitization Charges on the metered inflow supplied by the Company to the customer. The customer will be billed for distribution components on Imputed Customer Usage.

(ii) The customer will be credited for power supply energy components on Net Excess Generation. The credit shall appear on the bill for the following billing period and shall be used to offset total power supply charges on that bill. Net Excess Generation Credit exceeding total power supply charges will be carried forward and applied to power supply charges in subsequent billing periods. Net Excess Generation Credit is non-transferrable.

(b) Full Service Customers on General Service Secondary Demand Rate GSD or Large General Service Primary Demand Rate GPD

(i) The customer will be billed for power supply components, including Power Supply Cost Recovery (PSCR) Factor, on Net Customer Consumption. The customer will be billed for surcharges, Power Plant Securitization Charges, and Karn 1 and 2 Securitization Charges on the metered inflow supplied by the Company to the customer. The customer will be billed for distribution components on Imputed Customer Usage. General Service Secondary Demand Rate GSD and Large General Service Primary Demand Rate GPD customers will be billed for demand based capacity charges as stated on the applicable Rate Schedule.

(ii) The customer will be credited for power supply energy components on Net Excess Generation. The credit shall appear on the bill for the following billing period and shall be used to offset total power supply charges on that bill. Net Excess Generation Credit exceeding total power supply charges will be carried forward and applied to power supply charges in subsequent billing periods. Net Excess Generation Credit is non-transferrable.

(Continued on Sheet No. C-62.00)

(Continued From Sheet No. C-61.00)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION *AND SIMPLE RENEWABLE PROGRAM* (Contd)

C11.2 Net Metering Program: (Contd)

E. Customer Billing and Net Excess Generation Credit (Contd)

(3) Category 3 Customers (Contd)

(c) Retail Open Access Customers

(i) The customer will be billed for distribution components as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule on Imputed Customer Usage. The customer will be billed for surcharges, Power Plant Securitization Charges, and Karn 1 and 2 Securitization Charges if applicable, on the metered inflow supplied by the Company to the customer. The customer will be billed for demand based capacity charges as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule.

(ii) Retail Open Access customers will not receive a distribution credit on Net Excess Generation.

No refunds shall be made for any customer contribution required under Paragraphs H, I or J of this tariff or for any other costs incurred by the customer in connection with participation in the Net Metering Program.

F. Application for Service

In order to participate in the Net Metering Program, a customer shall submit a completed Interconnection Application, including application fee of $75 and a completed Net Metering Program Application, including application fee of $25 to the Company. The Net Metering Program application fee is refundable if the customer withdraws the application prior to commencing service under the Net Metering Program.

G. Generator Requirements

The Eligible Electric Generator(s) must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirement for electricity.

The customer's requirement for electricity shall be determined by one of the following methods:

(1) The customer's annual energy usage, measured in kWh, during the previous 12-month period
(2) When metered demand is available, the maximum integrated hourly demand measured in kW during the previous 12-month period
(3) In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's electric requirement for electricity.

The aggregate capacity of Eligible Electric Generators shall be determined by one of the following methods:

(1) Aggregate nameplate capacity of the generator(s)
(2) Aggregate projected annual kWh output of the generator(s)

The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual Kilowatt-hour output of the generating unit when completing the Company's Net Metering Application.

The customer need not be the owner or operator of the eligible generation equipment, but is ultimately responsible for ensuring compliance with all technical, engineering and operational requirements suitable for the Company's distribution system.

(Continued on Sheet No. C-63.00)

(Continued From Sheet No. C-62.00)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION *AND SIMPLE RENEWABLE PROGRAM* (Contd)

C11.2 Net Metering Program: (Contd)

H. Generator Interconnection Requirements

The requirements for interconnecting a generator with the Company's facilities are contained in Rule B8., Interconnection and Distributed Generation Standards, the Michigan Electric Utility Generator Interconnection Requirements and the Company's Generator Interconnection Supplement to Michigan Electric Utility Generator Interconnection Requirements. All such interconnection requirements must be met prior to the effective date of a customer's participation in the Net Metering Program. The customer must sign an Interconnection and Operating Agreement with the Company and fulfill all requirements as specified in the Agreement. A customer with a system capable of generating more than 20 kW shall pay actual interconnection costs associated with participating in the Net Metering Program, subject to limits established by the Michigan Public Service Commission.

I. Metering Requirements

Metering requirements shall be specified by the Company, as detailed below. All metering, including the generator meter where applicable, must be capable of recording all parameters metered on the customer's otherwise applicable tariff rate, for both Full Service and Retail Open Access customers.

(1) Category 1 Metering Requirements

The Company will utilize a meter capable of measuring the flow of energy in both directions. At the Company's option, either the customer's existing meter will be used or a single meter with separate registers capable of measuring power flow in each direction will be installed. If the existing meter is used, the Company shall test and calibrate the meter to ensure accuracy in both directions. If a meter is installed, the Company shall provide the metering equipment without cost to the customer. The customer may purchase a meter from the Company to measure generator output. The customer shall be responsible for installation and maintenance of the generator meter if purchased. The Company has no obligation to read the generator meter.

(2) Category 2 Metering Requirements

The Company will utilize a meter or meters capable of measuring the flow of energy in both directions and the generator output. If meter upgrades are necessary to provide such functionality, the Company shall provide metering equipment without cost to the customer.

(3) Category 3 Metering Requirements

The Company will utilize a meter or meters capable of measuring the flow of energy in both directions and the generator output. If meter upgrades are necessary to provide such functionality, the customer shall pay the costs incurred. Metering costs must be paid in full prior to participation in the Net Metering Program.

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C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION *AND SIMPLE RENEWABLE PROGRAM* (Contd)

C11.2 Net Metering Program: (Contd)

J. Distribution Line Extension and/or Extraordinary Facilities

The Company reserves the right to make special contractual arrangements with Net Metering Program customers whose utility service requires investment in electric facilities, as authorized by the Company's Rule C1.4, Extraordinary Facility Requirements and Charges, Rule C1.6, General Provisions of Service, and Rule C6., Distribution Systems, Line Extensions and Service Connections, as set out in the Company's Electric Rate Book. The Company further reserves the right to condition a customer's participation in the Net Metering Program on a satisfactory completion of any such contractual requirements. Category 1 Net Metering customers are not responsible for incremental costs associated with participation in the Net Metering Program.

K. Customer Termination from the Net Metering Program

A participating customer may terminate participation in the Company's Net Metering Program at any time for any reason on sixty days' notice. In the event that a customer who terminates participation in the Net Metering Program wishes to re-enroll, that customer must reapply as a new program participant, subject to program size limitations, application queue and application fees.

The Company may terminate a customer from the Net Metering Program if the customer fails to maintain the eligibility requirements, fails to comply with the terms of the operating agreement, or if the customer's facilities are determined not to be in compliance with technical, engineering, or operational requirements suitable for the Company's distribution system. The Company will provide sixty days' notice to the customer prior to termination from the Net Metering Program, except in situations the Company deems dangerous or hazardous. Such notice will include the reason(s) for termination.

Upon customer termination from the Net Metering Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Net Excess Generation Credit is non-transferrable.

L. Company Termination of the Net Metering Program

Company termination of the Net Metering Program may occur upon receipt of Commission approval. Upon Company termination of the Net Metering Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Net Excess Generation Credit is non-transferrable.

M. Net Metering Program Status and Evaluation Reports

The Company will submit an annual status report to the Commission Staff by March 31 of each year including Net Metering Program data for the previous 12 months, ending December 31. The Company's status report shall maintain customer confidentiality.

N. Renewable Energy Credits

Renewable Energy Credits (RECs) are owned by the customer.

The Company may purchase Renewable Energy Credits from participating Net Metering customers who are willing to sell RECs generated if the customer has a generator meter in place to accurately measure and verify generator output. REC certification costs are the responsibility of the customer.

The Company will enter into a separate agreement with the customer for the purchase of any RECs.

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(Continued from Sheet No. C-64.00)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.3 DISTRIBUTED GENERATION PROGRAM

A. The Distributed Generation Program is offered as authorized by 2008 PA 295 as amended, 1939 PA 3, as amended, and the Commission in Case Nos. U-20697 *and U-21767*.

B. Distributed Generation Definitions

1. Eligible Electric Generator – a renewable energy system or a methane digester with a generation capacity limited to no more than *110%* of the customer's electricity consumption for the previous 12 months and does not exceed 550 kW of aggregate generation at a single site.

2. Inflow – the metered inflow delivered by the Company to the customer during the billing month or time-based pricing period.

3. Outflow – the metered quantity of the customer's generation not used on site and exported to the utility during the billing month or time-based pricing period.

4. Outflow Demand for Primary and Secondary Rate Customers – the total metered outflow quantity of Kilowatts (kW) during the On-Peak period divided by the number of On-Peak hours in the billing period.

5. Program Capacity – maximum program limit of *10.0*% of the Company's average Peak Demand for Full-Service Customers during the previous five calendar years. Within the Program Capacity, *not less than 50*% is reserved for legacy Net Metering Customers and Distributed Generation Customers *with Eligible Electric Generators with an aggregate nameplate capacity of 20 kW or less* and *not more than 50*% is reserved for legacy Net Metering Customers and Distributed Generation Customers *with Eligible Electric Generators with an aggregate nameplate capacity of greater than 20 kW but not more than 550 kW.*

6. Renewable Energy Resource – a resource that naturally replenishes over a human, not geological, timeframe and that is ultimately derived from solar power, water power, or wind power. Renewable energy resource does not include petroleum, nuclear, natural gas, *industrial waste, post-use polymers, tires, tire-derived fuel, plastic* or coal. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:

a. Biomass, *as described in any of the following:*
   i. Landfill gas as described in subparagraph (g).
   ii. Gas from a methane digester using only feedstock as described in subparagraph (h).
   iii. Biomass used by renewable energy systems that are in commercial operation on February 27, 2024.
   iv. Trees and wood used in renewable energy systems that are in commercial operation after February 27, 2024, if the trees and wood are derived from sustainably managed forests or procurement systems, as defined in Section 261c of the management and budget act, 1984 PA 431, MCL 18.1261c.
b. Solar and solar thermal energy
c. Wind energy
d. Kinetic energy of moving water, including the following:
   i. Waves, tides or currents
   ii. Water released through a dam
e. Geothermal energy
f. Thermal energy produced from a geothermal heat pump
g. *Landfill gas produced from solid waste facilities.*
h. Any of the following if used as feedstock in a methane digester:
   i. Municipal *wastewater treatment sludge, wastewater, and sewage.*
   ii. *Food waste and food production processing waste.*
   iii. *Animal manure.*
   iv. Organics separated from municipal solid waste.

(Continued on Sheet No. C-64.20)

(Continued from Sheet No. C-64.10)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)

C. Distributed Generation Program Availability

The Distributed Generation Program is available for eligible Distributed Generation customers for service rendered on and after January 1, 2021.

A customer participating in a net metering program approved by the Commission before January 1, 2021 shall have the option to take service under this tariff at the time service under the terms and conditions of the previous net metering program terminates in accordance with MCL 460.1183.

The Distributed Generation Program is voluntary and available on a first come, first served basis for new customer participants or existing customer participants increasing their aggregate generation. The combined legacy Net Metering and DG program size is limited to the Program Capacity as defined in C11.3.B., Distributed Program Definitions. The Company shall notify the Commission upon the Program reaching capacity in any Category.

If an existing Net Metering customer increases the aggregate generation following the effective date of the Distributed Generation Program, all onsite generation will be subject to the terms and conditions of the Distributed Generation Program.

D. Customer Eligibility

In order to be eligible to participate in the Distributed Generation Program, customers must generate a portion or all of their own retail electricity requirements with an Eligible Electric Generator which utilizes a Renewable Energy Resource, as defined in C11.3.B., Distributed Generation Definitions.

A customer's eligibility to participate in the Distributed Generation Program is conditioned on the full satisfaction of any payment term or condition imposed on the customer by pre-existing contracts or tariffs with the Company, including those imposed by participation in the Distributed Generation Program, or those required by the interconnection of the customer's Eligible Electric Generator to the Company's distribution system.

E. Customer Billing

1. Inflow

a. Full Service Customers

The customer will be billed according to their retail rate schedule, plus surcharges, and Power Supply Cost Recovery (PSCR) Factor on metered Inflow for the billing period or time-based pricing period.

b. Retail Open Access Customers

The customer will be billed as stated on the customer’s Retail Open Access Rate Schedule on metered Inflow for the billing period or time-based pricing period.

2. Customer Billing – Outflow Credit

The customer will be credited on Outflow for the billing period or time-based pricing period. The credit shall be applied to the current billing month and shall be used to offset eligible electric charges on that bill. Power Plant Securitization Charges and Karn 1 & 2 Securitization Charges are ineligible for offset by Distributed Generation Outflow Credit. Any excess credit not used will be carried forward to subsequent billing periods. Unused Outflow Credit from previous months will be applied to eligible electric charges in the current billing month, if applicable. Outflow credit is non-transferrable. *At the Company’s discretion, a check may be issued to the customer.*

(Continued on Sheet No. C-64.30)

(Continued From Sheet No. C-64.20)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)

E. Customer Billing

a. Full Service Customers Outflow Credit

Customers will be credited per kWh or per kW of Outflow based on the power supply rates (which include transmission costs) of their Full Service Rate Schedule as shown below, plus the PSCR factor as shown on Tariff Sheet No. D-6.00.

Residential Rates		
Summer	$*(0.151904)*	per kWh of On-Peak Outflow between June 1 and September 30
On-Peak Basic	$*(0.103970)*	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RSP	$*(0.082996)*	per kWh of all Outflow kWh between October 1 and May 31
Smart Hours	$*(0.151904)*	per kWh of On-Peak Outflow between June 1 and September 30
Rate RSH	$*(0.103970)*	per kWh of Off-Peak Outflow between June 1 and September 30
	$*(0.096396)*	per kWh of On-Peak Outflow between October 1 and May 31
	$*(0.080437)*	per kWh of Off-Peak Outflow between October 1 and May 31
Nighttime Savers	$*(0.151904)*	per kWh of On-Peak Outflow between June 1 and September 30
Rate RPM	$*(0.116161)*	per kWh of Off-Peak Outflow between June 1 and September 30
	$*(0.093996)*	per kWh of Super Off-Peak Outflow between June 1 and September 30
	$*(0.096396)*	per kWh of On-Peak Outflow between October 1 and May 31
	$*(0.090423)*	per kWh of Off-Peak Outflow between October 1 and May 31
	$*(0.072645)*	per kWh of Super Off-Peak Outflow between October 1 and May 31
Secondary Rates		
Rate GS	$*(0.108107)*	per kWh of Outflow during the billing months of June through September
	$*(0.079784)*	per kWh of Outflow during the billing months of October through May
Rate GSTU[(1)]	$*(0.147341)*	per kWh of On-Peak Outflow during the billing months of June through September
	$*(0.114753)*	per kWh of Mid-Peak Outflow during the billing months of June through September
	$*(0.086122)*	per kWh of Off-Peak Outflow during the billing months of June through September
	$*(0.087178)*	per kWh of On-Peak Outflow during the billing months of October through May
	$*(0.070470)*	per kWh of Off-Peak Outflow during the billing months of October through May
Rate GSD[(1)]	$*(0.032526)*	per kWh of Outflow during the billing months of June through September
	$*(0.023861)*	per kWh of Outflow during the billing months of October through May
	$*(24.27)*	per kW of Outflow Demand during the billing months of June through September
	$*(19.06)*	per kW of Outflow Demand during the billing months of October through May
[(1)] Outflow credit will be reduced by the applicable Interruptible Credit for GSTU and GSD customers participating on GSI Provision.		

(Continued on Sheet No. C-64.40)

(Continued From Sheet No. C-64.30)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)

E. Customer Billing (Contd)

a. Full Service Customers Outflow Credit (Contd)

Primary Rates		
Rate GP		
Customer Voltage Level 1	$*(0.094934)*	per kWh of outflow during the billing months of June through September
	$*(0.071132)*	per kWh of outflow during the billing months of October through May
Customer Voltage Level 2	$*(0.096192)*	per kWh of outflow during the billing months of June through September
	$*(0.072078)*	per kWh of outflow during the billing months of October through May
Customer Voltage Level 3	$*(0.097461)*	per kWh of outflow during the billing months of June through September
	$*(0.073033)*	per kWh of outflow during the billing months of October through May
Rate GPD[2]		
Customer Voltage Level 1	$*(0.040427)*	per kWh of On-Peak Outflow during the billing months of June through September
	$*(0.026219)*	per kWh of Off-Peak Outflow during the billing months of June through September
	$*(25.15)*	per kW of Outflow Demand during the billing months of June through September
	$*(0.025351)*	per kWh of On-Peak Outflow during the billing months of October through May
	$*(0.022012)*	per kWh of Off-Peak Outflow during the billing months of October through May
	$*(22.98)*	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 2	$*(0.040900)*	per kWh of On-Peak Outflow during the billing months of June through September
	$*(0.026526)*	per kWh of Off-Peak Outflow during the billing months of June through September
	$*(25.50)*	per kW of Outflow Demand during the billing months of June through September
	$*(0.025648)*	per kWh of On-Peak Outflow during the billing months of October through May
	$*(0.022270)*	per kWh of Off-Peak Outflow during the billing months of October through May
	$*(23.30)*	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 3	$*(0.041312)*	per kWh of On-Peak Outflow during the billing months of June through September
	$*(0.026793)*	per kWh of Off-Peak Outflow during the billing months of June through September
	$*(25.87)*	per kW of Outflow Demand during the billing months of June through September
	$*(0.025907)*	per kWh of On-Peak Outflow during the billing months of October through May
	$*(0.022495)*	per kWh of Off-Peak Outflow during the billing months of October through May
	$*(23.64)*	per kW of Outflow Demand during the billing months of October through May
Rate GPTU		
Customer Voltage Level 1	$*(0.128006)*	per kWh of High-Peak Outflow between June 1 and September 30
	$*(0.113945)*	per kWh of Mid-Peak Outflow between June 1 and September 30
	$*(0.091964)*	per kWh of Low-Peak Outflow between June 1 and September 30
	$*(0.068664)*	per kWh of Off-Peak Outflow between June 1 and September 30
	$*(0.082444)*	per kWh of High-Peak Outflow between October 1 and May 31
	$*(0.076380)*	per kWh of Mid-Peak Outflow between October 1 and May 31
	$*(0.063823)*	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 2	$*(0.129695)*	per kWh of High-Peak Outflow between June 1 and September 30
	$*(0.115450)*	per kWh of Mid-Peak Outflow between June 1 and September 30
	$*(0.093177)*	per kWh of Low-Peak Outflow between June 1 and September 30
	$*(0.069571)*	per kWh of Off-Peak Outflow between June 1 and September 30
	$*(0.083531)*	per kWh of High-Peak Outflow between October 1 and May 31
	$*(0.077388)*	per kWh of Mid-Peak Outflow between October 1 and May 31
	$*(0.064664)*	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 3	$*(0.131391)*	per kWh of High-Peak Outflow between June 1 and September 30
	$*(0.116959)*	per kWh of Mid-Peak Outflow between June 1 and September 30
	$*(0.094395)*	per kWh of Low-Peak Outflow between June 1 and September 30
	$*(0.070481)*	per kWh of Off-Peak Outflow between June 1 and September 30
	$*(0.084624)*	per kWh of High-Peak Outflow between October 1 and May 31
	$*(0.078399)*	per kWh of Mid-Peak Outflow between October 1 and May 31
	$*(0.065509)*	per kWh of Off-Peak Outflow between October 1 and May 31

[2] For customers on Rate GPD GI Provision, On-Peak kW Outflow Credit shall be reduced by $*8.50* per kW during the billing months of June through September and $*7.50* per kW during the billing months of October through May.

(Continued on Sheet No. C-64.50)

(Continued From Sheet No. C-64.40)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)

E. Customer Billing (Contd)

a. Full Service Customers Outflow Credit (Contd)

Rate EIP		
Customer Voltage Level 1	$*(0.181262)*	per kWh of Critical Peak Outflow between June 1 and September 30
	$*(0.120841)*	per kWh of High-Peak Outflow between June 1 and September 30
	$*(0.108020)*	per kWh of Mid-Peak Outflow between June 1 and September 30
	$*(0.086392)*	per kWh of Low-Peak Outflow between June 1 and September 30
	$*(0.063874)*	per kWh of Off-Peak Outflow between June 1 and September 30
	$*(0.114801)*	per kWh of Critical Peak Outflow between October 1 and May 31
	$*(0.076533)*	per kWh of High-Peak Outflow between October 1 and May 31
	$*(0.071290)*	per kWh of Mid-Peak Outflow between October 1 and May 31
	$*(0.059655)*	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 2	$*(0.183620)*	per kWh of Critical Peak Outflow between June 1 and September 30
	$*(0.122413)*	per kWh of High-Peak Outflow between June 1 and September 30
	$*(0.109424)*	per kWh of Mid-Peak Outflow between June 1 and September 30
	$*(0.087515)*	per kWh of Low-Peak Outflow between June 1 and September 30
	$*(0.064706)*	per kWh of Off-Peak Outflow between June 1 and September 30
	$*(0.116296)*	per kWh of Critical Peak Outflow between October 1 and May 31
	$*(0.077531)*	per kWh of High-Peak Outflow between October 1 and May 31
	$*(0.072218)*	per kWh of Mid-Peak Outflow between October 1 and May 31
	$*(0.060432)*	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 3	$*(0.185950)*	per kWh of Critical Peak Outflow between June 1 and September 30
	$*(0.123967)*	per kWh of High-Peak Outflow between June 1 and September 30
	$*(0.110812)*	per kWh of Mid-Peak Outflow between June 1 and September 30
	$*(0.088627)*	per kWh of Low-Peak Outflow between June 1 and September 30
	$*(0.065530)*	per kWh of Off-Peak Outflow between June 1 and September 30
	$*(0.117778)*	per kWh of Critical Peak Outflow between October 1 and May 31
	$*(0.078519)*	per kWh of High-Peak Outflow between October 1 and May 31
	$*(0.073138)*	per kWh of Mid-Peak Outflow between October 1 and May 31
	$*(0.061200)*	per kWh of Off-Peak Outflow between October 1 and May 31

b. Retail Open Access Customers

The Outflow Credit will be determined by the Retail Service Supplier

(Continued on Sheet No. C-64.60)

(Continued from Sheet No. C-64.50)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)

F. Application for Service

In order to participate in the Distributed Generation Program, a customer shall submit completed Interconnection and Distributed Generation Program Applications, including the application fee of $50 to the Company. The application fees are non-refundable.

The Distributed Generation Program application fee is waived if the customer is transitioning from the Net Metering Program to the Distributed Generation Program, without a system modification.

If a customer does not act or provide proper response to the Company on an application, when some action is required by the customer, the application will be voided by the Company after 6 months.

G. Generator Requirements

The customer's requirement for electricity shall be determined by one of the following methods:

1. The customer's annual energy usage, measured in kWh, during the previous 12-month period.
2. In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's annual electric requirement.

The aggregate capacity of Eligible Electric Generators shall be determined by the aggregate projected annual kWh output of the generator(s).

The customer is required to provide the Company with a capacity rating in kW_{AC} and kW_{DC} of the generating unit and a projected monthly and annual Kilowatt-hour output of the generating unit when completing the Company's Distributed Generation Program Application.

The customer need not be the owner or operator of the eligible generation equipment, but is ultimately responsible for ensuring compliance with all technical, engineering, and operational requirements suitable for the Company's distribution system.

H. Generator Interconnection Requirements

The requirements for interconnecting a generator with the Company's facilities are contained in Rule B8., Interconnection and Distributed Generation Standards, the Michigan Electric Utility Generator Interconnection Requirements, and the Company's Generation Interconnection *Procedures*. All such interconnection requirements must be met prior to the effective date of a customer's participation in the Distributed Generation Program. The customer must sign an Interconnection and Operating Agreement with the Company and fulfill all requirements as specified in the Agreement. The customer shall pay actual interconnection costs associated with participating in the Distributed Generation Program, subject to limits established by the Michigan Public Service Commission.

(Continued on Sheet No. C-64.70)

(Continued From Sheet No. C-64.60)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)

I. Metering Requirements

Metering requirements shall be specified by the Company, as detailed below.
All metering must be capable of recording inflow and outflow, and all parameters metered on the customer's otherwise applicable retail rate schedule, for both Full Service and Retail Open Access customers.

J. Distribution Line Extension and/or Extraordinary Facilities

The Company reserves the right to make special contractual arrangements with Distributed Generation Program customers whose utility service requires investment in electric facilities, as authorized by the Company's Rule C1.4, Extraordinary Facility Requirements and Charges, Rule C1.6, General Provisions of Service, and Rule C6., Distribution Systems, Line Extensions and Service Connections, as set out in the Company's Electric Rate Book. The Company further reserves the right to condition a customer's participation in the Distributed Generation Program on a satisfactory completion of any such contractual requirements.

K. Customer Termination from the Distributed Generation Program

A participating customer may terminate participation in the Company's Distributed Generation Program at any time for any reason on sixty days' notice. In the event that a customer who terminates participation in the Distributed Generation Program wishes to re-enroll, that customer must reapply as a new program participant, subject to program size limitations, application queue, and application fee.

The Company may terminate a customer from the Distributed Generation Program if the customer fails to maintain eligibility requirements, fails to comply with the terms of the operating agreement, or if the customer's facilities are determined not to be in compliance with technical, engineering, or operational requirements suitable for the Company's distribution system. The Company will provide sixty days' notice to the customer prior to termination from the Distributed Generation Program, except in situations the Company deems dangerous or hazardous. Such notice will include reason(s) for termination.

Upon customer termination from the Distributed Generation Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Distributed Generation Program credit is non-transferrable.

L. Company Termination of the Distributed Generation Program

Company termination of the Distributed Generation Program may occur upon receipt of Commission approval.

Upon Company termination of the Distributed Generation Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Distributed Generation Program credit is non-transferrable.

(Continued on Sheet No. C-64.80)

(Continued From Sheet No. C-64.70)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)

M. Distributed Generation Program Status and Evaluation Reports

The Company will submit an annual status report to the Commission Staff by March 31 of each year including Distributed Generation Program data for the 12 months ending December 31. The Company's status report shall maintain customer confidentiality.

N. Renewable Energy Credits

Renewable Energy Credits (RECs) are owned by the customer.

The Company may, but is not obligated to, purchase Renewable Energy Credits from participating Distributed Generation Program customers who are willing to sell RECs generated if the customer has a generator meter in place to accurately measure and verify generator output. REC certification costs are the responsibility of the customer.

The Company will enter into a separate agreement with the customer for the purchase of any RECs.

C11.4 SIMPLE RENEWABLE PROGRAM

The Simple Renewable Program is offered to eligible full service customers as directed by the settlement agreement approved by Commission Order dated June 23, 2022 in Case No. U-21090.

A. Program Definitions

1. Full Retail Rate – the power supply and distribution components of the cost of electric service. Full Retail Rate does not include surcharges, the system access charge or other surcharges that are assessed on a per meter basis.
2. Inflow – the metered inflow delivered by the Company to the customer during the billing month or time-based period.
3. Outflow – the metered quantity of the customer's generation not used on site and exported to the utility during the billing month or time-based period.
4. PURPA – the Public Utility Regulatory Policies Act of 1978, as amended.
5. Qualifying Facility ("QF") – A facility as defined under PURPA that must meet the requirements established by the Federal Energy Regulatory Commission, including, but not limited to 18 C.F.R.§§ 292.203, 292.204 and 292.205.

B. Availability

The Simple Renewable Program is available for the purchase of electrical energy and capacity, as needed, supplied by a Full Service customer's Qualifying Facility. The customer is required to install and operate a Qualifying Facility with design capacity of no less than 1 kW_{AC} and no more than 150kW_{AC}. Participating customers must meet one of the eligibility requirements as stated in C11.4.C., Customer Eligibility.

(Continued on Sheet No. C-64.85)

(Continued from Sheet No. C-64.80)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.4 SIMPLE RENEWABLE PROGRAM (Contd)

C. Customer Eligibility

This program is only available to Full Service customers generating a portion or all of their own retail electricity requirements, which may be separately metered, with a Qualifying Facility, as defined in C11.4.A., Program Definitions, with a generator maximum capacity of 150 kW_{AC}.

The Simple Renewable Program is only available to customers meeting one of the following criteria:

(1) Experimental Advanced Renewable Program ("EARP") participants whose contracts are ending and whose EARP-eligible facilities do not qualify for the Company's Distributed Generation Program;
(2) EARP participants whose contracts are ending and who do not wish to participate in the Company's Distributed Generation Program; and
(3) Non-EARP customers whose systems permanently or temporarily exceed the consumption based size limits applicable to the Distributed Generation Program.

A customer's eligibility to participate in the Simple Renewable Program is conditioned on the full satisfaction of any payment term or condition imposed on the customer by pre-existing contracts or tariffs with the Company, including those imposed by participation in the Simple Renewable Program, or those required by the interconnection of the customer's Qualifying Facility to the Company's distribution system.

D. Published Avoided Cost Rates

The bundled capacity and energy rate applicable to the Simple Renewable Program are based on a competitive bidding solicitation procedure as approved by the Commission order dated June 23, 2022 in Case No. U-21090. New full avoided costs rates stemming from competitive solicitations will be filed with the Commission for review and approval at least every five years or whenever a competitive solicitation identifies a rate change of at least 15% in either direction.

E. Customer Billing

1. Inflow
The customer will be billed according to their retail rate schedule, plus surcharges, and Power Supply Cost Recovery (PSCR) Factor on metered inflow for the billing period or time-based pricing period.

2. Outflow Credit
The customer will be credited on Outflow for the billing period or time-based pricing period. The credit shall be applied to the current billing month and shall be used to offset charges on that bill. Any excess credit not used will be carried forward to subsequent billing periods. Unused Outflow Credit from previous months will be applied to charges in the current billing month, if applicable. Outflow Credit is non-transferable. The Company will review annually any excess accrued credits on the customer's account and will issue a payment. If the credit balance is less than $20.00, the credit will carry over on the account until the next annual review.

F. Outflow Credit Rate

The customer will be credited $*0.061*/kWh for excess power generated.

G. Application for Service

In order to participate in the Simple Renewable Program, a customer shall submit completed interconnection and Simple Renewable Program Applications via the Company online portal, including the application fee of $150 to the Company. Application fees are non-refundable.

The Simple Renewable Program application fee is waived if the customer is transitioning from the Legacy Net Metering Program or the Distributed Generation Program to the Simple Renewable Program, without a system modification.

(Continued on Sheet No. C-64.90)

(Continued from Sheet No. C-64.85)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.4 SIMPLE RENEWABLE PROGRAM (Contd)

G. Application for Service (Contd)

The Company will review the Simple Renewable Program application within 15 business days and accept or deny the application. When a Simple Renewable Program application is accompanied by an associated interconnection application, the Company must complete its review of the Simple Renewable Program application before, during, or after processing the interconnection application pursuant to Rule B8., of this Electric Rate Book, Interconnection and Distributed Generation Standards, R 460.911 to R 460.992. While processing the application, the Company will determine whether the appropriate meter is installed for the Simple Renewable Program. The customer will be afforded an opportunity to remedy any application deficiencies pursuant to Rule B8.,

R 460.936(7)(b). If the customer fails to remedy the application deficiencies within the timelines in Rule B8.,

R 460.936(7)(b), the Company may consider the Simple Renewable Program application withdrawn without refund of the application fee.

If a customer does not act or provide proper response to the Company on an application when action is required by the customer, the application may be voided by the Company after six months.

H. Generator Requirements

The customer is required to provide the Company with a capacity rating in kW_{AC} and kW_{DC}, where applicable, of the generating unit when completing the Company's Simple Renewable Program application.

The customer need not be the owner or operator of the eligible generation equipment, but is ultimately responsible for ensuring compliance with all technical, engineering and operational requirements suitable for the Company's distribution system.

I. Generator Interconnection Requirements

The requirements for interconnecting a generator with the Company's facilities are contained in Rule B8., Interconnection and Distributed Generation Standards, and the Consumers Energy Interconnection Procedures. All such interconnection requirements must be met prior to the effective date of a customer's participation in the Simple Renewable Program. The customer must sign an Interconnection and Operating Agreement with the Company and fulfill all requirements as specified in the Agreement.

The customer shall pay actual interconnection costs associated with participating in the Simple Renewable Program, subject to limits established by the Michigan Public Service Commission.

J. Metering Requirements

Metering requirements shall be specified by the Company, as detailed below. All metering must be capable of recording inflow and outflow, and all parameters metered on the customer's otherwise applicable rate schedule. If the generator is separately metered to meet the requirements of a prior program (e.g., C10.3 Experimental Advanced Renewable Program), the Company shall require a separate system access charge for this meter.

K. Distribution Line Extension and/or Extraordinary Facilities

The Company reserves the right to make special contractual arrangements with Simple Renewable Program customers whose utility service requires investment in electric facilities, as authorized by the Company's Rule C1.4., Extraordinary Facility Requirements and Charges, Rule C1.6., General Provisions of Service and Rule C6., Distribution Systems, Line Extensions and Service Connections, as set out in the Company's Electric Rate Book. The Company further reserves the right to condition a customer's participation in the Simple Renewable Program on a satisfactory completion of any such contractual requirements.

L. Simple Renewable Program Capacity

The Simple Renewable Program will be limited to a capacity of 100 MW. The Program will be evaluated during the Company's next Integrated Resource Plan filing following approval of this Program.

M. Term

The Simple Renewable Program has a minimum term length of five complete MISO Planning Years (June 1 through May 31). The term will auto renew for subsequent five-year periods at the end of each five-year term. No less than three months prior to the end of a customer's five-year term, the Company shall offer the customer to opt out of renewal with no penalty.

(Continued on Sheet No. C-64.95)

(Continued from Sheet No. C-64.90)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.4 SIMPLE RENEWABLE PROGRAM (Contd)

N. Customer Termination for the Simple Renewable Program

A participating customer may terminate participation in the Company's Simple Renewable Program at any time for any reason on sixty days' notice. In the event that a customer who terminates participation in the Simple Renewable Program wishes to re-enroll, that customer must reapply as a new program participant, subject to program size limitations, application queue, and application fee. In the event the termination occurs at a time other than the end of a term, the Company may charge a termination fee up to $150.

The Company may terminate a customer from the Simple Renewable Program if the customer fails to maintain eligibility requirements, fails to comply with the terms of the operating agreement, or if the customer's facilities are determined not to be in compliance with technical, engineering, or operational requirements suitable for the Company's distribution system. The Company will provide sixty days' notice to the customer prior to termination from the Simple Renewable Program, except in situations the Company deems dangerous or hazardous. Such notice will include reason(s) for termination.

Upon customer termination from the Simple Renewable Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Simple Renewable Program credit is non-transferrable.

O. Company Termination of the Simple Renewable Program

Company termination of the Simple Renewable Program may occur upon receipt of Commission approval and/or by change in PURPA law or regulation under the authority of the Federal Energy Regulatory Commission in which the program is no longer consistent with the Company's obligations under PURPA.

Upon Company termination of the Simple Renewable Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Simple Renewable Program credit is non-transferrable.

P. Renewable Energy Credits

Renewable Energy Credits (RECs) are owned by the customer.

The Company may, but is not obligated to, purchase Renewable Energy Credits from participating Simple Renewable Program customers who are willing to sell RECs generated if the customer has a generator meter in place to accurately measure and verify generator output. REC certification costs are the responsibility of the customer.

The Company will enter into a separate agreement with the customer for the purchase of any RECs.

(Continued on Sheet No. C-65.00)

(Continued From Sheet No. *C-64.95*)

C12. ENERGY EFFICIENCY (EE)

C12.1 Energy Efficiency Program – Electric

This rule implements the energy waste reduction (EWR) requirements of 2008 PA 295 and as amended in 2016 PA 342 in accordance with Orders issued by the Commission in Case No. U-15805. The monthly Energy Efficiency surcharges to be applied to each Rate Schedule are shown on Sheet No. D-2.10 of this Rate Book and shall be added with an existing fixed or volumetric charge on each eligible Rate Schedule as described below:

(1) For all customers on Residential Rate Schedules, the Energy Efficiency Program Surcharge will show on the bill as Other Surcharges for both Full Service and ROA customers each month.
(2) For all eligible Non-Residential customers, the Energy Efficiency Program Surcharge will show on the bill as Other Surcharges for both Full Service and ROA customers each month.
(3) For all Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL, the Energy Efficiency Program Surcharge will show on the bill as Other Surcharges per Luminaire each month.

The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category for the secondary rate schedules or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the Energy Efficiency Program Surcharge associated with increases or decreases in consumption.

A. Opt-In Option

(1) Customer-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL and customers served on General Service Metered Lighting Rate GML are eligible to participate in the Energy Efficiency Program. The Energy Efficiency Program Surcharge will be billed monthly as follows:
   a. Customers on Rate GUL shall have the per fixture surcharge multiplied by the number of fixtures for the customer's account per Luminaire and will show on the bill as Other Surcharges each month.
   b. Customers on Rate GML shall have the per fixture surcharge multiplied by the number of fixtures for the customer's account per billing meter and will show on the bill as Other Surcharges each month.

(2) Customers served on General Service Self Generation Rate GSG-2 are eligible to participate in the Energy Efficiency Program. These customers shall be charged the Surcharge level for their applicable rate based on the customer's average consumption for the previous year per billing meter per month as shown on Sheet No. D-2.10. The Energy Efficiency Program Surcharge will show on the bill as Other Surcharges.

C12.2 Self-Directed Customer Plans

An eligible primary or secondary electric customer is exempt from the mandatory energy efficiency surcharge(s), with the exception of the surcharge funding low-income programs as well as review and evaluation costs, if the customer files and implements a self-directed energy efficiency plan.

A. Eligibility

(1) Customers must have had an annual peak demand in the preceding year of at least 1 megawatt in the aggregate at all sites to be covered by the self-directed plan.
(2) The customer and sites covered by an implemented self-directed plan are not eligible to participate in any energy efficiency program of the Company.

B. Requirements

(1) A customer with a self-directed plan is required to pay the self-directed customer program surcharge. It will show on the bill as Other Surcharges for both Full Service and ROA customers that qualify.

(Continued on Sheet No. C-66.00)

(Continued From Sheet No. C-65.00)

C12. ENERGY EFFICIENCY (EE) (Contd)

B. Requirements (Contd)

(2) In its Order dated December 4, 2008, in Case No. U-15800, the Commission stated "A self-direct energy optimization plan shall be considered complete, and the customer exempt from the Company's energy optimization surcharge in the next billing cycle after the start date for the first action item in the customer's self-direct energy optimization plan. This applies to a customer with a single site or several sites aggregated together. The plan, including the implementation schedule and expected energy savings, must be attested to as true and accurate by a knowledgeable official of the customer. Customers must comply with the statutory self-direct plan reporting requirements to retain the exemption from the surcharge." Additional information on self-directed plans is available to customers in Attachment E of that Order and Attachments A, B & C from the Order dated August 25, 2011 in Case No. U-16563.*

(3) *The self-directed plan shall provide for aggregate energy savings that for each year meet or exceed the energy waste reduction performance standards based on the electricity purchases in the previous year for the site or sites covered by the self-directed plan.

(4) Incremental Energy Savings each year through 2021 are equivalent to 1.0% of total annual retail electricity sales in megawatt hours in the preceding year.

C12.3 Experimental "Michigan Saves" Billing Program

Subject to any restrictions, the "Michigan Saves" Billing Program (MiSaves) allows a customer who is a governmental entity currently served on Rate Schedule GML to purchase energy efficient light-emitting diode equipment for streetlighting purposes from vendors, obtain third-party financing through the program, receive billing notices through their monthly energy bill from the Company, and make all payments required to the Company. The customer will remain subject to all requirements of Rate Schedule GML. The Company will invoice applicable customers for the MiSaves financed project in accordance with direction from the MiSaves Program Administrator and shall forward payment funds to the single entity designated by the Program Administrator as the Program Lender. Billing will commence with the customer's first full billing month following enrollment, but not earlier than the February 2010 billing month. Terms of enrollment will be stipulated under a separate contract. An eligible customer may enter into a contract to participate in MiSaves through the June 2011 billing month; after that date, the Company will maintain billing in accordance with a contract executed between January 26, 2010 and the June 2011 billing month but shall not allow enrollments for contracts executed after the June 2011 billing month. The Company reserves the right to extend, modify or terminate the experimental program.

A. The MiSaves payment shall be payable to the Company monthly. The customer may elect to pay off the remaining MiSaves principal balance and any accrued interest with a lump sum payment equal to the total amount due by directly contacting the Program Lender and making such arrangements. Billing for MiSaves shall cease only upon notification by the MiSaves Administrator to the Company.

B. In the event of a dispute questioning legal authorization of the charge, the customer shall be required to notify the Company of the dispute in a form acceptable to the Company within 60 days of the charge appearing on the monthly bill of the customer. Upon receipt of such notification, the Company shall suspend billing of future charges until (a) the Company is notified by the Program Lender that the dispute is resolved, and (b) the resolution is confirmed by the customer. Billing of the charge may then be reinitiated.

If resolution of the dispute is not confirmed by the customer but is requested by the MiSaves Administrator or Program Lender, the Company shall (a) provide notice to the customer that the MiSaves Administrator or Program Lender has requested that billing be reinstated, (b) provide notice to the customer that the customer has 30 days to notify the Company that the dispute has not been resolved, and, if such notification is not received from the customer, (c) resume billing of the charge, including any past-due amounts communicated to the Company by the MiSaves Administrator or the Program Lender, upon expiration of the 30-day period. If the customer notifies the Company that the dispute is not resolved, the Company shall notify the MiSaves Administrator and Program Lender that billing by the Company has ceased and alternative arrangements for collection shall be made between the Program Lender and the customer.

(Continued on Sheet No. C-67.00)

(Continued From Sheet No. C-66.00)

C12. ENERGY EFFICIENCY (EE) ***(Contd)***

C12.3 Experimental "Michigan Saves" Billing Program (Contd)

C. If, after enrollment and billing of the charge, the customer fails to pay any bill in full which may include the MiSaves charge, the Company shall first credit payment to all past-due or current charges due to the Company and then apply the remaining amount paid to the MiSaves charge billed. Any funds in excess of the billed amount shall be held on the customer's account in the absence of any other specific direction by the customer. If the MiSaves charge remains past due for more than one billing cycle after the initial bill that was not paid, the Company shall notify the Program Lender that billing shall be suspended by the Company and other arrangements for payment of current and past-due charges must be made with the customer. The Company shall not be obligated to include the MiSaves charge in any settlement agreement or payment plan. If billing of the MiSaves charge is suspended, charges for the customer's project financed under MiSaves shall be removed from the Company's energy bill and the Company shall not be responsible for collection of any MiSaves charges.

D. All customer inquiries regarding the MiSaves Program shall be directed to the MiSaves Administrator. Upon request of the customer or an authorized representative of the customer or the MiSaves Administrator or Program Lender, the Company shall provide the dollar amount of the MiSaves charge and/or payment information or other relevant information regarding a dispute as provided in Section E of this Rule. The dollar amount of the charge shall not be provided by the Company to third parties without the express authorization of the customer.

E. As a condition of participation in the MiSaves Program, the customer authorizes the Company to provide the MiSaves Administrator with the following:

(1) the customer's electric consumption data beginning 12 months prior to placement of charges on the customer's energy bill and up to 12 months following expiration of the charge, for the purpose of analysis, and

(2) any billing and payment information related to the MiSaves Program for the period beginning with the date of enrollment until the date that the charge has expired or that the Company has notified the MiSaves Administrator and Program Lender that billing is suspended; the customer also agrees to allow the Company to provide the MiSaves Administrator payment information related to the MiSaves program for any program payments received by the Company after the date that billing has been suspended.

F. The Company shall be held harmless for any claims by the customer, MiSaves Administrator or Program Lender for errors or actions that are the responsibility of other parties, such as the customer, Program Lender or the MiSaves Administrator.

SECTION C – PART III
COMPANY RULES AND REGULATIONS
(NON-RESIDENTIAL CUSTOMERS)

INTENT OF SECTION C - PART III

These Company Rules and Regulations for Non-Residential customers are not to supersede but are in addition to Rule B1., Technical Standards for Electric Service; and Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service

C13. CUSTOMER DEPOSITS

The Company may require a cash deposit from the transferor or transferee upon receipt of a bulk transfer notice. The Company shall pay interest on such deposits in accordance with Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service

C14. PROVISIONS GOVERNING THE APPLICATION OF ON-PEAK AND OFF-PEAK RATES

A. Energy consumed under Large General Service Primary Demand Rate GPD shall be subject to the on-peak and off-peak charges as set forth in the Rate Schedule and as defined in the Schedule of On-Peak and Off-Peak Hours.

Demands created under General Service Secondary Demand Rate GSD and Large General Service Primary Demand Rate GPD shall be subject to the on-peak and off-peak charges as set forth in these Rate Schedules and as defined in the Schedule of On-Peak and Off-Peak Hours.

B. Schedule of On-Peak and Off-Peak Hours

Except where otherwise provided, the following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak.

(1) On-Peak Hours: 11:00 AM to 7:00 PM
(2) Off-Peak Hours: 7:00 PM to 11:00 AM

C. Holidays Designated by the Company

The following are designated as holidays by the Company

- New Year's Day - January 1
- Memorial Day - Last Monday in May
- Independence Day - July 4
- Labor Day - First Monday in September
- Thanksgiving Day - Fourth Thursday of November
- Christmas Day - December 25

Whenever January 1, July 4 or December 25 falls on Sunday, extended holiday periods such as Monday, January 2; Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

(Continued on Sheet No. C-69.00)

(Continued From Sheet No. C-68.00)

C15. SPECIAL MINIMUM CHARGES

Where the customer is billed on General Service Secondary Rate GS and the use of service is seasonal or occasional, or where equipment which creates high demands of momentary duration is used, and the Company continuously maintains distribution facilities (including transformers) primarily for the customer's individual use, the sum of the net monthly bills, excluding the System Access Charge included in the rate, shall not be less than the following minimum charge for each contract year or any part thereof.

For customers with transformer capacity greater than 25 kVA:

$130.00, plus $3.50 per kVA of installed transformer capacity in excess of 25 kVA

When, in any contract year, the customer's net monthly bills, excluding the System Access Charge included in the rate, total less than the annual minimum charge, the difference will be billed and paid for at the end of such contract year. Customers subject to the above Special Minimum Charges shall sign a contract providing for such minimum charges for a term of at least one year. The Company may cancel the contract for Special Minimum Charges for any customer whose net monthly bills, excluding the System Access Charge included in the rate, have exceeded the Special Minimum Charge for three consecutive years.

C16. TEMPORARY SERVICE

Customers desiring temporary general service, such as for construction jobs, traveling shows, outdoor or indoor entertainments or exhibitions, etc, shall pay the monthly charges provided in General Service Secondary Rate GS. However, if such service extends for a period equal to or in excess of twelve months, the customer may qualify for other available Company rates. Temporary service shall be provided at a secondary voltage level, unless unusual conditions occur. Installations of facilities of another voltage level shall be considered under Rule C1.4, Extraordinary Facility Requirements and Charges.

In addition, such customer shall pay installation and removal charges as follows:

A. Where 120/240 Volt single-phase service is desired and such service is available at the site, the applicant for service shall pay the cost of furnishing, installing, and removing such temporary service equipment in excess of any salvage realized.

B. Where 120/240 Volt single-phase service is not available at the site, or if other than 120/240 Volt single-phase service is desired, the charge for installation and removal shall be based on the cost thereof.

The customer will be required to pay the Company In Advance an amount to cover the cost of installing and removing these temporary facilities and may be required to deposit, In Advance, the estimated cost of service under the terms of the rate set forth above. Meters may be read daily and the deposit modified as the energy used may justify such modifications.

SECTION C – PART IV
COMPANY RULES AND REGULATIONS
(FOR ALL CUSTOMERS)

INTENT OF SECTION C - PART IV

These Company Rules and Regulations for all customers are not to supersede but are in addition to Rule B1., Technical Standards for Electric Service; Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service; Rule B5., Underground Electric Lines; Rule B6., Electrical Supply and Communication Lines and Associated Equipment; Rule B7., Rules and Regulations Governing Animal Contact Current Mitigation (Stray Voltage); Rule B8., Interconnection and *Distributed Generation* Standards; and Rule B9., Service Quality and Reliability Standards for Electric Distribution Systems.

C17. CUSTOMER DATA PRIVACY

C17.1. Definitions

A. "Aggregated Data" means any Consumption Data or Customer Account Information, from which all identifying information has been removed so that the individual data or information of a customer cannot be associated with that customer without extraordinary effort.

B. "Contractor" means an entity or person performing a function or service under contract with or on behalf of the Company, including customer service, demand response, energy efficiency programs, payment assistance, payroll services, bill collection, or other functions related to providing electric service.

C. "Customer" means a purchaser of electricity that is supplied or distributed by a utility for residential or Non-Residential purposes.

D. "Customer Account Information" means personally identifiable information including customer address, contact information, payment history, account number, and amount billed. Customer Account Information also includes information received by the Company from the Customer for purposes of participating in regulated utility programs, including, but not limited to, bill payment assistance, shutoff protection, renewable energy, demand-side management, load management, or energy efficiency.

E. "Consumption Data" means customer specific electric usage data, or weather adjusted data, including but not limited to kW, kWh, voltage, var, power factor, and other information that is collected by the electric meter by the Company and stored in its systems.

F. "Informed Customer Consent" means, in the case where consent is required: (1) the Customer is provided with a clear statement of the data or information to be collected and allowable uses of that data or information by the party seeking consent; (2) the frequency of data or information release and the duration of time for which the consent is valid; and (3) process by which the Customer may revoke consent. In no case shall silence by the Customer ever be construed to mean express or implied consent to a request by the Company, or its Contractors. Customer consent may be documented in writing, electronically, or through recording of an oral communication.

G. "Personal Data" means specific pieces of information collected or known by the Company that merit special protection including the standard types of positive identification information used to establish an account. Personal Data includes, but is not limited to, name and address in conjunction with birth date, telephone number, electronic mail address, Social Security Number, financial account numbers, driver's license number, credit reporting information, bankruptcy or probate information, health information, network, or Internet protocol address.

H. "Primary Purpose" means the collection, use, or disclosure of information collected by the Company or supplied by the Customer in order to: (1) provide, bill, or collect for, regulated electric service; (2) provide for system, grid, or operational needs; (3) provide services as required by state or federal law or as specifically authorized by an order of the Commission; (4) plan, implement, or evaluate programs, products or services related to energy assistance, demand response, energy management, energy efficiency, or renewable energy by the Company or under contract with the Company, under contract with the Commission, or as part of a Commission-authorized program conducted by an entity under the supervision of the Commission, or pursuant to state or federal statutes governing energy assistance.

(Continued on Sheet No. C-71.00)

(Continued from Sheet No. C-70.00)

C17. CUSTOMER DATA PRIVACY (Contd)

C17.1. Definitions (Contd)

I. "Secondary Purpose" means any purpose that is not a Primary Purpose.

J. "Standard Usage Information" means the usage data that is made generally available by the electric utility to all similarly situated Customers on a regular basis, delivered by the electric utility in a standard format.

K. "Third-party" means a person or entity that has no contractual relationship with the Company to perform services or act on behalf of the Company.

L. “Weather Adjusted Data” means gas consumption data for a given period that has been normalized using stated period’s heating or cooling degree days.

M. “Written Consent” means a signed form with the customer’s signature received by the Company through mail, facsimile, or email. A customer may also digitally sign a form that is transmitted to the Company.

C17.2 Collection and Use of Data and Information

A. The Company collects Customer Account Information, Consumption Data, and Personal Data as necessary to accomplish Primary Purposes only.

B. The Company may collect and use Customer Account Information, Consumption Data, and Personal Data for Primary Purposes without Informed Customer Consent.

C. Informed Customer Consent is necessary before collection, use, or disclosure of Customer Account Information, Consumption Data, and Personal Data for Secondary Purposes.

D. The Company will not sell Customer Account Information, Consumption Data, and Personal Data except in connection with sales of certain aged receivables to collection firms for purposes of removing this liability from its accounts.

C17.3 Disclosure without Informed Customer Consent

A. The Company shall disclose Customer Account Information, Consumption Data, or Personal Data when required by law or Commission rules. This includes law enforcement requests supported by warrants or court orders specifically naming the Customers whose information is sought, and judicially enforceable subpoenas. The provision of such information will be reasonably limited to the amount authorized by law or reasonably necessary to fulfill a request compelled by law.

B. Informed Customer Consent is not required for the disclosure of customer name and address to a provider of a value-added program or service, regardless of whether that provider is a utility affiliate or other entity within the corporate structure or a third party provider, in compliance with MCL 460.10ee(10)(a) and Mich Admin Code, R 460.10109(2) or a value-added program or service competitor in compliance with MCL 460.10ee(10)(a) and Mich Admin Code, R 460.10109(2).

C. The Company may disclose Customer Account Information, Consumption Data, or Personal Data in the context of a business transaction such as an asset sale or merger to the extent permitted by law.

D. The Company is authorized to disclose customer name, address, telephone number, and e-mail address to the Michigan State Police - Emergency Management and Homeland Security Division and the State Emergency Operations Center during and after major interruptions as defined by Mich Admin Code, R 460.3102(j) for customer health and safety purposes or for federal disaster reimbursement. The release of this information for this purpose fits within the definition of “Primary Purpose” in Rule C17.1.H., Definitions.

(Continued on Sheet No. C-72.00)

(Continued from Sheet No. C-71.00)

C17. CUSTOMER DATA PRIVACY (Contd)

C17.4 Disclosure to Contractors

A. The Company only shares information in the smallest increment necessary for the Contractor to provide service to the Company. When practical, the Company shall only provide Aggregated Data to a Contractor.

B. Contracts between the Company and its Contractors specify that all Contractors are held to the same confidentiality and privacy standards as the Company, its employees, and its operations. These contracts also prohibit Contractors from using any information supplied by the Company for Secondary Purposes.

C. The Company requires its Contractors who maintain Customer Account Information to implement and maintain reasonable data security procedures and practices appropriate to the private nature of the information received. These data security procedures and practices shall be designed to protect the Customer Account Information, Consumption Data, and Personal Data from unauthorized access, destruction, use, modification, or disclosure. The data security procedures and practices adopted by the Contractor shall meet or exceed the data privacy and security policies and procedures used by the Company to protect Customer Account Information, Consumption Data, and Personal Data.

D. The Company requires Contractors to return or destroy Customer Account Information, Consumption Data, or Personal Data that is no longer necessary for the purpose for which is was transferred.

E. The Company maintains records of the disclosure of customer data to Contractors in accordance with Company record retention policies and Commission rules. These records include all contracts with the Contractor and all executed non-disclosure agreements.

F. A Customer may request that his or her Customer Account Information or Consumption Data be released to a Third-party of the Customer's choice. Once the Company verifies the Customer's request, the Company is not responsible for loss, theft, alteration, or misuse of the data by Third-parties or Customers after the information has been transferred to the Customer or the Customer's designated Third-party.

C17.5. Customer Access to Data

A. Michigan Administrative Code, R 460.153 (Rule 53) of the Commission's Consumer Standards and Billing Practices for Electric and Natural Gas Service provides for Customer access to consumption data and confidentiality for that data. The Customer has a right to know what Customer Account Information, Consumption Data, or Personal Data the Company maintains about the Customer. The Customer can access their Customer Account Information, Consumption Data, or Personal Data by either contacting the utility by telephone, or by creating an online profile on the homepage of the Company's website.

If the Customer chooses to use the Company's website to obtain their Customer Account Information, Consumption Data, or Personal Data, then the Customer is required to go to the homepage of the Company's website and create an online profile that will register the address in the Company's system to the Customer. Once the online profile is created, the Customer can select their address to download their data, or view it in a tabular .CSV format.

If the Customer chooses to contact the utility by telephone, the Company will verify the Customer and provide them with their Customer Account Information, Consumption Data, or Personal Data either by phone, electronically in a .CSV format, or in a tabular hardcopy format. The Customer can sign, scan, and email the hardcopy form to the Company; the Company will contact residential customers to validate their information. The Company shall not provide information to a Customer that the Company considers proprietary or used for internal Company business. The Company will make a reasonable effort to respond to requests for this information within 10 business days of being contacted by the Customer.

(Continued on Sheet No. C-73.00)

(Continued from Sheet No. C-72.00)

C17. CUSTOMER DATA PRIVACY (Contd)

C17.5. Customer Access to Data (Contd)

B. Customers have the right to share their own Customer Account Information, Consumption Data, or Personal Data with Third-parties of their choice to obtain services or products provided by those Third-parties. The Customer must provide the Company with signed Written Consent via a Standard Company form that authorizes a Third-party access to their Customer Account Information, Consumption Data, or Personal Data. This form can be provided to the customer upon request by telephone or downloaded from the Company's website. Once Informed Customer Consent has been received and validated, the Company shall release the requested customer data to the specific Third-party within 10 business days. The Company is not responsible for unauthorized disclosure or use of this information by a Third-party.

C. Customers have the opportunity to request corrections or amendments to Customer Account Information or Personal Data that the Company collects, stores, uses or distributes. Requests of this nature shall be made in writing.

D. Fulfilling certain requests for data in accordance with the provisions of this tariff is consistent with the provision of normal utility service to our Customers. When the data requested is Standard Usage Information, the request will be fulfilled without charge. Some requests for information extend beyond Standard Usage Information. Fulfilling these requests requires special data processing that is not a part of normal utility service and results in expenses that would not otherwise be incurred. Such requests are fulfilled at the discretion of the Company within the parameters of this Data Privacy Tariff. The costs of fulfilling any special requests shall be borne solely by the Customer, and be based on the specifics of the data request and the associated costs of developing, processing, and transmitting the requested data.

C17.6. Customer Notice of Privacy Policies

A. Notice of the Company's privacy policies is prominently posted on the Company's website. The notice includes a customer service phone number and Internet address where Customers may direct additional questions or obtain additional information regarding how to obtain customer data or more information about the Company's privacy policies and procedures.

B. Customers receive a copy of the privacy policy upon initiating utility service with the Company. The Company shall provide a written copy of these privacy policies upon Customer request.

C17.7. Limitation of Liability

The Company and each of its directors, officers, affiliates, and employees that disclose Customer Information, Consumption Data, Personal Data or Aggregated Data to Customers, Contractors or Third-parties as provided in this tariff, shall not be liable or responsible for any claims for loss or damages resulting from such disclosure.

(Continued on Sheet No. C-74.00)

(Continued From Sheet No. C-73.00)

C18. STANDARD OFFER – PURCHASED POWER

A. Availability

The Standard Offer is available for the purchase of electrical energy and capacity, as needed, supplied by a seller's eligible Public Utility Regulatory Policies Act of 1978 ("PURPA") Qualifying Facility ("QF"). The QF must meet the requirements established by the Federal Energy Regulatory Commission, including, but not limited to, 18 C.F.R. §§ 292.203, 292.204, and 292.205. The participating seller is required to install and operate a generation system with design capacity of no less than 1 kW_{AC} and no more than 5 MW_{AC}.

The Standard Offer is not available for electric service supplied by the Company to a seller who has negotiated rate credits or conditions with the Company which are different from those below. To qualify for the Standard Offer, a seller shall execute a standard Power Purchase Agreement ("PPA") with the Company and will be eligible for the following based on its QF's design capacity:

(1) QFs at or below 150 kW_{AC} shall be eligible to receive a PPA based on the Company's full avoided cost rates, regardless of the Company's capacity need, for the maximum term provided for full avoided costs.

(2) QFs between 150 kW_{AC} and at or below 5 MW_{AC} in size may be eligible to receive one of the following two monthly energy rate options as referenced in Rule C18.D Monthly Rate:

i. Receive a 15-year contract term based on actual Locational Marginal Prices ("LMPs") or;
ii. Receive a 10-year contract term based on scheduled energy rates. The first five years will use a forecast of LMPs. Year six through 10 of the term will be based on actual LMPs.

Service hereunder shall be restricted to the Company's purchase of energy or energy and capacity from sellers' QFs up to the Contract Capacity specified in the PPA which may be operated in parallel with the Company's system. Power delivered to the Company shall not offset or be substituted for power contracted for, or which may be contracted for, under any other schedule of the Company. If a seller requires supplemental, back-up, or standby services, the seller shall enter into a separate service agreement with the Company in accordance with the Company's applicable electric rates and Service Regulations approved by the Commission.

B. Distribution Requirements for Sellers Connected to Company System

(1) All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall install, own, operate, and maintain all metering and auxiliary devices (including any telecommunication links, if applicable) connected to the Company System. Meters furnished, installed, and maintained by the Company shall meter generation equipment.

(2) Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Interconnection and *Distributed Generation* Standards) service. The Company will determine the particular nature of the voltage in each case.

(3) If the seller's QF is connected to a distribution line serving other Company customers, then the point of delivery for energy measurement purposes shall be at the high voltage side of the generating facility's isolation transformer connecting the seller's generating facility to the Company's distribution system. If the seller's generating facility is not connected to a distribution line serving other Company customers, then the point of delivery for energy measurement purposes shall be at the point at which the radial line connecting the seller's generating facility to the Company's distribution system terminates at the first substation beyond the generating facility's isolation transformer.

(4) Interval Data Meters are required for each generating unit served under this rate. For a seller in which the measurement of energy delivered to the Company is not located at the point of delivery, then electric losses as determined by the Company for losses between the energy measurement location and the point of delivery shall be deducted for billing purposes from the energy measurements thus made.

(Continued on Sheet No. C-75.00)

(Continued From Sheet No. C-74.00)

C18. STANDARD OFFER - PURCHASED POWER (Contd)

B. Distribution Requirements for Sellers Connected to Company System (Contd)

(5) The seller must meet the requirements contained in Rule B8., Interconnection and *Distributed Generation* Standards, R 460.*911* – R 460.*992*, for the category of generator installed. Per these standards, testing and utility approval of the interconnection and execution of a parallel operating agreement must be completed prior to the equipment operating in parallel with the distribution system of the utility. Additionally, the Company will confirm and ensure that an electric generator installation at the seller's site meets the IEEE 1547 anti-islanding requirements.

(6) The seller is required to obtain the characteristics of service from the Company prior to the installation of equipment. The Company shall provide the characteristics in writing upon request. In the event that the equipment proposed for connection is not compatible with these characteristics, the Company shall have no obligation to modify its distribution system or provide any monetary compensation to the seller.

Any service facilities shall be dedicated to the generator and shall not be shared with those providing service to any seller. The Company shall determine the characteristics of service. Should the installation of new Company distribution facilities be necessary for the equipment, all costs for the distribution facilities installed may be charged to the applicant in advance of construction as a nonrefundable contribution. If the applicant desires underground service facilities, the difference in cost between overhead and underground service facilities shall be charged to the applicant in advance of construction as a nonrefundable contribution.

(7) If, in the sole judgment of the Company, it appears that connection of the equipment and subsequent service through the Company's facilities may cause a safety hazard, endanger the Company facilities or the seller's equipment or to disturb the Company's service to customers and other sellers, the Company may refuse or delay connection of the equipment to its facilities.

A seller taking the Standard Offer is not eligible to participate in the Company's Net Metering program or its Distributed Generation program that will be available on a date to be announced by the Company. Sellers with unsatisfactory payment history on their delivery account are not eligible to participate.

(8) The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

C. Published Avoided Cost Rates

The capacity and energy rates applicable to the Standard Offer will be based on a competitive bidding solicitation procedure approved by the Commission in its Order in Case No. U-21090 dated June 23, 2022. New full avoided costs rates stemming from each competitive solicitation will be filed with the Commission for review and approval within 30 days of the conclusion of each competitive solicitation.

D. Monthly Rate

System Access Charge

Equal to the System Access Charge of the customer's delivery account but not in excess of $50, assessed per generator meter, to be paid to the Company by the customer or to be deducted from the payment to the customer by the Company.

Energy

For all energy supplied by the seller, the seller shall receive an energy payment equal to one of the rate options below, as selected by the seller and applicable for the term of the contract. The line loss adjustment factor will be revised for future new PPAs when line losses are updated, as approved by the Commission.

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(Continued From Sheet No. C-75.00)

C18. STANDARD OFFER – PURCHASED POWER (Contd)

D. Monthly Rate (Contd)

Rate Options

Eligible QFs that meet the requirements of Section C18A (1) of this Rule can select the Full Avoided Cost Rate listed below:

Full Avoided Cost Rate			
The total rate paid by the Company for electric energy or capacity or both under this rule.			
	Capacity Rate	Energy Rate **Interconnection Voltage <46 kV**	Energy Rate **Interconnection Voltage =46 kV**
Year	$/ZRC-Year	$/kWh	$/kWh
2025	*$72,012*	*$0.03468*	*$0.03433*
2026	*$72,012*	*$0.03646*	*$0.03610*
2027	*$72,012*	*$0.03833*	*$0.03795*
2028	*$72,012*	*$0.04030*	*$0.03990*
2029	*$72,012*	*$0.04113*	*$0.04072*
2030	*$72,012*	*$0.04197*	*$0.04155*
2031	*$72,012*	*$0.04283*	*$0.04240*
2032	*$72,012*	*$0.04370*	*$0.04327*
2033	*$72,012*	*$0.04460*	*$0.04416*
2034	*$72,012*	*$0.04551*	*$0.04506*
2035	*$72,012*	*$0.04644*	*$0.04598*
2036	*$72,012*	*$0.04739*	*$0.04692*
2037	*$72,012*	*$0.04836*	*$0.04788*
2038	*$72,012*	*$0.04934*	*$0.04886*
2039	*$72,012*	*$0.05035*	*$0.04985*
2040	*$72,012*	*$0.05138*	*$0.05087*
2041	*$72,012*	*$0.05242*	*$0.05191*
2042	*$72,012*	*$0.05349*	*$0.05297*
2043	*$72,012*	*$0.05458*	*$0.05405*
2044	*$72,012*	*$0.05569*	*$0.05515*
2045	*$72,012*	*$0.05683*	*$0.05627*
2046	*$72,012*	*$0.05799*	*$0.05741*
2047	*$72,012*	*$0.05916*	*$0.05858*
2048	*$72,012*	*$0.06037*	*$0.05977*
2049	*$72,012*	*$0.06160*	*$0.06099*
2050	*$72,012*	*$0.06285*	*$0.06223*
2051	*$72,012*	*$0.06412*	*$0.06349*
2052	*$72,012*	*$0.06543*	*$0.06478*
2053	*$72,012*	*$0.06676*	*$0.06610*
2054	*$72,012*	*$0.06811*	*$0.06744*
2055	*$72,012*	*$0.06949*	*$0.06881*
2056	*$72,012*	*$0.07090*	*$0.07021*

(Continued on Sheet No. C-77.00)

(Continued From Sheet No. C-76.00)

C18. STANDARD OFFER - PURCHASED POWER (Contd)

D. Monthly Rate (Contd)

Rate Options (Contd)

Capacity

The monthly capacity payment will be equal to the number of Zonal Resource Credits ("ZRCs") that MISO determines the seller's QF can supply to the Company for the applicable MISO resource planning period multiplied by the applicable capacity rate expressed in such units of capacity. The current resource planning period is the planning year which runs from June 1st of each year through May 31st of the following year. If no historical generation data is available for the first year of generation a QF shall be assigned the MISO class average capacity credits by technology.

Capacity value paid to QFs does not depend on whether the Company actually obtains ZRCs for such capacity, only that the Company could obtain ZRCs for the QF capacity. Capacity value paid to a QF is in units of $ per ZRC-Month. MISO ZRCs are equal to the project's nameplate capacity (in MW_{AC}) modified by the MISO effective load carrying capacity (ELCC) calculation.

Capacity will be paid based on the average of the methodologies utilized by MISO at the time the QF contract is executed and at the time of capacity delivery from the QF, according to the MISO Business Practices Manual (BPM) calculation method effective at the respective times.

Eligible QFs that meet the requirements of Section C18A (1) or C18A (2) of this Rule can select one of the Energy Rate Options listed below:

Rate Option	**Energy Rate $/kWh**			
1. As Available Rate	Actual MISO Day Ahead Locational Marginal Price (LMP) at the Company's CONS.CETR load node under a 15-year term then multiplied by 1 plus the line loss adjustment factor of *2.24*% for interconnection voltages less than 46 kV or *1.36*% for interconnection voltage at 46 kV and less the Administrative Fee of $0.001/kWh.			
2. LMP Energy Rate Forecast (Year 1-5)	A 10-year term based on a forecast of LMPs for the first five years and year six through year 10 of the term will be based on actual LMPs as described below. Rates include the line loss adjustment and Administrative Fee.			
	On-Peak Energy Rate Interconnection Voltage <46 kV	**Off-Peak Energy Rate Interconnection Voltage <46 kV**	**On-Peak Energy Rate Interconnection Voltage =46 kV**	**Off-Peak Energy Rate Interconnection Voltage =46 kV**
Year	**$/kWh**	**$/kWh**	**$/kWh**	**$/kWh**
2025	$0.03148	$0.02648	$0.03117	$0.02621
2026	$0.03296	$0.02757	$0.03263	$0.02729
2027	$0.03458	$0.02865	$0.03423	$0.02836
2028	$0.03530	$0.02876	$0.03495	$0.02847
2029	$0.03624	$0.02975	$0.03588	$0.02945
2030	$0.03727	$0.03052	$0.03690	$0.03021
2031	$0.03765	$0.03131	$0.03728	$0.03100
2032	$0.03836	$0.03209	$0.03798	$0.03177
2033	$0.04007	$0.03306	$0.03968	$0.03273
Actual LMP (Year 6-10)	Actual MISO Day Ahead Locational Marginal Price (LMP) at the Company's CONS.CETR load node under the remaining contract term then multiplied by 1 plus the line loss adjustment factor of *2.24*% for interconnection voltages less than 46 kV or *1.36*% for interconnection voltage at 46 kV and less the Administrative Fee of $0.001/kWh.			

(Continued on Sheet No. C-78.00)

(Continued From Sheet No. C-77.00)

C18. STANDARD OFFER - PURCHASED POWER (Contd)

E. Renewable Energy Credits

Renewable Energy Credits (RECs) are owned by the seller. The Company may purchase RECs from sellers that are willing to sell RECs generated. The Company will enter into a separate agreement with the seller for the purchase of any RECs.

F. Term

For QFs at or below 150kW$_{AC}$ in size who qualify for the Standard Offer based on C18A (1) of this rule, the seller may select a contract length up to 20 years.

For QFs at or below 5MW$_{AC}$ in size who qualify for the Standard Offer based on C18A (2) of this rule, the seller may select to receive a contract length up to 15 years when selecting Rate Option 1, or up to 10 years when selecting Rate Option 2.

All Standard Offer PPAs shall require a minimum contract term of one (1) year, and in no event shall the term of any PPA as listed above expire prior to the end of a MISO planning period.

G. Early Termination

Sellers shall be required, based on the options made available by the Company, to select a form of security to cover the financial risk associated with the Company's cost for replacement supply in the event the QF ceases operation prior to the end of the term of the PPA.

Security shall be provided through a letter of credit, one-time escrow payment, or monthly escrow payments. The amount of security required will be based on the contract capacity and the term of the contract. This early termination security amount will be calculated using the following table:

Contract Term (Years)	**Early Termination Security Amount**
5	$10,000 x Contract Capacity (MW)
10	$30,000 x Contract Capacity (MW)
15	$52,500 x Contract Capacity (MW)
20	$62,500 x Contract Capacity (MW)

H. Execution of Standard PPA

In order to execute the Standard PPA, the Seller must complete all of the general project information requested in the applicable Standard PPA. When all information required in the standard PPA has been received in writing from the Seller, the Company will respond within 15 business days with a draft Standard PPA.

The Seller may request in writing that the Company prepare a final draft Standard PPA. The Company will respond to this request within 15 business days. In connection with such request, the Seller must provide the Company with any additional or clarified project information that the Company reasonably determines to be necessary for the preparation of a final draft Standard PPA. When both parties are in full agreement as to all terms and conditions of the draft Standard PPA, the Company will prepare and forward to the Seller a final executable version of the agreement within 15 business days.

(Continued From Sheet No. C-78.00)

C19. TRANSPORTATION ELECTRIFICATION PROGRAMS (TEPS)

The Company's Transportation Electrification Programs (TEPs) have been created to support the development of infrastructure within the Company's service territory needed to accommodate widespread adoption of electric vehicles (EVs) and help optimize use of the grid. TEPs will also increase battery and plug-in hybrid electric vehicle (EV) charging capabilities and charging infrastructure across the state, while improving off-peak utilization of the electric grid to benefit all electric customers. Eligible customers who participate in these programs may receive a rebate incentive for optimizing use of their electric vehicle supply equipment (EVSE) to help reduce the cost of make-ready infrastructure and EVSE but the EVSE must be separately metered from all other electrical load and used for the exclusive purpose of charging electric vehicle batteries.

Customers not participating in TEPs that still want to install EVSE at their premises may select a Rate Schedule commensurate with their Non-Residential or Residential usage as applicable but may incur additional costs due to co-incident peak usage of their EVSE, exceeding design standards, or both.

C19.1 Residential Electric Vehicle Programs

A. Definitions

(1) "AMI Monitoring" means advanced metering infrastructure monitoring which stores, tracks, and communicates usage data with the Company.

(2) "Electric Vehicle" means a motorized vehicle that has a battery instead of a gasoline tank, and an electric motor instead of an internal combustion engine. For purposes of the Residential Electric Vehicle Program, the term shall also include Plug-in hybrid electric vehicles (PHEVs), which are a combination of gasoline and electric vehicles. In addition to a plug-in battery, such vehicles have an electric motor, a gasoline tank and an internal combustion engine.

(3) "Electric Vehicle Charging Outlet" means a NEMA 14-50 outlet, or other similar technology subject to the sole discretion and approval of the Company.

B. On-Bill Installment Payment Plan and Rebate Qualifications for Electric Vehicle Charging Outlet Installation

(1) Eligibility

Residential Customers taking service on Residential Smart Hours Rate RSH or Residential Nighttime Savers Rate RPM may be eligible for the On-Bill Installment Payment Plan to pay for the cost of installation of an Electric Vehicle Charging Outlet and may also be eligible for a one-time initial rebate of up to $500 to offset installation charges. Residential Customers taking service on Residential Smart Hours Rate RSH or Residential Nighttime Savers Rate RPM who meet the eligibility criteria of the Income Assistance Service Provision or the Low Income Assistance Credit may qualify for a one-time initial rebate of up to $1000 to offset installation charges in lieu of the standard initial rebate of $500.

Multifamily Dwellings containing four or fewer households served through a single meter taking service on Residential Smart Hours Rate RSH or Residential Nighttime Savers Rate RPM may be eligible for the On-Bill Installment Payment Plan to pay for the cost of installation of an Electric Vehicle Charging Outlet and may be eligible for a one-time initial rebate of up to $500 to offset installation charges. If the existing single meter of the Multifamily Dwelling cannot serve the parking area of the dwelling, the premises may be eligible for an enhanced rebate of up to $7500 for installation of at least two Electric Vehicle Charging Outlets or hard-wired chargers rated at 50 amps.

Residential Customers interested in the On-Bill Installment Payment Plan shall submit an online application to determine eligibility. Eligible customers shall select an installer from a list of Company pre-approved installers, using the Company's website, to install the Electric Vehicle Charging Outlet at the eligible address. The Electric Vehicle Charging Outlet shall be installed at the address displayed on the registration of the Electric Vehicle, which must be the Principal Residence of the customer. In the event the customer fails to utilize a pre-approved installer set forth on Company's website, eligibility to participate in the On-Bill Installment Payment Plan may be revoked, which may result in the customer paying the installer directly and forfeiting the benefits associated with the On-Bill Installment Payment Plan.

(Continued on Sheet No. C-80.00)

(Continued From Sheet No. C-79.00)

C19. TRANSPORTATION ELECTRIFICATION PROGRAMS (TEPS) (Contd)

C19.1 Residential Electric Vehicle Programs (Contd)

B. On-Bill Installment Payment Plan and Rebate Qualifications for Electric Vehicle Charging Outlet Installation (Contd)

(1) Eligibility (Contd)

At the Company's sole discretion, eligible Residential Customers may enroll in the On-Bill Installment Payment Plan prior to receipt of a valid State-issued Electric Vehicle registration if the customer has proof of an existing reservation for an Electric Vehicle. In the event that a customer is enrolled in the On-Bill Installment Payment Plan under the program and an Electric Vehicle Charging Outlet is installed pursuant to said approval, but the customer fails to ultimately obtain an Electric Vehicle or otherwise provide proof of a valid State-issued Electric Vehicle registration, the customer's eligibility to participate in the On-Bill Installment Payment Plan may be revoked, and the customer may be required to pay the full cost of the Electric Vehicle Charging Outlet and its installation without the benefit provided for under the On-Bill Installment Payment Plan.

(2) On-Bill Installment Payment Plan

The On-Bill Installment Payment Plan Monthly Amount is calculated as the total of installation fee of the selected pre-approved installer plus a $10 one-time administrative fee less an eligible rebate divided by 12. The On-Bill Installment Payment Plan will be billed on the customer invoices within 45 days following completion of the installation.

The On-Bill Installment Payment will appear as a separate line item on the customer invoice for 12 billing months. Customers may pay the entirety of the On-Bill Installment Plan in less than 12 months without penalty.

A participating customer shall agree to the On-Bill Installment Payment Plan Monthly Amount and repayment terms.

If a Customer enrolls in the On-Bill Installment Payment Plan prior to receipt of the Electric Vehicle, the Customer shall notify the Company upon arrival of the Electric Vehicle. Upon notification, the Customer will be enrolled in AMI Monitoring.

Participation in the On-Bill Installment Payment Plan is at the sole discretion of the Company. A customer who received a shutoff notice within the nine months preceding the Customer's request to be enrolled in the Residential Electric Vehicle Program is not eligible.

If during the duration of the approved On-Bill Installment Payment Plan, the customer, for any reason, no longer owns an Electric Vehicle, the customer shall remain responsible for the full payment due under the On-Bill Installment Payment Plan until the cost of the Electric Vehicle Charging Outlet and installation are paid in full.

If the customer sells the premises where the Electric Vehicle Charging Outlet was installed, and that customer also participates in the On-Bill Installment Payment Plan, the Customer shall notify the Company of the sale, and the full amount due and owing for the Electric Vehicle Charging Station and installation shall be accelerated and the full amount due and owing included on the Customer's final bill.

(3) AMI Monitoring for On-Bill Installment Payment Plan and Rebate Participants

All Customers participating in the On-Bill Installment Payment Plan, rebate, or both shall be enrolled in AMI Monitoring and may earn one AMI Monitoring Credit per billing month to encourage Electric Vehicle charging during Off-Peak Hours. The AMI Monitoring Credit for standard Residential and Multifamily Dwelling customers is $10 per billing month. The AMI Monitoring Credit for enhanced Multifamily Dwelling customers is $20 per billing month. The AMI Monitoring Credit shall be applied in billing months in which the customer has charged the Electric Vehicle on three or less days during On-Peak hours. The credit is available for a period of 12 consecutive months and will appear as a separate line item on the customer invoice.

Residential Customers taking service on Residential Smart Hours Rate RSH or Residential Nighttime Savers Rate RPM may enroll in AMI Monitoring without enrolling in the On-Bill Installment Payment Plan.

(Continued on Sheet No. C-81.00)

(Continued From Sheet No. C-80.00)

C19. TRANSPORTATION ELECTRIFICATION PROGRAMS (TEPS) (Contd)

C19.1 Residential Electric Vehicle Programs (Contd)

B. On-Bill Installment Payment Plan and Rebate Qualifications for Electric Vehicle Charging Outlet Installation (Contd)

(3) AMI Monitoring for On-Bill Installment Payment Plan and Rebate Participants (Contd)

Interested Residential Customers shall submit an online application on the Company's website to enroll in AMI Monitoring.

Customers participating in AMI Monitoring may earn one $10 AMI Monitoring Credit per participating Electric Vehicle per billing month to encourage Electric Vehicle charging during Off-Peak hours. The AMI Monitoring Credit shall be applied in billing months in which the customer has charged the Electric Vehicle on three or less days during On-Peak Hours. The AMI Monitoring Credit is available for a period of 12 consecutive months and will appear as a separate line item on the customer invoice.

C19.2. Non-Residential Electric Vehicle Programs

(A) PowerMIDrive Public

(1) Eligibility

This program is available to any Non-Residential Customer, either Full Service or Retail Open Access (ROA), that installs a Company-qualified Level 2 or Level 1 electric vehicle supply equipment (EVSE) at a qualifying overnight or long-term parking locations available to the public. These are, but not limited to, the following locations: hotels, motels, campgrounds, resorts, airports, train stations and other locations in which the general public can park their electric vehicle overnight or multiple days while charging. Customers who participate in this program may be eligible for a rebate per the terms and conditions located on the Company's website.
Such EVSE must be UL or equivalent safety certified, Energy Star rated and achieve at least a 97% up-time for five years after installation. The EVSE operator may determine the pricing structure and this is not considered Resale. The site must also include clear signage that parking is for EV charging only.

(2) Terms and Conditions

To participate in the program, the customer must comply with all terms and conditions as stated on the Company's website. Applications are not a guarantee of program acceptance or rebate payment. Completed applications will be reviewed in the order received. Rebate funds are reserved for an applicant's project when Consumers Energy sends notice of acceptance to the applicant.

Full-Service Customers must be served on either General Service Secondary Time-of-Use Rate GSTU or General Service Primary Time-of-Use Rate GPTU.

For ROA Secondary Customers who choose to participate in the PowerMIDrive Public program, the distribution charges assessed to these customers will be the same as Full-Service customers being served on General Service Secondary Rate GS. ROA Primary Customers will be assessed the same distribution charges as Full-Service customers being served on as Large General Service Primary Demand Rate GPD, but must encourage charging per off-peak hours listed in GSTU or GPTU.

For both Full-Service and ROA customers who own and operate a DC Fast Charging station and participate in the remaining PowerMIDrive DC Fast Charging rebates, they must be served on General Service Primary Rate GP.

(Continued on Sheet No. C-82.00)

(Continued From Sheet No. C-81.00)

C19. TRANSPORTATION ELECTRIFICATION PROGRAMS (TEPS) (Contd)

C19.2 Non-Residential Electric Vehicle Programs (Contd)

(B) PowerMIFleet

(1) Eligibility

This program is available to any Non-Residential Customer, either Full Service or Retail Open Access, that offer separately metered EVSE for private businesses and their vehicle fleet. These are, but not limited to, the following locations: public transit, non-profit organizations, local governments, small to medium sized businesses and educational facilities. Customers who are selected by the Company to participate in this program may be eligible for a rebate per the terms and conditions located on the Company's website. Such EVSE must be UL or equivalent safety certified, Energy Star rated and achieve at least a 97% up-time for five years after installation. The EVSE operator may determine the pricing structure and this is not considered Resale.

(2) Terms and Conditions

To participate in the program, the customer must comply with all terms and conditions as stated on the Company's website. Submitting an interest form is not a guarantee of program selection for participation in the program.

Full-Service Customers shall be served on General Service Secondary Time-of-Use Rate GSTU or General Service Primary Time-of-Use Rate GPTU.

For ROA Customers who choose to participate in the PowerMIFleet program, the distribution charges assessed to these customers will be the same as Full-Service customers being served on General Service Secondary Rate GS. ROA Primary Customers will be assessed the same distribution charges as Full-Service customers being served on Large General Service Primary Demand Rate GPD, but must encourage charging per off-peak hours listed in GSTU or GPTU.

SECTION D
RATE SCHEDULES

GENERAL TERMS AND CONDITIONS OF THE RATE SCHEDULES

A. Bills for utility service are subject to Michigan State Sales Tax. Customers may file a request with the Company for partial or total exemption from the application of sales tax in accordance with the laws of the State of Michigan and the rules of the Michigan State Department of Treasury.

B. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Company's property, or its operation, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

C. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's generation or sale of electrical energy.

D. A customer that commences service under any of the Company's Rate Schedules thereby agrees to abide by all of the applicable Rules and Regulations contained in this Rate Book for Electric Service.

E. Full Service Customers, applicants for service, or operators with generating facilities on or after June 8, 2012 are required to take service under the Self-Generation Provision (SG) or General Service Self Generation Rate GSG-2.

F. *Non-Residential Customers with load exceeding 1MW may participate in any regional transmission organization wholesale market program per the terms of the Commission order in Case No. U-21099 dated February 23, 2023. All other* Full Service Customers shall not participate in any regional transmission organization wholesale market program until the Michigan Public Service Commission issues an order authorizing participation.

SURCHARGES

Rate Schedule	Renewable Energy Plan Surcharge (Case No. U-17301) Effective beginning the July 2014 Billing Month[2]
Residential Rates	$ 0.00/billing meter
Rate GS, GSTU, and GSD [1]	
Tier 1: 0 – 1,250 kWh/mo.	$ 0.00/billing meter
Tier 2: 1,251 – 5,000 kWh/mo.	0.00/billing meter
Tier 3: 5,001 – 30,000 kWh/mo.	0.00/billing meter
Tier 4: 30,001 – 50,000 kWh/mo.	0.00/billing meter
Tier 5: > 50,000 kWh/mo.	0.00/billing meter
Rate GP, GPD, GPTU and EIP [1]	
Tier 1: 0 – 5,000 kWh/mo.	$ 0.00/billing meter
Tier 2: 5,001 – 10,000 kWh/mo.	0.00/billing meter
Tier 3: 10,001 – 30,000 kWh/mo.	0.00/billing meter
Tier 4: 30,001 – 50,000 kWh/mo.	0 00/billing meter
Tier 5: > 50,000 kWh/mo.	0.00/billing meter
Rate GSG-2	NA
Rate LED	*0.00/billing meter*
Rate LTILRR	0.00/billing meter
Rate GML	
Tier 1: 0 – 1,250 kWh/mo.	$ 0.00/billing meter
Tier 2: 1,251 – 5,000 kWh/mo.	0.00/billing meter
Tier 3: > 5,000 kWh/mo.	0.00/billing meter
Rate GUL	0.00/luminaire
Rate GU-LED	0.00/luminaire
Rate GU	
Tier 1: 0 – 1,250 kWh/mo.	0.00/billed account
Tier 2: 1,251 – 5,000 kWh/mo.	0.00/billed account
Tier 3: > 5,000 kWh/mo.	0.00/billed account
Rate PA	NA
Rate ROA-R, ROA-S, ROA-P	NA

All Surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category for the secondary rate schedules or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the REP Surcharges associated with increases or decreases in consumption.

[1]Municipal Pumping customers shall be excluded from the Renewable Energy Plan Surcharge.
[2]A Renewable Energy Plan Surcharge will be in effect for the period of the September 2009 Bill Month through the August 2029 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15805, U-16543, U-16581 and U-17301.

SURCHARGES

Rate Schedule	Energy Efficiency Program Surcharge (Case No. *U-21680*) Effective beginning the *March* 2026 Billing Month[1][6]	Energy Efficiency Self-Directed Customer Surcharge (Case No. *U-21680*) Effective beginning the March *2026* Billing Month [6][7]
Residential Rates	$ *0.004617*/kWh	NA
Non-Residential Rates [2]		
Tier 1: 0 – 2,000 kWh/mo.	$ *8.25*/billing meter	$ *1.97*/month
Tier 2: 2,001 – 5,000 kWh/mo.	*59.64*/billing meter	*14.38*/month
Tier 3: 5,001 – 10,000 kWh/mo.	*128.73*/billing meter	*30.97*/month
Tier 4: 10,001 – 30,000 kWh/mo.	*326.17*/billing meter	*78.98*/month
Tier 5: 30,001 – 50,000 kWh/mo.	*747.53*/billing meter	*180.27*/month
Tier 6: 50,001 – 75,000 kWh/mo.	*1117.28*/billing meter	*269.70*/month
Tier 7: 75,0001 – 100,000 kWh/mo.	*1406.91*/billing meter	*337.03*/month
Tier 8: 100,001 – 150,000 kWh/mo.	*1771.89*/billing meter	*429.98*/month
Tier 9: 150,001 – 250,000 kWh/mo.	*2062.13*/billing meter	*500.35*/month
Tier 10: >250,000 kWh/mo.	*2350.47*/billing meter	*569.40*/month
Rate GSG-2 [4]	NA	NA
Rate GML [3] [5]	NA	NA
Rate GUL [3] [5]	$ 0.27/fixture per month [3]	NA
Rate GU-LED	NA	NA
Rate GU	NA	NA
Rate PA	NA	NA
Rate ROA-R, ROA-S, ROA-P	Same as Full Service Delivery Rate Schedule	Same as Full Service Delivery Rate Schedule

The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category for the secondary rate schedules, or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the Energy Efficiency Program Surcharge associated with the increases or decreases in consumption.

[1] This is subject to all general terms and conditions as shown in Rule C12, Energy Efficiency. The Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.
[2] Non-Residential Rates include GS, GSTU, GSD, GP, GPTU, GPD, EIP, LTILRR and LED.
[3] Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL shall pay this surcharge. Rate codes 1455 and 1460 will not be charged this surcharge.
[4] Additional Rate Schedules can opt-in to the Energy Efficiency Program as described in Rule C12., Energy Efficiency.
[5] Lighting rates that choose to opt-in to the Energy Efficiency Program shall be assessed $0.27 per fixture per month.
[6] This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.
[7] An eligible customer who files and implements a self-directed plan in compliance with Rule C12 is required to pay the Energy Efficiency Self-Directed Program Surcharge.

SURCHARGES

Rate Schedule	Electric Rate Case Demand Response Surcharge (Case No. U-*21870*) Effective for service rendered on and after *May 1, 2026*
Rate RSP	$*0.002224*/kWh
Rate RSH	*0.002224*/kWh
Rate RPM	*0.002224*/kWh
Rate RSM	*0.002224*/kWh
Rate GS	*0.002000*/kWh
Rate GSTU	*0.002000*/kWh
Rate GSD	*0.67*/kW
Rate GP	
Customer Voltage Level 1	*0.001705*/kWh
Customer Voltage Level 2	*0.001725*/kWh
Customer Voltage Level 3	*0.001743*/kWh
Rate GPD	
Customer Voltage Level 1	*0.74*/kW
Customer Voltage Level 2	*0.76*/kW
Customer Voltage Level 3	*0.77*/kW
Rate GPTU	
Customer Voltage Level 1	*0.001519*/kWh
Customer Voltage Level 2	*0.001537*/kWh
Customer Voltage Level 3	*0.001552*/kWh
Rate EIP	
Customer Voltage Level 1	*0.001274*/kWh
Customer Voltage Level 2	*0.001290*/kWh
Customer Voltage Level 3	*0.001302*/kWh
Rate LED	
Customer Voltage Level 1	NA
Customer Voltage Level 2	NA
Customer Voltage Level 3	NA
Rate LTILRR	NA
Rate GSG-2	
Customer Voltage Level 1	NA
Customer Voltage Level 2	NA
Customer Voltage Level 3	NA
Rate GML	*0.000517*/kWh
Rate GUL	*0.000487*/kWh
Rate GUL-LED	*0.000487*/kWh
Rate GU	*0.001317*/kWh
Rate PA	NA
Rate ROA-R	NA
Rate ROA-S	NA
Rate ROA-P	NA

(This sheet has been cancelled and is reserved for future use)

SURCHARGES

Rate Schedule	Investment Recovery Mechanism (IRM) Reconciliation (Case No. U-21918) Effective for the May 2026 Billing Month	Investment Recovery Mechanism (IRM) (Case No. U-21870) Effective for service rendered May 1, 2026 through April 30, 2027
Rate RSP	$(0.02)/customer	$0.000699/kWh
Rate RSH	(0.02)/customer	0.000699/kWh
Rate RPM	(0.02)/customer	0.000699/kWh
Rate RSM	(0.02)/customer	0.000699/kWh
Rate GS	(0.05)/customer	0.000534/kWh
Rate GSTU	(0.05)/customer	0.000534/kWh
Rate GSD	(0.25)/customer	0.000412/kWh
Rate GP		
Customer Voltage Level 1	(0.55)/customer	0.000066/kWh
Customer Voltage Level 2	(0.43)/customer	0.000101/kWh
Customer Voltage Level 3	(0.47)/customer	0.000173/kWh
Rate GPD		
Customer Voltage Level 1	(4.69)/customer	0.000045/kWh
Customer Voltage Level 2	(6.40)/customer	0.000069/kWh
Customer Voltage Level 3	(1.51)/customer	0.000118/kWh
Rate GPTU		
Customer Voltage Level 1	(4.69)/customer	0.000045/kWh
Customer Voltage Level 2	(6.40)/customer	0.000069/kWh
Customer Voltage Level 3	(1.51)/customer	0.000118/kWh
Rate EIP		
Customer Voltage Level 1	(4.69)/customer	0.000045/kWh
Customer Voltage Level 2	(6.40)/customer	0.000069/kWh
Customer Voltage Level 3	(1.51)/customer	0.000118/kWh
Rate LED		
Customer Voltage Level 1	NA	0.000045/kWh
Customer Voltage Level 2	NA	0.000069/kWh
Customer Voltage Level 3	NA	0.000118/kWh
Rate LTILRR	NA	NA
Rate GSG-2		
Customer Voltage Level 1	(4.69)/customer	0.000045/kWh
Customer Voltage Level 2	(6.40)/customer	0.000069/kWh
Customer Voltage Level 3	(1.51)/customer	0.000118/kWh
Rate GML	(0.09)/customer	0.000806/kWh
Rate GUL	(0.23)/customer	0.003580/kWh
Rate GU-LED	(0.23)/customer	0.003580/kWh
Rate GU	(0.19)/customer	0.000203/kWh
Rate PA	NA	NA
Rate ROA-R	Same as Full Service Delivery Schedule	Same as Full Service Delivery Schedule
Rate ROA-S	Same as Full Service Delivery Schedule	Same as Full Service Delivery Schedule
Rate ROA-P	Same as Full Service Delivery Schedule	Same as Full Service Delivery Schedule

SURCHARGES

Rate Schedule	Low-Income Energy Assistance Fund Surcharge (Case No. U-17377) Effective beginning with the September 2025 Billing Month	*Low-Income Energy Assistance Fund Surcharge (Case No. U-17377) Effective beginning with the September 2026 Billing Month*
Rate RSP [1]	$1.25/billing meter	*$1.50/billing meter*
Rate RSH [1]	1.25/billing meter	*1.50/billing meter*
Rate RPM [1]	1.25/billing meter	*1.50/billing meter*
Rate RSM [1]	1.25/billing meter	*1.50/billing meter*
Rate GS	1.25/billing meter	*1.50/billing meter*
Rate GSTU	1.25/billing meter	*1.50/billing meter*
Rate GSD	1.25/billing meter	*1.50/billing meter*
Rate GP	1.25/billing meter	*1.50/billing meter*
Rate GPD	1.25/billing meter	*1.50/billing meter*
Rate GPTU	1.25/billing meter	*1.50/billing meter*
Rate EIP	1.25/billing meter	*1.50/billing meter*
Rate GSG-2	1.25/billing meter	*1.50/billing meter*
Rate LED	1.25/billing meter	*1.50/billing meter*
Rate LTILRR	1.25/billing meter	*1.50/billing meter*
Rate GML	1.25/billing meter	*1.50/billing meter*
Rate GUL	NA	*NA*
Rate GU-LED	NA	*NA*
Rate GU	NA	*NA*
Rate PA	NA	*NA*
Rate ROA-R	1.25/billing meter	*1.50/billing meter*
Rate ROA-S	1.25/billing meter	*1.50/billing meter*
Rate ROA-P	1.25/billing meter	*1.50/billing meter*

[1] The Low Income Energy Assistance Fund Surcharge, authorized by 2013 PA 295 and the Orders in Case No. U-17377, shall be applied to one residential meter per residential site.

SURCHARGES

Rate Schedule	**Financial Compensation Mechanism Surcharge (Case No. U-21049) Effective for service rendered April 25, 2025 through December 31, 2025**	***Financial Compensation Mechanism Surcharge (Case No. U-21258) Effective for service rendered January 1, 2026 through December 31, 2026***
Rate RSP	$0.000293/kWh	*$0.000243/kWh*
Rate RSH	0.000293/kWh	*0.000243/kWh*
Rate RPM	0.000293/kWh	*0.000243/kWh*
Rate RSM	0.000293/kWh	*0.000243/kWh*
Rate GS	0.000274/kWh	*0.000235/kWh*
Rate GSTU	0.000274/kWh	*0.000235/kWh*
Rate GSD	0.000274/kWh	*0.000222/kWh*
Rate GP		
Customer Voltage Level 1	0.000242/kWh	*0.000197/kWh*
Customer Voltage Level 2	0.000260/kWh	*0.000227/kWh*
Customer Voltage Level 3	0.000273/kWh	*0.000245/kWh*
Rate GPD		
Customer Voltage Level 1	0.000210/kWh	*0.000133/kWh*
Customer Voltage Level 2	0.000225/kWh	*0.000154/kWh*
Customer Voltage Level 3	0.000237/kWh	*0.000166/kWh*
Rate GPTU		
Customer Voltage Level 1	0.000256/kWh	*0.000209/kWh*
Customer Voltage Level 2	0.000276/kWh	*0.000242/kWh*
Customer Voltage Level 3	0.000290/kWh	*0.000261/kWh*
Rate EIP		
Customer Voltage Level 1	0.000219/kWh	*0.000204/kWh*
Customer Voltage Level 2	0.000236/kWh	*0.000236/kWh*
Customer Voltage Level 3	0.000248/kWh	*0.000255/kWh*
Rate LED		
Customer Voltage Level 1	0.000210/kWh	*NA*
Customer Voltage Level 2	0.000225/kWh	*NA*
Customer Voltage Level 3	0.000237/kWh	*NA*
Rate LTILRR	NA	*NA*
Rate GSG-2		
Customer Voltage Level 1	0.000168/kWh	*0.000116/kWh*
Customer Voltage Level 2	0.000181/kWh	*0.000134/kWh*
Customer Voltage Level 3	0.000190/kWh	*0.000145/kWh*
Rate GML	0.000220/kWh	*0.000146/kWh*
Rate GUL	0.000220/kWh	*0.000146/kWh*
Rate GU-LED	0.000220/kWh	*0.000146/kWh*
Rate GU	0.000220/kWh	*0.000146/kWh*
Rate PA	NA	*NA*
Rate ROA-R	NA	*NA*
Rate ROA-S	NA	*NA*
Rate ROA-P	NA	*NA*

SURCHARGES

Rate Schedule	**Electric Rate Case Deferral Surcharge (Case No. U-21585) Effective for service rendered April 4, 2025 through April 3, 2026**	***Electric Rate Case Deferral Surcharge (Case No. U-21870) Effective for service rendered May 1, 2026 through April 30, 2027***
Rate RSP	$0.001090/kWh	*$0.001221/kWh*
Rate RSH	0.001090/kWh	*0.001221/kWh*
Rate RPM	0.001090/kWh	*0.001221/kWh*
Rate RSM	0.001090/kWh	*0.001221/kWh*
Rate GS	0.000889/kWh	*0.000933/kWh*
Rate GSTU	0.000889/kWh	*0.000933/kWh*
Rate GSD	0.000638/kWh	*0.000720/kWh*
Rate GP		
Customer Voltage Level 1	0.000055/kWh	*0.000116/kWh*
Customer Voltage Level 2	0.000183/kWh	*0.000178/kWh*
Customer Voltage Level 3	0.000319/kWh	*0.000305/kWh*
Rate GPD		
Customer Voltage Level 1	0.000037/kWh	*0.000078/kWh*
Customer Voltage Level 2	0.000123/kWh	*0.000120/kWh*
Customer Voltage Level 3	0.000214/kWh	*0.000205/kWh*
Rate GPTU		
Customer Voltage Level 1	0.000037/kWh	*0.000078/kWh*
Customer Voltage Level 2	0.000123/kWh	*0.000120/kWh*
Customer Voltage Level 3	0.000214/kWh	*0.000205/kWh*
Rate EIP		
Customer Voltage Level 1	0.000037/kWh	*0.000078/kWh*
Customer Voltage Level 2	0.000123/kWh	*0.000120/kWh*
Customer Voltage Level 3	0.000214/kWh	*0.000205/kWh*
Rate LED		
Customer Voltage Level 1	0.000037/kWh	*0.000078/kWh*
Customer Voltage Level 2	0.000123/kWh	*0.000120/kWh*
Customer Voltage Level 3	0.000214/kWh	*0.000205/kWh*
Rate LTILRR	NA	*NA*
Rate GSG-2		
Customer Voltage Level 1	0.000037/kWh	*0.000078/kWh*
Customer Voltage Level 2	0.000123/kWh	*0.000120/kWh*
Customer Voltage Level 3	0.000214/kWh	*0.000205/kWh*
Rate GML	0.001082/kWh	*0.001409/kWh*
Rate GUL	0.004333/kWh	*0.006253/kWh*
Rate GU-LED	0.004333/kWh	*0.006253/kWh*
Rate GU	0.000343/kWh	*0.000402/kWh*
Rate PA	NA	*NA*
Rate ROA-R	Same as Full Service Delivery Rate Schedule	*Same as Full Service Delivery Schedule*
Rate ROA-S	Same as Full Service Delivery Rate Schedule	*Same as Full Service Delivery Schedule*
Rate ROA-P	Same as Full Service Delivery Rate Schedule	*Same as Full Service Delivery Schedule*
Rate ROA-GPD	Same as Full Service Delivery Rate Schedule	*Same as Full Service Delivery Schedule*

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

Billing Months	Maximum Allowable Factor $/kWh	Actual Factor Billed $/kWh
Year 2025		
January	$0.00909	$0.00794
February	0.00909	0.00758
March	0.00909	0.00909
April	0.00909	0.00909
May	0.01344	0.01344
June	0.01127	0.01084
July	0.01127	0.01127
August	0.01127	0.01127
September	0.01023	0.01023
October	0.00909	0.00909
November	0.00909	0.00909
December	0.00909	0.00909

Billing Months	Maximum Allowable Factor $/kWh	Actual Factor Billed $/kWh
Year 2026		
January	$0.01456	$0.01456
February	0.01456	0.01456
March	0.01597	0.01597
April	0.01456	0.01456
May	0.01456	0.01456
June	0.01456	0.01337
July	0.01456	0.01456
August	0.01456	0.01456
September	0.01456	0.01456
October	*0.01456*	*0.01456*
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Maximum Allowable PSCR Factors shown above are subject to adjustment pursuant to the PSCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.10 for the 2026 Plan Year. Sheet No. D-6.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve PSCR ceiling price adjustments contingent on future events pursuant to Section 6j(6) of 1982 PA 304, as amended.

The Maximum Allowable PSCR Factors, adjusted pursuant to the PSCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.10, are the maximum rates the Company may charge. The actual PSCR Factor Billing in any month may be less than the Maximum Allowable PSCR Factor.

The Company has filed for Maximum Allowable PSCR Factors for the 2026 Plan Year in Case No. U-21873 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6j, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in U-21873.

The Company will file on or before September 30, 2026 for Maximum Allowable PSCR Factors for the 2027 Plan Year pursuant to MCL 460.6j.

The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

MONTHLY POWER SUPPLY COST RECOVERY (PSCR) FACTOR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

The Maximum Allowable Power Supply Cost Recovery (PSCR) Factors on Sheet No. D-6.00 may be adjusted on a monthly basis, for the remaining months of the PSCR Plan Year, contingent upon NYMEX Henry Hub for natural gas for the Plan Year increasing to a level above the Plan prices which were incorporated in the calculation of the base PSCR ceiling factor. Any adjustment of the Maximum Allowable PSCR Factor shall be determined using the table set forth on Sheet No. D-6.20.

The Company shall file with the Commission an updated Sheet No. D-6.00 at least 10 days before any adjustment in the Maximum Allowable PSCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable PSCR ceiling factors on Sheet No. D-6.20. All supporting documents necessary to verify an adjustment in the Maximum Allowable PSCR Factor will be provided to the Michigan Public Service Commission Staff.

Definitions:

NYMEX Futures Month Prices	NYMEX Henry Hub natural gas futures month settlement prices for the *first* five trading days (in $/MMBtu) *one month* preceding the monthly factor being issued (for example, the March PSCR factor calculation would use the *first* five trading days of the month of *February*).
NYMEX Increase	$(X_{Forecast} - X_{Plan})$
$X_{Forecast}$	Updated NYMEX Price forecast for the 12-month PSCR period reflecting an average of the actual monthly NYMEX Hub prices as published by S&P Global Platts for months in which they are available and the NYMEX Futures Month Prices for the remaining months in the PSCR period.
X_{Plan}	12-month average NYMEX Price incorporated in the Development of the base Maximum PSCR Factor.

Step 1 Calculate the $X_{Forecast}$ by first updating for any actual monthly NYMEX prices available for the 12 months. The NYMEX Future Month Prices should be used for the remaining months in the PSCR Period. Calculate the updated average for the year ($X_{Forecast}$) by taking the sum of each monthly price, either the actual or the forecasted price and dividing by 12 months.

Step 2 Calculate the NYMEX Increase by subtracting the X_{Plan} (12-month Plan NYMEX Forecast shown on Sheet No. D-6.20) from the $X_{Forecast}$ calculated in Step 1. The "Contingent PSCR Ceiling Factor" will be based on the price increases calculated.

Step 3 Determine the "Contingent PSCR Ceiling Factor" using the following table on Sheet No. D-6.20. This "Contingent PSCR Ceiling Factor" will be the Maximum Allowable PSCR Factor for the remaining months of the PSCR Plan year, unless adjusted during a subsequent monthly review.

MONTHLY POWER SUPPLY COST RECOVERY (PSCR) FACTOR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

(Continued From Sheet No. D-6.10)

12-month Plan NYMEX Forecast	$*3.99*/MMBtu
Base PSCR Ceiling Factor	$*0.01456*/kWh

Contingency PSCR Ceiling Factor

NYMEX Forecast Increase	$/kWh
<$0.25	$*0.01456*
<0.50	*0.01597*
<0.75	*0.01726*
<1.00	*0.01841*
<1.25	*0.01963*
<1.50	*0.02091*
<1.75	*0.02218*
<2.00	*0.02349*
<2.25	*0.02486*
<2.50	*0.02611*
<2.75	*0.02741*
<3.00	*0.02860*
<3.25	*0.02994*
<3.50	*0.03125*
<3.75	*0.03253*
<4.00	*0.03380*
4.00	*0.03511*

POWER PLANT SECURITIZATION CHARGE

The actual Power Plant Securitization Charge is authorized pursuant to Rule C9.1, Power Plant Securitization Charges, Initial Implementation and True-up Methodology. The Power Plant Securitization Charge is billed to all full service customers, shown in the rate schedules identified below, based upon usage. This charge shall be shown separately on the customer's bill.

The actual Power Plant Securitization Charge applied to customers' bills is as follows:

Rate Schedule	Power Plant Securitization Charge (Case No. U-17473) Effective beginning with the August *2026* Billing Month
Rate RSP	$ *0.001156* /kWh
Rate RSH	*0.001156* /kWh
Rate RPM	*0.001156* /kWh
Rate RSM	*0.001156* /kWh
Rate GS	*0.001231* /kWh
Rate GSTU	*0.001231* /kWh
Rate GSD	*0.001231* /kWh
Rate GP	
CVL 1	*0.000744* /kWh
CVL 2	*0.000744* /kWh
CVL 3	*0.000744* /kWh
Rates GPD, GPTU, EIP and GSG-2	
CVL 1	*0.000744* /kWh
CVL 2	*0.000744* /kWh
CVL 3	*0.000744* /kWh
Rate LED	*0.000744* /kWh
Rate LTILRR	*0.000744* /kWh
Rate GML	*0.000760* /kWh
Rate GUL	*0.000760* /kWh
Rate GU-LED	*0.000760* /kWh
Rate GU	*0.000760* /kWh
Rate PA	NA
Rate ROA-R (1)	NA
Rate ROA-S (1)	NA
Rate ROA-P (1)	NA

(1) Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charge. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service will pay the Power Plant Securitization Charge applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

KARN 1 AND 2 SECURITIZATION CHARGE

The actual Karn 1 and 2 Securitization Charge is authorized pursuant to Rule C9.2, Karn 1 and 2 Securitization Charges, Initial Implementation and True-up Methodology. The Karn 1 and 2 Securitization Charge is billed to all full service customers, shown in the rate schedules identified below, based upon usage(1). These charges shall be shown separately on the customer's bill.

The actual Karn 1 and 2 Securitization Charge applied to customers' bills are as follows:

Rate Schedule	Karn 1 and 2 Securitization Charge (Case No. U-20889) Effective for the October *2026* through September *2027* Billing Month
Rates RSP, RSH, RPM and RSM	$*0.004237*/kWh
Rates GS, GSTU and GSD	*0.003740*/kWh
Rate GP	
CVL 1	*0.003336*/kWh
CVL 2	*0.003376*/kWh
CVL 3	*0.003410*/kWh
Rate GPTU	
CVL 1	*0.003307*/kWh
CVL 2	*0.003346*/kWh
CVL 3	*0.003380*/kWh
Rates GPD and GSG-2	
CVL 1	*0.001830*/kWh
CVL 2	*0.001851*/kWh
CVL 3	*0.001870*/kWh
Rate EIP	
CVL 1	*0.002360*/kWh
CVL 2	*0.002387*/kWh
CVL 3	*0.002411*/kWh
Rate LED	
CVL 1	*0.001830*/kWh
CVL 2	*0.001851*/kWh
CVL 3	*0.001870*/kWh
Rate LTILRR	*0.002283*/kWh
Rates GML, GUL and GU-LED	*0.001735*/kWh
Rate GU	*0.001735*/kWh
Rate PA	NA
Rate ROA-R (1)	NA
Rate ROA-S (1)	NA
Rate ROA-P (1)	NA

(1) Customers taking ROA service on December 17, 2020 are excluded from the Karn 1 and 2 Securitization Charge. This exclusion does not apply to customers first taking ROA service after December 17, 2020 or to customers taking service on December 17, 2020 who discontinue taking ROA service any time after December 17, 2020. Customers who discontinue taking ROA service any time after December 17, 2020 and who return to ROA service will pay the Karn 1 and 2 Securitization Charge applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

This sheet has been cancelled and is reserved for future use.

RATE CATEGORIES AND PROVISIONS

Description	Full Service	Retail Open Access
RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP		
Residential	1001	Not Applicable
Provisions		
Residential Summer On-Peak Basic With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Summer On-Peak Basic With Low Income Assistance Credit (LIAC) *	Applicable	Not Applicable
Residential Summer On-Peak Basic With Senior Citizen (RSC) *	Applicable	Not Applicable
Device Cycling Program ***	Applicable	Not Applicable
Peak Reward ***	Applicable	Not Applicable
Critical Peak Pricing ***	Applicable	Not Applicable
Residential Summer On-Peak Basic With Self-Generation (SG) **	1700	Not Applicable
Net Metering Program	Applicable	Not Applicable
Distributed Generation Program	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
RESIDENTIAL SMART HOURS RATE RSH		
Residential	1040	Not Applicable
Provisions		
Residential Smart Hours With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Smart Hours With Low Income Assistance Credit (LIAC) *	Applicable	Not Applicable
Residential Smart Hours With Senior Citizen (RSC) *	Applicable	Not Applicable
Device Cycling Program ***	Applicable	Not Applicable
Peak Reward ***	Applicable	Not Applicable
Critical Peak Pricing ***	Applicable	Not Applicable
Residential Smart Hours With Self-Generation (SG) **	1702	Not Applicable
Net Metering Program	Applicable	Not Applicable
Distributed Generation Program	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
Residential Electric Vehicle Program	Applicable	Not Applicable
RESIDENTIAL NIGHTTIME SAVERS RATE RPM		
Residential	1050	Not Applicable
Provisions		
Residential Nighttime Savers With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Nighttime Savers With Low Income Assistance Credit (LIAC) *	Applicable	Not Applicable
Residential Nighttime Savers With Senior Citizen (RSC) *	Applicable	Not Applicable
Residential Nighttime Savers – Plug-In Electric Vehicle Only Credit	Applicable	Not Applicable
Device Cycling Program ***	Applicable	Not Applicable
Peak Reward ***	Applicable	Not Applicable
Critical Peak Pricing ***	Applicable	Not Applicable
Residential Nighttime Savers With Self-Generation (SG) **	1703	Not Applicable
Net Metering Program	Applicable	Not Applicable
Distributed Generation Program	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
Residential Electric Vehicle Program	Applicable	Not Applicable
RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM		
Residential	1000	Not Applicable
Provisions		
Residential Non-Transmitting Meter With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Non-Transmitting Meter With Low Income Assistance Credit (LIAC) *	Applicable	Not Applicable
Residential Non-Transmitting Meter With Senior Citizen (RSC) *	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable

* Provisions shall not be taken in conjunction with each other.
** Provisions shall not be taken in conjunction with the Net Metering Program or the Distributed Generation Program.
*** Peak Reward and/or Device Cycling Program shall not be taken in conjunction with Critical Peak Pricing.
**** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-10.00)

RATE CATEGORIES AND PROVISIONS

(Continued From Sheet No. D-9.00)

Description	Full Service	Retail Open Access
GENERAL SERVICE SECONDARY RATE GS		
Commercial	1100	2100
Commercial – Temporary Construction Service	1999	Not Applicable
Provisions		
Commercial Billboards/Outdoor Advertising Signs – Dusk to Dawn	Applicable	Not Applicable
Commercial Billboards/Outdoor Advertising Signs – Fixed Hours of Operation	Applicable	Not Applicable
Commercial Miscellaneous	Applicable	Not Applicable
Commercial Resale	Applicable	Applicable
Commercial With Educational Institution (GEI)	Applicable	Applicable
Commercial With Self-Generation (SG) *	1715	Not Applicable
Net Metering Program	Applicable	Applicable
Distributed Generation Program	Applicable	Applicable
Demand Response Program	Applicable	Not Applicable
Green Generation Program **	Applicable	Not Applicable
Non-Transmitting Meter Provision	Applicable	Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
Non-Residential Electric Vehicle Programs	*Not Applicable*	*Applicable*
GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU		
Commercial	1121	Not Applicable
Provisions		
Commercial With Educational Institution (GEI)	Applicable	Not Applicable
Commercial With Interruptible Provision (GSI)	Applicable	Not Applicable
Commercial With Self-Generation (SG) *	1716	Not Applicable
Distributed Generation Program	Applicable	Applicable
Demand Response Program	Applicable	Not Applicable
Commercial Resale	Applicable	Not Applicable
Green Generation Program **	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
Non-Residential Electric Vehicle Programs	*Applicable*	*Not Applicable*
GENERAL SERVICE SECONDARY DEMAND RATE GSD		
Commercial	1120	2120
Commercial (100 kW Billing Demand Guarantee)	1140	2140
Provisions		
Commercial Resale	Applicable	Applicable
Commercial With Educational Institution (GEI)	Applicable	Applicable
Commercial With Interruptible Provision (GSI)	Applicable	Not Applicable
Commercial With Self-Generation (SG) *	1725	Not Applicable
Commercial (100 kW Billing Demand Guarantee) With Self-Generation (SG) *	1735	Not Applicable
Net Metering Program	Applicable	Applicable
Distributed Generation Program	Applicable	Applicable
Demand Response Program	Applicable	Not Applicable
Green Generation Program **	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable

*Provisions shall not be taken in conjunction with the Net Metering Program or Distributed Generation Program.
** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-11.00)

RATE CATEGORIES AND PROVISIONS

(Continued From Sheet No. D-10.00)

Description	Full Service	Retail Open Access
GENERAL SERVICE PRIMARY RATE GP		
Commercial (Customer Voltage Level 1, 2 or 3)	1200	2200
Industrial (Customer Voltage Level 1, 2 or 3)	1210	2210
Provisions		
Commercial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Educational Institution (GEI)	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1745	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1750	Not Applicable
Net Metering Program	Applicable	Applicable
Distributed Generation Program	Applicable	Applicable
Demand Response Program	Applicable	Not Applicable
Green Generation Program ***	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
Non-Residential Electric Vehicle Programs	Applicable	Applicable
LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD		
Commercial (Customer Voltage Level 1, 2 or 3)	1220	2220
Industrial (Customer Voltage Level 1, 2 or 3)	1230	2230
Provisions		
Commercial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Applicable
Industrial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Aggregate Peak Demand (GAP) **	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Aggregate Peak Demand (GAP) **	Applicable	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Educational Institution (GEI) **	Applicable	Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Educational Institution (GEI) **	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Interruptible (GI)	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Interruptible (GI)	Applicable	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1755	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1760	Not Applicable
Net Metering Program	Applicable	Applicable
Distributed Generation Program	Applicable	Applicable
Demand Response Program	Applicable	Not Applicable
Green Generation Program ***	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
Non-Residential Electric Vehicle Programs	Not Applicable	Applicable
Coincident Peak Demand	Applicable	Applicable
Large Load Customer	*Applicable*	*Not Applicable*
GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU		
Commercial (Customer Voltage Level 1, 2, or 3)	1280	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3)	1285	Not Applicable
Provisions		
Commercial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Not Applicable
Commercial with Education Institution (GEI)	Applicable	Not Applicable
Industrial with Education Institution (GEI)	Applicable	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Interruptible (GI)	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Interruptible (GI)	Applicable	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1765	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1770	Not Applicable
Net Metering Program	Applicable	Not Applicable
Distributed Generation Program	Applicable	Not Applicable
Demand Response Program	Applicable	Not Applicable
Green Generation Program ***	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
Non-Residential Electric Vehicle Programs	Applicable	Not Applicable

** Provisions shall not be taken in conjunction with the Net Metering Program or Distributed Generation Program.
*** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-12.00)

RATE CATEGORIES AND PROVISIONS

(Continued From Sheet No. D-11.00)

Description	Full Service	Retail Open Access
GENERAL SERVICE ENERGY INTENSIVE PRIMARY RATE EIP		
Industrial (Customer Voltage Level 1, 2, or 3)	1250	Not Applicable
Provisions		
Commercial (Customer Voltage Level 1, 2, or 3) With Self-Generation (SG) **	1775	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3) With Self-Generation (SG) **	1780	Not Applicable
Distributed Generation Program	Applicable	Not Applicable
Green Generation Program *	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
LARGE ECONOMIC DEVELOPMENT RATE LED		
Commercial (Customer Voltage Level 1, 2 or 3)	1900	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3)	1910	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Interruptible	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Interruptible	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	*Applicable*	*Not Applicable*
LONG TERM INDUSTRIAL LOAD RETENTION RATE – LTILRR		
Industrial	1240	Not Applicable
Industrial With Interruptible	Available	Not Available
Renewable Energy Credit (REC) Programs	*Applicable*	*Not Applicable*
GENERAL SERVICE SELF GENERATION RATE GSG-2		
Commercial (Customer Voltage Level 1, 2, or 3) - Primary Service greater than 100 kW	1330	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3) - Primary Service greater than 100 kW	1350	Not Applicable
Provision		
Demand Response Program	Applicable	Not Applicable
Green Generation *	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
EXPERIMENTAL ADVANCED RENEWABLE PROGRAM AR		
Residential	1015	2015
Commercial – Secondary Delivery, Rate GS	1105	2105
Industrial – Secondary Delivery, Rate GS	1115	2115
Commercial – Secondary Delivery, Rate GSD	1125	2125
Industrial – Secondary Delivery, Rate GSD	1135	2135
Commercial – Primary Delivery, Rate GP	1205	2205
Industrial – Primary Delivery, Rate GP	1215	2215
Commercial – Primary Delivery, Rate GPD	1225	2225
Industrial – Primary Delivery, Rate GPD	1235	2235
PILOT SOLAR PROGRAM		
Residential	1800	Not Applicable
Commercial	1825	Not Applicable
Industrial	1850	Not Applicable

* Closed to new customers, effective April 5, 2019.

** Provisions shall not be taken in conjunction with the Net Metering Program or Distributed Generation Program.

(Continued on Sheet No. D-13.00)

RATE CATEGORIES AND PROVISIONS

(Continued From Sheet No. D-12.00)

Description	Full Service	Retail Open Access
GENERAL SERVICE METERED LIGHTING RATE GML		
Commercial – Secondary Metered Service	1400	Not Applicable
Commercial – Primary Metered Service	1405	Not Applicable
Provisions		Not Applicable
Net Metering Program	Applicable	Not Applicable
Green Generation Program *	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
GENERAL SERVICE UNMETERED LIGHTING RATE GUL		
Commercial – Customer Owned Lighting	*1470*	*Not Applicable*
Commercial – Company Owned Lighting	*1475*	*Not Applicable*
Commercial – Company Owned Outdoor Lighting	*1480*	*Not Applicable*
Provisions		
Green Generation Program *	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED		
Commercial – Company-Owned Secondary Service, LED	1600	Not Applicable
Commercial – Customer-Owned Secondary Service, LED	1650	Not Applicable
Provisions		
Green Generation Program *	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
GENERAL SERVICE UNMETERED RATE GU		
Commercial – Secondary Service	1500	Not Applicable
Provisions		
Commercial – Lighting Service	Applicable	Not Applicable
Commercial – Traffic Lighting Service	Applicable	Not Applicable
Commercial – Cable Television (CATV) Service	Applicable	Not Applicable
Commercial – Wireless Access Service	Applicable	Not Applicable
Commercial – Security Camera Service	Applicable	Not Applicable
Green Generation Program *	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
GENERAL SERVICE SPECIAL CONTRACTS		
Commercial	1150	Not Applicable

* Closed to new customers, effective April 5, 2019.

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

Availability

Subject to any restrictions, this rate is available to any Full Service Customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, except as provided for below.

Service for charging Electric Vehicles is available on this rate and shall not exceed 9.6 kW, except as provided for below. Electric Vehicle charging equipment is not included in the total connected load of the home for purpose of this section.

Individual equipment exceeding 3 hp or 3 kW, Electric Vehicle charging equipment exceeding 9.6 kW or total household load exceeding 10 kW may be subject to additional charges in accordance with Rule C6., Distribution Systems, Line Extensions and Service Connections. Such charges shall only apply to the extent the cost exceeds that of ensuring the connecting equipment matches that provided as standard to new residential customers.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage; or (v) Rule C5.5 – Non-Transmitting Meter Provision participants.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

Non-Capacity	Capacity	Total	
$*0.067348*	$*0.036622*	$*0.103970*	per kWh for Off-Peak kWh between June 1 and September 30
$*0.098398*	$*0.053506*	$*0.151904*	per kWh for On-Peak kWh between June 1 and September 30
$*0.053762*	$*0.029234*	$*0.082996*	per kWh for all kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	$8.00	per customer per month
Distribution Charge:	$*0.093333*	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10

(Continued on Sheet No. D-15.00)

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

(Continued From Sheet No. D-14.00)

Monthly Rate: (Contd)

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Income Assistance Credit: $(8.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need and with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months.

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: $*(42.00)* per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

Senior Citizen Service Provision (RSC):

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

Senior Citizen Credit: $(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) and shall not be applied to more than one account per Principal Residence Customer.

(Continued on Sheet No. D-16.00)

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

(Continued From Sheet No. D-15.00)

Monthly Rate (Contd)

Device Cycling Program

A customer who is taking service from the Company may be eligible to participate in the Company's voluntary Device Cycling Program for load management of eligible electric equipment, including air conditioning and water heaters. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. Customer eligibility to participate is determined solely by the Company and Device Cycling Program Credits may be taken in conjunction with one another. The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company or with a contractual agreement with a landlord if the customer is not the property owner. The Company will install the required equipment at the premises which will allow load management upon signal from the Company. When load management equipment is installed at a premises, future customers will be auto-enrolled into the Device Cycling Program. Upon move in, the customer will be notified confirming participation in the Device Cycling Program and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

Customers can elect to participate in the Device Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's credit earned from their incremental savings through Peak Reward is compared to the total credit earned under the Device Cycling Program. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service. The Company reserves the right to call test events between *September* 1 and May 31 for customers participating in the Device Cycling Program.

Load management may occur during the summer billing months of June through *August* only. Load management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load management may occur on any day, during any hour, and for any length of time during a declared emergency event as directed by MISO.

The customer may contact the Company to request to override a load management event for one load management event during the June through *August* months in any one calendar year for the balance of the hours left in that load management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Device Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Device Cycling Program.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Air Conditioner Peak Cycling Credit:	$*(5.00)*	per customer per month during the billing months of June - *August*

(Continued on Sheet No. D-17.00)

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

(Continued From Sheet No. D-16.00)

Monthly Rate (Contd)

Peak Reward

Participating customers are able to manage electric costs by reducing load during critical peak events. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. The Company may call up to fourteen critical peak events between June 1 and August 31 and up to five critical peak events between September 1 and May 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. In the circumstance that MISO declares a maximum Generation Emergency Event, participating customers may receive a critical peak event communication without a guarantee of advance notice. The maximum Generation Emergency Event will be in accordance with the currently effective MISO Emergency Electrical Effective Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall receive a standard credit of $3.00 for participation in the control group for the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Peak Reward enrollment transferred to their new premises, unless a request for cancelation is submitted to the Company.

During a critical peak event, customers will be credited the Peak Reward per kWh of incremental energy reductions. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward:	$*(0.50)*	per kWh of incremental energy reduction during a critical peak event

Critical Peak Price

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. The Company may call up to fourteen critical peak events between June 1 and August 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall not be penalized for not participating in the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Critical Peak Price enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.

During a critical peak event, customers will be charged the Critical Peak Price per kWh consumed during the critical peak event. Customers participating in the Critical Peak Price Program cannot participate in the Peak Reward Program.

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price:	$1.00	per kWh of energy consumed during a critical peak event between June 1 and August 31
Off-Peak Discount:	$*(0.006373)*	per kWh of Off-Peak kWh between June 1 and August 31

Self-Generation (SG)

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-18.00)

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

(Continued From Sheet No. D-17.00)

Monthly Rate: (Contd)

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B, Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C 11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday, June 1 through September 30, including weekday holidays when applicable:

(1) On-Peak Hours: 2:00 PM to 7:00 PM
(2) Off-Peak Hours: 7:00 PM to 2:00 PM

Saturday and Sunday are Off-Peak.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Term and Form of Contract:

Service under this rate shall not require a written contract except for the Green Generation Program participants.

These sheets have been cancelled and are reserved for future use:

Original Sheet No. D-20.00 is cancelled; First Revised Sheet No. D-20.00 is reserved for future use
Original Sheet No. D-21.00 is cancelled; First Revised Sheet No. D-21.00 is reserved for future use
Original Sheet No. D-22.00 is cancelled; First Revised Sheet No. D-22.00 is reserved for future use
First Revised Sheet No. D-23.00 is cancelled; Second Revised Sheet No. D-23.00 is reserved for future use
Original Sheet No. D-24.00 is cancelled; First Revised Sheet No. D-24.00 is reserved for future use
Original Sheet No. D-25.00 is cancelled; First Revised Sheet No. D-25.00 is reserved for future use
Original Sheet No. D-26.00 is cancelled; First Revised Sheet No. D-26.00 is reserved for future use
First Revised Sheet No. D-27.00 is cancelled; Second Revised Sheet No. D-27.00 is reserved for future use
First Revised Sheet No. D-28.00 is cancelled; Second Revised Sheet No. D-28.00 is reserved for future use
Original Sheet No. D-29.00 is cancelled; First Revised Sheet No. D-29.00 is reserved for future use
Original Sheet No. D-30.00 is cancelled; First Revised Sheet No. D-30.00 is reserved for future use
Original Sheet No. D-31.00 is cancelled; First Revised Sheet No. D-31.00 is reserved for future use
First Revised Sheet No. D-32.00 is cancelled; Second Revised Sheet No. D-32.00 is reserved for future use
Original Sheet No. D-33.00 is cancelled; First Revised Sheet No. D-33.00 is reserved for future use
Original Sheet No. D-34.00 is cancelled; First Revised Sheet No. D-34.00 is reserved for future use
First Revised Sheet No. D-35.00 is cancelled; Second Revised Sheet No. D-35.00 is reserved for future use

RESIDENTIAL SMART HOURS RATE RSH

Availability

Subject to any restrictions, this rate is available to any Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, maintain and own the required equipment at the customers' premises at the Company's request. By selecting this rate schedule, the customer agrees to provide an email address. Electric consumption is billed using on-peak and off-peak periods year-round on the Residential Smart Hours Rate.

Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, except provided for below.

Service for charging Electric Vehicles is available on this rate and shall not exceed 9.6 kW, except as provided for below. Electric Vehicle charging equipment is not included in the total connected load of the home for purposes of this section.

Individual equipment exceeding 3 hp or 3 kW, Electric Vehicle charging equipment exceeding 9.6 kW, or total household load exceeding 10 kW may be subject to additional charges in accordance with Rule C6., Distribution Systems, Line Extensions and Service Connections. Such charges shall only apply to the extent the cost exceeds that of ensuring the connecting equipment matches that provided as standard to new residential customers.

This rate is not available for resale purposes or for any Non-Residential usage.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak – Summer	$*0.067348*	$*0.036622*	$*0.103970*	per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak – Summer	$*0.098398*	$*0.053506*	$*0.151904*	per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak – Winter	$*0.052104*	$*0.028333*	$*0.080437*	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak – Winter	$*0.062442*	$*0.033954*	$*0.096396*	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	$8.00	per customer per month
Distribution Charge:	$*0.093333*	per kWh for all kWh for a Full Service customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10

(Continued on Sheet No. D-36.10)

RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-36.00)

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty Level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Income Assistance Credit: $(8.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need and with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months.

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: $*(42.00)* per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

Senior Citizen Service Provision (RSC):

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Senior Citizen Credit: $(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) and shall not be applied to more than one account per Principal Residence Customer.

(Continued on Sheet No. D-37.00)

RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-36.10)

Monthly Rate (Contd)

Device Cycling Program

A customer who is taking service from the Company may be eligible to participate in the Company's voluntary Device Cycling Program for load management of eligible electric equipment, including air conditioning and water heaters. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. Customer eligibility to participate is determined solely by the Company and Device Cycling Program Credits may be taken in conjunction with one another. The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company or with a contractual agreement with a landlord if the customer is not the property owner. The Company will install the required equipment at the premises which will allow load management upon signal from the Company. When load management equipment is installed at a premises, future customers will be auto-enrolled into the Device Cycling Program. Upon move in, the customer will be notified confirming participation in the Device Cycling Program and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

Customers can elect to participate in the Device Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's credit earned from their incremental savings through Peak Reward is compared to the total credit earned under the Device Cycling Program. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service. The Company reserves the right to call test events between *September* 1 and May 31 for customers participating in the Device Cycling Program.

Load management may occur during the summer billing months of June through *August* only. Load management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load management may occur on any day, during any hour, and for any length of time during a declared emergency event as directed by MISO.

The customer may contact the Company to request to override a load management event for one load management event during the June through *August* months in any one calendar year for the balance of the hours left in that load management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Device Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Device Cycling Program.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Air Conditioner Peak Cycling Credit:	$*(5.00)*	per customer per month during the billing months of June - *August*

(Continued on Sheet No. D-38.00)

RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-37.00)

Monthly Rate: (Contd)

Peak Reward

Participating customers are able to manage electric costs by reducing load during critical peak events. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. The Company may call up to fourteen critical peak events between June 1 and August 31 and up to five critical peak events between September 1 and May 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. In the circumstance that MISO declares a maximum Generation Emergency Event, participating customers may receive a critical peak event communication without a guarantee of advance notice. The maximum Generation Emergency Event will be in accordance with the currently effective MISO Emergency Electrical Effective Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall receive a standard credit of $3.00 for participation in the control group for the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Peak Reward enrollment transferred to their new premises, unless a request for cancelation is submitted to the Company.

During a critical peak event, customers will be credited the Peak Reward per kWh of incremental energy reductions. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward:	$*(0.50)*	per kWh of incremental energy reduction during a critical peak event

Critical Peak Price

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. The Company may call up to fourteen critical peak events between June 1 and August 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall not be penalized for not participating in the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Critical Peak Price enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.

During a critical peak event, customers will be charged the Critical Peak Price per kWh consumed during the critical peak event. Customers participating in the Critical Peak Price Program cannot participate in the Peak Reward Program.

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price:	$1.00	per kWh of energy consumed during a critical peak event between June 1 and August 31
Off-Peak Discount:	$*(0.006373)*	per kWh of Off-Peak kWh between June 1 and August 31

Self-Generation (SG)

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-39.00)

RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-38.00)

Monthly Rate: (Contd)

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2., Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2., Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

Residential Electric Vehicle Program:

The Residential Electric Vehicle Program is available to any eligible customer as described in Rule C19.1., Residential Electric Vehicle Program.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday, including weekday holidays when applicable:

Summer: June 1 through September 30
Winter: October 1 through May 31

(1) On-Peak Hours: 2:00 PM to 7:00 PM
(2) Off-Peak Hours: 7:00 PM to 2:00 PM

Saturday and Sunday are Off-Peak.

Term and Form of Contract:

Service under this rate shall not require a written contract.

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

Availability

The Residential Nighttime Savers Rate is voluntary and available for service rendered on and after June 1, 2021 to Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, install, maintain and own the required equipment at the customers' premises at the Company's expense.

Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, except as provided for below.

Service for charging Electric Vehicles is available on this rate and shall not exceed 9.6 kW, except as provided for below. Electric Vehicle charging equipment is not included in the total connected load of the home for purposes of this section.

Individual equipment exceeding 3 hp or 3 kW, Electric Vehicle charging equipment exceeding 9.6 kW, or total household load exceeding 10 kW may be subject to additional charges in accordance with Rule C6., Distribution Systems, Line Extensions and Service Connections. Such charges shall only apply to the extent cost exceeds that of ensuring the connecting equipment matches that provided as standard to new residential customers.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage or (v) customers being served under Rule C5.5 Non-Transmitting Meter Provision.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this program only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service

Service under this program shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Super Off-Peak - Summer	$*0.060887*	$*0.033109*	$*0.093996*	per kWh for all Super Off-Peak kWh between June 1 and September 30
Off-Peak - Summer	$*0.075245*	$*0.040916*	$*0.116161*	per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak - Summer	$*0.098398*	$*0.053506*	$*0.151904*	per kWh for all On-Peak kWh between June 1 and September 30
Super Off-Peak - Winter	$*0.047057*	$*0.025588*	$*0.072645*	per kWh for all Super Off-Peak kWh between *October 1* and *May 31*
Off-Peak - Winter	$*0.058573*	$*0.031850*	$*0.090423*	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak - Winter	$*0.062442*	$*0.033954*	$*0.096396*	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	$8.00	per customer per month
Distribution Charge:	$*0.093333*	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-40.50)

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

(Continued From Sheet No. D-40.00)

Monthly Rate: (Contd)

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Income Assistance Credit: $(8.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need and with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months.

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: $*(42.00)* per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

(Continued on Sheet No. D-41.00)

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

(Continued From Sheet No. D-40.50)

Monthly Rate (Contd)

Senior Citizen Service Provision (RSC)

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Senior Citizen Credit: $(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) and shall not be applied to more than one account per Principal Residence Customer.

Residential Plug-In Electric Vehicle Only Credit (REV)

When service is supplied for Level 2 Charging of a separately metered electric vehicle, a credit shall be applied during all billing months. Electric usage for the separately metered electric vehicle will be billed under the Residential Nighttime Savers Rate.

"Level 2 Charging" is defined as voltage connection of either 240 volts or 208 volts and a maximum load of 50 amperes or 9.6 kW.

Vehicles shall be registered and operable on public highways in the State of Michigan to qualify for this credit. Low-speed electric vehicles including golf carts are not eligible for this credit even if licensed to operate on public streets. The customer may be required to provide proof of registration of the electric vehicle to qualify for this credit.

Delivery Charges: These charges are applicable to Full Service Customers.

Residential Plug-In Electric Vehicle Only Credit: $(8.00) per customer per month

Device Cycling Program

A customer who is taking service from the Company may be eligible to participate in the Company's voluntary Device Cycling Program for load management of eligible electric equipment, including air conditioning and water heaters. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. Customer eligibility to participate in this program is determined solely by the Company and Device Cycling Program Credits may be taken in conjunction with one another. The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company or with a contractual agreement with a landlord if the customer is not the property owner. The Company will install the required equipment at the premises which will allow load management upon signal from the Company. When load management equipment is installed at a premises, future customers will be auto-enrolled into the Device Cycling Program. Upon move in, the customer will be notified confirming participation in the Device Cycling Program and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

Customers can elect to participate in the Device Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's credit earned from their incremental energy savings through Peak Reward is compared to the total credit earned under the Device Cycling Program. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service. The Company reserves the right to call test events between *September* 1 and May 31 for customers participating in the Device Cycling Program.

(Continued on Sheet No. D-42.00)

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

(Continued From Sheet No. D-41.00)

Monthly Rate (Contd)

Device Cycling Program (Contd)

Load management may occur during the summer months of June through August only. Load management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load management may occur on any day, during any hour, and for any length of time during a declared emergency event as directed by MISO.

The Customer may contact the Company to request to override a load management event for one load management event during the June through August months in any one calendar year for the balance of the hours left in that load management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Device Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Peak Power Savers – Device Cycling Program.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Air Conditioner Peak Cycling Credit:	$(5.00)	per customer per month during the billing months of June - August

Peak Reward

Participating customers are able to manage electric costs by reducing load during critical peak events. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. The Company may call up to fourteen critical peak events between June 1 and August 31 and up to five critical peak events between September 1 and May 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. In the circumstance that MISO declares a maximum Generation Emergency Event, participating customers may receive a critical peak event communication without a guarantee of advance notice. The maximum Generation Emergency Event will be in accordance with the currently effective MISO Emergency Electrical Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall receive a standard credit of $3.00 for participation in the control group for the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Peak Reward Enrollment transferred to their new premises, unless a request for cancelation is submitted to the Company.

During a critical peak event, customers on will be credited the Peak Reward per kWh of incremental energy reductions. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward	$*(0.50)*	per kWh of incremental energy reduction during a critical peak event

(Continued on Sheet No. D-43.00)

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

(Continued From Sheet No. D-42.00)

Monthly Rate (Contd)

Critical Peak Price

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. The Company may call up to fourteen critical peak events between June 1 and August 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall not be penalized for not participating in the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Critical Peak Price enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.

During a critical peak event, customers on will be charged the Critical Peak Price per kWh consumed during the critical peak event. Customers participating in the Critical Peak Price Program cannot participate in the Peak Reward Program.

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price	$1.00	per kWh of energy consumed during a critical peak event between June 1 and August 31
Off-Peak Discount	$*(0.006373)*	per kWh for Off-Peak kWh between June 1 and August 31

Self-Generation (SG)

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Net Metering Program

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provision contained in Rule C 11.2., Net Metering Program.

Distributed Generation Program

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

(Continued on Sheet No. D-44.00)

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

(Continued From Sheet No. D-43.00)

Monthly Rate: (Contd)

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

Residential Electric Vehicle Program:

The Residential Electric Vehicle Program is available to any eligible customer as described in Rule C*19.1*., Residential Electric Vehicle Program.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Schedule of Hours:

The following schedule shall apply Monday through Friday including weekday holidays.

Summer: June 1 through September 30
Winter: October 1 through May 31

(1)	Super Off-Peak Hours:	11:00 PM to 6:00 AM
(2)	Off-Peak Hours:	6:00 AM to 2:00 PM and 7:00 PM to 11:00 PM
(3)	On-Peak Hours:	2:00 PM to 7:00 PM

Saturday and Sunday are Super Off-Peak.

Term and Form of Contract:

Service under this rate shall not require a written contract except for the Green Generation Program participants.

RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM

Availability

Subject to any restrictions, this rate is available to any customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, except as provided for below.

Service for charging Electric Vehicles is available on this rate and shall not exceed 9.6 kW, except as provided for below. Electric Vehicle charging equipment is not included in the total connected load of the home for purposes of this section.

Individual equipment exceeding 3 hp or 3 kW, Electric Vehicle charging equipment exceeding 9.6 kW, or total household load exceeding 10 kW may be subject to additional charges in accordance with Rule C6., Distribution Systems, Line Extensions and Service Connections. Such charges shall only apply to the extent the cost exceeds that of ensuring the connecting equipment matches that provided as standard to new residential customers.

This rate is only available to customers electing a Non-Transmitting Meter in accordance with Rule C5.5, Non-Transmitting Meter Provision, customers with a Non-Communicating Advanced Metering Infrastructure (AMI) Meter, or customers determined to be eligible at the Company's sole discretion.

A Non-Communicating AMI meter is unable to consistently transmit interval data to the Company's billing system. Non-Communicating Meters are determined at the Company's sole discretion and are subject to a minimum of one communication review per calendar year. When the meter has been determined to successfully communicate interval data, the customer may be transferred to Residential Service Secondary On-Peak Summer Basic Rate RSP. The transfer to Rate RSP shall not occur between June 1 and September 30.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; or (iv) any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company will schedule meter readings on a monthly basis and attempt to obtain an actual meter reading for all tourist and/or occasional residence customers at intervals of not more than six months.

Monthly Rate

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

Non-Capacity	Capacity	Total	
$*0.053762*	$*0.029234*	$*0.082996*	per kWh for the first 600 kWh per month during the billing months of June - September
$*0.098398*	$*0.053506*	$*0.151904*	per kWh for all kWh over 600 kWh per month during the billing months of June - September
$*0.053762*	$*0.029234*	$*0.082996*	per kWh for all kWh during the billing months of October - May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-44.20)

RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM

(Continued From Sheet No. D-44.10)

Delivery Charges: **These charges are applicable to Full Service and Retail Open Access customers.**

System Access Charge:	$8.00	per customer per month
Distribution Charge:	$*0.093333*	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Income Assistance Service Provision (RIA)

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following in the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Delivery Charges: **These charges are applicable to Full Service and Retail Open Access Customers.**

Income Assistance Credit:	$(8.00)	per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

Low Income Assistance Credit (LIAC)

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need and with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months.

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit:	$*(42.00)*	per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

(Continued on Sheet No. D-44.30)

RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM

(Continued From Sheet No. D-44.20)

Monthly Rate: (Contd)

Senior Citizen Service Provision (RSC):

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges:	**These charges are applicable to Full Service and Retail Open Access customers.**	
Senior Citizen Credit:	$(4.00)	per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) and shall not be applied to more than one account per Principal Residence Customer.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

Non-Transmitting Meter Provision:

A customer who chooses a non-transmitting meter is subject to the provisions contained in Rule C5.5, Non-Transmitting Meter Provision.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Term and Form of Contract:

Service under this rate shall not require a written contract except for the Green Generation Program participants.

GENERAL SERVICE SECONDARY RATE GS

Availability

Subject to any restrictions, this rate is available to any general use customer, political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, desiring Secondary Voltage service for any of the following: (i) standard secondary service, (ii) public potable water pumping and/or waste water system(s), or (iii) resale purposes. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers. Unmetered Billboard Service is not available to Retail Open Access service.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

Non-Capacity	Capacity	Total	
$*0.073051*	$*0.035056*	$*0.108107*	per kWh for all kWh during the billing months of June - September
$*0.053797*	$*0.025987*	$*0.079784*	per kWh for all kWh during the billing months of October - May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge:	$20.00	per customer per month
Distribution Charge:	$*0.069433*	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Billboard Service Provision

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be adjusted for the average number of hours used.

(Continued on Sheet No. D-46.00)

GENERAL SERVICE SECONDARY RATE GS

(Continued From Sheet No. D-45.00)

Monthly Rate: (Contd)

Resale Service Provision

Subject to any restrictions, this provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: **These charges are applicable to Full Service and Retail Open Access Customers.**

Education Institution Credit: $*(0.001000)* per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Demand Response Program

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill or a check for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Self-Generation (SG)

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-47.00)

GENERAL SERVICE SECONDARY RATE GS

(Continued From Sheet No. D-46.00)

Monthly Rate: (Contd)

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C 11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provision contained in Rule C 10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

Non-Residential Electric Vehicle Programs:

The Non-Residential Electric Vehicle Programs are available to any eligible customer as described in Rule C19.2., Non-Residential Electric Vehicle Programs.

Non-Transmitting Meter Provision:

A customer who chooses a non-transmitting meter is subject to the provisions contained in Rule C5.5, Non-Transmitting Meter Provision.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate and any applicable non-consumption based surcharges. Special Minimum Charges shall be billed in accordance with Rule C15., Special Minimum Charges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate shall not require a written contract except for: (i) resale service, (ii) service under the Green Generation Program, (iii) for Special Minimum Charges, (iv) service for lighting or where mobile home parks are involved, (v) service under the Educational Institution Service Provision, (vi) service under the Net Metering Program, (vii) service under the Demand Response Program or (viii) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

Availability

Subject to any restrictions, General Service Secondary Time-of-Use Rate GSTU is available to any Full Service Customer taking service at the Company's Secondary Voltage level with advanced metering infrastructure and supporting critical systems. Standby service shall be provided on this rate for secondary customers with solar installations equal to or greater than 150 kW.

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers.

This rate shall not be taken in conjunction with Net Metering.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	$*0.058059*	$*0.028063*	$*0.086122*	per kWh for all Off-Peak kWh during the billing months of June - September
Mid-Peak-Summer	$*0.077384*	$*0.037369*	$*0.114753*	per kWh for all Mid-Peak kWh during the billing months of June - September
On-Peak-Summer	$*0.099359*	$*0.047982*	$*0.147341*	per kWh for all On-Peak kWh during the billing months of June - September
Off-Peak-Winter	$*0.047509*	$*0.022961*	$*0.070470*	per kWh for all Off-Peak kWh during the billing months of October - May
On-Peak -Winter	$*0.058750*	$*0.028428*	$*0.087178*	per kWh for all On-Peak kWh during the billing months of October - May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	$20.00	per customer per month
Distribution Charge:	$*0.069433*	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-49.00)

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

(Continued From Sheet No. D-48.00)

Monthly Rate (Contd)

Schedule of Hours

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak. Holidays designated by the Company include: New Year's Day – January 1, Memorial Day – Last Monday in May, Independence Day – July 4, Labor Day – First Monday in September, Thanksgiving Day – Fourth Thursday in November and Christmas Day – December 25. Whenever January 1, July 4, or December 25 falls on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

Summer Billing Months of June through September:

(1)	Off-Peak Hours	12:00 AM to 7:00 AM and 11:00 PM to 12:00 AM
(2)	Mid-Peak Hours	7:00 AM to 2:00 PM and 6:00 PM to 11:00 PM
(3)	On-Peak Hours	2:00 PM to 6:00 PM

Winter Billing Months of January through May and October through December:

(1)	Off-Peak Hours	11:00 PM to 7:00 AM
(2)	On-Peak Hours	7:00 AM to 11:00 PM

Resale Service Provision

Subject to any restrictions, the provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges:	**These charges are applicable to Full Service Customers.**	
Education Institution Credit:	$*(0.001000)*	per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

General Service Secondary Interruptible (GSI) Provision

This provision is available to no more than 200 Full Service Customers desiring interruptible service in conjunction with service taken under General Service Secondary Demand Rate GSD or General Service Secondary Time-of-Use Rate GSTU. A customer participating in this provision is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. Service to interruptible load shall be taken through separately metered circuits and permanently wired. The design and method of installation for application of this rate shall be subject to the approval of the Company.

Any load designated as interruptible by the customer is subject to Midcontinent Independent System Operator's, Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedures or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status.

(Continued on Sheet No. D-50.00)

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

(Continued From Sheet No. D-49.00)

Monthly Rate (Contd)

General Service Secondary Interruptible (GSI) Provision (Contd)

Under this provision, the customer shall be interrupted at any time the Company deems it necessary to maintain system integrity. Service to interruptible load shall not be transferred to firm service circuits to avoid interruption. The Company shall provide the Customer at least 30 minutes notice in advance of a required interruption. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GSI provision. Failure by a customer to comply with a system integrity interruption order of the Company shall be considered unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of $25.00 per kW for the highest 15-minute kW of demand created during the interruption period in addition to the prescribed monthly rate.

This rate is not available for loads that are primarily off-peak, for example parking lot lighting. Participation requires a minimum term of one year. All contracts under this provision shall be negotiated on an annual basis for the following capacity planning year (June 1 through May 31) and the Customer must notify the Company by December 10th of each year of their desire to renew the GSI Provision, unless the Customer chooses to lengthen the term of their commitment (up to five years). Annual changes to the amount of interruptible kW for long term contracts are open to adjustment through December 10th of each year.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Capacity Credit: These charges are applicable to Full Service Customers.

Interruptible Credit: $*(0.021695)* per kWh for all kWh

Demand Response Program

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill or a check for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Self-Generation (SG)

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Distributed Generation Program

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

(Continued on Sheet No. D-50.10)

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

(Continued From Sheet No. D-50.00)

Monthly Rate (Contd)

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provision contained in Rule C 10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

Non-Residential Electric Vehicle Programs

The Non-Residential Electric Vehicle Programs are available to any eligible customer as described in Rule C19.2., Non-Residential Electric Vehicle Programs.

General Terms

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge

The System Access Charge included in the rate and any applicable non-consumption based surcharges. Special Minimum Charges shall be billed in accordance with Rule C15., Special Minimum Charges.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

Service under this rate shall not require a written contract except for: (i) resale service, (ii) service under the Green Generation Program, (iii) for Special Minimum Charges, (iv) service for lighting or where mobile home parks are involved, (v) service under the Educational Institution Service Provision, (vi) service under the Demand Response Program, (vii) service under the General Service Secondary Interruptible Provision or (viii) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

GENERAL SERVICE SECONDARY DEMAND RATE GSD

Availability

Subject to any restrictions, this rate is available to any customer desiring Secondary Voltage service, either for general use or resale purposes, where the Peak Demand is 5 kW or more. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service, (iii) resale for lighting service, or (iv) new or expanded service for resale to residential customers.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the demand and energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate

Power Supply Charges: These Charges are applicable to Full Service customers.

Peak Demand Charge:

Non-Capacity	Capacity	Total	
$*14.10*	$*10.17*	$*24.27*	per kW for all kW of Peak Demand during the billing months of June - September
$*10.01*	$*9.05*	$*19.06*	per kW for all kW of Peak Demand during the billing months of October - May

Energy Charge:

Non-Capacity	
$*0.032526*	per kWh for all kWh during the billing months of June - September
$*0.023861*	per kWh for all kWh during the billing months of October - May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factors shown on Sheet No. D-6.00.

Delivery Charges: These Charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge:	$30.00	per customer per month
Capacity Charge:	$1.00	per kW for all kW of Peak Demand
Distribution Charge:	$*0.057650*	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-52.00)

GENERAL SERVICE SECONDARY DEMAND RATE GSD

(Continued From Sheet No. D-51.00)

Monthly Rate: (Contd)

Adjustment for Power Factor:

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above or below .875, the customer bill shall be adjusted as follows:

(a) If the average Power Factor during the billing period is higher than .875, a $1.14 per Kilovar credit will be applied to the amount which the average lagging Kilovar demand during the billing period is below that for an average Power Factor of .875. This credit shall not in any case be used to reduce the prescribed Minimum Charge.

(b) If the average Power Factor during the billing period is less than .875, a per Kilovar penalty will be applied to the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of .875 in accordance with the following table:

Power Factor	Penalty
0.700 to 0.874	$1.14 per Kilovar
Below 0.700	$1.14 per Kilovar first 2 months

Adjustment for Power Factor shall not be applied when the Peak Demand is based a Minimum Peak Billing Demand.

(c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A $5.25 per Kilovar penalty will be applied to the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of 0.875, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the $5.25 per Kilovar penalty applies again.

Peak Demand:

The Peak Demand shall be the Kilowatts (kW) supplied during the period of highest use in the billing month but not less than 60% of the highest Peak Demand created during the preceding billing months of June through September, nor less than 5 kW.

The Company reserves the right to make special determination of the Peak Demand and/or the Minimum Charge should the equipment which creates momentary high demands be included in the customer's installation.

When a customer guarantees a Peak Demand of 100 kW, the current month Peak Demand shall be the greatest of (1) the highest actual Peak Demand created during the on-peak hours in the current billing month, (2) 1/3 of the highest Peak Demand created during the off-peak hours in the current billing month, (3) 100 kW, or (4) 60% of the highest Peak Demand created during the previous billing months of June through September. For the purpose of applying the 60% provision, only the Peak Demands created after a customer guarantees 100 kW minimum shall be considered. On-peak and off-peak hours are contained in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

Resale Service Provision:

Subject to any restrictions, this provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

(Continued on Sheet No. D-53.00)

GENERAL SERVICE SECONDARY DEMAND RATE GSD

(Continued From Sheet No. D-52.00)

Monthly Rate (Contd)

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: **These charges are applicable to Full Service and Retail Open Access Customers.**

Education Institution Credit:	$*(0.000820)*	per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

General Service Secondary Interruptible (GSI) Provision

This provision is available to no more than 200 Full Service Customers desiring interruptible service in conjunction with service taken under General Service Secondary Demand Rate GSD or General Service Secondary Time-of-Use Rate GSTU. A customer participating in this provision is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. Service to interruptible load shall be taken through separately metered circuits and permanently wired. The design and method of installation for application of this rate shall be subject to the approval of the Company.

Any load designated as interruptible by the customer is subject to Midcontinent Independent System Operator's, Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electric Procedure or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status.

Under this provision, the customer shall be interrupted at any time the Company deems it necessary to maintain system integrity. Service to interruptible load shall not be transferred to firm service circuits to avoid interruption. The Company shall provide the Customer at least 30 minutes notice in advance of a required interruption. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GSI provision. Failure by a customer to comply with a system integrity interruption order of the Company shall be considered unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of $25.00 per kW for the highest 15-minute kW of demand created during the interruption period in addition to the prescribed monthly rate. This rate is not available for loads that are primarily off-peak, for example parking lot lighting. Participation requires a minimum term of one year. All contracts under this provision shall be negotiated on an annual basis for the following capacity planning year (June 1 through May 31) and the Customer must notify the Company by December 10th of each year of their desire to renew the GSI Provision, unless the Customer chooses to lengthen the term of their commitment (up to five years). Annual changes to the amount of interruptible kW for long term contracts are open to adjustment through December 10th of each year.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

Power Supply Charges: **These charges are applicable to Full Service Customers.**

Capacity Credit: These charges are applicable to Full Service Customers.

Interruptible Credit:	$(8.50)	per kW for all kW of Peak Demand during the billing months of June - September
	$(7.50)	per kW for all kW of Peak Demand during the billing months of October - May

(Continued on Sheet No. D-53.50)

GENERAL SERVICE SECONDARY DEMAND RATE GSD

(Continued From Sheet No. D-53.00)

Monthly Rate: (Contd)

Demand Response Program:

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. *A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.*

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill or a check for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C 11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

(Continued on Sheet No. D-54.00)

GENERAL SERVICE SECONDARY DEMAND RATE GSD

(Continued From Sheet No. D-53.50)

Monthly Rate (Contd)

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

General Terms

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge

The System Access Charge included in the rate and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

Service under this rate shall not require a written contract except for: (i) resale service, (ii) service under the Green Generation Program, (iii) service under the Educational Institution Service Provision, (iv) service under the Net Metering program, (v) service under the Demand Response Program (vi) service under the General Service Secondary Interruptible Provision or (vii) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

GENERAL SERVICE PRIMARY RATE GP

Availability

As of January 1, 2021, this rate is closed to new business other than for service to DCFC fast charging stations. Subject to any restrictions, this rate is available to any customer, political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, desiring Primary Voltage service for general use or for public potable water pumping and/or waste water system(s).

This rate is available to existing Full Service Customers with an electric generating facility interconnected at a primary voltage level utilizing General Service Primary Rate GP for standby service on or before June 7, 2012. The amount of retail usage shall be determined on an hourly basis. Customers with a generating installation are required to have an Interval Data Meter.

This rate is not available to a Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for lighting service, except for temporary service for lighting installations.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts and where the meter is located on the Company side of the substation transformer, 1% shall be deducted for billing purposes, from the energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the energy measurements thus made.

Monthly Rate

Power Supply Charges: These charges are applicable to Full Service customers.

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

Non-Capacity	Capacity	Total	
$*0.069019*	$*0.028442*	$*0.097461*	per kWh for all kWh during the billing months of June - September
$*0.051337*	$*0.021696*	$*0.073033*	per kWh for all kWh during the billing months of October - May

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

Non-Capacity	Capacity	Total	
$*0.068194*	$*0.027998*	$*0.096192*	per kWh for all kWh during the billing months of June - September
$*0.050721*	$*0.021357*	$*0.072078*	per kWh for all kWh during the billing months of October - May

Charges for Customer Voltage Level 1 (CVL1)

Energy Charge:

Non-Capacity	Capacity	Total	
$*0.067339*	$*0.027595*	$*0.094934*	per kWh for all kWh during the billing months of June - September
$*0.050083*	$*0.021049*	$*0.071132*	per kWh for all kWh during the billing months of October - May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-56.00)

GENERAL SERVICE PRIMARY RATE GP

(Continued From Sheet No. D-55.00)

Monthly Rate (Contd)

Delivery Charges: **These charges are applicable to Full Service and Retail Open Access (ROA) customers.**

System Access Charge: $100.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)
Distribution Charge: $*0.024415* per kWh for all kWh

Charges for Customer Voltage Level 2 (CVL2)
Distribution Charge: $*0.010996* per kWh for all kWh

Charges for Customer Voltage Level 1 (CVL1)
Distribution Charge: $*0.006957* per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above or below .875, the customer bill shall be adjusted as follows:

(a) If the average Power Factor during the billing period is higher than .875, a $1.14 per Kilovar credit will be applied to the amount which the average lagging Kilovar demand during the billing period is below that for an average Power Factor of .875. This credit shall not in any case be used to reduce the prescribed Minimum Charge.

(b) If the average Power Factor during the billing period is less than .875, a per Kilovar penalty will be applied to the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of .875 in accordance with the following table:

Power Factor	**Penalty**
0.700 to 0.874	$1.14 per Kilovar
Below 0.700	$1.14 per Kilovar first 2 months

(c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A $5.25 per Kilovar penalty will be applied to the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of 0.875, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the $5.25 per Kilovar penalty applies again.

Resale Service Provision

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

(Continued on Sheet No. D-57.00)

GENERAL SERVICE PRIMARY RATE GP

(Continued From Sheet No. D-56.00)

Monthly Rate (Contd)

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

Charges for Customer Voltage Level 2 (CVL 2)
Substation Ownership Credit: $*(0.004513)* per kWh for all kWh

Charges for Customer Voltage Level 1 (CVL 1)
Substation Ownership Credit: $*(0.004093)* per kWh for all kWh

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kWh.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.
Educational Institution Credit: $*(0.000578)* per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Demand Response Program

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill or a check for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Self-Generation (SG)

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-58.00)

GENERAL SERVICE PRIMARY RATE GP

(Continued From Sheet No. D-57.00)

Monthly Rate (Contd)

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

Non-Residential Electric Vehicle Programs:

The Non-Residential Electric Vehicle Programs are available to any eligible customers as described in Rule C19.2., Non-Residential Electric Vehicle Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access charge included in the rate and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

For customers with monthly demands of 300 kW or more, all service under this rate may require a written contract with a minimum term of one year.

For customers with monthly demands of less than 300 kW, service under this rate shall not require a written contract except for: (i) service under the Green Generation Program, (ii) service under the Educational Institution provision, (iii) service under the Resale Service Provision, (iv) service under the Net Metering Program, (v) service under the Demand Response Program or (vi) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

A new contract will not be required for existing customers who increase their demand requirements after initiating service, unless new or additional facilities are required or service provisions deem it necessary.

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

Availability

Subject to any restrictions, this rate is available to any customer desiring Primary Voltage service, either for general use or resale purposes, where the On-Peak Billing Demand is 25 kW or more. This rate is also available to any political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, for Primary Voltage service for potable water pumping and/or waste water system(s).

This rate is not available to a Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is also not available for lighting service, for resale for lighting service, or for new or expanded service for resale to residential customers.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts and where the meter is located on the Company side of the substation transformer, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Monthly Rate

Power Supply Charges: These charges are applicable to Full Service Customers

Charges for Customer Voltage Level 3 (CVL 3)

Demand Charge:

Non-Capacity	Capacity	Total	
$*6.09*	$*10.37*	$*16.46*	per kW of On-Peak Billing Demand during the billing months of June - September
$*5.26*	$*9.62*	$*14.88*	per kW of On-Peak Billing Demand during the billing months of October - May

Transmission Charge:

Non-Capacity	
$*9.41*	per kW of On-Peak Billing Demand during the billing months of June - September
$*8.76*	per kW of On-Peak Billing Demand during the billing months of October - May

Energy Charge:

Non-Capacity	
$*0.041312*	per kWh for all On-Peak kWh during the billing months of June - September
$*0.026793*	per kWh for all Off-Peak kWh during the billing months of June - September
$*0.025907*	per kWh for all On-Peak kWh during the billing months of October - May
$*0.022495*	per kWh for all Off-Peak kWh during the billing months of October - May

(Continued on Sheet No. D-60.00)

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-59.00)

Monthly Rate (Contd)

Power Supply Charges: These charges are applicable to Full Service Customers (Contd)

Charges for Customer Voltage Level 2 (CVL 2)

Demand Charge:

Non-Capacity	Capacity	Total	
$*6.03*	$*10.21*	$*16.24*	per kW of On-Peak Billing Demand during the billing months of June - September
$*5.21*	$*9.47*	$*14.68*	per kW of On-Peak Billing Demand during the billing months of October - May

Transmission Charge:

Non-Capacity

$*9.26*	per kW of On-Peak Billing Demand during the billing months of June - September
$*8.62*	per kW of On-Peak Billing Demand during the billing months of October - May

Energy Charge:

Non-Capacity

$*0.040900*	per kWh for all On-Peak kWh during the billing months of June - September
$*0.026526*	per kWh for all Off-Peak kWh during the billing months of June - September
$*0.025648*	per kWh for all On-Peak kWh during the billing months of October - May
$*0.022270*	per kWh for all Off-Peak kWh during the billing months of October - May

Charges for Customer Voltage Level 1 (CVL 1)

Demand Charge:

Non-Capacity	Capacity	Total	
$*5.96*	$*10.06*	$*16.02*	per kW of On-Peak Billing Demand during the billing months of June - September
$*5.15*	$*9.33*	$*14.48*	per kW of On-Peak Billing Demand during the billing months of October - May

Transmission Charge:

Non-Capacity

$*9.13*	per kW of On-Peak Billing Demand during the billing months of June - September
$*8.50*	per kW of On-Peak Billing Demand during the billing months of October - May

Energy Charge:

Non-Capacity

$*0.040427*	per kWh for all On-Peak kWh during the billing months of June - September
$*0.026219*	per kWh for all Off-Peak kWh during the billing months of June - September
$*0.025351*	per kWh for all On-Peak kWh during the billing months of October - May
$*0.022012*	per kWh for all Off-Peak kWh during the billing months of October - May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-61.00)

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-60.00)

Monthly Rate (Contd)

Delivery Charges: **These charges are applicable to Full Service and Retail Open Access (ROA) customers.**

System Access Charge: $200.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)
Distribution Charge: $*6.68* per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL2)
Distribution Charge: $*3.61* per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL1)
Distribution Charge: $*2.37* per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above or below .875, the customer bill shall be adjusted as follows:

(a) If the average Power Factor during the billing period is higher than .875, a $1.14 per Kilovar credit will be applied to the amount which the average lagging Kilovar demand during the billing period is below that for an average Power Factor of .875. This credit shall not in any case be used to reduce the prescribed Minimum Charge.

(b) If the average Power Factor during the billing period is less than .875, a per Kilovar penalty will be applied to the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of .875 in accordance with the following table:

Power Factor	**Penalty**
0.700 to 0.874	$1.14 per Kilovar
Below 0.700	$1.14 per Kilovar first 2 months

Adjustment for Power Factor shall not be applied when the On-Peak Billing Demand is based on 60% of the highest On-Peak Billing Demand created during the preceding bill months of June through September or on a Minimum On-Peak Billing Demand.

(c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A $5.25 per Kilovar penalty will be applied to the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of 0.875, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the $5.25 per Kilovar penalty applies again.

(Continued on Sheet No. D-62.00)

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-61.00)

Monthly Rate (Contd)

Maximum Demand

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

On-Peak Billing Demand

The On-Peak Billing Demand shall be based on the highest on-peak demand created during the billing month, but never less than 60% of the highest on-peak billing demand of the four preceding summer billing months (June through September), nor less than 25 kW.

The On-Peak Billing Demand shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

The Company reserves the right to make special determination of the On-Peak Billing Demand, and/or the Minimum Charge, should the equipment which creates momentary high demands be included in the customer's installation.

Transmission On-Peak Billing Demand

The Transmission On-Peak Billing Demand for each billing month shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

Resale Service Provision

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 Volts, energy is measured through an Interval Data Meter, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers

Charges for Customer Voltage Level 2 (CVL 2)		
Substation Ownership Credit:	$*(1.93)*	per kW of Maximum Demand
Charges for Customer Voltage Level 1 (CVL 1)		
Substation Ownership Credit:	$*(1.82)*	per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

(Continued on Sheet No. D-63.00)

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-62.00)

Monthly Rate (Contd)

Aggregate Peak Demand Service Provision (GAP)

This provision is available to any customer with 7 accounts or more who desire to aggregate their On-Peak Billing Demands for power supply billing purposes. To be eligible, each account must have a minimum average On-Peak Billing Demand of 250 kW and be located within the same billing district. The customer's aggregated accounts shall be billed under the same rate schedule and service provisions. The aggregate maximum capacity of all customers served under this provision shall be limited to 200,000 kW. Not withstanding the specific requirements outlined in this provision, the Company may, at its sole discretion, allow participation by customers who do not fully meet one or more of the stated eligibility criteria, including but not limited to the number of accounts or demand thresholds.

This provision commences with service rendered on and after June 20, 2008 and remains in effect until terminated by a Commission Order.

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Interval Data Meters are required for service under this provision.

The aggregated accounts shall be summarized for each interval time period registered and a comparison shall be performed to determine the on-peak time at which the summarized value of the aggregated accounts reached a maximum for the billing month. The individual aggregated accounts shall be billed for their corresponding On-Peak Billing Demand occurring at that point in time.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges:	**These charges are applicable to Full Service and Retail Open Access Customers.**	
Educational Institution Credit:	$(0.000205)	per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Demand Response Program

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Customers on this program are not required to provide a real power test for MISO Planning Years 2026/2027 and 2027/2028. Beginning with MISO Planning Year 2028/2029, and in addition to the Annual Power Test Requirements set forth above, customers shall comply with any real power testing requirements established and administered by MISO for Load Modifying Resources. At the Company's discretion, a testing waiver may be allowed for subsequent planning years, subject to approval by the Commission.

(Continued on Sheet No. D-63.50)

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-63.00)

Monthly Rate (Contd)

Demand Response Program (Contd)

Demand Response Program customers shall receive an annual Program Payment on the customer bill or a check for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Interruptible Service Provision (GI)

This provision is available to any customer account willing to either (1) contract for at least 250 kW of On-Peak Billing Demand as interruptible or (2) contract for a service level of On-Peak Billing Demand that the customer account is willing to reduce to when the Company deems interruption is necessary to maintain system integrity. A customer participating in this provision is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. The Company reserves the right to limit the amount of load contracted as interruptible, but in no case shall it exceed 300,000 kW per customer. Customers with multiple locations participating in the GI Provision may manage the locations jointly to meet the contracted interruptible commitment. Customers served under Rate GPD shall have no more than 50% of their annual On-Peak Billing Demand contracted as interruptible when contracting for more than 50,000 kW of interruptible load. The aggregate amount of monthly On-Peak Billing Demand subscribed under this provision shall be limited to 400,000 kW.

Consumers Energy may provide the Customer equipment to provide real-time, Internet-enabled power monitoring. If such monitoring is provided, the metering or monitoring devices shall be owned by Consumers Energy and provided to the Customer at the Company's expense. The Customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the Customer's site electricity consumption and interruption event performance.

Billing for Contracted Interruptible Demand – Reduce by Contracted On-Peak Billing Demand

For billing purposes, the monthly interruptible On-Peak Billing Demand shall be billed first and discounted under this interruptible service provision. The actual On-Peak Billing Demand for the interruptible load supplied shall be credited by the amount specified under the Power Supply Charges - Interruptible Credit listed below. Subsequently all firm service used during the billing period in excess of the contracted interruptible shall be billed at the appropriate firm rate.

Billing for Contracted Service Level – Reduce to Contracted On-Peak Billing Demand

For billing purposes, the contracted firm service level shall be billed first at the appropriate firm rate. Subsequently, the On-Peak Billing Demand determined to be interruptible, in excess of the contracted firm service level, shall be billed and discounted under this interruptible service provision.

(Continued on Sheet No. D-64.00)

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-63.*50*)

Monthly Rate (Contd)

Interruptible Service Provision (GI) *(Contd)*

All contracts under this provision shall be negotiated on an annual basis for the following capacity planning year (June 1 through May 31) and the Customer must notify the Company by December 10th of each year of their desire to renew the GI Provision, unless the Customer chooses to lengthen the term of their commitment (up to five years). Annual changes to the amount of interruptible kW for long term contracts are open to adjustment through December 10th of each year. Within 30 minutes of receiving an interruption notice, the customer shall reduce their total load level by the amount of contracted interruptible capacity.

At the Company's discretion, the customer may adjust the contracted amount one time within the annual contract period.

Any load designated as interruptible by the customer is also subject to Midcontinent Independent System Operator's Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedures or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status. Participation in the GI provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

Customers on this provision are not required to provide a real power test for Planning Years 2026/2027 and 2027/2028. Beginning with MISO Planning Year 2028/2029, and in addition to the Annual Power Test Requirements set forth above, customers shall comply with any real power testing requirements established and administered by MISO for Load Modifying Resources. At the Company's discretion, a testing waiver may be allowed for subsequent planning years, subject to approval by the Commission.

Conditions of Interruption

Under this provision, the customer shall be interrupted at any time, on-peak or off-peak, the Company deems it necessary to maintain system integrity. The Company shall provide the Customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption under the GI Provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall be made on an applicable firm power schedule.

(Continued on Sheet No. D-65.00)

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-64.00)

Monthly Rate (Contd)

Interruptible Service Provision (GI) (Contd)

Cost of Customer Non-Interruption

Failure by a customer to comply with a system integrity interruption order of the Company shall be considered as unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of $25.00 per kW for the highest 15-minute kW of Interruptible On-Peak Billing demand created during the interruption period, in addition to the prescribed monthly rate. In addition, the interruptible contract capacity of a customer who does not interrupt within one hour following notice shall be immediately reduced by the amount which the customer failed to interrupt, unless the customer demonstrates that failure to interrupt was beyond its control.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Interruptible Credit:	$(8.50)	per kW of On-Peak Billing Demand during the billing months of June - September
	$(7.50)	per kW of On-Peak Billing Demand during the billing months of October - May

Interruptible Service Provision – Market-Price Option (GI2)

Availability

This provision is available to any Full Service GPD customer account willing to designate at least 3,000 kW of On-Peak Billing Demand as Defined Interruptible Capacity. A customer participating in this provision is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. The Company reserves the right to limit the amount of designated interruptible load available to any single customer, but in no case shall it exceed 100,000 kW. The combined aggregate amount of monthly On-Peak Billing Demand subscribed under the GI and GI2 provisions shall be limited to 400,000 kW.

In the event the combined aggregate amount of monthly On-Peak Demand subscribed is less than the approved limit specified above, the Company may offer the remaining capacity, to otherwise eligible customers willing to designate less than the minimum amounts specified above.

The customer may choose to have the interruptible load separately metered. The customer shall bear any expense incurred by the Company in providing a separate service for the interruptible portion of an existing customer load. The customer must provide space suitable for the separate metering. Consumers Energy may require the Customer to monitor and provide real-time, Internet-enabled power monitoring. If such monitoring is required, Consumers Energy will provide the metering or monitoring devices necessary, which shall be owned by Consumers Energy and provided to the Customer at the Company's expense. The Customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the Customer's site electricity consumption and interruption event performance.

Contracted Firm Capacity and Defined Interruptible Capacity

Defined Interruptible Capacity shall be the amount of the customer's On-Peak Billing Demand at the time of the most recent annual MISO peak hour that exceeds the Customer's Firm Contract Capacity.

The minimum difference between the Customer's Contracted Firm Capacity and the Customer's On-Peak Billing Demand required to participate in the GI2 Provision is 3,000 kW and is subject to Company verification.

Customers shall contract for a specified capacity in kilowatts sufficient to meet the customers' maximum interruptible requirements, but not less than the minimum contract capacity amounts, specified above. The contract capacity shall not be decreased during the term of the contract and subsequent renewal periods as long as service is required unless there is a verified reduction in connected load. Capacity disconnected from service under this provision shall not be subsequently served under any other tariff during the term of this contract and subsequent renewal periods. The Customer must notify and contract with the Company by December 10th of each year of their desire to renew the GI2 provision and the amount of interruptible kW for the following capacity planning year (June 1 through May 31).

(Continued on Sheet No. D-66.00)

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-65.00)

Monthly Rate (Contd)

Interruptible Service Provision – Market-Price Option (GI2) (Contd)

Monthly Billing

For billing purposes, the Contracted Firm Capacity will be billed first on Rate GPD, with the load in excess of contracted firm being billed on the GI2 charges specified in this rate schedule.

Power Supply Charges: These charges are applicable to contracted interruptible capacity.

The customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of $0.002/kWh.

Charges for Customer Voltage Level 3 (CVL 3)

LMP Energy Charge:	MISO Real-Time LMP per kWh for all kWh	
Capacity & Transmission Charge:	$0.033010	per kWh for all kWh during the billing months of June - September
	$0.031900	per kWh for all kWh during the billing months of October - May

Charges for Customer Voltage Level 2 (CVL 2)

LMP Energy Charge:	MISO Real-Time LMP per kWh for all kWh	
Capacity & Transmission Charge:	$0.031449	per kWh for all kWh during the billing months of June - September
	$0.029198	per kWh for all kWh during the billing months of October - May

Charges for Customer Voltage Level 1 (CVL 1)

LMP Energy Charge:	MISO Real-Time LMP per kWh for all kWh	
Capacity & Transmission Charge:	$0.029081	per kWh for all kWh during the billing months of June - September
	$0.026985	per kWh for all kWh during the billing months of October - May

The MISO Real-Time LMP per kWh shall be adjusted for losses based on the customer's point of metering as shown below:

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	0.986%
Customer Voltage Level 2	1.359%	2.247%
Customer Voltage Level 3	3.268%	6.502%

Delivery Charges: These charges are applicable to contract capacity

Rate GPD Delivery Charges will apply to all Delivery service, including contracted capacity designated as GI2 interruptible service.

System Access Charge

If contracted capacity is separately metered:	$100.00	per additional meter installation per month

This provision is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10 as well as the System Access Charge, Delivery Charges, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and the Due Date and Late Payment Charge applicable to Rate GPD.

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

Customers on this provision are not required to provide a real power test for MISO Planning Years 2026/2027 and 2027/2028. Beginning with MISO Planning Year 2028/2029, and in addition to the Annual Power Test Requirements set forth above, customers shall comply with any real power testing requirements established and administered by MISO for Load Modifying Resources. At the Company's discretion, a testing waiver may be allowed for subsequent planning years, subject to approval by the Commission.

(Continued on Sheet No. D-67.00)

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-66.00)

Monthly Rate (Contd)

Interruptible Service Provision – Market-Price Option (GI2) (Cont)

Conditions of Interruption

The Company will notify the customer as to the amount of total load on this rider to be curtailed. Load identified as monthly firm service and billed on Rate GPD is not considered as interruptible and does not need to be curtailed under the terms of GI2. Although actual load at time of interruption may vary from contract capacity, the total measured load on this provision shall be subject to curtailment by the Company.

The Company shall provide the Customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption under the GI Provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption. Within 30 minutes of receiving an interruption notice, the customer shall reduce their total load level by the amount of contracted interruptible capacity or have the total facility subject to interruption.

Any load designated as interruptible by the customer may require the installation and maintenance of equipment that allow the Company to remotely interrupt the customer's load. If the company determines it is required to install and maintain equipment at the customer's site to comply with any requirements associated with the GI service provision then it shall do so at the customer's expense. In addition, the customer shall also adhere to any advance notification requirements the Company deems are necessary to comply with its obligations to MISO under this provision.

Any load designated as interruptible by the customer is also subject to Midcontinent Independent System Operator's Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedure or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status. Participation in the GI provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

Under this provision, the customer shall be interrupted at any time, on-peak or off-peak, the Company deems it necessary to maintain system integrity. The Company shall provide notice in advance of probable interruption, and if possible, a second notice of positive interruption. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GI2 provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall be made on an applicable firm power schedule.

Cost of Customer Non-Interruption

Failure by a customer to comply with a system integrity interruption order of the Company shall be considered as unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of $25.00 per kW for the highest 15-minute kW of Interruptible On-Peak Billing demand created during the interruption period, in addition to the prescribed monthly rate. In addition, the interruptible contract capacity of a customer who does not interrupt within one hour following notice shall be immediately reduced by the amount which the customer failed to interrupt, unless the customer demonstrates that failure to interrupt was beyond its control.

(Continued on Sheet No. D-67.10)

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-67.00)

Coincident Peak Demand Provision (CPD)

This provision is available to any customer on Rate GPD but limited to the first three customers enrolled in the provision. Customers served under this provision will be charged capacity and transmission through a volumetric on peak energy charge as stated below. This will be charged on all energy consumed during the on peak window, from 11 AM to 7 PM. They will pay the On Peak Demand Charge on all demand during the coincident peak window of 4 PM to 6 PM. Customers served under this provision will be subject to Critical Peak Event Pricing.

Critical Peak Event Determination

A Critical Peak Event occurs when a System Integrity Event is enacted.

A System Integrity Event is enacted when MISO declares that a Maximum Generation Emergency Event has occurred and MISO has instructed the Company to implement Load Management Measures using Load Modifying Resources. A System Integrity Event shall occur at any time for any duration. A Critical Peak Event caused by a System Integrity Event shall be billed the full on peak demand charge plus $1.00/kWh during the duration of the event.

Monthly Rate

Power Supply Charges: These charges are applicable to Full Service Customers

Charges for Customer Voltage Level 3 (CVL 3)

Energy Charge:

Non-Capacity	Capacity	Total	
NA	$*0.031287*	$*0.031287*	per kWh of On-Peak kWh during the billing months of June - September
NA	$*0.028277*	$*0.028277*	per kWh of On-Peak kWh during the billing months of October - May

Demand Charge:

Non-Capacity	Capacity	Total	
$*6.09*	$*10.37*	$*16.46*	per kW of On-Peak Billing Demand during the coincident peak window of 4PM-6PM during the billing months of June - September
$*5.26*	$*9.62*	$*14.88*	per kW of On-Peak Billing Demand during the coincident peak window of 4PM-6PM during the billing months of October - May

Transmission Charge:

Non-Capacity	
$*0.017876*	per kWh of On-Peak kWh during the billing months of June - September
$*0.016640*	per kWh of On-Peak kWh during the billing months of October - May

Energy Charge:

Non-Capacity	
$*0.026793*	per kWh for all Off-Peak kWh during the billing months of June - September
$*0.041312*	per kWh for all On-Peak kWh during the billing months of June - September
$*0.022495*	per kWh for all Off-Peak kWh during the billing months of October - May
$*0.025907*	per kWh for all On-Peak kWh during the billing months of October - May

Critical Peak Event:

Non-Capacity	Capacity	Total	
$*6.09*	$*10.37*	$*16.46*	per kW of On-Peak Billing Demand during a System Integrity Event during the billing months of June - September
$*5.26*	$*9.62*	$*14.88*	per kW of On-Peak Billing Demand during a System Integrity Event during the billing months of October - May
NA	$1.00	$1.00	per kWh for all kWh during a System Integrity Event

(Continued on Sheet No. D-67.20)

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-67.10)

Monthly Rate (Contd)

Coincident Peak Demand Provision (CPD) (Contd)

Power Supply Charges: These charges are applicable to Full Service Customers (Contd)

Charges for Customer Voltage Level 2 (CVL 2)

Energy Charge:

Non-Capacity	Capacity	Total	
NA	$*0.030044*	$*0.030044*	per kWh of On-Peak kWh during the billing months of June - September
NA	$*0.027129*	$*0.027129*	per kWh of On-Peak kWh during the billing months of October - May

Demand Charge:

Non-Capacity	Capacity	Total	
$*6.03*	$*10.21*	$*16.24*	per kW of On-Peak Billing Demand during the coincident peak window of 4PM-6PM during the billing months of June - September
$*5.21*	$*9.47*	$*14.68*	per kW of On-Peak Billing Demand during the coincident peak window of 4PM-6PM during the billing months of October - May

Transmission Charge:

Non-Capacity	
$*0.017130*	per kWh of On-Peak kWh during the billing months of June - September
$*0.008416*	per kWh of On-Peak kWh during the billing months of October - May

Energy Charge:

Non-Capacity	
$*0.026526*	per kWh for all Off-Peak kWh during the billing months of June - September
$*0.040900*	per kWh for all On-Peak kWh during the billing months of June - September
$*0.022270*	per kWh for all Off-Peak kWh during the billing months of October - May
$*0.025648*	per kWh for all On-Peak kWh during the billing months of October - May

Critical Peak Event:

Non-Capacity	Capacity	Total	
$*6.03*	$*10.21*	$*16.24*	per kW of On-Peak Billing Demand during a System Integrity Event during the calendar months of June - September
$*5.21*	$*9.47*	$*14.68*	per kW of On-Peak Billing Demand during a System Integrity Event during the calendar months of October - May
NA	$1.00	$1.00	per kWh for all kWh during a System Integrity Event

Charges for Customer Voltage Level 1 (CVL 1)

Energy Charge:

Non-Capacity	Capacity	Total	
NA	$*0.027987*	$*0.027987*	per kWh of On-Peak kWh during the billing months of June - September
NA	$*0.025248*	$*0.025248*	per kWh of On-Peak kWh during the billing months of October - May

Demand Charge:

Non-Capacity	Capacity	Total	
$*5.96*	$*10.06*	$*16.02*	per kW of On-Peak Billing Demand during the coincident peak window of 4PM-6PM during the billing months of June - September
$*5.15*	$*9.33*	$*14.48*	per kW of On-Peak Billing Demand during the coincident peak window of 4PM-6PM during the billing months of October - May

(Continued on Sheet No. D-67.30)

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-67.20)

Monthly Rate (Contd)

Coincident Peak Demand Provision (CPD) (Contd)

Power Supply Charges: These charges are applicable to Full Service Customers (Contd)

Charges for Customer Voltage Level 1 (CVL 1) (Cont)

Transmission Charge:

Non-Capacity	
$*0.015940*	per kWh of On-Peak kWh during the billing months of June – September
$*0.014813*	per kWh of On-Peak kWh during the billing months of October - May

Energy Charge:

Non-Capacity	
$*0.026219*	per kWh for all Off-Peak kWh during the billing months of June - September
$*0.040427*	per kWh for all On-Peak kWh during the billing months of June – September
$*0.022012*	per kWh for all Off-Peak kWh during the billing months of October - May
$*0.025351*	per kWh for all On-Peak kWh during the billing months of October - May

Critical Peak Event:

Non-Capacity	Capacity	Total	
$*5.96*	$*10.06*	$*16.02*	per kW of On-Peak Billing Demand during a System Integrity Event during the calendar months of June – September
$*5.15*	$*9.33*	$*14.48*	per kW of On-Peak Billing Demand during a System Integrity Event during the calendar months of October – May
NA	$1.00	$1.00	per kWh for all kWh during a System Integrity Event

(Continued on Sheet No. D-67.40)

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-67.30)

Monthly Rate (Contd)

Large Load Customer Provision

Availability

A Large Load Customer is defined as either (i) a customer with a load of 100 MW or more at a single site, or (ii) a customer with multiple sites, each with a load of 20 MW or greater which in total equal 100 MW or greater, owned by the same entity and located within the Company's service territory.

A Large Load Customer must agree to a rate contract term for an initial period of a minimum of fifteen (15) years from the initial service date for billing purposes. The minimum contract term shall commence after a negotiated ramp-up period not exceeding five (5) years, as determined by the Company. The ramp-up period will be specified at the time of contract execution and will be included in the contract terms.

At the conclusion of the initial contract term, the contract shall automatically renew in five-year contract extensions unless the Large Load Customer provides four (4) years advance written notice of the intention to terminate the contract. Large Load Customer Provision rate contracts are subject to Commission approval.

Financial Security

Consumers Energy is authorized to require additional financial security from Large Load customers receiving service under this rate. Unless otherwise approved by the Commission, the Large Load Customer shall provide collateral in the amount of 50% of the Exit Fee. This amount shall be recalculated annually or upon any material change to the contract term or minimum monthly charges. The Collateral Requirement may be reduced over the course of the contract term to reflect the Company's declining financial exposure, provided the Customer remains in full compliance with all terms and conditions of the rate contract.

The Collateral Requirement may be provided to the Company in one or both of the following forms:

a) A standby irrevocable letter of credit ("Letter of Credit") for the full Collateral Requirement. The Letter of Credit must be issued by a U.S. bank or the U.S. branch of a foreign bank, which is not affiliated with the Large Load Customer or its guarantor, with a Credit Rating of at least A- from S&P and A3 from Moody's. Such security must be issued for a minimum term of 360 days. The Large Load Customer must cause the renewal or extension of the security for additional consecutive terms of 360 days or more no later than 30 days prior to each expiration date of the security. If the security is not renewed or extended as required herein, the Company will have the right to draw immediately upon the Letter of Credit and be entitled to hold the amounts so drawn as security. The Letter of Credit must be in a format acceptable to and approved by the Company; or

b) Cash for the full Collateral Requirement. Cash collateral shall accrue interest at a rate approved by the Commission and will be returned, in whole or in part, as the Collateral Requirement is reduced or upon satisfaction of all contractual obligations.

The Company may, at its discretion, require a different collateral amount or accept a form of collateral other than described above, subject to Commission review and approval.

The authorization in this tariff does not limit the Company's other authority to impose other financial security requirements from customers.

Minimum Billing Demand

The Company shall require a monthly Minimum Billing Demand of 80% of the Contract Capacity, defined as the amount of capacity reserved for the Large Load Customer. The Minimum Billing Demand shall be applicable to the Maximum Demand and the On-Peak Billing Demand, including the Transmission Charge, for the term of the rate contract. The Large Load Customer's Maximum Demand and On-Peak Billing Demand, including the Transmission Charge, shall not be less than the Customer's Minimum Billing Demand, regardless of the Customer's actual usage.

(Continued on Sheet No. D-67.50)

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-67.40)

Monthly Rate (Contd)

Large Load Customer Provision (Contd)

Contract Capacity

The Large Load Customer shall specify the amount of capacity to be reserved for its use in its rate contract with the Company, which is defined as the Contract Capacity.

The Company reserves the right, at its sole discretion, to allow a one-time reduction, not to exceed 10% of Contracted Capacity, to the Contract Capacity if requested by the Large Load Customer. A minimum of 48 months advance written notice must be provided for the requested reduction. A requested reduction to Contract Capacity will be granted if the reduction will not result in cost increases for the Company or its other customers, and will be documented in an amendment to the rate contract. The Customer shall not assign, transfer, or otherwise convey any portion of Contract Capacity to another party without prior written consent of the Company and approval by the Commission.

If the Large Load Customer's usage exceeds the Contracted Capacity by 1,000 kW or more, the Company shall amend the contract to reflect the increased usage if the Company determines it has the capacity to serve the additional load without negatively impacting other customers or the Company. If the Company determines it does not have capacity to serve the additional load without negatively impacting other customers or the Company, it shall inform the Customer that it must reduce its usage to its Contract Capacity. If the Customer does not comply with the request to reduce its usage to its Contract Capacity, the Company is authorized to suspend service to the Customer until the Customer complies with the requirement to limit its usage to its Contract Capacity.

The Large Load Customer will be responsible for any additional costs incurred due to changes in the Contract Capacity and usage above its Contract Capacity. If the Customer seeks to reduce its Contract Capacity by more than 10% or seeks an additional reduction after the discretionary one-time reduction, then the customer must pay a portion of the Exit Fee prorated to the percentage of the reduction in Contract Capacity unless determined otherwise by the Commission.

Administrative Fee

An Administrative Fee shall be imposed to cover the costs associated with providing project proposals to Large Load Customers. This fee will be charged directly to the entity requesting the proposal and is non refundable. The Administrative Fee shall be $100,000 per project proposal and shall be reconciled to actual costs upon completion of the project.

Exit Fee

In the event the Large Load Customer ceases to take power supply service from the Company at the Customer’s Facility, the Company shall be entitled to recover an Exit Fee from the Customer. The Exit Fee shall be calculated by multiplying the Minimum Billing Demand plus the System Access Charge by the number of months remaining in the rate contract term as of the date the Customer ceases to take power supply service from the Company. The Company may reduce the Exit Fee if it determines, in its sole discretion, that the loss of Customer’s load will not harm the Company or its other customers. The Exit Fee will apply throughout the entire contract term, including any ramp-up period, and shall be calculated based on the Minimum Billing Demand applicable at the time of exit.

(Continued on Sheet No. D-68.00)

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-*67.50*)

Monthly Rate (Contd)

Net Metering Program

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

Distributed Generation Program

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.8., Renewable Energy Credits (REC) Programs.

Non-Residential Electric Vehicle Programs

The Non-Residential Electric Vehicle Programs are available to any eligible customer as described in Rule C19.2., Non-Residential Electric Vehicle Programs.

(Continued on Sheet No. D-69.00)

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-68.00)

Monthly Rate (Contd)

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, and applicable any non-consumption based surcharges. *Large Load Customers shall also be required to meet the Minimum Billing Demand.*

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

For customers with monthly demands of 300 kW or more, all service under this rate may require a written contract with a minimum term of one year.

For customers with monthly demands of less than 300 kW, service under this rate shall not require a written contract except for: (i) service under the Resale Service Provision, (ii) service under the Green Generation Program, (iii) service under the Educational Institution Service Provision, (iv) service under the Aggregate Peak Demand Service Provision, (v) service under the Interruptible Service Provision, (vi) service under the Demand Response Program or (vii) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

A new contract will not be required for existing customers who increase their demand requirements after initiating service, unless new or additional facilities are required or service provisions deem it necessary.

Customers participating in the Large Load Customer Provision shall require a written rate contract with an initial term of at least fifteen years, which shall begin after any applicable ramp up period specified in the rate contract. At the conclusion of the initial contract term, the contract shall automatically renew in five-year contract extensions unless the Large Load Customer provides four (4) years advance written notice of the intention to terminate the contract. Large Load Customer Provision rate contracts are subject to Commission approval.

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

Availability

Subject to any restrictions, this General Service Primary Time-Of-Use (GPTU) Rate is available to any Full Service Customer taking service at the Company's Primary Voltage level. Standby service shall be provided on this rate for primary customers with solar installations equal to or greater than 150 kW.

This rate is not available for Standby service with generators that exceed 550kW, except for solar installations, nor available for lighting service, except for temporary service for lighting installations.

Nature of Service

Service under the rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a normal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling, and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts *and where the meter is located on the Company side of the substation transformer*, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

Schedule of Hours

The following schedule shall apply Monday through Friday (except holidays designated by the Company):

Summer:	
Off-Peak Hours:	12:00 AM to 6:00 AM and 11:00 PM to 12:00 AM
Low-Peak Hours:	6:00 AM to 2:00 PM and 6:00 PM to 11:00 PM
Mid-Peak Hours:	2:00 PM to 3:00 PM and 5:00 PM to 6:00 PM
High-Peak Hours:	3:00 PM to 5:00 PM
Winter:	
Off-Peak Hours:	12:00 AM to 4:00 PM and 8:00 PM to 12:00 AM
Mid-Peak Hours:	4:00 PM to 5:00 PM and 7:00 PM to 8:00 PM
High-Peak Hours:	5:00 PM to 7:00 PM

Weekends and holidays are off-peak. Designated Company holidays are: New Year's Day - January 1; Memorial Day - Last Monday in May; Independence Day - July 4; Labor Day - First Monday in September; Thanksgiving Day - Fourth Thursday in November; and Christmas Day - December 25. Whenever January 1, July 4 or December 25 fall on a Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

(Continued on Sheet No. D-71.00)

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued From Sheet No. D-70.00)

Monthly Rate

Power Supply Charges:

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak - Summer	$*0.050972*	$*0.019509*	$*0.070481*	per kWh during the calendar months of June - September
Low-Peak - Summer	$*0.068312*	$*0.026083*	$*0.094395*	per kWh during the calendar months of June - September
Mid-Peak - Summer	$*0.084595*	$*0.032364*	$*0.116959*	per kWh during the calendar months of June - September
High-Peak - Summer	$*0.095041*	$*0.036350*	$*0.131391*	per kWh during the calendar months of June - September
Off-Peak - Winter	$*0.047473*	$*0.018036*	$*0.065509*	per kWh during the calendar months of October - May
Mid-Peak - Winter	$*0.056719*	$*0.021680*	$*0.078399*	per kWh during the calendar months of October - May
High-Peak - Winter	$*0.061207*	$*0.023417*	$*0.084624*	per kWh during the calendar months of October - May

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak - Summer	$*0.050367*	$*0.019204*	$*0.069571*	per kWh during the calendar months of June - September
Low-Peak - Summer	$*0.067502*	$*0.025675*	$*0.093177*	per kWh during the calendar months of June - September
Mid-Peak - Summer	$*0.083591*	$*0.031859*	$*0.115450*	per kWh during the calendar months of June - September
High-Peak - Summer	$*0.093913*	$*0.035782*	$*0.129695*	per kWh during the calendar months of June - September
Off-Peak - Winter	$*0.046910*	$*0.017754*	$*0.064664*	per kWh during the calendar months of October - May
Mid-Peak - Winter	$*0.056046*	$*0.021342*	$*0.077388*	per kWh during the calendar months of October - May
High-Peak - Winter	$*0.060480*	$*0.023051*	$*0.083531*	per kWh during the calendar months of October - May

Charges for Customer Voltage Level 1 (CVL1)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak - Summer	$*0.049737*	$*0.018927*	$*0.068664*	per kWh during the calendar months of June - September
Low-Peak - Summer	$*0.066658*	$*0.025306*	$*0.091964*	per kWh during the calendar months of June - September
Mid-Peak - Summer	$*0.082545*	$*0.031400*	$*0.113945*	per kWh during the calendar months of June - September
High-Peak - Summer	$*0.092739*	$*0.035267*	$*0.128006*	per kWh during the calendar months of June - September
Off-Peak - Winter	$*0.046324*	$*0.017499*	$*0.063823*	per kWh during the calendar months of October - May
Mid-Peak - Winter	$*0.055345*	$*0.021035*	$*0.076380*	per kWh during the calendar months of October - May
High-Peak - Winter	$*0.059724*	$*0.022720*	$*0.082444*	per kWh during the calendar months of October - May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge:	$200.00	per customer per month
Charges for Customer Voltage Level 3 (CVL3)		
Capacity Charge:	$*6.68*	per kW of Maximum Demand
Charges for Customer Voltage Level 2 (CVL2)		
Capacity Charge:	$*3.61*	per kW of Maximum Demand
Charges for Customer Voltage Level 1 (CVL1)		
Capacity Charge:	$*2.37*	per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above or below .875, the customer bill shall be adjusted as follows:

(Continued on Sheet No. D-72.00)

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued From Sheet No. D-71.00)

Monthly Rate (Contd)

Adjustment for Power Factor (Contd)

(a) If the average Power Factor during the billing period is higher than .875, a $1.14 per Kilovar credit will be applied to the amount which the average lagging Kilovar demand during the billing period is below that for an average Power Factor of .875. This credit shall not in any case be used to reduce the prescribed Minimum Charge.

(b) If the average Power Factor during the billing period is less than .875, a per Kilovar penalty will be applied to the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of .875 in accordance with the following table:

Power Factor	Penalty
0.700 to 0.874	$1.14 per Kilovar
Below 0.700	$1.14 per Kilovar first 2 months

(c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A $5.25 per Kilovar penalty will be applied to the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of 0.875, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the $5.25 per Kilovar penalty applies again.

Maximum Demand

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

Resale Service Provision

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Charges for Customer Voltage Level 2 (CVL 2)		
Substation Ownership Credit:	$*(1.93)*	per kW of Maximum Demand
Charges for Customer Voltage Level 1 (CVL 1)		
Substation Ownership Credit:	$*(1.82)*	per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, “school” shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. “College” or “University” shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Educational Institution Credit:	$*(0.000205)*	per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

(Continued on Sheet No. D-72.10)

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued From Sheet No. D-72.00)

Monthly Rate (Contd)

Demand Response Program

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Customers on this program are not required to provide a real power test for MISO Planning Years 2026/2027 and 2027/2028. Beginning with MISO Planning Year 2028/2029, and in addition to the Annual Power Test Requirements set forth above, customers shall comply with any real power testing requirements established and administered by MISO for Load Modifying Resources. At the Company's discretion, a testing waiver may be allowed for subsequent planning years, subject to approval by the Commission.

Demand Response Program customers shall receive an annual Program Payment on the customer bill or a check for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Interruptible Service Provision (GI)

This provision is available to any customer account willing to either (1) contract for at least 250 kW of On-Peak Billing Demand as interruptible or (2) contract for a service level of On-Peak Billing Demand that the customer account is willing to reduce to when the Company deems interruption is necessary to maintain system integrity. A customer participating in this provision is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. For customers who participate in the Interruptible Service Provision (GI) on this Rate Schedule, the On-Peak Billing Demand shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use within on-peak hours during the billing month as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates. For customers who are not enrolled in the GI provision, the On-Peak Billing Demand shall not apply.

The Company reserves the right to limit the amount of load contracted as interruptible, but in no case shall it exceed 300,000 kW per customer. Customers with multiple locations participating in the GI Provision may manage the locations jointly to meet the contracted interruptible commitment. Customers served under Rate GPTU shall have no more than 50% of their annual On-Peak Billing Demand contracted as interruptible when contracting for more than 50,000 kW of interruptible load. The aggregate amount of monthly On-Peak Billing Demand subscribed under this provision shall be limited to 400,000 kW.

Consumers Energy may provide the Customer equipment to provide real-time, Internet-enabled power monitoring. If such monitoring is provided the metering or monitoring devices shall be owned by Consumers Energy and provided to the Customer at the Company's expense. The Customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the Customer's site electricity consumption and interruption event performance.

(Continued on Sheet No. D-72.20)

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued From Sheet No. D-72.10)

Monthly Rate (Contd)

Interruptible Service Provision (GI) (Contd)

Billing for Contracted Interruptible Demand – Reduce by Contracted On-Peak Billing Demand

For billing purposes, the monthly interruptible On-Peak Billing Demand shall be billed first and discounted under this interruptible service provision. The actual On-Peak Billing Demand for the interruptible load supplied shall be credited by the amount specified under the Power Supply Charges - Interruptible Credit listed below. Subsequently all firm service used during the billing period in excess of the contracted interruptible shall be billed at the appropriate firm rate.

Billing for Contracted Service Level – Reduce to Contracted On-Peak Billing Demand

For billing purposes, the contracted firm service level shall be billed first at the appropriate firm rate. Subsequently, the On-Peak Billing Demand determined to be interruptible, in excess of the contracted firm service level, shall be billed and discounted under this interruptible service provision. The interruptible demand shall be the average on-peak billing demand created during the current month.

All contracts under this provision shall be negotiated on an annual basis for the following capacity planning year (June 1 through May 31) and the Customer must notify the Company by December 10th of each year of their desire to renew the GI Provision, unless the Customer chooses to lengthen the term of their commitment (up to five years). Annual changes to the amount of interruptible kW for long term contracts are open to adjustment through December 10th of each year. Within 30 minutes of receiving an interruption notice, the customer shall reduce their total load level by the amount of contracted interruptible capacity.

At the Company's discretion, the customer may adjust the contracted amount one time within the annual contract period.

Any load designated as interruptible by the customer is also subject to Midcontinent Independent System Operator's Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedures or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status. Participation in the GI provision does not limit the Company’s ability to implement emergency electrical procedures as described in the Company’s Electric Rate Book including interruption of service as required to maintain system integrity.

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer’s annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer’s contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

Customers on this provision are not required to provide a real power test for MISO Planning Years 2026/2027 and 2027/2028. Beginning with MISO Planning Year 2028/2029, and in addition to the Annual Power Test Requirements set forth above, customers shall comply with any real power testing requirements established and administered by MISO for Load Modifying Resources. At the Company’s discretion, a testing waiver may be allowed for subsequent planning years, subject to approval by the Commission.

(Continued on Sheet No. D-72.30)

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued From Sheet No. D-72.20)

Monthly Rate (Contd)

Conditions of Interruption

Under this provision, the customer shall be interrupted at any time, on-peak or off-peak, the Company deems it necessary to maintain system integrity. The Company shall provide the Customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption under the GI Provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall be made on an applicable firm power schedule.

Cost of Customer Non-Interruption

Failure by a customer to comply with a system integrity interruption order of the Company shall be considered as unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of $25.00 per kW for the highest 15-minute kW of Interruptible On-Peak Billing demand created during the interruption period, in addition to the prescribed monthly rate. In addition, the interruptible contract capacity of a customer who does not interrupt within one hour following notice shall be immediately reduced by the amount which the customer failed to interrupt, unless the customer demonstrates that failure to interrupt was beyond its control.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Interruptible Credit:	$(8.50)	per kW of On-Peak Billing Demand during the billing months of June - September
	$(7.50)	per kW of On-Peak Billing Demand during the billing months of October - May

(Continued on Sheet No. D-73.00)

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued From Sheet No. D-72.*30*)

Self-Generation (SG)

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Distributed Generation Program

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.
A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.8., Renewable Energy Credits (REC) Programs.

Non-Residential Electric Vehicle Programs:

The Non-Residential Electric Vehicle Programs are available to any eligible customer as described in Rule C19.2., Non-Residential Electric Vehicle Programs.

General Terms

The rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge

The System Access Charge included in the rate, and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

Service under this rate may require a written contract with a minimum term of one year. Service under this rate shall require a written contract for (i) service under the Educational Institution Service Provision, (ii) service under the Interruptible Service Provision, (iii) service under the Demand Response Program, or (iv) at the option of the Company.

ENERGY INTENSIVE PRIMARY RATE EIP

Availability

Subject to any restrictions, the Energy Intensive Primary Rate EIP is available to any Full Service electric metal melting customer taking service at the Company's Primary Voltage levels, where the electric load on this rate is utilized for industrial metal melting processes such as electric arc or induction furnaces or to any Full Service electric industrial customer who qualified as energy intensive as defined herein. For metal melting customers, only electric load that directly supports the process of melting metal using electricity as the main melting source qualifies as load to be served under this rate. Ancillary equipment required for the metal melting process is not intended to be served on this rate.

Existing or former metal melting customers taking service under the Company's Metal Melting Primary Pilot as of November 30, 2015 are eligible for service on Rate EIP. An additional 200 MW of Maximum Demand capacity will be available on a first-come, first-served basis to Full Service customers with new electric metal melting or energy intensive industrial load not previously served by the Company. To qualify as energy intensive load, the customer must demonstrate viable options to site the production outside of the state and the customer's incremental load must exceed 2 MW at a single site with an annual load factor that exceeds 70% or the customer's incremental load must exceed 15 MW with a minimum of 75% of their total consumption occurring during Off-Peak Hours. New electric metal melting load must be separately metered. The customer must provide a special circuit or circuits in order for the Company to install separate metering.

A customer taking electric service on this rate is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.

Nature of Service

Service under the rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts *and where the meter is located on the Company side of the substation transformer*, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

The Company may elect to install devices that can enable direct load management, power metering, data collection, near real-time data communication and internet based monitoring. There shall be no cost to the customer associated with the system equipment or installation of the system equipment. The Company reserves the right to remove the system equipment if the customer moves from Rate EIP to another primary rate.

For purposes of this rate, the appropriate measure of market price is the Real-Time LMP for the Company's retail aggregating node CONS.CETR established by the Midcontinent Independent System Operator Inc. (MISO).

(Continued on Sheet No. D-74.50)

ENERGY INTENSIVE PRIMARY RATE EIP

(Continued from Sheet No. D-74.00)

Critical Peak Event Determination

A Critical Peak Event *occurs when* the market price *exceeds* an Economic Trigger Price or a *System Integrity Event* is enacted.

A System Integrity Event is enacted when MISO declares that a Maximum Generation Emergency Event has occurred and MISO has instructed the Company to implement Load Management Measures using Load Modifying Resources. The Company shall provide notice of a System Integrity Event by telephone to the contact numbers provided by the Customer. A System Integrity Event shall occur at any time for any duration. A Critical Peak Event caused by a System Integrity Event shall be billed at $1.00 per kWh during the duration of the event.

The Summer Economic Trigger Price is the greater of 150% of the High Peak Energy Charge, Customer Voltage Level 1 or the average market price during the hours of 3:00 PM to 5:00 PM for the period of June 1 through September 30 of the previous year. The Summer Economic Trigger Price will be set on January 30 of each year by the Company.

The Winter Economic Trigger Price is the greater of 150% of the High Peak Energy Charge, Customer Voltage Level 1 or the average market price during the hours of 5:00 PM to 7:00 PM for the period of October 1 through May 31 of the previous year. The Winter Economic Trigger Price will be set on July 31 of each year by the Company.

Energy Intensive Primary Rate customers will be notified after the Summer and Winter Economic Trigger Prices are set. The Company shall endeavor to provide notice in advance of a probable System Integrity Event.

Schedule of Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company):

Summer:	
Off-Peak Hours:	12:00 AM to 6:00 AM and 11:00 PM to 12:00 AM
Low-Peak Hours:	6:00 AM to 2:00 PM and 6:00 PM to 11:00 PM
Mid-Peak Hours:	2:00 PM to 3:00 PM and 5:00 PM to 6:00 PM
High-Peak Hours:	3:00 PM to 5:00 PM
Critical Peak Hours:	All hours during a Critical Peak Event
Winter:	
Off-Peak Hours:	12:00 AM to 4:00 PM and 8:00 PM to 12:00 AM
Mid-Peak Hours:	4:00 PM to 5:00 PM and 7:00 PM to 8:00 PM
High-Peak Hours:	5:00 PM to 7:00 PM
Critical Peak Hours:	All hours during a Critical Peak Event

Weekends and holidays are off-peak. Designated Company holidays are: New Year's Day - January 1; Memorial Day - Last Monday in May; Independence Day - July 4; Labor Day - First Monday in September; Thanksgiving Day - Fourth Thursday in November; and Christmas Day - December 25. Whenever January 1, July 4, or December 25 fall on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

(Continued on Sheet No. D-75.00)

ENERGY INTENSIVE PRIMARY RATE EIP

(Continued From Sheet No. D-74.50)

Monthly Rate

Power Supply Charges:

Charges for Customer Voltage Level 3 (CVL 3)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak - Summer	$*0.050699*	$*0.014831*	$*0.065530*	per kWh during the calendar months of June - September
Low-Peak - Summer	$*0.068798*	$*0.019829*	$*0.088627*	per kWh during the calendar months of June - September
Mid-Peak - Summer	$*0.086207*	$*0.024605*	$*0.110812*	per kWh during the calendar months of June - September
High-Peak - Summer	$*0.096332*	$*0.027635*	$*0.123967*	per kWh during the calendar months of June - September
Interruptible Credit	$0.000000	$*(0.008461)*	$*(0.008461)*	per kWh during the calendar months of June - September
Emergency Event	NA	$1.00	$1.00	per kWh for all kWh during a System Integrity Event during the calendar months of June - September
Critical Peak - Summer Economic Event				the greater of either 150% of the High-Peak - Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June - September
Off-Peak - Winter	$*0.047488*	$*0.013712*	$*0.061200*	per kWh during the calendar months of *October - May*
Mid-Peak - Winter	$*0.056655*	$*0.016483*	$*0.073138*	per kWh during the calendar months of *October - May*
High-Peak - Winter	$*0.060716*	$*0.017803*	$*0.078519*	per kWh during the calendar months of *October - May*
Interruptible Credit	$0.000000	$*(0.008461)*	$*(0.008461)*	per kWh during the calendar months of *October - May*
Emergency Event	NA	$1.00	$1.00	per kWh for all kWh during a System Integrity Event during the calendar months of *October - May*
Critical Peak - Winter Economic Event				the greater of either 150% of the High-Peak - Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

Charges for Customer Voltage Level 2 (CVL 2)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak - Summer	$*0.050106*	$*0.014600*	$*0.064706*	per kWh during the calendar months of June - September
Low-Peak - Summer	$*0.067996*	$*0.019519*	$*0.087515*	per kWh during the calendar months of June - September
Mid-Peak - Summer	$*0.085204*	$*0.024220*	$*0.109424*	per kWh during the calendar months of June - September
High-Peak - Summer	$*0.095210*	$*0.027203*	$*0.122413*	per kWh during the calendar months of June - September
Interruptible Credit	$0.000000	$*(0.008461)*	$*(0.008461)*	per kWh during the calendar months of June - September
Emergency Event	NA	$1.00	$1.00	per kWh for all kWh during a System Integrity Event during the calendar months of June - September
Critical Peak - Summer Economic Event				the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June - September
Off-Peak - Winter	$*0.046934*	$*0.013498*	$*0.060432*	per kWh during the calendar months of *October - May*
Mid-Peak - Winter	$*0.055993*	$*0.016225*	$*0.072218*	per kWh during the calendar months of *October - May*
High-Peak - Winter	$*0.060006*	$*0.017525*	$*0.077531*	per kWh during the calendar months of *October - May*
Interruptible Credit	$0.000000	$*(0.008461)*	$*(0.008461)*	per kWh during the calendar months of *October - May*
Emergency Event	NA	$1.00	$1.00	per kWh for all kWh during a System Integrity Event during the calendar months of *October - May*
Critical Peak-Winter Economic Event				the greater of either 150% of the High-Peak-Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

(Continued on Sheet No. D-76.00)

ENERGY INTENSIVE PRIMARY RATE EIP

(Continued From Sheet No. D-75.00)

Monthly Rate (Contd)

Power Supply Charges:

Charges for Customer Voltage Level 1 (CVL 1)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak - Summer	$*0.049484*	$*0.014390*	$*0.063874*	per kWh during the calendar months of June - September
Low-Peak - Summer	$*0.067153*	$*0.019239*	$*0.086392*	per kWh during the calendar months of June - September
Mid-Peak - Summer	$*0.084148*	$*0.023872*	$*0.108020*	per kWh during the calendar months of June - September
High-Peak - Summer	$*0.094029*	$*0.026812*	$*0.120841*	per kWh during the calendar months of June - September
Interruptible Credit	$0.000000	$*(0.008461)*	$*(0.008461)*	per kWh during the calendar months of June - September
Emergency Event	NA	$1.00	$1.00	per kWh for all kWh during a System Integrity Event during the calendar months of June - September
Critical Peak-Summer Economic Event				the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June - September
Off-Peak - Winter	$*0.046352*	$*0.013303*	$*0.059655*	per kWh during the calendar months of *October - May*
Mid-Peak - Winter	$*0.055298*	$*0.015992*	$*0.071290*	per kWh during the calendar months of *October - May*
High-Peak - Winter	$*0.059261*	$*0.017272*	$*0.076533*	per kWh during the calendar months of *October - May*
Interruptible Credit	$0.000000	$*(0.008461)*	$*(0.008461)*	per kWh during the calendar months of *October - May*
Emergency Event	NA	$1.00	$1.00	per kWh for all kWh during a System Integrity Event during the calendar months of *October - May*
Critical Peak-Winter Economic Event				the greater of either 150% of the High-Peak - Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge:	$200.00	per customer per month
Charges for Customer Voltage Level 3 (CVL 3)		
Capacity Charge:	$*6.68*	per kW of Maximum Demand
Charge for Customer Voltage Level 2 (CVL 2)		
Capacity Charge:	$*3.61*	per kW of Maximum Demand
Charge for Customer Voltage Level 1 (CVL 1)		
Capacity Charge:	$*2.37*	per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-77.00)

ENERGY INTENSIVE PRIMARY RATE EIP

(Continued From Sheet No. D-76.00)

Monthly Rate (Contd)

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above or below .875, the customer bill shall be adjusted as follows:

(a) If the average Power Factor during the billing period is higher than .875, a $1.14 per Kilovar credit will be applied to the amount which the lagging Kilovar demand during the billing period is below that for an average Power Factor of .875. This credit shall not in any case be used to reduce the prescribed Minimum Charge.

(b) If the average Power Factor during the billing period is less than .875, a per Kilovar penalty will be applied to the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of .875 in accordance with the following table:

Power Factor	Penalty
0.700 to 0.874	$1.14 per Kilovar
Below 0.700	$1.14 per Kilovar first 2 months

(c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A $5.25 per Kilovar penalty will be applied to the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of 0.875, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the $5.25 per Kilovar penalty applies again.

Maximum Demand

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

Interruptible Credit

Due to the nature of this rate schedule, all customers on this rate schedule shall receive an Interruptible Credit per kWh for all consumption for each calendar month.

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Charges for Customer Voltage Level 2 (CVL 2)
Substation Ownership Credit: $*(1.93)* per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)
Substation Ownership Credit: $*(1.82)* per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

Self-Generation (SG)

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-78.00)

ENERGY INTENSIVE PRIMARY RATE EIP

(Continued from Sheet No. D-77.00)

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Programs:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

General Terms:

The rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate may require a written contract with a minimum term of one year.

LARGE ECONOMIC DEVELOPMENT RATE LED

Availability:

At the Company's discretion, the Large Economic Development Rate is available to (1) new Full Service primary electric customers locating permanent operations within the Company's service territory or (2) existing Full Service primary customers expanding their permanent operations. As of June 7, 2024, the Large Economic Development Rate is not available to data centers within the Company's service territory who have not already contracted for service under this rate.

The minimum new or expanded incremental electric service required to contract under the Large Economic Development Rate is 35,000 kW. This rate requires a written contract specifying the terms of the electric service. Upon mutual agreement between the customer and the Company, up to 60 months from the initial service date for billing purposes may be granted for the customer to meet the required 35,000 kW On-Peak Billing Demand.

This rate is not available to a new customer resulting from a change in ownership of an existing establishment located within the Company's service area. However, if a change in ownership occurs after the customer contracts for service under this rate, the successor may be allowed to fulfill the remainder of the contract.

Customers taking service under the Large Economic Development Rate are ineligible for the terms of the Contribution in Aid of Construction Allowance Schedule located in Rule C1.4, Extraordinary Facility Requirements and Charges.

Service under this rate is not available for intrastate facility consolidation or relocation of the customer's existing facilities served by the Company, for standby service, for new or expanded service for resale or for expanded service for the benefit of parties other than the customer. Electric service provided under this Rate Schedule may not be transported off the customer's Site. A single customer shall not aggregate load from multiple sites to meet the requirements under this rate.

Terms and Conditions:

This rate requires a contract term, the minimum term under this rate is fifteen (15) years from the date initial service is provided under this rate. The maximum contract term under this rate shall not exceed twenty (20) years from the initial service date for billing purposes.

If the customer ceases operation before completion of the contract term, the customer shall pay the remaining balance for any transmission and distribution system investments specified in the contract to provide service to the customer according to the following schedule:

Up to 50% of the contract term	100%
More than 50 to 60% of the contract term	83%
More than 60 to 70% of the contract term	67%
More than 70 to 80% of the contract term	50%
More than 80 to 90% of the contract term	33%
More than 90% to 99.9% of the contract term	17%

For existing customers expanding their operations, the Company will install, operate, and maintain the metering equipment necessary to measure the incremental load to be billed under this rate. The customer will provide the Company with access to its metering equipment. The Company is not obligated to extend, expand, or rearrange its facilities if it determines the existing facilities are adequate to serve the customer's load.

(Continued on Sheet No. D-78.20)

LARGE ECONOMIC DEVELOPMENT RATE LED

(Continued From Sheet No. D-78.10)

Nature of Service

Service under the rate shall be alternating current, 60-Hertz, three-phase Primary Voltage service. The particular nature of the voltage service provided to the customer shall be specified in a written agreement.

Where voltage is supplied at a nominal voltage of 25,000 volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 volts and where the meter is located on the Company side of the substation transformer, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added for billing purposes, from the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

Line losses shall be applied to the customer's monthly metered production capacity, transmission capacity and energy to reflect the energy consumed in moving electric power through the Transmission system and the Company's distribution system to the customer's point of delivery as determined by the Company and approved by the Commission as reflected in the Monthly Rate.

Monthly Rate

System Contribution Charge:	$0.000284	per kWh for all kWh

Power Supply Charges:

Production Charge:

Customer Voltage Level 1	$*11.27*	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 2	$*11.43*	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 3	$*11.61*	per kW of On-Peak Billing Demand for all calendar months

Effective for contracts dated on and after June 7, 2024, the monthly Production Charge is the Cost of New Entry for MISO's Local Resource Zone 7 ("CONE"), as of the time of contract execution. The monthly Production Charge is fixed for the contract term at the rate in effect at the time of contract execution, unless the customer fails to meet the minimum On-Peak Billing Demand required by the Company. Effective for contracts dated on or before June 7, 2024, customers shall pay the monthly Production Charge which was in effect at the time of contract execution.

Transmission Charge:

Customer Voltage Level 1	$1.59	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 2	$1.62	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 3	$1.64	per kW of On-Peak Billing Demand for all calendar months

The monthly Transmission Charge is based on the incremental transmission charges applicable with the load served under this tariff and shall be adjusted and reconciled on an annual basis in the Company's PSCR proceedings.

Energy Charge:

For all energy supplied by the Company, the customer shall be responsible for either the MISO Real-Time or Day Ahead Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule), multiplied by the customer's consumption (kWh). Customers also enrolled in the Voluntary Large Customer Renewable Program LC-REP (LC-REP) may choose, at the Company's discretion, to have the billing of energy under this Rate Schedule match with the crediting methodology of energy under the LC-REP Program for administrative purposes.

Line losses applied to Energy Charge	
Voltage Level 1	*3.08*%
Voltage Level 2	*4.25*%
Voltage Level 3	*5.27*%

(Continued on Sheet No. D-78.30)

LARGE ECONOMIC DEVELOPMENT RATE LED

(Continued From Sheet No. D-78.20)

Monthly Rate (Contd)

Delivery Charges:

Distribution Charges:

Customer Voltage Level 1:	$*2.37*	per kW of Maximum Demand
Customer Voltage Level 2:	$*3.61*	per kW of Maximum Demand
Customer Voltage Level 3:	$*6.68*	per kW of Maximum Demand

The Distribution Charges for the Large Economic Development Rate are equivalent to the Distribution Charges for Large General Service Primary Demand Rate GPD. The monthly charge per kW of Maximum Demand per calendar month may be adjusted to contribute to the recovery of the annual revenue requirement associated with investments made by the Company for incremental distribution facilities required to serve the customer and *a facilities allowance* specified in the contract for electric service.

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit:	$*(1.93)*	per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit:	$(1.82)	per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10. This rate is not subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Interruptible Service Provision

The monthly credit available to the customer under this Interruptible Service Provision shall not exceed the Production Capacity Charge specified in the Large Economic Development Rate.

A customer participating in this provision is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.

The Company reserves the right to limit the amount of load contracted as Interruptible Service Capacity under this rate schedule or require testing to demonstrate the customer's ability to meet the contracted Interruptible Service Capacity.

Customers contracting for interruptible service under this rate schedule shall be required to monitor and provide real-time, Internet-enabled power monitoring. The Company will provide the metering or monitoring devices necessary, which shall be owned by the Company and provided to the customer at the Company's expense. The customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the customer's site electricity consumption and interruption event performance.

The interruptible load is subject to the MISO Load Modifying Resource requirements. Within 30 minutes of receiving an interruption notice from the Company, the customer shall reduce its total load level down to the Firm Contracted Capacity level or as required by the MISO partial curtailment request.

Any load designated as interruptible is subject to MISO requirements for Load Modifying Resources and the Company shall inform the customer of such MISO requirements. Interruption under this Interruptible Service Provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status. Participation in the Interruptible Service Provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

(Continued on Sheet No. D-78.40)

LARGE ECONOMIC DEVELOPMENT RATE LED

(Continued From Sheet No. D-78.30)

Monthly Rate (Contd)

Interruptible Service Provision (Contd)

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

Customers on this provision are not required to provide a real power test for MISO Planning Years 2026/2027 and 2027/2028. Beginning with MISO Planning Year 2028/2029, and in addition to the Annual Power Test Requirements set forth above, customers shall comply with any real power testing requirements established and administered by MISO for Load Modifying Resources. At the Company's discretion, a testing waiver may be allowed for subsequent planning years, subject to approval by the Commission.

Conditions of Interruption

Under this Interruptible Service Provision, the customer shall be interrupted at any time MISO deems it necessary to maintain system integrity. The Company shall endeavor to provide notice to the customer in advance of probable interruption by MISO. The Company shall provide the customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. Notices will be communicated by telephone to the contact numbers provided by the customer. The customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this Interruptible Service Provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3, Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this Interruptible Service Provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall reflect firm service capacity as provided under this rate schedule.

Cost of Non-Compliance with Interruption

Failure by customer to comply with an interruption order under this Interruptible Service Provision shall be considered as unauthorized use and billed at (i) the higher of the customer's pro rata share of any actual MISO penalties incurred by the Company or (ii) the rate of $25.00 per kW for the highest 15-minute kW of Interruptible Peak Billing Demand created during the interruption period in excess of the Firm Contracted Capacity or the partial curtailment requested amount, in addition to the prescribed monthly rate.

Maximum Demand

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months. The contract for service under this rate shall specify the customer's projected Maximum Demand.

(Continued on Sheet No. D-78.50)

LARGE ECONOMIC DEVELOPMENT RATE LED

(Continued From Sheet No. D-78.40)

Monthly Rate (Contd)

On-Peak Billing Demand

The On-Peak Billing Demand shall be based on the highest on-peak demand created during the calendar month, but never less than 60% of the highest on-peak billing demand of the four preceding summer billing months (June through September), nor less than 35,000 kW. Upon mutual agreement between the customer and the Company, up to 60 months from the initial service date for billing purposes may be granted for the customer to meet the 35,000 kW On-Peak Billing Demand required to be eligible for this rate.

The On-Peak Billing Demand shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

The Company reserves the right to make special determination of the On-Peak Billing Demand, and/or the Minimum Charge, should the equipment which creates momentary high demands be included in the customer's installation.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.8., Renewable Energy Credit (REC) Programs.

General Terms:

The rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Monthly Minimum Charge:

The Monthly Minimum Charge shall be the sum of monthly Capacity Charges and any applicable non-consumption based Surcharges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Form of Contract and Authority to Require a Minimum On-Peak Billing Demand by Date Certain:

Service under this rate shall require a written agreement between the customer and the Company. The Company may require the customer to meet a minimum On-Peak Billing Demand (in addition to the 35,000 kW required to be eligible for this rate) by a date certain, which shall not exceed the customer’s projected Maximum Demand specified in the contract. If the customer fails to meet the minimum On-Peak Billing Demand requirement required by its contract for service under this rate, the customer’s Production Charge will be reset at the CONE as of the date certain and annually thereafter for the term of the contract, until the customer meets the required minimum On-Peak Billing Demand, after which the Production Charge will be fixed for the remaining term of the contract.

EXPERIMENTAL ADVANCED RENEWABLE PROGRAM AR

Availability:

Subject to any restrictions and requirements of Rule C10.3, an individual or entity who is a delivery customer of the Company that generates electricity from a solar energy system owned by the customer and constructed using Michigan workforce labor, or using equipment made in the state of Michigan is eligible to sell power to the Company under the terms set forth in this schedule.

Monthly Rate:

System Access Charge: Equal to the System Access Charge of the Customer's Delivery Account but not in excess of $50, assessed per generator meter, to be paid to the Company by the customer or to be deducted from the payment to the customer by the Company

Sales of Energy to the Company that begin service no later than December 31, 2009:

$0.650 per kWh purchased by the Company payable to a Residential customer
$0.450 per kWh purchased by the Company, payable to a Non-Residential customer

Sales of Energy to the Company that begin service after December 31, 2009 but no later than October 1, 2011:

$0.525 per kWh purchased by the Company, payable to a Residential customer
$0.375 per kWh purchased by the Company, payable to a Non-Residential customer

Sales of Energy to the Company that begin service after October 1, 2011:

Price set contractually, in accordance with conditions specified in Rule C10.3.

Purchases of Energy from the Company for generator station power:

For all energy supplied by the Company, the charges shall be as provided for under the Residential Service *Secondary Non-Transmitting Meter* Rate *RSM* Rate Schedule for residential customers or the General Service Secondary Rate GS Rate Schedule, for all per kWh charges only, including additional charges such as, but not limited to, applicable surcharges, Power Plant Securitization Charges and Power Supply Cost Recovery (PSCR) Factor.

General Terms:

This program is subject to all general terms and conditions shown on Sheet No. D-1.00.

Payment of Energy Purchases:

The Company reserves the right to transfer amounts due to the Company or the customer under this schedule to an active account for energy purchases from the Company.

Term and Form of Contract:

Sales of energy to the Company under this schedule shall require a written contract with a minimum term of one year and a maximum term of 15 years; however, no contract term may extend beyond August 31, 2029.

(This sheet has been cancelled and is reserved for future use.)

GENERAL SERVICE SELF GENERATION RATE GSG-2

Availability

Subject to any restrictions, this rate is available to any Full Service Customer with a generating installation with a combined onsite nameplate capacity greater than 550 kW, which may employ cogeneration or small power production technology. A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to take standby service under this rate and may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy, should it be determined to adversely impact economic or reliable operation of the Company's electric system. An eligible customer may elect to take service under this General Service Self Generation Rate GSG-2 or under Rule C11., Net Metering Program.

"Standby" service is defined as that electric service used in place of the customer's generation other than Company supplied firm service.

"Standby Capacity" is defined as the contracted kW capacity the Company is expected to provide to the customer on an occasional basis due to outages of the customer's generating unit(s). The Standby Capacity shall not exceed the generator's capability as designated in the interconnection agreement and as determined by the Company.

"Standby Demand" is defined as the greater of the (i) highest 15 minute kW demand the Company supplies the customer for Standby Service during the current month or (ii) highest Standby Demand from the previous 11 months. The Company shall determine the amount of monthly Standby Demand supplied to the customer based upon the total amount of power supplied to the customer, their contract Standby Capacity and generator output.

The Company shall not be required to supply standby power to the customer in excess of their contracted Standby Capacity. However, the Company may, at the written request of the customer made at least thirty days in advance, permit an increase in Standby Capacity provided the Company has facilities and generating capacity available.

Self-generation customers who require Company delivery service for any portion of the load that has been self-generated will be charged as described under the Delivery Standby Charges as shown on this Rate Schedule for the service provided and charged for any Power Supply provided by the Company as described under Power Supply Standby Charges on this Rate Schedule.

This rate is not available to Retail Open Access.

Nature of Service

All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6 B., Parallel Operation Requirements. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter all generation equipment. No refund shall be made for any customer contribution required under this Rate Schedule.

Interval Data Meters are required on all generators. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data/billing determinants necessary for billing.

Energy delivered to the Company shall be alternating current, 60-Hertz, single-phase or three-phase (as governed by Rule B8., Interconnection and *Distributed Generation* Standards) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Where service is supplied at a nominal voltage of 25,000 Volts or less but equal to or greater than 2,400 Volts, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

(Continued on Sheet No. D-82.00)

GENERAL SERVICE SELF GENERATION RATE GSG-2

(Continued From Sheet No. D-81.00)

Nature of Service (Contd)

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts and the Company elects to measure the service at a nominal voltage above 25,000 volts and where the meter is located on the Company side of the substation transformer, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts and the Company elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Where service is supplied at a nominal voltage less than 2,400 volts and the Company elects to measure the service at a nominal voltage equal to or greater than 2,400 volts, 3% shall be deducted for billing purposes from the energy measurements thus made.

There shall be no double billing of demand under the base rate and Rate GSG-2.

Monthly Rate

Standby Charges:

Power Supply Standby Charges:

For all standby energy supplied by the Company, the customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of $0.002/kWh. In addition capacity charges will be assessed monthly, calculated using the highest 15 minute kW demand associated with Standby Service occurring during the Company's On-Peak billing hours will be multiplied by the highest contracted capacity purchased by the Company in that month, plus allocated transmission and ancillaries. The capacity charges will be prorated based on the number of On-Peak days that Standby Service was used during the billing month.

A customer with a generator(s) nameplate rating more than 550 kW must provide written notice to the Company by December 1 if they desire standby service in the succeeding calendar months of June through September. Written notice shall be submitted on Company Form 500.

Real Power Losses:

Real Power Losses shall be measured based on the transmission loss factor of *2.12*% plus the associated meter point as listed below:

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	*0.986*%
Customer Voltage Level 2	*1.359*%	*2.247*%
Customer Voltage Level 3	*3.268*%	*6.502*%

Delivery Standby Charges:

System Access Charge:	$100.00	per generator installation per month
Charges for Customer Voltage Level 3 (CVL 3)		
Capacity Charge:	$*6.68*	per kW of Maximum Demand
Charges for Customer Voltage Level 2 (CVL 2)		
Capacity Charge:	$*3.61*	per kW of Maximum Demand
Charges for Customer Voltage Level 1 (CVL 1)		
Capacity Charge:	$*2.37*	per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-83.00)

GENERAL SERVICE SELF GENERATION RATE GSG-2

(Continued From Sheet No. D-82.00)

Monthly Rate (Contd)

Standby Charges: (Contd)

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above or below .875, the customer bill shall be adjusted as follows:

(a) If the average Power Factor during the billing period is higher than .875, a $1.14 per Kilovar credit will be applied to the amount which the average lagging Kilovar demand during the billing period is below that for an average Power Factor of .875. This credit shall not in any case be used to reduce the prescribed Minimum Charge.

(b) If the average Power Factor during the billing period is less than .875, a per Kilovar penalty will be applied to the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of .875 in accordance with the following table:

Power Factor	Penalty
0.700 to 0.874	$1.14 per Kilovar
Below 0.700	$1.14 per Kilovar first 2 months

(c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A $5.25 per Kilovar penalty will be applied to the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of 0.875, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the $5.25 per Kilovar penalty applies again.

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the billed Standby Demand.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges:

Charges for Customer Voltage Level 2 (CVL 2)		
Substation Ownership Credit:	$*(1.93)*	per kW of Maximum Demand
Charges for Customer Voltage Level 1 (CVL 1)		
Substation Ownership Credit:	$*(1.82)*	per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer’s billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

(Continued on Sheet No. D-83.10)

GENERAL SERVICE SELF GENERATION RATE GSG-2

(Continued From Sheet No. D-83.00)

Monthly Rate (Contd)

Standby Charges: (Contd)

Transmission Interconnect Credit

Where standby service is provided to a non-utility electric generator located within the Company's service territory and taking power through its transmission interconnect, where the Company has no owned infrastructure other than metering, including billing grade current transformers and potential transformers, telemetry facilities and associated wiring, the following monthly credit shall be applied to the bill:

Delivery Charges:

Transmission Interconnect Credit: $*(2.37)* per kW of Maximum Demand

This credit shall be based on the kW after the 1% deduction has been applied to the metered kW. The credit supersedes any applicable substation ownership credit.

Sales of Energy to the Company

Administrative Cost Charge

Generation installation with a capacity of over 550 kW but less than or equal to 2,000 kW
As negotiated or $0.0010 per kWh purchased, at the option of the customer

Generation installation with a capacity of over 2,000 kW
As negotiated

Energy Purchase

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule).

Demand Response Program

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill or a check for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

(Continued on Sheet No. D-84.00)

GENERAL SERVICE SELF GENERATION RATE GSG-2

(Continued From Sheet No. D-83.10)

Monthly Rate (Contd)

General Terms

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

Minimum Charge

The System Access Charge included in this Rate Schedule in addition to the customer's contracted Standby Capacity multiplied by the net of any Substation Ownership Credit and Delivery Capacity Charges of this Rate Schedule.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

Standby service and/or sales of energy to the Company under this rate shall require a written contract with a minimum term of one year. Service under the Demand Response Program shall require a contract.

LONG TERM INDUSTRIAL LOAD RETENTION RATE – LTILRR

Availability:

Subject to any restrictions, the Long Term Industrial Load Retention Rate ("LTILRR") is available to any industrial Full Service Customer taking electric service at the Company's Primary Voltage levels that, at the time the rate contract is executed 1) has an Average Demand of at least 200,000 kW at a single site, and 2) has a minimum Annual Load Factor of 75%. Customers must execute a long-term rate contract under this Rate Schedule for a minimum of 100,000 kW of Firm Contracted Capacity, and for service at a site where the Average Demand is at least 200,000 kW at the time the rate contract is executed. Customers must enter into a contract for a term, equal to: i) the term of the designated power purchase agreement or agreements, which in no case shall be for less than 15 years for one or more designated power supply resource if the resource is a power purchase agreement or agreements, or ii) the expected remaining life of one or more designated utility-owned power supply resources.

A customer taking electric service on this rate is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.

A corporate officer of the customer taking service under this rate must submit a sworn affidavit stating that the customer would no longer purchase standard tariff service from the electric utility absent the customer being able to purchase power supply under the LTILRR.

Service under this rate is not available for intrastate facility consolidation or relocation of the customer's existing facilities, for standby service, for new or expanded service for resale or new customers or for expanded service for the benefit of parties other than the customer. Electric service provided under this Rate Schedule may not be transported off the customer's Site. A single customer shall not aggregate load from multiple sites to meet the requirements under this rate, and multiple customers shall not aggregate load to meet the requirements under this rate.

A customer shall be considered an industrial customer if the customer's operation meets the qualifications as determined by the NAICS as defined by the Energy Information Administration.

The rate contract shall require a written agreement approved by the Michigan Public Service Commission ("Commission"), specifying the terms of the electric service and shall include creditworthiness requirements to the Company's satisfaction.

Contracted Capacity and Annual Nominations:

The Maximum Contracted Capacity available to any customer under this Rate Schedule shall be specified in a written agreement approved by the Commission. The customer must nominate annually, at the time the agreement is executed, and subsequently at least eight months before the start of the subsequent Midcontinent Independent System Operator, Inc. ("MISO") Planning Year, the amount of Annual Forecast Capacity, which shall be based on the customer's highest expected Maximum Monthly Demand adjusted for known and verifiable changes. The Annual Forecast Capacity shall not exceed the Maximum Contracted Capacity. If the customer's Maximum Monthly Demand in any month exceeds the Annual Forecast Capacity for the current Planning Year, the Annual Forecast Capacity shall be increased to the Maximum Monthly Demand, up to the Maximum Contracted Capacity, and customer shall be billed for the increase in Annual Forecast Capacity for the entire current MISO Planning Year.

The difference between the Annual Forecast Capacity and the Maximum Contracted Capacity shall be the Reserved Capacity. The Reserved Capacity shall be made available to the customer for load growth as specified in the customer's written agreement for electric service.

At the time the agreement is executed, and no later than eight months prior to the start of each subsequent MISO Planning Year, the customer must specify the level of Firm Contracted Capacity, which shall not exceed the Annual Forecast Capacity. The difference between the Annual Forecast Capacity and the Firm Contracted Capacity shall be Interruptible Service Capacity, which shall be subject to the Interruptible Service Provision as specified in this Rate Schedule.

(Continued on Sheet No. D-84.20)

LONG TERM INDUSTRIAL LOAD RETENTION RATE – LTILRR

(Continued From Sheet No. D-84.10)

Nature of Service:

Service under the rate shall be alternating current, 60-Hertz, three-phase Primary Voltage service. The particular nature of the voltage service provided to the customer shall be specified in a written agreement.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

Line losses shall be applied to the customer's monthly metered energy and capacity values to reflect the energy consumed in moving electric power through the Transmission system and the Company's distribution system to the customer's point of delivery as determined by the Company and approved by the Commission.

Monthly Rate:

System Access Charge:	*Fixed charge per billing month as specified in the customer's written agreement for electric service*

Power Supply Charges:

Capacity Charge:	*$ per kW per month for contracted Annual Forecast Capacity as specified in the customer's written agreement for electric service*
Reserved Capacity Charge:	*$ per kW per month for the difference between the Maximum Contract Capacity and the Annual Forecast Capacity as specified in the customer's written agreement for electric service*
Excess Capacity Charge:	*$ per kW per month for Maximum Monthly Demand in excess of the Maximum Contracted Capacity based on the Power Supply Demand Charges (for Capacity and Non-Capacity) per the Large General Service Primary Demand Rate GPD Rate Schedule at the customer's applicable Customer Voltage Level*
Interruptible Credit:	*Equivalent to the Commission-approved $ per kW per month Rate GPD Interruptible Service Provision (GI) Interruptible Credit, applied to Interruptible Service Capacity, not to exceed the Capacity Charge*
Energy Charge:	*The monthly energy charges shall be based on the designated power supply resource's actual variable fuel and variable operations and maintenance expense, or the displacement costs of such expense, as applicable, associated with the customer's actual energy consumption as specified in the customer's written agreement for electric service*

(Continued on Sheet No. D-84.30)

LONG TERM INDUSTRIAL LOAD RETENTION RATE – LTILRR

(Continued From Sheet No. D-84.20)

Power Supply Charges: (Contd)

Excess Energy Charge:	$ per kWh for energy used in excess of the Maximum Contracted Capacity based on the Power Supply Energy Charges per the Rate GPD Rate Schedule at the customer's applicable Customer Voltage Level, including the applicable non-transmission PSCR Factor charges

Transmission Charges:

Transmission Charge:	Monthly charge per billing month based on the Company's costs to acquire transmission service to serve the customer's load as specified in the customer's written agreement for electric service

Delivery Charges:

Distribution Charges:	Monthly charge per billing month based on the dedicated distribution facilities in place to serve the customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet No. D-7.00. This rate is not subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00

Interruptible Service Provision

The monthly credit under this Interruptible Service Provision shall be set by the Commission and shall be equivalent to the credit provided to customers receiving an Interruptible Credit under the Large General Service Primary Demand Rate GPD, Interruptible Service Provision (GI). The monthly credit available to the customer under this Interruptible Service Provision shall not exceed the Monthly Capacity Charge specified in the customer's written agreement for electric service.

The Company reserves the right to limit the amount of load contracted as Interruptible Service Capacity under this rate schedule, but in no case shall it exceed 300,000 kW.

Customers contracting for interruptible service under this rate schedule shall be required to monitor and provide real-time, Internet-enabled power monitoring. The Company will provide the metering or monitoring devices necessary, which shall be owned by the Company and provided to the customer at the Company's expense. The customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the customer's site electricity consumption and interruption event performance.

The interruptible load is subject to the MISO Load Modifying Resource requirements. Within 30 minutes of receiving an interruption notice from the Company, the customer shall reduce its total load level down to the Firm Contracted Capacity level or as required by the MISO partial curtailment request.

Any load designated as interruptible is subject to MISO requirements for Load Modifying Resources and Company shall inform customer of such MISO requirements. Interruption under this Interruptible Service Provision may occur if MISO *declares* a Maximum Generation Emergency Event *that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedure* or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status. Participation in the Interruptible Service Provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

(Continued on Sheet No. D-84.40)

LONG TERM INDUSTRIAL LOAD RETENTION RATE – LTILRR

(Continued From Sheet No. D-84.30)

Interruptible Service Provision (Contd)

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

Customers on this provision are not required to provide a real power test for MISO Planning Years 2026/2027 and 2027/2028. Beginning with MISO Planning Year 2028/2029, and in addition to the Annual Power Test Requirements set forth above, customers shall comply with any real power testing requirements established and administered by MISO for Load Modifying Resources. At the Company's discretion, a testing waiver may be allowed for subsequent planning years, subject to approval by the Commission.

Conditions of Interruption

Under this Interruptible Service Provision, the customer shall be interrupted at any time MISO deems it necessary to maintain system integrity. The Company shall endeavor to provide notice to the customer in advance of probable interruption by MISO. The Company shall provide the customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. Notices will be communicated by telephone to the contact numbers provided by the customer. The customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this Interruptible Service Provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3, Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this Interruptible Service Provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall reflect firm service capacity as provided under this rate schedule.

Cost of Non-Compliance with Interruption

Failure by customer to comply with an interruption order under this Interruptible Service Provision shall be considered as unauthorized use and billed at (i) the higher of the customer's pro rata share of any actual MISO penalties incurred by the Company or (ii) the rate of $25.00 per kW for the highest 15-minute kW of Interruptible Peak Billing Demand created during the interruption period in excess of the Firm Contracted Capacity or the partial curtailment requested amount, in addition to the prescribed monthly rate.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor.

A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, the 15% penalty shall apply again if the Power Factor falls below 0.700 for two consecutive months.

General Terms:

The rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

(Continued on Sheet No. D-84.50)

LONG TERM INDUSTRIAL LOAD RETENTION RATE – LTILRR

(Continued From Sheet No. D-84.40)

Monthly Minimum Charge:

The Monthly Minimum Charge shall be the lower of the total amount due on the invoice or the sum of (i) the System Access Charge, (ii) the Distribution Charge, (iii) the monthly Capacity Charge, (iv) the monthly Reserved Capacity Charge, (v) any applicable non-consumption-based Surcharges, plus (vi) the monthly Interruptible Credit.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate shall require a written agreement, approved by the Commission. Customers served under this Rate Schedule must contract for a minimum of 100,000 kW of Firm Contracted Capacity.

Definitions Applicable to the Long Term Industrial Load Retention Rate:

Annual Forecast Capacity

Annual Forecast Capacity is the higher of the customer's maximum forecasted amount of electric capacity nominated, or actual Maximum Monthly Demand used, by the customer during the MISO Planning Year beginning June 1 and ending May 31 of the following calendar year, subject to the limitations and adjustments as specified in the customer's written agreement.

Annual Load Factor

Annual Load Factor shall be calculated as an average of the prior 12 monthly load factors. Each monthly load factor shall be determined by dividing the customer's actual monthly kWh sales by the product of the customer's Maximum Monthly Demand times the number of hours in the month.

Average Demand

Shall mean the average of the most recent 12 monthly site Maximum Monthly Demands.

Capacity Charge

The Capacity Charge shall be the Company's levelized cost of capacity, including fixed operation and maintenance expense, associated with the designated power supply resource at the time the customer's agreement for electric service is executed, or the Company's cost of capacity, including fixed operation and maintenance expense, associated with a designated power purchase agreement or agreements.

Energy Charge

The Energy Charge shall be the Company's actual variable fuel and actual variable operation and maintenance expense based on the customer's actual energy consumption and associated with the designated power supply resource, or the Company's actual energy and capacity purchases, if any, based on the customer's actual consumption, as applicable.

Excess Capacity

The Excess Capacity is the customer's actual Maximum Monthly Demand in excess of the Maximum Contracted Capacity in any billing month.

(Continued on Sheet No. D-84.60)

LONG TERM INDUSTRIAL LOAD RETENTION RATE – LTILRR

(Continued From Sheet No. D-84.50)

Definitions Applicable to the Long Term Industrial Load Retention Rate: (Contd)

Firm Contracted Capacity

The amount of electric capacity of at least 100,000 kW and not more than the Annual Forecast Capacity that the Company will supply to qualifying customers as specified in a written agreement that is not subject to the Interruptible Service Provision.

Interruptible Peak Billing Demand

The highest measured 15-minute interval demand in excess of the Firm Contracted Capacity that is consumed by the customer during an interruption event.

Interruptible Service Capacity

Interruptible Service Capacity is the difference between the Annual Forecast Capacity and the Firm Contracted Capacity which shall be subject to interruption per the Long Term Industrial Load Retention Rate Interruptible Service Provision.

Interval Data Meters

Interval Data Meters are meters that register customer kilowatt-hour use, peak demand, on-peak demand, and Maximum Monthly Demand.

Maximum Contracted Capacity

The maximum amount of electric capacity eligible for purchase by eligible customer under this Rate Schedule for the term of a written agreement.

Maximum Monthly Demand

The Maximum Monthly Demand shall be the highest 15-minute demand created by customer during the billing month.

MISO Planning Year

MISO Planning Year means a period extending from June 1st of a calendar year to May 31st of the following calendar year.

Reserved Capacity

The difference between the Maximum Contracted Capacity and the Annual Forecast Capacity held in reserve for future customer growth during the term of the customer's written agreement for electric service under the LTILRR

Site

An industrial site or contiguous industrial site or single commercial establishment as specified in the written agreement for electric service pursuant to the LTILRR. A site that is divided by an inland body of water or by a public highway, road, or street but that otherwise meets this definition meets the contiguous requirements.

GENERAL SERVICE METERED LIGHTING RATE GML

Availability

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways, for Primary or Secondary Voltage energy-only metered lighting service where the Company has existing distribution lines available for supplying energy for such service. Luminaires which are served under the Company's unmetered lighting rates shall not be intermixed with luminaires served under this metered lighting rate. Luminaire types in addition to those served on Rate Schedule GUL, such as light-emitting diode (LED) streetlights, may receive service under this Rate Schedule.

This rate is not available for resale purposes or for Retail Open Access Service.

Nature of Service

Secondary Voltage:

Service under this rate shall be alternating current, 60-hertz, single-phase or three-phase (at the Company's option), 120/240 nominal Volt service for a minimum of ten luminaires located within a clearly defined area. Control equipment shall be furnished, owned and maintained by the Company. The customer shall furnish, install, own and maintain the rest of the equipment comprising the metered lighting system including, but not limited to, the overhead wires or underground cables between the luminaires, protective equipment, and the supply circuits extending to the point of attachment with the Company's distribution system. The Company shall connect the customer's equipment to the Company's lines and supply the energy for its operation. All of the customer's equipment shall be subject to the Company's approval. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

Dusk to Midnight Service:

Dusk to midnight service shall be the same as Secondary service except:

The customer shall pay the difference between the cost of the control equipment necessary for dusk to midnight service and control equipment normally installed for Secondary service. Circuits shall be arranged approximating minimum loads of 3 kW.

Primary Voltage:

Service under this rate shall be alternating current, 60-hertz, single-phase or three-phase (at the Company's option), Primary Voltage service for actual kW demands of not less than 100 kW for each point of delivery and where the customer guarantees a minimum of 4,000 annual hours' use of the actual demand. The Company will determine the particular nature of the voltage in each case. The customer shall furnish, install, own and maintain all equipment comprising the metered lighting system including, but not limited to, controls, protective equipment, transformers and overhead or underground metered lighting circuits extending to the point of attachment with the Company's distribution system. The Company shall furnish, install, own and maintain the metering equipment and connect the customer's metered lighting circuit to its distribution system and supply the energy for operation of the customer's metered lighting system.

Monthly Rate

Secondary Power Supply Charge:

Energy Charge:

Non-Capacity	Capacity	Total	
$*0.045272*	$0.000000	$*0.045272*	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-86.00)

GENERAL SERVICE METERED LIGHTING RATE GML

(Continued From Sheet No. D-85.00)

Monthly Rate (Contd)

Secondary Delivery Charge:

System Access Charge:	$10.00	per customer per month
Distribution Charge:	$*0.118564*	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Primary Power Supply Charge:

Energy Charge:

Non-Capacity	Capacity	Total	
$*0.022217*	$0.000000	$*0.022217*	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Primary Delivery Charge:

System Access Charge:	$20.00	per customer per month
Distribution Charge:	$*0.090355*	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Net Metering Program

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Program.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.8., Renewable Energy Credits (REC) Programs.

(Continued on Sheet No. D-87.00)

GENERAL SERVICE METERED LIGHTING RATE GML

(Continued From Sheet No. D-86.00)

Monthly Rate (Contd)

General Terms

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge

The System Access Charge included in the rate, and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Special Terms and Conditions

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, annual charges or other special considerations when the customer requests service, equipment or facilities not normally provided under this rate.

Hours of Lighting

Metered Lights shall be controlled to burn only when the natural general level of illumination is lower than about 3/4 footcandle. Under normal conditions this is approximately one-half hour after sunset until approximately one-half hour before sunrise. For dusk to midnight service, luminaires shall be controlled to turn off anytime between 11:00 PM, Eastern standard time, and dawn. The turnoff time within a given municipality shall be the same at all locations.

Term and Form of Contract

All service under this rate shall require a written contract with an initial term of five years or more.

GENERAL SERVICE UNMETERED LIGHTING RATE GUL

Availability:

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways for (i) unmetered lighting service where the Company has existing distribution lines available for supplying energy for such service or (ii) for any Company-owned system consisting of one or more luminaires. This rate is also available to existing farm or Non-Residential customers previously served under General Service Outdoor Lighting Rate L-4, but closed to new business.

New installations under this rate require approval by the Company of the proposed design and type of any customer equipment. In the event that the Company does not approve the design, the Company may require the customer to be served under a general service metered rate provision.

This rate is not available for resale purposes or for Retail Open Access Service. Only streetlighting types referenced within this rate schedule may receive unmetered service. Other types of streetlighting are excluded from service under this Rate Schedule.

Changes in the federal or state law have limited or eliminated the manufacture or importing of supplies needed to maintain some types of existing lighting offered under this Rate Schedule. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Electric Rate Schedule.

Nature of Service:

Customer-Owned

In systems where the Company has existing distribution lines available for supplying energy for unmetered lighting service, control equipment shall be furnished and owned by the Company. The customer shall furnish, install and own the rest of the equipment comprising the unmetered lighting system including, but not limited to, the overhead wires or underground cables between the luminaires and the supply circuits extending to the point of attachment with the Company's lines. All of the customer's equipment shall be subject to the Company's approval. The Company shall connect the customer's equipment to the Company's lines, supply the energy, control the burning hours of the lamps, provide normal replacement of luminaire glassware and lamps, and paint metal parts as needed; all other maintenance and replacement of the customer's equipment shall be paid for by the customer.

Company-Owned

In Company-owned systems consisting of one or more luminaries, the Company shall furnish, install and own all equipment comprising the unmetered lighting system. The Company shall supply the energy, and renew and maintain the entire equipment. In areas where the Company has installed an underground electric distribution system pursuant to the Company's residential underground electric distribution policy as set forth in its Electric Rate Book, the unmetered lighting system shall be served from said underground electric distribution system. In all other areas, the unmetered lighting system shall normally be served from overhead lines or from underground cables installed at customer's request pursuant to special unmetered lighting provisions contained in Monthly Rate clause and Facilities Policy.

Outdoor Lighting

For existing outdoor lighting, luminaires and control equipment shall be furnished, owned, installed and maintained by the Company. Luminaires shall be installed on Company-owned or Company-leased poles and must be accessible to the Company's construction and maintenance equipment.

Facilities Policy:

Customer-Owned

At the customer's request, the Company shall install, at its own cost, its distribution facilities under this rate to the extent that the cost of such installation does not exceed the allowance granted under the Company’s general service line extension policy. Costs of facilities in excess of the free allowance shall require an advance, nonrefundable, contribution in the amount by which the estimated costs exceed the free allowance.

(Continued on Sheet No. D-89.00)

GENERAL SERVICE UNMETERED LIGHTING RATE GUL

(Continued From Sheet No. D-88.00)

Facilities Policy: (Contd)

Company-Owned

At the customer's request, the Company shall install new luminaires and associated facilities under this rate, or replace existing luminaires and associated facilities served under this rate with other luminaires and associated facilities for which it has rates available in accordance with the following guidelines:

A. The installation of all new, standard unmetered lights shall require a customer contribution of $*230* per luminaire. This policy includes the extension of up to 350 feet of distribution facilities to serve any individual light. Any extension beyond 350 feet shall require a contribution based on the Company's general service line extension policy.

B. At the customer's request, the Company shall convert its existing incandescent/fluorescent luminaires to the nearest standard size high-pressure sodium luminaire at no cost to the customer. If requirements for installations make it necessary for the Company to convert luminaires or if the customer requests a conversion of luminaires that the Company can no longer maintain due to federal or state requirements, the Company shall cover the cost of the bulb and the customer shall be responsible for all other expenses as a contribution. For conversions completed with normal Company maintenance such as replacement of bulbs on a routine schedule or due to failure, then the average cost of that work type shall be deducted from the total work order cost to determine the required customer contribution. If other light upgrading is also involved, the Company expenditure shall be calculated in accordance with the Company's general service line extension policy. Any costs in excess of this amount shall be borne by the customer.

   Additional annual revenue is the greater of (1) the difference between the annual revenue from the nearest size high-pressure sodium luminaire and the annual delivery revenue from the upgraded light which would be installed or (2) the difference between the annual delivery revenue from the existing light and the annual delivery revenue from the light which would be installed.

C. Where upgrading of high-pressure sodium unmetered lights are requested, the customer shall pay the estimated cost of conversion. Where the upgrading results in additional revenues to the Company, the customer shall receive a credit calculated in accordance with the Company's general service line extension policy to be applied against the estimated cost of conversion. If the cost of conversion is overestimated, the Company shall, upon completion of construction, refund that portion of the contribution resulting from the overestimate.

D. Where Company-approved nonstandard poles are requested, the customer contribution shall be the difference in installed cost between standard wood poles and the requested pole. Where Company-approved nonstandard fixtures are requested, a customer contribution shall be required to cover costs in excess of the equivalent Company standard fixture.

E. For unmetered lighting systems installed underground (exclusive of subdivisions where the developer's contribution provided for underground unmetered lighting), the customer shall be required to contribute the estimated difference in cost between the equivalent standard overhead construction and required underground construction. No contribution shall be required for that footage of unmetered lighting cable which can be satisfactorily installed in underground conduit furnished by the customer for the Company's use and in accordance with the Company's specification.

F. For system-wide conversions from one light source to another, the customer may be limited to an annual quota as determined by the Company.

G. If underground unmetered lighting cable is requested, except that requested in conjunction with the Company's residential underground electric distribution policy, the customer shall contribute to the Company the difference between the Company's estimated installed costs of the underground unmetered lighting cable and the Company's estimated installed costs of standard overhead unmetered lighting conductors.

(Continued on Sheet No. D-90.00)

(This sheet has been cancelled and is reserved for future use)

(Continued on Sheet No. D-90.10)

GENERAL SERVICE UNMETERED LIGHTING RATE GUL

(Continued From Sheet No. D-90.00)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after *May 1, 2026*:

Company-Owned Equipment

Watts Per Light:	Non-Capacity Energy:	Capacity Energy:	Total Energy:	Delivery:	Monthly Cost Per Light:
15-24	$*0.28*	$0.00	$*0.28*	$*10.29*	$*10.57*
25-34	$*0.43*	$0.00	$*0.43*	$*11.07*	$*11.50*
35-44	$*0.57*	$0.00	$*0.57*	$*11.85*	$*12.42*
45-54	$*0.72*	$0.00	$*0.72*	$*12.63*	$*13.35*
55-64	$*0.86*	$0.00	$*0.86*	$*13.41*	$*14.27*
65-74	$*1.01*	$0.00	$*1.01*	$*14.19*	$*15.20*
75-84	$*1.15*	$0.00	$*1.15*	$*14.97*	$*16.12*
85-94	$*1.29*	$0.00	$*1.29*	$*15.75*	$*17.04*
95-104	$*1.44*	$0.00	$*1.44*	$*16.53*	$*17.97*
105-114	$*1.58*	$0.00	$*1.58*	$*17.31*	$*18.89*
115-124	$*1.73*	$0.00	$*1.73*	$*18.09*	$*19.82*
125-134	$*1.87*	$0.00	$*1.87*	$*18.86*	$*20.73*
135-144	$*2.02*	$0.00	$*2.02*	$*19.64*	$*21.66*
145-154	$*2.16*	$0.00	$*2.16*	$*20.42*	$*22.58*
155-164	$*2.31*	$0.00	$*2.31*	$*21.20*	$*23.51*
165-174	$*2.45*	$0.00	$*2.45*	$*21.98*	$*24.43*
175-184	$*2.60*	$0.00	$*2.60*	$*22.76*	$*25.36*
185-194	$*2.74*	$0.00	$*2.74*	$*23.54*	$*26.28*
195-204	$*2.89*	$0.00	$*2.89*	$*24.32*	$*27.21*
205-214	$*3.03*	$0.00	$*3.03*	$*25.10*	$*28.13*
215-224	$*3.17*	$0.00	$*3.17*	$*25.88*	$*29.05*
225-234	$*3.32*	$0.00	$*3.32*	$*26.66*	$*29.98*
235-244	$*3.46*	$0.00	$*3.46*	$*27.44*	$*30.90*
245-254	$*3.61*	$0.00	$*3.61*	$*28.22*	$*31.83*
255-264	$*3.75*	$0.00	$*3.75*	$*29.00*	$*32.75*
265-274	$*3.90*	$0.00	$*3.90*	$*29.78*	$*33.68*
275-284	$*4.04*	$0.00	$*4.04*	$*30.56*	$*34.60*
285-294	$*4.19*	$0.00	$*4.19*	$*31.34*	$*35.53*
295-304	$*4.33*	$0.00	$*4.33*	$*32.12*	$*36.45*
305-314	$*4.48*	$0.00	$*4.48*	$*32.90*	$*37.38*
315-324	$*4.62*	$0.00	$*4.62*	$*33.68*	$*38.30*
325-334	$*4.77*	$0.00	$*4.77*	$*34.45*	$*39.22*
335-344	$*4.91*	$0.00	$*4.91*	$*35.23*	$*40.14*
345-354	$*5.05*	$0.00	$*5.05*	$*36.01*	$*41.06*
355-364	$*5.20*	$0.00	$*5.20*	$*36.79*	$*41.99*
365-374	$*5.34*	$0.00	$*5.34*	$*37.57*	$*42.91*
375-384	$*5.49*	$0.00	$*5.49*	$*38.35*	$*43.84*
385-394	$*5.63*	$0.00	$*5.63*	$*39.13*	$*44.76*
395-404	$*5.78*	$0.00	$*5.78*	$*39.91*	$*45.69*
405-414	$*5.92*	$0.00	$*5.92*	$*40.69*	$*46.61*
415-424	$*6.07*	$0.00	$*6.07*	$*41.47*	$*47.54*
425-434	$*6.21*	$0.00	$*6.21*	$*42.25*	$*48.46*
435-444	$*6.36*	$0.00	$*6.36*	$*43.03*	$*49.39*
445-454	$*6.50*	$0.00	$*6.50*	$*43.81*	$*50.31*
455-464	$*6.65*	$0.00	$*6.65*	$*44.59*	$*51.24*
465-474	$*6.79*	$0.00	$*6.79*	$*45.37*	$*52.16*
475-484	$*6.94*	$0.00	$*6.94*	$*46.15*	$*53.09*

(Continued on Sheet No. D-90.20)

GENERAL SERVICE UNMETERED LIGHTING RATE GUL

(Continued From Sheet No. D-90.10)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after *May 1, 2026*:

Customer-Owned Equipment

Watts Per Light:	Non-Capacity Energy:	Capacity Energy:	Total Energy:	Delivery:	Monthly Cost Per Light:
15-24	$*0.28*	$0.00	$*0.28*	$*7.29*	$*7.57*
25-34	$*0.43*	$0.00	$*0.43*	$*8.07*	$*8.50*
35-44	$*0.57*	$0.00	$*0.57*	$*8.85*	$*9.42*
45-54	$*0.72*	$0.00	$*0.72*	$*9.63*	$*10.35*
55-64	$*0.86*	$0.00	$*0.86*	$*10.41*	$*11.27*
65-74	$*1.01*	$0.00	$*1.01*	$*11.19*	$*12.20*
75-84	$*1.15*	$0.00	$*1.15*	$*11.97*	$*13.12*
85-94	$*1.29*	$0.00	$*1.29*	$*12.75*	$*14.04*
95-104	$*1.44*	$0.00	$*1.44*	$*13.53*	$*14.97*
105-114	$*1.58*	$0.00	$*1.58*	$*14.31*	$*15.89*
115-124	$*1.73*	$0.00	$*1.73*	$*15.09*	$*16.82*
125-134	$*1.87*	$0.00	$*1.87*	$*15.86*	$*17.73*
135-144	$*2.02*	$0.00	$*2.02*	$*16.64*	$*18.66*
145-154	$*2.16*	$0.00	$*2.16*	$*17.42*	$*19.58*
155-164	$*2.31*	$0.00	$*2.31*	$*18.20*	$*20.51*
165-174	$*2.45*	$0.00	$*2.45*	$*18.98*	$*21.43*
175-184	$*2.60*	$0.00	$*2.60*	$*19.76*	$*22.36*
185-194	$*2.74*	$0.00	$*2.74*	$*20.54*	$*23.28*
195-204	$*2.89*	$0.00	$*2.89*	$*21.32*	$*24.21*
205-214	$*3.03*	$0.00	$*3.03*	$*22.10*	$*25.13*
215-224	$*3.17*	$0.00	$*3.17*	$*22.88*	$*26.05*
225-234	$*3.32*	$0.00	$*3.32*	$*23.66*	$*26.98*
235-244	$*3.46*	$0.00	$*3.46*	$*24.44*	$*27.90*
245-254	$*3.61*	$0.00	$*3.61*	$*25.22*	$*28.83*
255-264	$*3.75*	$0.00	$*3.75*	$*26.00*	$*29.75*
265-274	$*3.90*	$0.00	$*3.90*	$*26.78*	$*30.68*
275-284	$*4.04*	$0.00	$*4.04*	$*27.56*	$*31.60*
285-294	$*4.19*	$0.00	$*4.19*	$*28.34*	$*32.53*
295-304	$*4.33*	$0.00	$*4.33*	$*29.12*	$*33.45*
305-314	$*4.48*	$0.00	$*4.48*	$*29.90*	$*34.38*
315-324	$*4.62*	$0.00	$*4.62*	$*30.68*	$*35.30*
325-334	$*4.77*	$0.00	$*4.77*	$*31.45*	$*36.22*
335-344	$*4.91*	$0.00	$*4.91*	$*32.23*	$*37.14*
345-354	$*5.05*	$0.00	$*5.05*	$*33.01*	$*38.06*
355-364	$*5.20*	$0.00	$*5.20*	$*33.79*	$*38.99*
365-374	$*5.34*	$0.00	$*5.34*	$*34.57*	$*39.91*
375-384	$*5.49*	$0.00	$*5.49*	$*35.35*	$*40.84*
385-394	$*5.63*	$0.00	$*5.63*	$*36.13*	$*41.76*
395-404	$*5.78*	$0.00	$*5.78*	$*36.91*	$*42.69*
405-414	$*5.92*	$0.00	$*5.92*	$*37.69*	$*43.61*
415-424	$*6.07*	$0.00	$*6.07*	$*38.47*	$*44.54*
425-434	$*6.21*	$0.00	$*6.21*	$*39.25*	$*45.46*
435-444	$*6.36*	$0.00	$*6.36*	$*40.03*	$*46.39*
445-454	$*6.50*	$0.00	$*6.50*	$*40.81*	$*47.31*
455-464	$*6.65*	$0.00	$*6.65*	$*41.59*	$*48.24*
465-474	$*6.79*	$0.00	$*6.79*	$*42.37*	$*49.16*
475-484	$*6.94*	$0.00	$*6.94*	$*43.15*	$*50.09*

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-91.00)

GENERAL SERVICE UNMETERED LIGHTING RATE GUL

(Continued From Sheet No. D-90.20)

Monthly Rate: (Contd)

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

General Terms, Surcharges, Power Supply Cost Recovery (PSCR) Factor and Securitization Charges:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, Surcharges shown on Nos. D-2.00 through D-5.00, PSCR Factor shown on Sheet No. D-6.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Special Terms and Conditions:

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, annual charges or other special considerations when the customer requests service, equipment or facilities not normally provided under this rate.

(Continued on Sheet No. D-92.00)

GENERAL SERVICE UNMETERED LIGHTING RATE GUL

(Continued From Sheet No. D-91.00)

Determination of Monthly Kilowatt-Hours and Burning Hours per Month Based on 4,200 Burning Hours per Year

The monthly kilowatt-hours shall be determined by multiplying the capacity requirements in watts of the lamp(s) including ballast(s) times the monthly Burning Hours as defined below divided by 1,000.

Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
457.8	382.2	369.6	306.6	264.6	226.8	252.0	298.2	336.0	399.0	432.6	474.6	4,200

Hours of Lighting:

Unmetered lighting shall be burning at all times when the natural general level of illumination is lower than about 3/4 footcandle, and under normal conditions this is approximately one-half hour after sunset until approximately one-half hour before sunrise. For 24-hour service, unmetered lighting shall be burning 24 hours per day.

The Company shall replace or repair, at its own cost, unmetered lighting equipment that is out of service. *A streetlighting outage credit shall be applied to the customer's bill for out of service lighting. The credit shall include the Monthly Cost Per Light and applicable surcharges prorated for the specific timeframe of the outage, beginning on the date the outage was reported and documented and terminating on the date service is restored. The streetlighting outage credit shall be applied to the customer's bill within 90 days of restoration. Outages may be reported using the Company's Streetlighting Outage and Reporting Map (https://streetlights.consumersenergy.com).*

Outages caused by factors beyond the Company's reasonable control as provided for in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Schedule are not covered by this policy. Such outages would be handled consistent with the particular circumstances and no credit would be made for such outages.

Lighting service will be supplied from dusk to dawn every night and all night on an operating schedule of approximately 4,200 hours per year.

Term and Form of Contract:

All service under this rate shall require a written contract with an initial term of five years or more.

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED

Availability:

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways for unmetered streetlighting service where the Company has existing distribution lines available for supplying energy for unmetered light-emitting diode (LED) lighting or for any Company-owned LED streetlighting system consisting of one or more luminaires. This rate is not available for resale purposes or for Retail Open Access Service. Installations under this rate shall require a written agreement.

Nature of Service:

Company-Owned Option

In Company-owned systems, the Company shall select, furnish, install and own all equipment for any new unmetered LED lighting or for any modifications to existing Company-owned equipment. The Company shall supply the energy and maintain all equipment. In areas where the Company's facilities are underground or required to be placed underground or the customer requests underground facilities, the unmetered lighting system shall be served from underground cables pursuant to the provisions contained in this Rate Schedule. In all other areas, the unmetered lighting system shall normally be served from overhead lines pursuant to the provisions contained in this Rate Schedule.

Customer-Owned Option

The capacity requirements of the customer-owned Unmetered LED Lighting served under this rate shall be determined by the Company based on verifiable documentation supplied by the customer. The Company shall have the right to test such capacity requirements. In the event that said tests show capacity requirements different from those indicated by the documentation supplied by the customer, the Company's test capacity value shall be used for billing purposes.

In customer-owned systems, control equipment shall be furnished and owned by the Company. The customer shall furnish, install and maintain the equipment comprising the unmetered LED lighting system including, but not limited to, poles, the overhead wires or underground cables between the luminaires and the supply circuits extending to the point of attachment with the Company's lines. The customer's LED lighting fixtures and equipment must be approved in advance by the Company before purchase and installation for service under this rate. The Company shall connect the customer's equipment to the Company's lines in a manner consistent with the Company's engineering standards, supply the energy and control the burning hours of the experimental lighting. Maintenance and replacement of the customer-owned equipment shall be the responsibility of the customer.

Existing unmetered installations with customer-owned fixtures on Company-owned distribution equipment must be converted to the customer-owned system described above or the Company-owned system described below to receive service under this Rate Schedule. Such installations may also be converted to a customer-owned metered system and receive service under Rate Schedule GML. Conversion costs shall be the responsibility of the customer.

Facilities Policy:

Company-Owned Option

Following execution of a written agreement, the Company shall install LED lighting and associated facilities available under this rate under the following guidelines:

A. The installation of all new, standard unmetered lights shall require a customer contribution of $*230* per luminaire. This policy includes the extension of up to 350 feet of distribution facilities to serve any individual light. Any extension beyond this amount shall require a contribution based on the Company's general service line extension policy. For unmetered lighting systems fed by underground electric lines, the customer shall be required to contribute the estimated difference in cost between the equivalent standard overhead construction and required underground construction.

B. The conversion of existing unmetered lights to LED shall require a customer contribution per luminaire equal to the incremental additional cost to be incurred by the Company. A credit of $200 per light shall be applied to the incremental cost for the conversion of existing luminaires that are closed to new business when converted to the luminaire recommended by the Company.

C. For light upgrades, such as the replacement of fixtures to a size greater or less than the next equivalent value, Company expenditures for additional facilities beyond those described above shall be calculated in accordance with the Company's general service line extension policy.

(Continued on Sheet No. D-94.00)

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED

(Continued From Sheet No. D-93.00)

Facilities Policy (Contd)

Company-Owned Option (Contd)

D. The Company will determine LED lighting fixtures to be offered under this rate. The list of approved fixtures is subject to modification at the sole discretion of the Company to accommodate new product development and advances in technology. Upon customer request, the Company shall provide a list of LED lighting available under this rate.

E. For customer requested material requiring special order, an additional per luminaire per month charge may apply for procurement and material handling. The Company and the Customer shall mutually agree to the monthly charge prior to procurement and installation of the special order material.

F. The Company shall determine all associated equipment necessary to provide service under the Company-Owned Unmetered LED Lighting option.

G. Any charges, deposits or contributions may be required in advance of commencement of construction.

H. At the Company's discretion, any fixture may be converted to LED at no cost to the customer. The replaced fixture will be moved to General Unmetered Light Emitting Diode Lighting Rate GU-LED upon completion of the installation and reconciliation of the community's streetlighting inventory for billing accuracy.

Customer-Owned Option

If it is necessary for the Company to install distribution facilities to serve a customer-owned system, contributions and/or deposits for such additional facilities shall be calculated in accordance with the Company's general service line extension policy. Any charges, deposits or contributions may be required in advance of commencement of construction.

Monthly Rate

Company-Owned Conversion Credit

A conversion credit may be available to Customers who converted to LED municipal streetlighting.

Customers who converted to LED streetlighting before April 1, 2018 are eligible for the following Conversion Credit per billing month beginning with the January 2021 billing month through the December 2028 billing month:

Fixture Credit per Luminaire: $*(7.72)* per month

(Continued on Sheet No. D-94.10)

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED

(Continued From Sheet No. D-94.00)

(This sheet has been cancelled and is reserved for future use)

(Continued on Sheet No. D-94.20)

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED

(Continued From Sheet No. D-94.10)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after *May 1, 2026*:

Company-Owned Equipment

Watts Per Light:	Non-Capacity Energy:	Capacity Energy:	Total Energy:	Delivery:	Monthly Cost Per Light:
15-24	$*0.28*	$0.00	$*0.28*	$*10.29*	$*10.57*
25-34	$*0.43*	$0.00	$*0.43*	$*11.07*	$*11.50*
35-44	$*0.57*	$0.00	$*0.57*	$*11.85*	$*12.42*
45-54	$*0.72*	$0.00	$*0.72*	$*12.63*	$*13.35*
55-64	$*0.86*	$0.00	$*0.86*	$*13.41*	$*14.27*
65-74	$*1.01*	$0.00	$*1.01*	$*14.19*	$*15.20*
75-84	$*1.15*	$0.00	$*1.15*	$*14.97*	$*16.12*
85-94	$*1.29*	$0.00	$*1.29*	$*15.75*	$*17.04*
95-104	$*1.44*	$0.00	$*1.44*	$*16.53*	$*17.97*
105-114	$*1.58*	$0.00	$*1.58*	$*17.31*	$*18.89*
115-124	$*1.73*	$0.00	$*1.73*	$*18.09*	$*19.82*
125-134	$*1.87*	$0.00	$*1.87*	$*18.86*	$*20.73*
135-144	$*2.02*	$0.00	$*2.02*	$*19.64*	$*21.66*
145-154	$*2.16*	$0.00	$*2.16*	$*20.42*	$*22.58*
155-164	$*2.31*	$0.00	$*2.31*	$*21.20*	$*23.51*
165-174	$*2.45*	$0.00	$*2.45*	$*21.98*	$*24.43*
175-184	$*2.60*	$0.00	$*2.60*	$*22.76*	$*25.36*
185-194	$*2.74*	$0.00	$*2.74*	$*23.54*	$*26.28*
195-204	$*2.89*	$0.00	$*2.89*	$*24.32*	$*27.21*
205-214	$*3.03*	$0.00	$*3.03*	$*25.10*	$*28.13*
215-224	$*3.17*	$0.00	$*3.17*	$*25.88*	$*29.05*
225-234	$*3.32*	$0.00	$*3.32*	$*26.66*	$*29.98*
235-244	$*3.46*	$0.00	$*3.46*	$*27.44*	$*30.90*
245-254	$*3.61*	$0.00	$*3.61*	$*28.22*	$*31.83*
255-264	$*3.75*	$0.00	$*3.75*	$*29.00*	$*32.75*
265-274	$*3.90*	$0.00	$*3.90*	$*29.78*	$*33.68*
275-284	$*4.04*	$0.00	$*4.04*	$*30.56*	$*34.60*
285-294	$*4.19*	$0.00	$*4.19*	$*31.34*	$*35.53*
295-304	$*4.33*	$0.00	$*4.33*	$*32.12*	$*36.45*
305-314	$*4.48*	$0.00	$*4.48*	$*32.90*	$*37.38*
315-324	$*4.62*	$0.00	$*4.62*	$*33.68*	$*38.30*
325-334	$*4.77*	$0.00	$*4.77*	$*34.45*	$*39.22*
335-344	$*4.91*	$0.00	$*4.91*	$*35.23*	$*40.14*
345-354	$*5.05*	$0.00	$*5.05*	$*36.01*	$*41.06*
355-364	$*5.20*	$0.00	$*5.20*	$*36.79*	$*41.99*
365-374	$*5.34*	$0.00	$*5.34*	$*37.57*	$*42.91*
375-384	$*5.49*	$0.00	$*5.49*	$*38.35*	$*43.84*
385-394	$*5.63*	$0.00	$*5.63*	$*39.13*	$*44.76*
395-404	$*5.78*	$0.00	$*5.78*	$*39.91*	$*45.69*
405-414	$*5.92*	$0.00	$*5.92*	$*40.69*	$*46.61*
415-424	$*6.07*	$0.00	$*6.07*	$*41.47*	$*47.54*
425-434	$*6.21*	$0.00	$*6.21*	$*42.25*	$*48.46*
435-444	$*6.36*	$0.00	$*6.36*	$*43.03*	$*49.39*
445-454	$*6.50*	$0.00	$*6.50*	$*43.81*	$*50.31*
455-464	$*6.65*	$0.00	$*6.65*	$*44.59*	$*51.24*
465-474	$*6.79*	$0.00	$*6.79*	$*45.37*	$*52.16*
475-484	$*6.94*	$0.00	$*6.94*	$*46.15*	$*53.09*

(Continued on Sheet No. D-94.30)

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED

(Continued From Sheet No. D-94.20)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after *May 1, 2026*:

Customer-Owned Equipment

Watts Per Light:	Non-Capacity Energy:	Capacity Energy:	Total Energy:	Delivery:	Monthly Cost Per Light:
15-24	$*0.28*	$0.00	$*0.28*	$*7.29*	$*7.57*
25-34	$*0.43*	$0.00	$*0.43*	$*8.07*	$*8.50*
35-44	$*0.57*	$0.00	$*0.57*	$*8.85*	$*9.42*
45-54	$*0.72*	$0.00	$*0.72*	$*9.63*	$*10.35*
55-64	$*0.86*	$0.00	$*0.86*	$*10.41*	$*11.27*
65-74	$*1.01*	$0.00	$*1.01*	$*11.19*	$*12.20*
75-84	$*1.15*	$0.00	$*1.15*	$*11.97*	$*13.12*
85-94	$*1.29*	$0.00	$*1.29*	$*12.75*	$*14.04*
95-104	$*1.44*	$0.00	$*1.44*	$*13.53*	$*14.97*
105-114	$*1.58*	$0.00	$*1.58*	$*14.31*	$*15.89*
115-124	$*1.73*	$0.00	$*1.73*	$*15.09*	$*16.82*
125-134	$*1.87*	$0.00	$*1.87*	$*15.86*	$*17.73*
135-144	$*2.02*	$0.00	$*2.02*	$*16.64*	$*18.66*
145-154	$*2.16*	$0.00	$*2.16*	$*17.42*	$*19.58*
155-164	$*2.31*	$0.00	$*2.31*	$*18.20*	$*20.51*
165-174	$*2.45*	$0.00	$*2.45*	$*18.98*	$*21.43*
175-184	$*2.60*	$0.00	$*2.60*	$*19.76*	$*22.36*
185-194	$*2.74*	$0.00	$*2.74*	$*20.54*	$*23.28*
195-204	$*2.89*	$0.00	$*2.89*	$*21.32*	$*24.21*
205-214	$*3.03*	$0.00	$*3.03*	$*22.10*	$*25.13*
215-224	$*3.17*	$0.00	$*3.17*	$*22.88*	$*26.05*
225-234	$*3.32*	$0.00	$*3.32*	$*23.66*	$*26.98*
235-244	$*3.46*	$0.00	$*3.46*	$*24.44*	$*27.90*
245-254	$*3.61*	$0.00	$*3.61*	$*25.22*	$*28.83*
255-264	$*3.75*	$0.00	$*3.75*	$*26.00*	$*29.75*
265-274	$*3.90*	$0.00	$*3.90*	$*26.78*	$*30.68*
275-284	$*4.04*	$0.00	$*4.04*	$*27.56*	$*31.60*
285-294	$*4.19*	$0.00	$*4.19*	$*28.34*	$*32.53*
295-304	$*4.33*	$0.00	$*4.33*	$*29.12*	$*33.45*
305-314	$*4.48*	$0.00	$*4.48*	$*29.90*	$*34.38*
315-324	$*4.62*	$0.00	$*4.62*	$*30.68*	$*35.30*
325-334	$*4.77*	$0.00	$*4.77*	$*31.45*	$*36.22*
335-344	$*4.91*	$0.00	$*4.91*	$*32.23*	$*37.14*
345-354	$*5.05*	$0.00	$*5.05*	$*33.01*	$*38.06*
355-364	$*5.20*	$0.00	$*5.20*	$*33.79*	$*38.99*
365-374	$*5.34*	$0.00	$*5.34*	$*34.57*	$*39.91*
375-384	$*5.49*	$0.00	$*5.49*	$*35.35*	$*40.84*
385-394	$*5.63*	$0.00	$*5.63*	$*36.13*	$*41.76*
395-404	$*5.78*	$0.00	$*5.78*	$*36.91*	$*42.69*
405-414	$*5.92*	$0.00	$*5.92*	$*37.69*	$*43.61*
415-424	$*6.07*	$0.00	$*6.07*	$*38.47*	$*44.54*
425-434	$*6.21*	$0.00	$*6.21*	$*39.25*	$*45.46*
435-444	$*6.36*	$0.00	$*6.36*	$*40.03*	$*46.39*
445-454	$*6.50*	$0.00	$*6.50*	$*40.81*	$*47.31*
455-464	$*6.65*	$0.00	$*6.65*	$*41.59*	$*48.24*
465-474	$*6.79*	$0.00	$*6.79*	$*42.37*	$*49.16*
475-484	$*6.94*	$0.00	$*6.94*	$*43.15*	$*50.09*

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-95.00)

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED

(Continued From Sheet No. D-94.30)

General Terms

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Determination of Monthly Kilowatt-Hours and Burning Hours per Month Based on 4,200 Burning Hours per Year

The monthly kilowatt-hours shall be determined by multiplying the total capacity requirements in watts (including the lamps, ballasts, drivers, and control devices) times the monthly Burning Hours as defined below divided by 1,000. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made, and modifying the lighting contract with the Company accordingly.

Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
457.8	382.2	369.6	306.6	264.6	226.8	252.0	298.2	336.0	399.0	432.6	474.6	4,200

Hours of Lighting:

Unmetered LED Lighting shall be burning at all times when the natural general level of illumination is lower than about 3/4 footcandle, and under normal conditions this is approximately one-half hour after sunset until approximately one-half hour before sunrise. Lighting service will be supplied from dusk to dawn every night and all night on an operating schedule of approximately 4,200 hours per year.

Maintenance of Lighting:

The Company shall replace or repair, at its own cost, Company-Owned Unmetered LED Lighting equipment that is out of service. A streetlighting outage credit shall be applied to the customer's bill for out of service lighting. The credit shall include the Monthly Cost Per Light and applicable surcharges prorated for the specific timeframe of the outage, beginning on the date the outage was reported and documented and terminating on the date service is restored. The streetlighting outage credit shall be applied to the customer's bill within 90 days of restoration. Outages may be reported using the Company's Streetlighting Outage and Reporting Map (https://streetlights.consumersenergy.com).

Outages caused by factors beyond the Company's reasonable control as provided for in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Schedule are not covered by this policy. Such outages would be handled consistent with the particular circumstances and no credit would be made for such outages.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

Term and Form of Contract:

All service under this rate shall require a written contract with an initial term of five years or more.

GENERAL SERVICE UNMETERED RATE GU

Availability

Subject to any restrictions, this rate is available to the US Government, any political subdivision or agency of the State of Michigan, and any public or private school district for filament and/or gaseous discharge lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination and police signal systems. Lighting for traffic regulation may use experimental lighting technology including light-emitting diode (LED). This rate is also available to Community Antenna Television Service Companies (CATV), Wireless Access Companies or Security Camera Companies for unmetered Power Supply Units. Where the Company's total investment to serve an individual location exceeds three times the annual revenue to be derived from such location, a contribution to the Company shall be required for the excess.

This rate is not available for resale purposes, new roadway lighting or for Retail Open Access Service.

Nature of Service

Customer furnishes and installs all fixtures, lamps, ballasts, controls, amplifiers and other equipment, including wiring to point of connection with Company's overhead or underground system, as directed by the Company. Company furnishes and installs, where required for center suspended overhead traffic light signals, messenger cable and supporting wood poles and also makes final connections to its lines. If, in the Company's opinion, the installation of wood poles for traffic lights is not practical, the customer shall furnish, install and maintain suitable supports other than wood poles. The customer shall maintain the equipment, including lamp renewals, and the Company shall supply the energy for the operation of the equipment. Conversion and/or relocation costs of existing facilities shall be paid for by the customer except when initiated by the Company.

The capacity requirements of the lamp(s), associated ballast(s) and control equipment for each luminaire shall be determined by the Company from the specifications furnished by the manufacturers of such equipment, provided that the Company shall have the right to test such capacity requirements from time to time. In the event that said tests shall show capacity requirements different from those indicated by the manufacturers' specifications, the capacity requirements shown by said tests shall control. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

Monthly Rate

Power Supply Charges:

Energy Charge:

Non-Capacity	Capacity	Total	
$*0.052791*	$*0.015927*	$*0.068718*	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge:	$2.00	per customer per month
Distribution Charge:	$*0.034452*	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-97.00)

GENERAL SERVICE UNMETERED RATE GU

(Continued From Sheet No. D-96.00)

Monthly Rate: (Contd)

Determination of kWh:

The monthly charge shall be the per kWh total of the Power Supply and Delivery Charges as shown above based on the capacity requirements in Kilowatts of the lamp(s), associated ballast(s) and control equipment assuming 4,200 burning hours per year, adjusted by the ratio of the monthly kWh consumption to the total annual kWh consumption. At the Company's option, such service may be metered and the metered kWh used as the basis for billing. The capacity requirements of the lamp(s), associated ballast(s) and control equipment for each luminaire shall be determined by the Company from the specifications furnished by the manufacturers of such equipment, provided that the Company shall have the right to test such capacity requirements from time to time. In the event that said tests shall show capacity requirements different from those indicated by the manufacturers' specifications, the capacity requirements shown by said tests shall control. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

For dusk to midnight service for energy-only unmetered lighting, the monthly charge per kWh shall be 130% of the sum of the Secondary Energy Charge and Distribution Charge per kWh for secondary service. The annual kWh shall be based on the actual burning hours. The monthly kWh for billing shall be the annual kWh adjusted by the ratio of the monthly kWh consumption to the total annual kWh consumption.

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be 50% of the total kWh so calculated. The kWh for continuous, nonintermittent devices shall be 100% of the total kWh so calculated. No reduction in kWh shall be made for devices not operated 24 hours per day, or not operated every day.

The kWh of devices used for the control of school traffic, and operated not more than six hours per day during the school year only, shall be 10% of the continuous or cyclical kWh calculated.

The kWh for CATV Power Supply Units shall be 50% of the total kWh as determined from the manufacturer's rated input capacity of the Power Supply Units or the actual test load, whichever is greater.

The kWh for Wireless Access and Security Camera Power Supply Units shall be 100% of the total kWh as determined from the manufacturer's rated input capacity of the Power Supply Units or the actual test load, whichever is greater.

The Company may, at its option, install test meters for the purpose of determining the monthly kWh usage to be used for billing purposes.

(Continued on Sheet No. D-98.00)

GENERAL SERVICE UNMETERED RATE GU

(Continued From Sheet No. D-97.00)

Monthly Rate (Contd)

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

General Terms

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge

The System Access Charge included in the rate, plus any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Special Terms and Conditions

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, monthly charges or other special considerations when the customer requests service, equipment or facilities not normally provided under this rate.

Term and Form of Contract

Traffic Lighting, Wireless Access and Security Camera service under this rate may require a written contract for a term of reasonable duration.

All service under this rate to Community Antenna Television Service Companies shall require a written contract with a minimum term of one year.

POLE ATTACHMENT AND CONDUIT USE RATE PA

Availability:

Subject to any restrictions, this rate is available to any customer other than a utility or municipality seeking to attach to three or more of the Company's electric distribution poles, or to utilize an existing conduit for any wire, cable, facility or apparatus used for the transmission of electricity or any form of intelligence (herein referred to as an Attachment).

Nature of Service:

Attachments to Company poles or conduit must conform to applicable National, State and local electrical code requirements, as well as Company standards for separation of services. Attachment to conduit shall be limited to space available in existing Company facilities. The Customer must obtain all necessary permits and approvals from private property owners and governmental authorities. The Company reserves the right to designate the particular locations at which the Attachments may be made and the manner in which the Attachments shall be supported. The Company also reserves the right to remove or relocate poles and/or conduit at its sole discretion. The Customer taking service under this rate (Customer) shall, upon 30 days' written notice, remove its Attachments from such poles and/or conduit. The Company also reserves the right to remove Attachments at any time without notice if removal is required for safety reasons, or if Attachments have not been authorized.

The Customer shall indemnify the Company against all costs associated with legal claims arising from the Customer's Attachments to the Company's facilities.

The Company reserves to itself, its successors and assigns, the right to maintain its poles and conduit and to operate its facilities thereon in such manner as shall best enable it to fulfill its own service requirements. The Company shall not be liable to the Customer for any damage to the Customer's equipment or for any interruption in the use of the Customer's Attachments or for interference with the operation of the cables, equipment and facilities of the Customer arising in any manner, unless caused by the Company's gross negligence or willful misconduct.

Prior to the Customer making an Attachment to any pole or conduit, the Customer shall apply for a pole and/or conduit attachment license, and the Company shall inspect the pole(s) and/or conduit for which a license is requested to see if the Attachment can be safely made. If such Attachment cannot be safely made or cannot be made in conformance to applicable codes, the Company shall notify the Customer. With respect to pole attachments, the Company shall, if required, modify its facilities or replace the pole in accordance with the Facility Modification provision of this schedule, to accommodate the Customer's Attachment. With respect to conduits, the Company shall be under no obligation to modify facilities to accommodate Customer's Attachment, but otherwise shall accommodate Customer's Attachment, to the extent the Company does not require the space needed for the Attachment to fulfill its own service requirement and such Attachment can be safely made.

Rates and Charges:

Application Fees:

Pole Application Fee:	$1.00 per pole, but not less than $25.00 per application, nonrefundable
Conduit Application Fee:	$625.00 per application, nonrefundable

(Continued on Sheet No. D-100.00)

POLE ATTACHMENT AND CONDUIT USE RATE PA

(Continued From Sheet No. D-99.00)

Rates and Charges: (Contd)

Annual Fees:

Pole Attachment Annual Fee: $3.74 per pole

Conduit Annual Fee: $6.70 per conduit foot

Other:

Inspection Fee: (Actual Cost)

Unauthorized Attachment Fee:

An Unauthorized Attachment shall be treated as having existed for a period of three years, and unless satisfactory evidence is presented to the contrary, shall require payment of the Annual Rate(s) applicable to such period of time. An Unauthorized Attachment is an Attachment made without the Company's prior approval.

General Terms and Surcharges:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, and surcharges shown on Sheet Nos. D-2.00 through D-5.00.

Due Date and Late Payment Charge:

Payment of the Annual Rate shall be due August 1 of each year for the license year beginning July 1 preceding that August 1. However, the Annual Rate shall be due 21 days following the date the bill is mailed, if such mailing is later than July 10. The Application Fee is due with the Application.

The due date of the customer bill for all other fees and charges shall be 21 days from the date of mailing.

A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Facility Modification:

The Customer shall pay the Company all costs (including overheads) associated with modifying Company facilities to accommodate any Customer Attachments. These costs shall be determined in accordance with the regular and customary methods used by the Company in determining same. The Customer shall also reimburse the owners of any other Attachments for the cost of modifying their facilities except to the extent, if any, that such other party has agreed to pay same. If the Company modifies its facilities after the Customer makes an Attachment, the Customer shall, at no expense to the Company, move its Attachments as required to accommodate the modified facility. Payment for facility alterations shall not vest the Customer with any ownership or property rights in such facilities.

Term and Form of Contract:

Customers desiring service under this Rate Schedule shall execute a standard Pole License Agreement and/or a Special Conduit Use Agreement. For purposes of applying the rate contained herein, a license year shall begin on July 1 and continue through June 30 of the following year. The annual rate for additions or removals shall be prorated for the time such Attachments are in existence. A Special Conduit Use Agreement may contain such other and additional terms and conditions, not inconsistent with this Tariff, as may be appropriate to the circumstances of such conduit use.

SECTION E
RETAIL OPEN ACCESS (ROA) SERVICE STANDARDS

E1. GENERAL PROVISIONS AND DEFINITIONS

E1.1 Introduction

This tariff is designed to express the terms and conditions associated with ROA Service in the Company's Electric Customer Choice (ECC) Program, as well as provide information regarding the roles of the market participants. This tariff includes the following sections:

General Provisions and Definitions.	E1
ROA Customer Section.	E2
Retailer Section (Alternative Electric Supplier)	E3
ROA Rate Schedules.	ROA-R, ROA-S and ROA-P

In the Company's ECC Program, the Company will maintain a relationship and primarily interact with two separate major participants, the ROA Customer and the Retailer. The Company has separately defined the retail and wholesale functions behind electric supply in a competitive environment.

E1.2 The ROA Customer Role

The ROA Customer is the end-user of Power at one or more locations in the State of Michigan who has facilities connected to the Company's Distribution System. Under ROA Service, the ROA Customer will conduct transactions with at least two entities - Consumers Energy and a Retailer. The ROA Customer is responsible for choosing a Retailer.

The Company's principal requirement is that the ROA Customer must already be connected to the Company's Distribution System as a Company customer or meet the requirements for new customers connecting to the Company's Distribution System. ROA General Service Customers taking the resale service provision and ROA Customers with a Maximum Demand of 300 kW or more must execute a ROA Service Contract with the Company.

E1.3 The Retailer Role

A Retailer is an entity that has obtained all the necessary legal approvals to sell retail electricity in the State of Michigan. Retailers take title to Power and sell Power in Michigan's retail electric market. The Retailer buys products and services needed to provide Power to ROA Customers, combines these products and services in different marketing packages, and sells the packages to ROA Customers. A Retailer must meet all applicable statutory and regulatory requirements of Michigan and Federal law. The Retailer must secure Transmission Service from the transmission service provider under the Applicable FERC Open Access Tariff.

(Continued on Sheet No. E-2.00)

(Continued From Sheet No. E-1.00)

E1. GENERAL PROVISIONS AND DEFINITIONS (Contd)

E1.4 Definitions

(a) "Aggregator" means an entity that pools ROA Customers into a buying group for the purpose of purchasing large blocks of Power. A Retailer and a Broker may also act as an Aggregator.

(b) "Alternative Electric Supplier" means the entity making the retail sale of Power to a ROA Customer on the Company's Distribution System and in doing so:

(i) sells or procures Power for a ROA Customer and causes that Power to be supplied to the Company for delivery to a ROA Customer,

(ii) satisfies all applicable, statutory, and regulatory requirements of Michigan and Federal law, and

(iii) does not physically deliver Power directly to retail ROA Customers in the State.

(c) "Applicable FERC Open Access Tariff" means the Open Access Transmission Tariff administered by the Transmission Service provider and on file with the Federal Energy Regulatory Commission (FERC), as it may be amended from time to time that applies to the Transmission Service provided to deliver Power to the Company's Distribution System.

(d) "Average Incremental Power Cost" means the non-weighted average of the prior 12 months of the MISO Real Time Locational Marginal Price for the “Consumers Energy Transactions (CONS.CETR)” node.

(e) "Broker" means an entity which acts as an agent for a Power transaction but does not take title to the Power.

(f) "Company" means Consumers Energy Company.

(g) "Company Full Service" means the provision by the Company of transmission, distribution and generation service.

(h) "Company's Distribution System" means the facilities operated by the Company for the purpose of distributing Power from the Point of Receipt to the ROA Customer.

(i) "Company's Electric Rate Book" means the Rules and Regulations and Rate Schedules as provided for in the Company's Rate Book for Electric Service on file with the Commission.

(j) "Direct Assignment Facilities" means additional facilities that are only needed to satisfy a request for service under ROA Service but that do not materially and substantially benefit other users of the Company's Distribution System and are not therefore an integral part of the Company's Distribution System. Direct Assignment Facilities shall be specified in a contract required under the ROA Service Contract that governs service to the ROA Customer and/or Retailer, and the costs thereof shall be paid by the ROA Customer and/or Retailer.

(k) “Distribution Contract Capacity” means the Maximum Demand of the Retailer or the sum of the Maximum Demand of all the Retailer's ROA Customers, which includes Real Power Losses and which is never less than 1,000 kW.

(l) "Generation Supplier" means an entity that owns or has title to electric generation. A Generation Supplier may also act as a Retailer.

(Continued on Sheet No. E-3.00)

(Continued From Sheet No. E-2.00)

E1. GENERAL PROVISIONS AND DEFINITIONS (Contd)

E1.4 Definitions (Contd)

(m) "Legally Authorized Person" means a person that has legal documentation or legal authority to enroll a Residential or Non-Residential customer into a binding contract. A Legally Authorized Person includes. but is not limited to, an individual with power or attorney or a corporate agent authorized to enter into contracts on a corporation's behalf.

(n) “Marketer” means an entity which takes title to and sells Power. A Marketer may also act as a Retailer.

(o) “Maximum Demand” means the highest 15-minute demand created during the current month or previous 11 months.

(p) ”Meter Data Management Agent (MDMA)” means the entity responsible for entering load and generation values to the MISO market.

(q) "Midwest Independent Transmission System Operator (MISO)" means the independent nonprofit grid operator for the transmission of high voltage electricity across much of the Midwest.

(r) “Point of Delivery (POD)” means the point where the Company transfers Power from the Company's Distribution System to the ROA Customer's service location.

(s) “Point of Receipt (POR)” means the point where the Company receives Power for delivery through the Company's Distribution System to a ROA Customer.

(t) "Power" means a combination of electric demand and energy which is usually expressed in Kilowatts (kW).

(u) "Real Power Losses" means energy consumed in moving Power through the Company's Distribution System between the Point of Receipt and the Point of Delivery.

(v) "Retail Open Access (ROA) Customer" means the end-user of electricity who takes ROA Service.

(w) "Retail Open Access (ROA) Rate Schedule" means Retail Open Access Residential Secondary Rate ROA-R, Retail Open Access Secondary Rate ROA-S or Retail Open Access Primary Rate ROA-P.

(x) "Retail Open Access (ROA) Service Contract" means the initial agreement and any amendments or supplements thereto, relating to the service transactions to be provided for a Retailer and/or ROA Customer by the Company under ROA Service.

(y) "Retailer" means an entity that has obtained and maintained an Alternative Electric Supplier (AES) license from the Commission, met its obligations to local governmental units to make retail sales of Power supply, has title to any Power they market and makes the retail sale of Power supply to a ROA Customer of the Company.

(z) "Slamming" means an act of switching a customer's electric Power supplier without the customer's consent.

(aa) "Transmission Service" means that service that provides for the movement of Power to the Company's Distribution System.

(bb) "Writing" or "Written" means all forms of writing including electronic and facsimiles.

(Continued on Sheet No. E-4.00)

(Continued From Sheet No. E-3.00)

E1. GENERAL PROVISIONS AND DEFINITIONS (Contd)

E1.5 Application of Rules

The Transmission Service component of ROA Service will be supplied under the Applicable FERC Open Access Tariff.

For purposes of services rendered by the Company under ROA Service, any conflicts between the terms of this tariff and the Applicable FERC Open Access Tariff shall be resolved by applying the terms of this ROA Service Tariff.

Unless otherwise provided for in this Section E, ROA Customers are subject to the Company's Electric Rate Book.

E1.6 Reciprocity Requirement

Reciprocity between the Company and Retailers, Marketers, Brokers, Generation Suppliers and their affiliates must be established.

A. No Michigan-based electric utility or its affiliate shall be permitted to utilize the Company's Distribution System to make retail sales unless such utility or its affiliate provides comparable ROA Service to retail customers located within its service territory. A municipal utility or a municipal power agency is required to provide reciprocity to the extent required by Public Act 141 of 2000 and other applicable law.

B. No Retailer that also provides retail distribution services, or that has an affiliate that provides retail distribution services, shall be permitted to utilize the Company's Distribution System to make retail sales unless the Retailer or its affiliate provides comparable ROA Service. If neither the Retailer nor its affiliate provide retail distribution services, but the transaction involves an independent intermediary (such as a Marketer or Broker), or independent Generation Supplier, the reciprocity obligation may be satisfied by the intermediary or Generation Supplier, or the regional transmission/distribution affiliate of either the intermediary or Generation Supplier.

C. "Comparable" ROA Service is one which (i) provides for ROA Service in an amount of retail customer load relatively equivalent to that provided by the Company, and (ii) specifies rates, terms and conditions that have been approved by all applicable regulatory authorities for use in ROA Service transactions.

(Continued on Sheet No. E-5.00)

(Continued From Sheet No. E-4.00)

E1. GENERAL PROVISIONS AND DEFINITIONS (Contd)

E1.7 Compensation for Failure to Meet Tariff Obligations or Performance of Duties

The ROA Customer or Retailer shall compensate the Company for any and all third-party costs incurred by the Company as the result of the ROA Customer's or Retailer's failure to meet any of its obligations under this Section F and the applicable ROA Rate Schedule.

The Company shall compensate the Retailer and their customers for third-party costs caused by the Company's failure to perform its duties.

E1.8 Termination or Cancellation of Contract

The applicable provisions of this ROA Service Tariff, any contract required under the Applicable FERC Open Access Tariff and any ROA Service Contract entered into under this tariff shall continue in effect after termination or cancellation thereof to the extent necessary to provide for final billing, billing adjustments and payments. Notwithstanding the above, if the ROA Service tariff, any contract required under the Applicable FERC Open Access Tariff or any ROA Service Contract is terminated prior to the end of its initially contemplated term, for reasons other than breach by the Company, the ROA Customer or Retailer shall be required to pay the applicable charges pursuant to the applicable tariff and contract.

E1.9 Meter Errors, Billing Errors and Telephone or Other Communication Link Failures

Rule B2., Consumer Standards for Electric and Natural Gas Service, R 460.115, Meter accuracy and errors *for electric and gas customers* shall be applicable for meter errors, meter malfunctions and billing errors. If the ROA Customer's meter is unable to be read due to a telephone or other communication link failure, the rules for billing errors apply.

Where incorrect billing results from a calculation error discovered by either the Company, the Retailer, or the ROA Customer, the error will be corrected and a revised bill for the ROA Customer and/or Retailer will be calculated and settled on the next billing period after the error is discovered.

E1.10 Release of Customer Information

A. Non-Residential Customers

The Company will not release any customer specific data to a Retailer or third party without signed authorization from the ROA Customer on the ROA Customer's letterhead. The authorization should include all relevant Customer information, as well as the party to be authorized to receive the information, the information authorized to be released, and the duration of the authorization.

B. Residential Customers

The Company will not release any customer specific data to a Retailer or third party. The specific Customer may contact the Company to obtain their data and provide it to the Retailer or third party.

(Continued on Sheet No. E-6.00)

(Continued From Sheet No. E-5.00)

E2. ROA CUSTOMER SECTION

E2.1 Terms and Conditions of Service

The ROA Service Standards and Rate Schedules set forth the rates, charges, terms and conditions of service for the delivery of Power to a ROA Customer, procured by a Retailer. Such Power shall be initially received at a designated Point of Receipt and ultimately delivered to the ROA Customer's Point of Delivery through the Company's Distribution System.

A customer's eligibility to take ROA Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts or tariffs with the Company.

A ROA Customer will specify only one Retailer at any given time for the supply of Power to each ROA Customer Account or ROA Customer location.

A ROA Customer shall be permitted to change Retailers. The changes will become effective at the completion of their normal billing cycle. A ROA Customer will be assessed a ROA Customer Switching Service Charge (as provided for in the ROA Rate Schedule) per account for each change. The change will be submitted to the Company electronically by the ROA Customer's Retailer as a new enrollment. The Company will notify the ROA Customer’s previous Retailer and new Retailer electronically of the effective date of the switch.

Upon receipt of the enrollment form from the customer's Retailer, the Company shall provide a new Retail Open Access Residential Secondary Rate ROA-R Customer with a pending enrollment with a Retailer a fourteen-day notice period (beginning with the day the Company receives the enrollment from the Retailer) in which the ROA-R Customer may cancel the enrollment before the switch is executed. A Retail Open Access Secondary Rate ROA-S and Retail Open Access Primary Rate ROA-P Customer's right to cancel an enrollment shall be in accordance with the terms of their contract with their Retailer.

A ROA Service Contract may be required in compliance with the Term and Form of Contract provision of the applicable ROA Rate Schedule. Termination of ROA Service for distribution services can be initiated by the ROA Customer in accordance with the written notice and the minimum term of ROA service requirements as provided for in the "Return to Company Full Service" provision in this ROA Customer Section or initiated by the Company with a minimum of 60 days' written notice.

E2.2 Metering

All load served under this tariff shall be separately metered. A ROA Customer receiving electric service with a Maximum Demand of 20 kW or more shall be metered with a Wireless Under Glass Meter or be required to install an Interval Data Meter.

A ROA Customer receiving electric service through Company-owned transformation will have varying metering requirements, depending on the ROA Customer's size. The metering requirements for these ROA Customers shall be determined as follows:

ROA Customer Maximum Demand	Required Metering
Less than 20 kW	Wireless Under Glass Meter, Energy-Only Registering Meter or Energy and Maximum
20 kW or Greater	Wireless Under Glass Meter, Demand Registering Meter Interval Data Meter

(Continued on Sheet No. E-7.00)

(Continued From Sheet No. E-6.00)

E2. ROA CUSTOMER SECTION (Contd)

E2.2 Metering (Contd)

Metering equipment for a ROA Customer shall be furnished, installed, read, maintained and owned by the Company.

For a ROA Customer with an Interval Data Meter that is not a Wireless Under Glass Meter, meter reading will be accomplished electronically through a ROA Customer-provided telephone line or other communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems. The communication link must be installed and operating prior to the ROA Customer receiving ROA Service.

A ROA customer with maximum demand of 20 kW or less may receive meter reads by conventional means. If the account exceeds a maximum demand of 20 kW and the customer does not have a Wireless Under Glass Meter, the customer will be required to install a communication line to access the Interval Data Meter electronically in order to continue ROA service if the customer is located in an area where electric Advanced Metering Infrastructure (AMI) transmitting technology meters are not available.

The ROA Customer, not being metered with a Wireless Under Glass Meter shall obtain a separate telephone line for such purposes paying all charges in connection therewith. The ROA Customer is responsible for assuring the performance of the telephone line or other communication links at the time of meter interrogation for billing purposes. If the Company is unable to access meter data electronically, the Company will retrieve the data manually. If the Company is unable to access meter data electronically for two or more billing months within a 12 month period, the Company will assess a $45 charge for the second and all subsequent manual meter reads unless the inability to access the meter data electronically is the fault of the Company. The ROA Customer will be notified of the $45 manual meter read policy following the first incident requiring a manual meter read within the 12 month period. In the event that the Company is unable to access meter data electronically for three consecutive months, the ROA Customer's ROA Service shall be terminated and the ROA Customer shall be transferred to Company Full Service and be subject to the "Return to Company Full Service" provision unless telephonic access failure is due to non-performance of the telecommunications service provider or the Company. The 60-day notice requirement to terminate the ROA Customer's service does not apply in the event the Company is unable to access the ROA Customer's meter data electronically for three consecutive months and is subsequently returned to Company Full Service. In the event the Company is unable to access the meter data electronically for 12 consecutive months due to non-performance of the telecommunications service provider, the customer will be returned to full service. It is the customer's responsibility to notify the Company the status of any known telephonic communication issues that may inhibit the Company's ability to access meter data electronically.

A hardship exception may be made for cases where installation of both land-line and cellular telephone service is impractical and a Wireless Under Glass Meter is not an option. The burden of proving hardship rests on the customer. If the hardship exception is granted, the customer's meter will be manually read once a month, on a date the Company selects, for an additional charge of $45 month.

For a Wireless Under Glass Meter, an Energy-Only Registering or Energy and Maximum Demand Registering metered ROA Customer, the meter will be read by conventional means and the ROA Customer will not be required to provide a telephone service or other communication link.

E2.3 Character of Service

A. Refer to the "Nature of Service" provision of the applicable ROA Rate Schedule.

B. The ROA Customer with a monthly-Maximum Demand greater than or equal to 1,000 kW is not required to utilize an Aggregator.

(Continued on Sheet No. E-8.00)

(Continued From Sheet No. E-7.00)

E2. ROA CUSTOMER SECTION (Contd)

E2.4 Availability of Service

A customer with load connected to the Company's Distribution System shall be eligible for ROA Service.

E2.5 Term, Commencement of Service, and Return to Company Full Service

A. Term

(1) ROA Service for Non-Residential Customers

ROA Service shall have a minimum term of two years, subject to the "Terms and Conditions of Service" and "Return to Company Full Service" provisions in this ROA Customer Section. Upon completion of the initial term, ROA Service shall continue on a month-to-month basis until terminated by the ROA Customer with a minimum 60 days' written notice, as provided below, or by the Company with a minimum of 60 days' written notice prior to the commencement of the ROA Customer's next billing cycle, subject to Section C of this rule.

(2) ROA Service for Residential Customers

A ROA Customer shall commence ROA residential service in accordance with their billing cycle and shall be required to remain on ROA Service for a minimum of one full billing cycle. Upon written Notice of Return to Company Full Service, a ROA Customer taking ROA residential service may return to Company Full Service in accordance with their next bill cycle. A ROA Customer who returns to Company Full Service must remain on Company Full Service for a minimum of one year from the date of their return to Company Full Service.

B. Commencement of Service

The Company shall complete all activities required of it to permit the ROA Customer to commence ROA Service within 45 days with the exception of activities such as high voltage protection, substation work or similar work that may require up to 270 days. ROA Service may not commence to a ROA Customer until metering is installed and, if applicable, when a telephone line or other communication links are installed and operating. Once all obligations are met, the ROA Customer shall commence ROA Non-Residential service in accordance with their next billing cycle. The Company is not responsible for delays due to the ROA Customer's inability to meet its responsibilities or obligations.

A ROA General Service Customer taking the resale service provision and a ROA Customer served under ROA Primary Rate ROA-P or Retail Open Access Secondary Rate ROA-S with a Maximum Demand of 300 kW or more shall be required to execute a ROA Service Contract (which may include, but is not limited to, on-site generation, Direct Assignment Facilities, etc.) with the Company prior to commencing ROA Service.

(Continued on Sheet No. E-9.00)

(Continued From Sheet No. E-8.00)

E2. ROA CUSTOMER SECTION (Contd)

E2.5 Term, Commencement of Service, and Return to Company Full Service (Contd)

C. Return to Company Full Service – Non-Residential ROA Customers

Only the ROA Customer may initiate the return to Company Full Service unless the Retailer has a written agreement with the ROA Customer that specifies the Retailer may provide notice of return to Company Full Service on behalf of the customer. The ROA customer or the Retailer must contact the Company to initiate the return to Company Full Service. The Company has no obligation to verify that the ROA Customer is eligible to terminate the service under the terms of a contract with its Retailer.

In addition to the 60 days' written notice required in paragraph E2.5.A, Term, Commencement of Service, and Return to Company Full Service - Term, a ROA Customer shall provide the Company with written notice by December 1 if the customer will be taking Company Full Service from the Company during the following summer. For this purpose "summer" means the Company's regularly scheduled billing periods beginning June 1 through September 30. A ROA Customer who so notifies the Company shall be obligated to take Company Full Service from the Company for a minimum of twelve months and pay for such service at any Company Full Service rate for which the customer qualifies. Accordingly, a customer returning to Company Full Service shall provide written notice in accordance with the following schedule:

Return Date	**Written Notice Required**	
January	Due November 1	(60 days' notice)
February	Due December 1	(60 days' notice)
March	Due December 1	(3 months' notice)
April	Due December 1	(4 months' notice)
May	Due December 1	(5 months' notice)
June	Due December 1	(6 months' notice)
July	Due December 1	(7 months' notice)
August	Due December 1	(8 months' notice)
September	Due December 1	(9 months' notice)
October	Due August 1	(60 days' notice)
November	Due September 1	(60 days' notice)
December	Due October 1	(60 days' notice)

If a ROA Customer returning to Company Full Service does not provide the Company with written notice prior to December 1 and then takes Company Full Service from the Company during the following summer, the customer shall pay the Company the market-based rate as defined below until such time as the December 1 written notice requirement has been met.

Written notice is required from all ROA Customers returning to Company Full Service, except for Retailer defaults or Slamming. Once the ROA Customer provides written notice to the Company of its intent to Return to Company Full Service, in accordance with the notification requirements set forth in this rule, the ROA Customer may not rescind its notice.

(Continued on Sheet No. E-10.00)

(Continued From Sheet No. E-9.00)

E2. ROA CUSTOMER SECTION (Contd)

E2.5 Term, Commencement of Service, and Return to Company Full Service (Contd)

C. Return to Company Full Service – Non-Residential ROA Customers (Contd)

A ROA Customer returning to Company Full Service for whatever reason (including Retailer default, but excluding a Slammed ROA Customer) who failed to meet their two-year minimum term of service under ROA and/or failed to provide written notice in accordance with the notification requirements set forth in this rule, must pay the market-based rate as defined below until the customer has met the **greater** of (i) the minimum two-year term of ROA service or (ii) the written notice requirements under this Rule E2.5, Term Commencement of Service, and Return to Company Full Service. A 10% adder will be included in the market based rate for bills rendered during the June through September billing months for those Customers that violate the December 1 written notice requirements.

Retailer Default**:** If a Retailer defaults, a ROA Customer who returns to Company Full Service before the 60 days or December 1 notice period has elapsed shall pay the market-based rate as defined below until the Company has received the benefit of the 60 days' or December 1 notice, at which time the customer may elect to remain on Company Full Service for 12 months and pay the applicable Company Full Service rate for which the customer qualifies. All other customers who fail to give the required 60 days' or December 1 notice are subject to the Company's ability to supply their requirements.

State Reliability Mechanism: In the event that a ROA customer is subject to the State Reliability Mechanism (SRM) pursuant to Public Act 341 of 2016, their energy allotment will continue to be counted against the 10% cap as defined in Public Act 295 of 2008.

Slammed Customer: In the event a ROA Customer returns to Company Full Service because the ROA Customer was Slammed by a Retailer, the Company will waive all notice and minimum term requirements. The ROA Customer who was Slammed shall be immediately reinstated to the customer's Company Full Service rate the customer was transferred from prior to being Slammed. In the event the Slamming of the ROA Customer is disputed and a determination made that the ROA Customer was not Slammed, the ROA Customer shall be backbilled at the market-based rate and be subject to all requirements of this Rule E2.5, Term, Commencement of Service, and Return to Company Full Service.

Subject to the notice and minimum term requirements above, a ROA Customer may return to Company Full Service under the following conditions:

Option 1 – 12-Month Service Commitment: If the returning ROA Customer commits to Company Full Service for a minimum of 12 months, then the customer may take and pay for such service under any Company Full Service rate for which the customer qualifies. Any returning ROA Customer that commits to remain on Company Full Service for the subsequent 12 months and then fails to do so will be backbilled at the market-based rate as defined below using either interval demand and energy data or the customer's energy data or the customer's energy usage and the applicable rate class profile.

Option 2 – Short-Term Service: If the returning ROA Customer chooses not to commit to Company Full Service for a minimum of 12 months, then the customer may take service under any Company Full Service rate for which the customer qualifies and shall pay the market-based rate as defined below using either interval demand and energy data or the customer's energy usage and the applicable rate class profile.

The market-based rate is the **greater of**:

(1) The returning ROA Customer's applicable Company Full Service Rate Schedule computed on a monthly basis **or**

(2) The returning ROA Customer's applicable Company Full Service Rate Schedule but with the Power Supply Charges modified to include MISO's Real Time Locational Marginal Price for its CONS.CETR node, plus allocated capacity costs associated with capacity purchases required to meet the returning ROA Customer's peak load, plus applicable transmission charges, and the Market Settlement Fee (MSF) of $0.002/kWh computed on a monthly basis.

(Continued on Sheet No. E-11.00)

(Continued From Sheet No. E-10.00)

E2. ROA CUSTOMER SECTION (Contd)

E2.5 Term, Commencement of Service, and Return to Company Full Service (Contd)

C. Return to Company Full Service – Non-Residential ROA Customers (Contd)

For ROA Non-Residential Customers that violate the December 1 written notice requirement, the market based rate shall be adjusted as follows:

(1) For market based rate (1) above, a 10% adder shall apply to the power supply costs for bills rendered during the June through September billing months.

(2) For market based rate (2) above, a 10% adder shall apply to the MISO Real Time Locational Marginal Price for its CONS.CETR node for bills rendered during the June through September billing months.

D. Return to Company Full Service – Residential ROA Customers

Only the ROA Customer may initiate the return to Company Full Service by contacting the Company. The Company has no obligation to verify that the ROA Customer is eligible to terminate the service under the terms of a contract with its Retailer.

Upon completion of the ROA Customer's bill cycle for ROA service, the ROA Customer may return to Company Full Service at the beginning of the customer's next billing cycle by giving the Company written notice. A ROA Customer who so notifies the Company shall be obligated to take Company Full Service from the Company for a minimum of twelve months and pay for such service at any Company Full Service residential rate for which the customer qualifies.

Written notice is required from all ROA Customers returning to Company Full Service, except for Retailer defaults or Slamming. Once the ROA Customer provides written notice to the Company of its intent to Return to Company Full Service, in accordance with the notification requirements set forth in this rule, the ROA Customer may not rescind its notice.

State Reliability Mechanism: In the event that a ROA customer is subject to the State Reliability Mechanism (SRM) pursuant to Public Act 341 of 2016, their energy allotment will continue to be counted against the 10% cap as defined in Public Act 295 of 2008.

Slammed Customer: In the event a ROA Customer returns to Company Full Service because the ROA Customer was Slammed by a Retailer, the Company will waive all notice and minimum term requirements. The ROA Customer who was Slammed shall be immediately reinstated to the customer's Company Full Service rate the customer was transferred from prior to being Slammed.

(Continued on Sheet No. E-12.00)

(Continued From Sheet No. E-11.00)

E2. ROA CUSTOMER SECTION (Contd)

E2.6 Billing and Payment

The Company will read the meter and render a bill to the ROA Customer. The Company will bill the ROA Customer for ROA Service in accordance with the applicable ROA Rate Schedule. The Company provides two ROA Customer billing options: complete billing by the Company or separate billing by the Company and the Retailer. If the Retailer elects the complete billing option, the ROA Customer will receive a single bill, which includes the Company's charges as well as the Retailer charges.

The ROA Customer shall pay the Company the amount billed on or before a due date established under the Due Date and Late Payment Charge provision of the applicable ROA Rate Schedule.

Payments received from or on behalf of a ROA Customer shall be applied in the following order:

(a) all past due and current Company regulated charges,
(b) past due and current Retailer Power supply charges,
(c) other Company charges, and
(d) other Retailer charges.

In the event a ROA Customer makes a payment for Retailer charges to the Company, upon notice and verification from the Retailer serving the ROA Customer, the Company will return the monies to the ROA Customer.

Partial payments resulting from disputed charges shall be allocated first to undisputed charges in each of the above four categories and then to disputed charges in each of the above four categories.

E2.7 Shutoff of Service

A. The Company is the only entity allowed to physically shut off service to a ROA Customer.

B. The Company will not shut off service to a ROA Customer who is current on the Company's bill for distribution services or who has executed a settlement agreement with the Company but is delinquent on the Retailer's bill for Power supplied to the ROA Customer.

C. Shutoff of service to a ROA Customer for nonpayment of the Company's bill for distribution service or for any violation of the Company's tariffs shall be in accordance with the Company's Electric Rate Book.

E2.8 ROA Service Distribution Contract Capacity

An Interval Data metered ROA Customer requiring a ROA Service Contract shall contract for an amount of capacity sufficient to meet the maximum requirements of the load connected to the Company's Distribution System at the ROA Customer's Location. The ROA Service Distribution Contract Capacity will initially be set at the highest 15-minute integrated demand created during the current month or previous 11 billing months. Any single 15-minute integrated reading of the Interval Data Meter in any month that exceeds the ROA Service Distribution Contract Capacity then in effect shall become the new ROA Service Distribution Contract Capacity. ROA Customers not having previously established service requirements shall contract with the Company for a specified ROA Service Distribution Contract Capacity in kW sufficient to meet the maximum requirements for each Location.

(Continued on Sheet No. E-13.00)

(Continued From Sheet No. E-12.00)

E2. ROA CUSTOMER SECTION (Contd)

E2.8 ROA Service Distribution Contract Capacity (Contd)

The ROA Service Contract for ROA Customers with on-site generation shall be set at an amount sufficient to meet the maximum requirements for that location without the on-site generation operating.
The Company will provide the necessary facilities to deliver Power from the Company's Distribution System at the ROA Service Distribution Contract Capacity. As provided for in the "Nature of Service" provision of the applicable ROA Rate Schedule, any incremental cost incurred by the Company to provide the necessary facilities to meet the ROA Customer's increased demand for distribution services over the ROA Service Distribution Contract Capacity existing when service commences under this tariff shall be the responsibility of the ROA Customer and/or Retailer. Once established, the ROA Service Distribution Contract Capacity shall not decrease during the contract term unless there is a specific permanent reduction in connected load.

E2.9 Rates and Charges

Refer to the applicable ROA Rate Schedule.

E2.10 Liability and Indemnification

Refer to the Company's Rule C1.1, Character of Service.

E2.11 Curtailment of Service

ROA Customers will be subject to Rule C3., Emergency Electrical Procedures. The Company shall give ROA Customers the same priorities in curtailment situations as it gives Company Full Service customers.

E2.12 Parallel Operations Requirements

Refer to the Company's Rule C1.6 B., Parallel Operations Requirements.

E2.13 Dispute Resolution Procedures

Dispute resolution procedures for ROA Customers concerning ROA Service shall be in accordance with the Company's Electric Rate Book.

(Continued on Sheet No. E-14.00)

(Continued From Sheet No. E-13.00)

E3. RETAILER SECTION

E3.1 Terms and Conditions of Service

The ROA Service Standards and Rate Schedules set forth the rates, charges, terms and conditions of service for the Retailer when enrolling and serving a ROA Customer under ROA Service. The Retailer is the retail seller of Power supply to the ROA Customer on the Company's Distribution System.

The Retailer shall complete all of the following service requirements:

A. Has received all appropriate administrative agency approvals, including a license from the Commission to ensure adequate service to ROA Customers.

B. Has obtained all necessary governmental approvals.

C. Shall warrant that the ROA Customer has duly authorized the submitted enrollment and the Retailer has complied with the provisions of Public Act 141 of 2000 or any applicable Commission rules developed pursuant to Public Act 141 of 2000 to prevent Slamming.

A Retailer must allow the Staff of the Commission an opportunity to review and comment on its residential contract(s) and residential marketing material at least five business days before the Retailer intends to use these contract(s) and marketing material in the marketplace.

The Company shall provide a new Retail Open Access Residential Rate ROA-R Customer with a pending enrollment with a Retailer a fourteen-day notice period (beginning with the day the Company receives the enrollment from the Retailer) in which the ROA-R Customer may cancel the enrollment before the switch is executed. If the ROA-R Customer challenges the enrollment, the switch transaction is cancelled and the affected Retailer(s) are notified. The enrolling Retailer cannot reverse the ROA-R Customer's cancellation.

A Retail Open Access Secondary Rate ROA-S and Retail Open Access Primary Rate ROA-P Customer's right to cancel an enrollment shall be in accordance with the terms of their contract with their Retailer.

D. Has secured sufficient ROA Customer participation such that the Distribution Contract Capacity is equal to or greater than 1,000 kW by transmission service type after applicable losses.

E. Has shown that it has obtained the right to generation resources sufficient to serve its ROA Customer(s) load.

F. Has executed the agreements required under the Applicable FERC Open Access Tariff such as the Transmission Enabling Agreement and the Transmission Service Agreement. A Retailer may purchase Transmission Service from a marketer(s) who can aggregate the loads of multiple Retailers.

G. Has completed necessary applications and processes enabling the scheduling of Transmission Service.

H. Has submitted a certified Michigan Sales Tax Exemption Certificate to the Company, if applicable.

(Continued on Sheet No. E-15.00)

(Continued From Sheet No. E-14.00)

E3. RETAILER SECTION (Contd)

E3.1 Terms and Conditions of Service (Contd)

I. Has executed a ROA Service Contract (which may include, but is not limited to, a portfolio of ROA Customers, negotiated services, Direct Assignment Facilities, etc.) with the Company. Termination of the ROA Service Contract, for good cause shown, can be initiated by the Retailer or Company upon 60 days' written notice so as to allow the ROA Customer time to switch to another Retailer or return to Company Full Service as provided for in the "Return to Company Full Service" provision in the ROA Customer Section.

J. Has complied with Rule C1.6 B.,Parallel Operations Requirements, if applicable.

If a Retailer fails to pay amounts due the Company or otherwise fails to perform obligations undertaken in connection with service to a ROA Customer, the Company will give the ROA Customer notice of the Retailer's default. If the ROA Customer or its Retailer fails to pay amounts due the Company or otherwise fails to comply with the provisions of the applicable tariffs or agreements with the Company, ROA Service may be terminated. If the default with the Company is not cured, the ROA Customer may change its Retailer or the ROA Customer may request in writing to be returned to Company Full Service subject to the "Return to Company Full Service" provision in the ROA Customer Section.

The Company shall provide the Retailer a Retailer's Handbook setting out the service requirements in more detail to assist the Retailer in providing power supply to the Company's ROA Customers. The Company shall provide all current balancing and energy delivery requirements data to an individual Retailer that newly enters the competitive residential electric market and to all Retailers when the requirements change.

K. The Retailer or entity serving as the MDMA for the Retailer shall report to MISO the actual hourly energy usage, adjusted for losses. The Retailer shall, upon request, supply the Company with the hourly energy usage reported to MISO.

E3.2 Creditworthiness

There is no creditworthiness requirement for Retailers unless the Retailer is purchasing products or services from the Company. Retailers who purchase products or services from the Company must demonstrate and maintain current creditworthiness in an amount sufficient to cover anticipated charges for all those products or services. For unsecured credit, the Retailer must provide three (3) years of audited financial statements, including notes, having an acceptable amount of positive tangible net worth, and meeting risk parameters derived from an analysis of its financial statements. The Retailer may provide alternative security or credit enhancement, such as a letter of guarantee, letter of credit or prepayment. The Company will use reasonable credit review procedures which may include, but are not limited to, review of the Retailer's statements, verification that the Retailer is not operating under state or federal bankruptcy laws, and has no pending lawsuits or regulatory proceeding or judgments outstanding which would have a material adverse affect on the Retailer and its ability to perform obligations. Affiliates of the Company must meet these same creditworthiness requirements.

The amount of creditworthiness required is equivalent to two months of anticipated charges for all products and services purchased from the Company.

Following 24 months of full and timely payment to the Company for service provided, a Retailer shall be deemed to have sufficient credit to satisfy the Company's requirement.

(Continued on Sheet No. E-16.00)

(Continued From Sheet No. E-15.00)

E3. RETAILER SECTION (Contd)

E3.3 Electronic Business Transactions

Unless otherwise specified by the Company in a Commission-approved tariff, Retailers shall transact all business with the Company electronically.

Unless otherwise specified by the Company in a Commission-approved tariff, all payments made to the Company by the Retailer will be made by electronic funds transfer to the Company's account.

E3.4 Rates and Charges

Rates and charges will be in accordance with the applicable ROA Rate Schedule and the Applicable FERC Open Access Tariff.

For Retailer requested services that require modification to the Company's existing systems, the reasonable costs of fulfilling any special request shall be borne by the Retailer. Such requests are granted at the Company's discretion, provided that the granting of such requests shall not be unreasonably withheld.

E3.5 Billing, Payment, Shutoff, and Disenrollment of a Delinquent ROA Customer

A. Retailer Billing

The Company shall bill the Retailer monthly for ROA Service.

B. ROA Customer Billing and Payment to Retailer/Company

The Company shall bill the ROA Customer monthly for ROA Service. The Retailer's charges to the ROA Customer may be billed as part of the Company's bill or may be billed separately by the Retailer at the option of the Retailer.

A Retailer utilizing a MV90 system prior to January 1, 2022 may request meter data and/or access for billing purposes. Such requests are fulfilled at the discretion of the Company within the parameters of Rule C17., Customer Data Privacy, provided that the granting of such requests shall not be unreasonably withheld.

When the Retailer purchases billing services from the Company, the following conditions apply:

(1) The Retailer shall provide its pricing structure detail and a rate table, in a mutually agreeable format, at least one calendar week prior to the first day of the applicable billing month. If this information is not received by this time frame, the Company has no obligation to bill on behalf of the Retailer.

(2) ROA Customer payments for the Retailer charges billed by the Company will be transferred electronically to the Retailer within six business days after the ROA Customer payments are received and reconciled. Any discrepancies in charges collected and remitted will be corrected and reflected in the next billing cycle.

(Continued on Sheet No. E-17.00)

(Continued From Sheet No. E-16.00)

E3. RETAILER SECTION (Contd)

E3.5 Billing, Payment, Shutoff and Disenrollment of a Delinquent ROA Customer (Contd)

B. ROA Customer Billing and Payment to Retailer/Company (Contd)

(3) Payments received from or on behalf of a ROA Customer shall be applied in the following order:

(a) all past due and current Company regulated charges,
(b) past due and current Retailer Power supply charges,
(c) other Company charges, and
(d) other Retailer charges.

Partial payments resulting from disputed charges shall be allocated first to undisputed charges in each of the above four categories and then to disputed charges in each of the above four categories.

Retailer's charges will be prorated based on the amount owed, if there are multiple Retailers involved.

(4) Optional services may be provided by the Company pursuant to the following basic terms:

(a) A Retailer that elects to have the Company bill its enrolled ROA Customers would pay the Company a one-time setup charge of $4,000.

(b) A Retailer selecting the Company billing option may select from a series of pricing plans offered by the Company.

(c) A Retailer would pay the Company a monthly transaction charge of $30 for the billing of each pricing option regardless of the number of ROA Customers billed under the pricing option selected.

(d) The $30 charge includes monthly billing/mailing, two price changes to the selected pricing options per year and reporting to the Retailer of the accounts billed and accounts paid.

(e) Any other charges to the Retailer for services provided by the Company will be negotiated on an individual basis.

(Continued on Sheet No. E-18.00)

(Continued From Sheet No. E-17.00)

E3. RETAILER SECTION (Contd)

E3.5 Billing, Payment, Shutoff and Disenrollment of a Delinquent ROA Customer (Contd)

C. Shutoff of Service

(1) The Company is the only entity allowed to physically shut off service to a ROA Customer.

(2) Shutoff of service to a ROA Customer for nonpayment of the Company's bill for distribution service or for any violation of the Company's tariffs shall be in accordance with the Company's Electric Rate Book. The Company will provide written notice to the Retailer ten days prior to shutoff. The Company shall not be liable for any losses to the Retailer due to shutoff.

D. Disenrollment or Shutoff of a Delinquent ROA Customer by a Retailer

The Retailer has the right to disenroll a delinquent ROA Customer. The Retailer shall comply with the "Customer Choice and Electricity Reliability Act," Public Act 141 of 2000, Section 10t, Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, that govern the shut off of service, except that instead of providing a notice of shutoff, the Retailer shall provide a notice of return to Company Full Service. This notice shall be provided to the ROA Customer (who will be subject to the "Return to Company Full Service" provision in the ROA Customer Section) and to the Company.

The Retailer who elects to disenroll a delinquent ROA Customer shall be assessed the ROA Customer Switching Service Charge (as provided for in the ROA Rate Schedule) and may elect to collect this charge from the delinquent ROA Customer.

(Continued on Sheet No. E-19.00)

(Continued From Sheet No. E-18.00)

E3. RETAILER SECTION (Contd)

E3.6 Dispute Resolution Procedures

A. In the event the Retailer has a dispute over the implementation of Transmission Service, the dispute shall be resolved between the transmission provider and the Retailer using the dispute resolution procedures as described in the Applicable FERC Open Access Tariff.

B. In the event the Retailer has a dispute over the implementation of the Company's ROA Service Program, the following applies:

(1) The Company will have no duty or obligation to resolve any complaints or disputes between or among Retailers, Aggregators, Alternative Electric Suppliers, Brokers, Generation Suppliers, Marketers or any combination thereof, related to but not limited to switching Retailers or Alternative Electric Suppliers, termination of ROA Service, ROA Customer enrollment or ROA Customer billing options.

(2) In the event of a dispute between the Company and a Retailer, the parties shall attempt, in good faith, to resolve the dispute amicably and promptly. If the dispute is not resolved in five (5) business days, the parties may attempt to resolve the dispute by promptly appointing a senior representative of each party to attempt to mutually agree upon a resolution. The two senior members shall meet within ten (10) business days. If the two senior representatives cannot reach a resolution within a 30-day period, the dispute may, on demand of either party, be submitted to arbitration as provided in this section.

(3) The dispute will be submitted for resolution in accordance with the American Arbitration Association (AAA) Commercial Arbitration Rules. The judgment rendered by the arbitrator may be enforced in any court having jurisdiction of the subject matter and the parties.

(4) The arbitrator may be determined by AAA.

(5) The findings and award of the arbitrator shall be final and conclusive and shall be binding upon the parties, except as otherwise provided by law. Any award shall specify the manner and extent of the division of the costs between the parties.

(6) Nothing in this section shall restrict the rights of either party to file a formal complaint with an appropriate regulatory agency regarding any issue the adjudication of which lies within the exclusive jurisdiction of the regulatory agency.

(Continued on Sheet No. E-20.00)

(Continued From Sheet No. E-19.00)

E3. RETAILER SECTION (Contd)

E3.7 **Customer Protections**

The maximum early termination fee for residential contracts of one year or less shall not exceed $50. The maximum early termination fee for residential contracts of longer than one year shall not exceed $100. It is the Retailer's responsibility to have a current valid contract with the customer at all times. Any contract that is not signed by the customer or Legally Authorized Person shall be considered null and void. Only the customer account holder or Legally Authorized Person shall be permitted to sign a contract. A Retailer and its agent shall make reasonable inquiries to confirm that the individual signing the contract is a Legally Authorized Person. For each customer, a Retailer must be able to demonstrate that a customer has made a knowing selection of the Retailer by at least one of the following verification records:

(1) An original signature from the customer account holder or Legally Authorized Person.
(2) Independent third party verification with an audio recording of the entire verification call.
(3) An e-mail address if signed up through the Internet.

The Commission or its Staff may request a reasonable number of records from a Retailer to verify compliance with this customer verification provision, and in addition, may request records for any customer due to a dispute.

A Retailer must distribute a confirmation letter to residential customers by U.S. mail. The confirmation letter must be postmarked within seven (7) days of the customer or Legally Authorized Person signing a contract with the Retailer. The confirmation letter must include the date the letter was sent, the date the contract was signed, the term of the contract with end date, the fixed or variable rate charged, the unconditional cancellation period, any early termination fee, the Retailer's phone number, the Commission's toll-free number and the Company's emergency contact information.

RETAIL OPEN ACCESS RESIDENTIAL SECONDARY RATE ROA-R

Availability:

Subject to any restrictions, this rate is available to any residential customer receiving service at Secondary Voltage for:

(i) delivery of Power from the Point of Receipt to the Point of Delivery,

(ii) any usual residential use as defined in Rule C4.3 A., Residential Usage and Rate Application,

(iii) single-phase or three-phase equipment, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, without the specific consent of the Company, and

(iv) service within Company designated service areas.

Service under this rate must be separately metered.

For those ROA Customers that do not have an Interval Data Meter or a Wireless Under Glass Meter, all Retailers shall assume that each Residential ROA Customer served under this rate has a Maximum Demand equivalent to 0.78 kW per hundred kWh of monthly use, using the month of maximum monthly consumption that occurred within the last 12 months.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company shall not be required to, but may expand its existing facilities to make deliveries under this tariff. The ROA Customer and/or Retailer shall be liable for any and all costs incurred as a result of an expansion of facilities made to make deliveries under this tariff.

Metering Requirements:

The load served under this tariff shall be separately metered by Energy-Only Registering Meters of billing quality or a Wireless Under Glass Meter. Such metering equipment shall be furnished, installed, maintained and owned by the Company.

The ROA Customer may elect an Interval Data Meter. Such metering equipment shall be furnished, installed, maintained and owned by the Company. The requesting ROA Customer shall be required to pay the System Access Charge in the Company Full Service General Service Secondary Rate GS for all such metering equipment.

The ROA Customer with an Interval Data Meter shall be responsible for (i) the communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees.

(Continued on Sheet No. E-22.00)

RETAIL OPEN ACCESS RESIDENTIAL SECONDARY RATE ROA-R

(Continued From Sheet No. E-21.00)

RETAILER:

Monthly Rate - Retailer

Transmission Service
Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

Real Power Losses
The Retailer is responsible for replacing Real Power Losses of *6.502*% on the Company's Distribution System associated with the movement of Power and for compensation for losses.

General Terms and Conditions
This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Term and Form of Contract - Retailer
All service under this rate shall require a written ROA Service Contract between the Company and a Retailer.

ROA CUSTOMER:

Monthly Rate – ROA Customer

ROA System Access Charge, Distribution Charge, General Terms, Minimum Charge and Due Date and Late Payment Charge
The System Access Charge, Distribution Charge, General Terms, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00, the Power Plant Securitization Charges shown on Sheet No. D-7.00 and the Karn 1 and 2 Securitization Charges Shown on Sheet No. D-7.10.

Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charges. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service shall pay the Power Plant Securitization Charges applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

Customers taking ROA service on December 17, 2020 are excluded from the Karn 1 and 2 Securitization Charges. This exclusion does not apply to customers first taking ROA service after December 17, 2020 or to customers taking service on December 17, 2020 who discontinue taking ROA service any time after December 17, 2020. Customers who discontinue taking ROA service any time after December 17, 2020 and who return to ROA service shall pay the Karn 1 and 2 Securitization Charges applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

State Reliability Mechanism for ROA
Beginning June 1, 2018 all ROA customers may be subject to a State Reliability Mechanism Capacity Charge. This charge shall not apply to ROA customers for any planning year in which their Alternative Electric Supplier can demonstrate to the Commission that it can meet its capacity obligations by the seventh business day of February each year starting in 2018.

If a capacity charge is required to be paid in the planning year beginning June 1, 2018, or any of the three subsequent planning years, due to the Alternative Electric Supplier not meeting its capacity obligations, then the capacity charge is applicable for each of those planning years. Any capacity charged required to be paid any time after the first initial four-year period shall be applicable for a single year. The planning year is defined as being June 1 through the following May 31 of each year. The capacity charge paid by ROA customers will be the same amount as a Full Service Customer on the otherwise applicable Rate Schedule. Non-capacity charges shall not apply.

ROA Customer Switching Service Charge
A $5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E2.5 D., Return to Company Full Service - Residential ROA Customers. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

Term and Form of Contract - ROA Customer
Service under this rate shall not require a ROA Service Contract between the Company and a ROA Customer.

RETAIL OPEN ACCESS SECONDARY RATE ROA-S

Availability:

Subject to any restrictions, this rate is available to any Non-Residential customer receiving Secondary Service for:

(i) delivery of Power from the Point of Receipt to the Point of Delivery,

(ii) service within Company designated service areas, and

(iii) resale service in accordance with Rule C4.4, Resale.

This rate is also available to a ROA-P Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

Service under this rate must be separately metered.

For those ROA Customers that do not have an Interval Data Meter or a Wireless Under Glass Meter, all Retailers shall assume that each Secondary ROA Customer served under this rate has a Maximum Demand equivalent to 0.70 kW per hundred kWh of monthly use, using the month of maximum monthly consumption that occurred within the last 12 months.

This rate is not available for unmetered general service or for any unmetered or metered lighting service.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

When the service is three-phase, 3-wire, lighting may be included, provided the ROA Customer furnishes all transformation facilities required for such purpose, and so arranges the lighting circuits as to avoid excessive unbalance of the three-phase load. Service for the individual capacity of single-phase or three-phase equipment shall not exceed 3 hp or 3 kW, nor does the total connected load exceed 10 kW, without the specific consent of the Company.

The Company shall not be required to, but may expand its existing facilities to make deliveries under this tariff. The ROA Customer and/or Retailer shall be liable for any and all costs incurred as a result of an expansion of facilities made to make deliveries under this tariff.

(Continued on Sheet No. E-24.00)

RETAIL OPEN ACCESS SECONDARY RATE ROA-S

(Continued From Sheet No. E-23.00)

Metering Requirements

The ROA Customer with a Maximum Demand of less than 20 kW shall be separately metered by a Wireless Under Glass Meter or an Energy Registering Meter, with or without maximum demand registers, of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company.

The ROA Customer with a Maximum Demand of less than 20 kW may elect to install an Interval Data Meter. Such metering equipment shall be furnished, installed, maintained and owned by the Company. The requesting ROA Customer shall be required to pay the System Access Charge, as provided for under the ROA Customer's otherwise applicable Company Full Service rate, for all such metering equipment.

The ROA Customer with a Maximum Demand of 20 kW or more shall be separately metered by a Wireless Under Glass Meter or an Interval Data Meter of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company. The ROA Customer shall be required to pay the System Access Charge, as provided for under the ROA Customer's otherwise applicable Company Full Service rate, for all such metering equipment.

The ROA Customer with an Interval Data Meter shall be responsible for (i) the communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees.

RETAILER:

Monthly Rate - Retailer

Transmission Service

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

Real Power Losses

The Retailer is responsible for replacing Real Power Losses of *6.502*% on the Company's Distribution System associated with the movement of Power and for compensation for losses.

General Terms and Conditions

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Term and Form of Contract - Retailer

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer.

(Continued on Sheet No. E-25.00)

RETAIL OPEN ACCESS SECONDARY RATE ROA-S

(Continued From Sheet No. E-24.00)

ROA CUSTOMER

Monthly Rate – ROA Customer:

ROA System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Minimum Charge and Due Date and Late Payment Charge:

The System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00*,* the Power Plant Securitization Charges shown on Sheet No. D-7.00 *and the Karn 1 and 2 Securitization Charges Shown on Sheet No. D-7.10*.

Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charges. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service shall pay the Power Plant Securitization Charges applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

Customers taking ROA service on December 17, 2020 are excluded from the Karn 1 and 2 Securitization Charges. This exclusion does not apply to customers first taking ROA service after December 17, 2020 or to customers taking service on December 17, 2020 who discontinue taking ROA service any time after December 17, 2020. Customers who discontinue taking ROA service any time after December 17, 2020 and who return to ROA service shall pay the Karn 1 and 2 Securitization Charges applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

State Reliability Mechanism for ROA:

Beginning June 1, 2018 all ROA customers may be subject to a State Reliability Mechanism Capacity Charge. This charge shall not apply to ROA customers for any planning year in which their Alternative Electric Supplier can demonstrate to the Commission that it can meet its capacity obligations by the seventh business day of February each year starting in 2018.

If a capacity charge is required to be paid in the planning year beginning June 1, 2018, or any of the three subsequent planning years, due to the Alternative Electric Supplier not meeting its capacity obligations, then the capacity charge is applicable for each of those planning years. Any capacity charged required to be paid any time after the first initial four-year period shall be applicable for a single year. The planning year is defined as being June 1 through the following May 31 of each year. The capacity charge paid by ROA customers will be the same amount as a Full Service Customer on the otherwise applicable Rate Schedule. Non-capacity charges shall not apply.

ROA Customer Switching Service Charge:

A $5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E2.5 C., Return to Company Full Service - Non-Residential ROA Customers. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

Term and Form of Contract - ROA Customer:

All service under this rate has a minimum term of two years.

All resale service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer.

All service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer with a Maximum Demand of 300 kW or more.

For a ROA Customer with a Maximum Demand of less than 300 kW, service under this rate may, at the Company's option, require a written ROA Service Contract with a minimum term of two years.

A new ROA Service Contract will not be required for an existing ROA Customer who increases their demand requirements after initiating service unless new or additional facilities are required.

RETAIL OPEN ACCESS PRIMARY RATE ROA-P

Availability

Subject to any restrictions, this rate is available to any customer receiving service at a Primary Voltage for the delivery of Power from the Point of Receipt to the Point of Delivery and for resale service in accordance with Rule C4.4, Resale.

This rate is not available to a ROA-P Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer. This ROA Customer must take service under Retail Open Access Secondary Rate ROA-S.

This rate is not available for unmetered general service or for any unmetered or metered lighting service.

Service under this rate shall be separately metered. The Retailer shall deliver a flat, fixed amount of power every hour of every day.

Any ROA Customer whose monthly minimum Maximum Demand is less than 1,000 kW must utilize an Aggregator.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company shall not be required to, but may expand its existing facilities to make deliveries under this tariff. The ROA Customer and/or Retailer shall be liable for any and all costs incurred as a result of an expansion of facilities made to make deliveries under this tariff.

Metering Requirements

The load under this tariff shall be separately metered by a Wireless Under Glass Meter or an Interval Data Meter of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company. The ROA customer shall be required to pay the System Access Charge, as provided for under the ROA customer's otherwise applicable Company Full Service rate, for all such metering equipment.

The ROA Customer with an Interval Data Meter shall be responsible for (i) the communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees.

RETAILER:

Monthly Rate - Retailer

Transmission Service

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

Real Power Losses

The Retailer is responsible for replacing Real Power Losses as shown below on the Company's Distribution System associated with the movement of Power and for compensation for losses.

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	*0.986*%
Customer Voltage Level 2	*1.359*%	*2.247*%
Customer Voltage Level 3	*3.268*%	*6.502*%

(Continued on Sheet No. E-27.00)

RETAIL OPEN ACCESS PRIMARY RATE ROA-P

(Continued From Sheet No. E-26.00)

RETAILER (Contd)

Monthly Rate – Retailer: (Contd)

General Terms and Conditions:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Term and Form of Contract - Retailer:

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer.

ROA CUSTOMER

Monthly Rate – ROA Customer:

ROA System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and Due Date and Late Payment Charge:

The System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00*,* the Power Plant Securitization Charges shown on Sheet No. D-7.00 *and the Karn 1 and 2 Securitization Charges Shown on Sheet No. D-7.10*.

Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charges. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service shall pay the Power Plant Securitization Charges applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

Customers taking ROA service on December 17, 2020 are excluded from the Karn 1 and 2 Securitization Charges. This exclusion does not apply to customers first taking ROA service after December 17, 2020 or to customers taking service on December 17, 2020 who discontinue taking ROA service any time after December 17, 2020. Customers who discontinue taking ROA service any time after December 17, 2020 and who return to ROA service shall pay the Karn 1 and 2 Securitization Charges applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

State Reliability Mechanism for ROA:

Beginning June 1, 2018 all ROA customers may be subject to a State Reliability Mechanism Capacity Charge. This charge shall not apply to ROA customers for any planning year in which their Alternative Electric Supplier can demonstrate to the Commission that it can meet its capacity obligations by the seventh business day of February each year starting in 2018.

If a capacity charge is required to be paid in the planning year beginning June 1, 2018, or any of the three subsequent planning years, due to the Alternative Electric Supplier not meeting its capacity obligations, then the capacity charge is applicable for each of those planning years. Any capacity charged required to be paid any time after the first initial four-year period shall be applicable for a single year. The planning year is defined as being June 1 through the following May 31 of each year. The capacity charge paid by ROA customers will be the same amount as a Full Service Customer on the otherwise applicable Rate Schedule. Non-capacity charges shall not apply.

ROA Customer Switching Service Charge:

A $5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E2.5 C., Return to Company Full Service – Non-Residential ROA Customers. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

Term and Form of Contract - ROA Customer:

All service under this rate has a minimum term of two years.

All resale service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer.

All service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer with a Maximum Demand of 300 kW or more.

For a ROA Customer with a Maximum Demand of less than 300 kW, service under this rate may, at the Company's option, require a written ROA Service Contract with a minimum term of two years.
A new ROA Service Contract will not be required for an existing ROA Customer who increases their demand requirements after initiating service unless new or additional facilities are required.

SECTION F
STANDARD CUSTOMER FORMS INDEX

STANDARD FORMS INCLUDING APPLICATIONS, AGREEMENTS AND CONTRACTS FOR ELECTRIC SERVICE, ELECTRIC LINE EXTENSIONS, POLE LICENSE, CONDUIT LICENSE, PUMPING, STREETLIGHTING AND FOR PHYSICIAN'S CERTIFICATION FOR MEDICALLY NECESSARY LIFE SUPPORT DEVICE

https://www.consumersenergy.com/residential/billing-and-payment/electric-standard-customer-forms